GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

04	2610	X	2106	-0-	-504	-0-	151 19	1 9	1936	2	N	17	16	1			131
05	2697	X	2184	-0-	-513	-0-	178 19	1 9	1987	2	N	17	24	1			124
06	2310	X	2128	-0-	-182	-0-	198 13	1 9	1917	2	N	12	16	1			120
07	2561	X	2561	-0-	-0-	-0-	160 18	1 9	2383	2	N	16					136
08	2201	X	1749	-0-	-452	-0-	139 15	1 9	1595	2	N	14	23	1			127
09	2130	N	1915	-0-	-215	-0-	149 15	1 9	1751	2	N	14	8	1			133

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

04	5010	X	4421	-0-	-589	-0-	316 48	1 9	4057	2	N	44	16	1			220
05	4898	X	4589	-0-	-309	-0-	373 46	1 9	4170	2	N	42	24	1			238
06	4740	X	4368	-0-	-372	-0-	405 34	1 9	3929	2	N	31	202	1			67
07	5413	X	5413	-0-	-0-	-0-	337 45	1 9	5031	2	N	41					108
08	4619	X	4529	-0-	-90	-0-	360 43	1 9	4126	2	N	39	23	1			124
09	4440	X	4354	-0-	-86	-0-	336 53	1 9	3965	2	N	48	8	1			164

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

04	2703	X	2703	-0-	-0-	-0-	193 35	1 9	2475	2	N	32	17	1			249
05	2480	X	2251	-0-	-229	-0-	182 36	1 9	2033	2	N	33	26	1			256
06	2400	X	2031	-0-	-369	-0-	189 13	1 9	1829	2	N	12	17	1			251
07	3163	X	3163	-0-	-0-	-0-	198 19	1 9	2946	2	N	17					268
08	2341	N	2341	-0-	-0-	-0-	186 17	1 9	2138	2	N	15	25	1			258
09	2040	N	1386	-0-	-654	-0-	107 17	1 9	1262	2	N	15	8	1			265

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5308	X	5308	-0-	-0-	-0-	370	1	4758	2	N	164	15	1			226
							180	9									
05	4526	X	2673	-0-	-1853	-0-	215	1	2406	2	N	47	188	1			85
							52	9									
06	3420	X	898	-0-	-2522	-0-	83	1	801	2	N	13	15	1			83
							14	9									
07	4898	X	4697	-0-	-201	-0-	292	1	4352	2	N	48					131
							53	9									
08	4898	X	3097	-0-	-1801	-0-	247	1	2836	2	N	13	22	1			122
							14	9									
09	4740	X	3526	-0-	-1214	-0-	272	1	3211	2	N	39	7	1			154
							43	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5651	X	5651	-0-	-0-	-0-	403	1	5179	2	N	63	42	1			267
							69	9									
05	5409	X	5409	-0-	-0-	-0-	439	1	4906	2	N	58	62	1			263
							64	9									
06	4759	X	4759	-0-	-0-	-0-	442	1	4288	2	N	26	219	1			70
							29	9									
07	5820	X	5820	-0-	-0-	-0-	363	1	5411	2	N	42					112
							46	9									
08	5393	X	5393	-0-	-0-	-0-	428	1	4914	2	N	46	61	1			97
							51	9									
*09	5036	X	5036	-0-	-0-	-0-	391	1	4604	2	N	37	20	1			114
							41	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	29	1	376	2	N	3	2	1			3
							3	9									
05	465	N	419	-0-	-46	-0-	34	1	382	2	N	3	4	1			2
							3	9									
06	420	N	406	-0-	-14	-0-	38	1	367	2	N	1	2	1			1
							1	9									
07	479	N	479	-0-	-0-	-0-	30	1	447	2	N	2					3
							2	9									
08	434	N	403	-0-	-31	-0-	32	1	368	2	N	3	4	1			2
							3	9									
09	420	N	409	-0-	-11	-0-	32	1	375	2	N	2	1	1			3
							2	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5776	X	5776	-0-	-0-	-0-	415 25	1 9	5336	2	N	23	14	1			176
05	4643	X	4643	-0-	-0-	-0-	377 46	1 9	4220	2	N	42	20	1			198
06	4424	X	4424	-0-	-0-	-0-	412 20	1 9	3992	2	N	18	14	1			202
07	4414	X	4414	-0-	-0-	-0-	276 21	1 9	4117	2	N	19					221
08	4375	X	4375	-0-	-0-	-0-	348 35	1 9	3992	2	N	32	20	1			233
*09	4365	X	4365	-0-	-0-	-0-	340 22	1 9	4003	2	N	20	198	1			55

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	37 11	1 9	472	2	N	10	10	1			200
05	497	N	497	-0-	-0-	-0-	40 12	1 9	445	2	N	11	15	1			196
06	480	N	219	-0-	-261	-0-	20 8	1 9	191	2	N	7	10	1			193
07	527	N	326	-0-	-201	-0-	20 11	1 9	295	2	N	10					203
08	496	N	292	-0-	-204	-0-	23 10	1 9	259	2	N	9	15	1			197
*09	359	N	359	-0-	-0-	-0-	27 11	1 9	321	2	N	10	5	1			202

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	298	-0-	-92	-0-	21 1	1 9	276	2	N	1	1	1			39
05	372	N	335	-0-	-37	-0-	27 1	1 9	307	2	N	1	1	1			39
06	390	N	336	-0-	-54	-0-	31 1	1 9	304	2	N	1	1	1			39
07	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-					39
08	341	N	298	-0-	-43	-0-	24 1	1 9	273	2	N	1	1	1			39
09	330	N	328	-0-	-2	-0-	26	1	302	2	N	-0-					39

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

04	5760	X	3922	-0-	-1838	-0-	281	1	3615	2	N	24	23	1			108
							26	9									
05	5363	X	3990	-0-	-1373	-0-	325	1	3639	2	N	24	34	1			98
							26	9									
06	4080	X	4023	-0-	-57	-0-	374	1	3630	2	N	17	23	1			92
							19	9									
07	4637	X	4637	-0-	-0-	-0-	290	1	4322	2	N	23					115
							25	9									
08	4154	X	3812	-0-	-342	-0-	304	1	3485	2	N	21	34	1			102
							23	9									
09	4020	X	3860	-0-	-160	-0-	300	1	3538	2	N	20	11	1			111
							22	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

04	2137	N	2137	-0-	-0-	-0-	154	1	1974	2	N	8	8	1			82
							9	9									
05	2294	N	2135	-0-	-159	-0-	174	1	1951	2	N	9	12	1			79
							10	9									
06	2190	N	2069	-0-	-121	-0-	193	1	1868	2	N	7	8	1			78
							8	9									
07	2717	N	2717	-0-	-0-	-0-	170	1	2538	2	N	8					86
							9	9									
08	2279	N	2279	-0-	-0-	-0-	182	1	2089	2	N	7	12	1			81
							8	9									
*09	2145	N	2145	-0-	-0-	-0-	167	1	1969	2	N	8	4	1			85
							9	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

04	4878	X	4878	-0-	-0-	-0-	340	1	4373	2	N	150	80	1			300
							165	9									
05	5177	X	4901	-0-	-276	-0-	393	1	4399	2	N	99	119	1			280
							109	9									
06	5010	X	4871	-0-	-139	-0-	447	1	4335	2	N	81	271	1			90
							89	9									
07	5774	X	5774	-0-	-0-	-0-	355	1	5295	2	N	113					203
							124	9									
08	5380	X	5380	-0-	-0-	-0-	424	1	4870	2	N	78	117	1			164
							86	9									
*09	5314	X	5314	-0-	-0-	-0-	400	1	4710	2	N	185	39	1			310
							204	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	2490	-0-	-1320	-0-	179	1	2297	2	N	13	4	1			263
							14	9									
05	3937	X	2896	-0-	-1041	-0-	237	1	2649	2	N	9	6	1			266
							10	9									
06	3060	X	2893	-0-	-167	-0-	270	1	2616	2	N	6	196	1			76
							7	9									
07	3500	X	3500	-0-	-0-	-0-	219	1	3270	2	N	10					86
							11	9									
08	2939	X	2939	-0-	-0-	-0-	235	1	2694	2	N	9	6	1			89
							10	9									
*09	2902	X	2902	-0-	-0-	-0-	226	1	2659	2	N	15	2	1			102
							17	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1411	-0-	-209	-0-	97	1	1248	2	N	60	43	1			95
							66	9									
05	1581	N	1417	-0-	-164	-0-	111	1	1240	2	N	60	64	1			91
							66	9									
06	1440	N	1370	-0-	-70	-0-	123	1	1191	2	N	51	43	1			99
							56	9									
07	1689	N	1689	-0-	-0-	-0-	102	1	1519	2	N	62					161
							68	9									
08	1513	N	1513	-0-	-0-	-0-	115	1	1322	2	N	69	63	1			167
							76	9									
*09	1652	N	1652	-0-	-0-	-0-	123	1	1444	2	N	77	21	1			223
							85	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3067	-0-	-1343	-0-	219	1	2811	2	N	34	33	1			294
							37	9									
05	4557	X	2704	-0-	-1853	-0-	219	1	2446	2	N	35	49	1			280
							39	9									
06	3810	X	3431	-0-	-379	-0-	315	1	3059	2	N	52	215	1			117
							57	9									
07	3765	X	3765	-0-	-0-	-0-	234	1	3488	2	N	39					156
							43	9									
08	3782	X	3782	-0-	-0-	-0-	299	1	3428	2	N	50	49	1			157
							55	9									
09	3420	X	3287	-0-	-133	-0-	253	1	2983	2	N	46	16	1			187
							51	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2427	-0-	-543	-0-	171	1	2201	2	N	50	40	1			135
							55	9									
05	3069	X	2609	-0-	-460	-0-	210	1	2344	2	N	50	59	1			126
							55	9									
06	3180	X	2765	-0-	-415	-0-	255	1	2473	2	N	34	40	1			120
							37	9									
07	3196	X	3196	-0-	-0-	-0-	198	1	2952	2	N	42					162
							46	9									
08	3193	X	2355	-0-	-838	-0-	185	1	2119	2	N	46	59	1			149
							51	9									
09	2760	X	2048	-0-	-712	-0-	157	1	1849	2	N	38	19	1			168
							42	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2829	X	2829	-0-	-0-	-0-	204	1	2617	2	N	7	7	1			59
							8	9									
05	2356	X	1791	-0-	-565	-0-	146	1	1637	2	N	7	10	1			56
							8	9									
06	3569	X	3569	-0-	-0-	-0-	333	1	3230	2	N	5	7	1			54
							6	9									
07	5347	X	5347	-0-	-0-	-0-	335	1	5001	2	N	10					64
							11	9									
08	3430	X	3430	-0-	-0-	-0-	274	1	3149	2	N	6	10	1			60
							7	9									
09	3570	X	3096	-0-	-474	-0-	242	1	2847	2	N	6	3	1			63
							7	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1851	N	1851	-0-	-0-	-0-	132	1	1693	2	N	24	17	1			191
							26	9									
05	2015	N	1896	-0-	-119	-0-	154	1	1719	2	N	21	26	1			186
							23	9									
06	1860	N	1839	-0-	-21	-0-	170	1	1652	2	N	15	17	1			184
							17	9									
07	2215	N	2215	-0-	-0-	-0-	138	1	2055	2	N	20					204
							22	9									
08	2324	N	2324	-0-	-0-	-0-	185	1	2119	2	N	18	25	1			197
							20	9									
*09	2492	N	2492	-0-	-0-	-0-	194	1	2281	2	N	15	8	1			168
							17	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	3551	-0-	-889	-0-	256	1	3292	2	N	3	3	1			188
							3	9									
05	4700	X	4700	-0-	-0-	-0-	385	1	4308	2	N	6	5	1			189
							7	9									
06	4860	X	3852	-0-	-1008	-0-	360	1	3490	2	N	2	3	1			188
							2	9									
07	5949	X	5949	-0-	-0-	-0-	373	1	5567	2	N	8					196
							9	9									
08	5801	X	5801	-0-	-0-	-0-	464	1	5328	2	N	8	5	1			199
							9	9									
*09	4947	X	4947	-0-	-0-	-0-	386	1	4555	2	N	5	172	1			32
							6	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	244	-0-	-86	-0-	244	2			N	-0-					-0-
05	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
08	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	372	N	88	-0-	-284	-0-	88	2			N	-0-					-0-
08	279	N	43	-0-	-236	-0-	43	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	372	N	243	-0-	-129	-0-	243	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-
08	217	N	22	-0-	-195	-0-	22	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	682	N	109	-0-	-573	-0-	109	2			N	-0-					-0-
08	403	N	53	-0-	-350	-0-	53	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
08	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
08	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	150	-0-	-60	-0-	150	2			N	-0-					-0-
05	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	2			N	-0-					-0-
08	186	N	21	-0-	-165	-0-	21	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
05	372	N	239	-0-	-133	-0-	239	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
07	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		319	-0-	319	3817	319	3			Y	-0-					-0-
05	DLQ G-10		375	-0-	375	4192	375	3			Y	-0-					-0-
06	2900	N	226	-0-	-2674	1518	226	3			Y	-0-					-0-
07	1750	N	232	-0-	-1518	-0-	232	3			Y	-0-					-0-
08	341	N	199	-0-	-142	-0-	199	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		263	-0-	263	3156	263	3			Y	-0-					-0-
05	DLQ G-10		310	-0-	310	3466	310	3			Y	-0-					-0-
06	2900	N	187	-0-	-2713	753	187	3			Y	-0-					-0-
07	944	N	191	-0-	-753	-0-	191	3			Y	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		222	-0-	222	2667	222	3			Y	-0-					-0-
05	DLQ G-10		261	-0-	261	2928	261	3			Y	-0-					-0-
06	2900	N	157	-0-	-2743	185	157	3			Y	-0-					-0-
07	346	N	161	-0-	-185	-0-	161	3			Y	-0-					-0-
08	248	N	138	-0-	-110	-0-	138	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		166	-0-	166	4291	166	3			Y	-0-					-0-
05	DLQ G-10		196	-0-	196	4487	196	3			Y	-0-					-0-
06	2900	N	118	-0-	-2782	1705	118	3			Y	-0-					-0-
07	1826	N	121	-0-	-1705	-0-	121	3			Y	-0-					-0-
08	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		415	-0-	415	4980	415	3			Y	-0-					-0-
05	DLQ G-10		489	-0-	489	5469	489	3			Y	-0-					-0-
06	2900	N	295	-0-	-2605	2864	295	3			Y	-0-					-0-
07	3100	N	302	-0-	-2798	66	302	3			Y	-0-					-0-
08	434	N	259	-0-	-175	-0-	259	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	279	N	128	-0-	-151	-0-	128	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
05	248	N	139	-0-	-109	-0-	6	1	133	3	N	-0-			-0-
06	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
08	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-
09	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

04	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-			-0-
06	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	8	1	191	3	N	-0-			-0-
*09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

04	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-			-0-
05	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-			-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-			-0-
07	155	N	148	-0-	-7	-0-	7	1	141	3	Y	-0-			-0-
08	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-			-0-
09	150	N	122	-0-	-28	-0-	6	1	116	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

04	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-			-0-
05	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-			-0-
08	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-			-0-
*09	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

04	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-			-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	Y	-0-			-0-
06	270	N	240	-0-	-30	-0-	11	1	229	3	Y	-0-			-0-
07	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-			-0-
08	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-			-0-
09	240	N	220	-0-	-20	-0-	11	1	209	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
06	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
07	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
08	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-			-0-
*09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-			-0-
05	279	N	202	-0-	-77	-0-	9	1	193	3	N	-0-			-0-
06	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
08	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
09	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	235	-0-	-35	-0-	11	1	224	3	N	-0-			-0-
05	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-			-0-
06	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-			-0-
07	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-
08	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
*09	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-			-0-
08	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-			-0-
09	120	N	59	-0-	-61	-0-	3	1	56	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-			-0-
05	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-			-0-
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-			-0-
07	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-			-0-
08	279	N	138	-0-	-141	-0-	6	1	132	3	N	-0-			-0-
09	240	N	220	-0-	-20	-0-	11	1	209	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-			-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
07	62	N	8	-0-	-54	-0-	8	3			N	-0-			-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
08	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
09	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	7	1	153	3	N	-0-			-0-
05	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
07	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
*09	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
06	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
08	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
*09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-
05	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-			-0-
06	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
08	248	N	199	-0-	-49	-0-	8	1	191	3	N	-0-			-0-
09	270	N	188	-0-	-82	-0-	9	1	179	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
08	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
*09	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
05	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
06	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
*09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
07	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
08	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
*09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	182	-0-	-28	-0-	8	1	174	3	N	-0-			-0-
05	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-			-0-
09	210	N	159	-0-	-51	-0-	8	1	151	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
07	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-
08	403	N	333	-0-	-70	-0-	14	1	319	3	N	-0-			-0-
*09	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	138	-0-	-72	-0-	6	1	132	3	N	-0-					-0-
05	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	8	1	183	3	N	-0-					-0-
09	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	46	-0-	-44	-0-	2	1	44	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
09	90	N	48	-0-	-42	-0-	2	1	46	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	81	-0-	-39	-0-	4	1	77	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
08	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	X	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
05	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
07	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
08	285	X	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
*09	295	X	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
05	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
08	219	X	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
*09	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	111	X	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
05	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
06	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
07	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
08	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
*09	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
06	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
08	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-			-0-
09	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
05	393	X	393	-0-	-0-	-0-	17	1	376	3	N	-0-			-0-
06	371	X	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
07	386	X	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-
08	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-			-0-
*09	339	X	339	-0-	-0-	-0-	16	1	323	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
05	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
06	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
07	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
08	212	X	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
*09	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
08	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
*09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
05	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
06	277	X	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
07	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
08	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-
*09	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
05	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
06	121	X	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
07	95	X	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
08	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
*09	136	X	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	X	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
05	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
08	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
*09	121	X	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
05	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
06	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
08	173	X	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
*09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	X	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
05	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	449	X	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
07	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
08	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
*09	389	X	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	88	-0-	-62	-0-	6	1	82	3	N	-0-					-0-
05	155	N	77	-0-	-78	-0-	4	1	73	3	N	-0-					-0-
06	150	N	108	-0-	-42	-0-	7	1	101	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
09	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
05	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
06	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
07	238	X	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
08	283	X	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
*09	296	X	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
09	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	305	X	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
05	384	X	384	-0-	-0-	-0-	17	1	367	3	N	-0-			-0-
06	320	X	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
07	362	X	362	-0-	-0-	-0-	16	1	346	3	N	-0-			-0-
08	337	X	337	-0-	-0-	-0-	14	1	323	3	N	-0-			-0-
*09	226	X	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-			-0-
05	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-			-0-
06	420	N	401	-0-	-19	-0-	18	1	383	3	N	-0-			-0-
07	434	N	414	-0-	-20	-0-	18	1	396	3	N	-0-			-0-
08	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-
*09	429	N	429	-0-	-0-	-0-	21	1	408	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	414	X	414	-0-	-0-	-0-	19	1	395	3	N	-0-			-0-
05	443	X	443	-0-	-0-	-0-	20	1	423	3	N	-0-			-0-
06	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-
07	377	X	377	-0-	-0-	-0-	17	1	360	3	N	-0-			-0-
08	377	X	377	-0-	-0-	-0-	16	1	361	3	N	-0-			-0-
*09	378	X	378	-0-	-0-	-0-	18	1	360	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	307	X	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
05	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
06	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
07	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
08	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
*09	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
05	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
06	267	X	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
07	270	X	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
08	266	X	266	-0-	-0-	-0-	11	1	255	3	N	-0-			-0-
*09	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
05	143	X	143	-0-	-0-	-0-	6	1	137	3	N	-0-			-0-
06	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
07	147	X	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
08	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
*09	158	X	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	77	X	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
07	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
08	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
*09	82	X	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	85	X	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
06	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
07	78	X	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
08	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*09	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					-0-
07	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
05	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
06	235	X	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*09	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
08	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
05	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
09	210	N	149	-0-	-61	-0-	7	1	142	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
07	341	N	296	-0-	-45	-0-	13	1	283	3	N	-0-					-0-
08	341	N	310	-0-	-31	-0-	13	1	297	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
06	120	N	73	-0-	-47	-0-	3	1	70	3	N	-0-					-0-
07	155	N	79	-0-	-76	-0-	4	1	75	3	N	-0-					-0-
08	155	N	77	-0-	-78	-0-	3	1	74	3	N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
05	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-
06	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-			-0-
07	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-			-0-
08	124	N	21	-0-	-103	-0-	1	1	20	3	N	-0-			-0-
09	150	N	36	-0-	-114	-0-	2	1	34	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

04	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-			-0-
05	372	N	297	-0-	-75	-0-	13	1	284	3	N	-0-			-0-
06	330	N	271	-0-	-59	-0-	12	1	259	3	N	-0-			-0-
07	310	N	215	-0-	-95	-0-	10	1	205	3	N	-0-			-0-
08	310	N	198	-0-	-112	-0-	8	1	190	3	N	-0-			-0-
09	270	N	207	-0-	-63	-0-	10	1	197	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

04	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-			-0-
05	155	N	100	-0-	-55	-0-	4	1	96	3	N	-0-			-0-
06	150	N	113	-0-	-37	-0-	5	1	108	3	N	-0-			-0-
07	155	N	91	-0-	-64	-0-	4	1	87	3	N	-0-			-0-
08	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-			-0-
09	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

04	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
05	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
06	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-			-0-
07	310	N	238	-0-	-72	-0-	11	1	227	3	N	-0-			-0-
08	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-			-0-
*09	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

04	240	N	231	-0-	-9	-0-	11	1	220	3	N	-0-			-0-
05	248	N	164	-0-	-84	-0-	7	1	157	3	N	-0-			-0-
06	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
07	248	N	129	-0-	-119	-0-	6	1	123	3	N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
*09	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

04	240	N	146	-0-	-94	-0-	7	1	139	3	N	-0-			-0-
05	248	N	155	-0-	-93	-0-	7	1	148	3	N	-0-			-0-
06	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
08	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
*09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	6	1	135	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	11	1	166	3	N	-0-					-0-
08	248	N	215	-0-	-33	-0-	16	1	199	3	N	-0-					-0-
09	240	N	204	-0-	-36	-0-	11	1	193	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
06	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
08	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
09	90	N	6	-0-	-84	-0-	6	3			N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	12	N	10	-0-	-2	-0-	10	3			N	-0-			-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
06	12	N	4	-0-	-8	-0-	4	3			N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-
*09	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	137	-0-	-43	-0-	9	1	128	3	N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-
07	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-			-0-
*09	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	39	-0-	-111	-0-	3	1	36	3	N	-0-			-0-
05	155	N	50	-0-	-105	-0-	3	1	47	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
08	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-			-0-
*09	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	160	X	160	-0-	-0-	-0-	11	1	149	3	N	-0-			-0-
05	138	X	138	-0-	-0-	-0-	8	1	130	3	N	-0-			-0-
06	179	X	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
07	250	X	250	-0-	-0-	-0-	15	1	235	3	N	-0-			-0-
08	154	X	154	-0-	-0-	-0-	11	1	143	3	N	-0-			-0-
*09	217	X	217	-0-	-0-	-0-	11	1	206	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	208	X	208	-0-	-0-	-0-	14	1	194	3	N	-0-			-0-
05	115	X	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
06	127	X	127	-0-	-0-	-0-	8	1	119	3	N	-0-			-0-
07	190	X	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
08	149	X	149	-0-	-0-	-0-	11	1	138	3	N	-0-			-0-
*09	206	X	206	-0-	-0-	-0-	11	1	195	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	13	1	184	3	N	-0-			-0-
05	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-			-0-
*09	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
05	250	X	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
06	174	X	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
07	230	X	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-
08	187	X	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
*09	180	X	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
05	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
06	180	N	120	-0-	-60	-0-	7	1	113	3	N	-0-					-0-
07	217	N	193	-0-	-24	-0-	12	1	181	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
08	155	N	76	-0-	-79	-0-	6	1	70	3	N	-0-					-0-
09	90	N	34	-0-	-56	-0-	2	1	32	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	X	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
05	193	X	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
06	175	X	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
07	135	X	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
08	154	X	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
*09	166	X	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	8	1	100	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	7	1	153	3	N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
08	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-			-0-
*09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
05	217	N	121	-0-	-96	-0-	5	1	116	3	N	-0-			-0-
06	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-			-0-
07	217	N	71	-0-	-146	-0-	3	1	68	3	N	-0-			-0-
08	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-			-0-
09	180	N	125	-0-	-55	-0-	6	1	119	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	136	-0-	-44	-0-	9	1	127	3	N	-0-			-0-
05	217	N	112	-0-	-105	-0-	6	1	106	3	N	-0-			-0-
06	150	N	108	-0-	-42	-0-	7	1	101	3	N	-0-			-0-
07	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-			-0-
*09	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	580	X	580	-0-	-0-	-0-	38	1	542	3	N	-0-			-0-
05	576	X	576	-0-	-0-	-0-	31	1	545	3	N	-0-			-0-
06	576	X	576	-0-	-0-	-0-	35	1	541	3	N	-0-			-0-
07	667	X	667	-0-	-0-	-0-	40	1	627	3	N	-0-			-0-
08	651	X	651	-0-	-0-	-0-	48	1	603	3	N	-0-			-0-
*09	530	X	530	-0-	-0-	-0-	28	1	502	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-			-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-			-0-
*09	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-			-0-
05	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-			-0-
06	210	N	169	-0-	-41	-0-	8	1	161	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-			-0-
08	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
09	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
05	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
07	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-			-0-
08	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-			-0-
09	240	N	221	-0-	-19	-0-	11	1	210	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
06	150	N	87	-0-	-63	-0-	4	1	83	3	N	-0-			-0-
07	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-			-0-
08	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-			-0-
*09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
07	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
08	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-
*09	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	217	-0-	-53	-0-	10	1	207	3	N	-0-			-0-
05	279	N	213	-0-	-66	-0-	9	1	204	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
07	217	N	157	-0-	-60	-0-	7	1	150	3	N	-0-			-0-
08	217	N	167	-0-	-50	-0-	7	1	160	3	N	-0-			-0-
09	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	302	X	302	-0-	-0-	-0-	20	1	282	3	N	-0-			-0-
05	311	X	311	-0-	-0-	-0-	17	1	294	3	N	-0-			-0-
06	271	X	271	-0-	-0-	-0-	16	1	255	3	N	-0-			-0-
07	274	X	274	-0-	-0-	-0-	16	1	258	3	N	-0-			-0-
08	296	X	296	-0-	-0-	-0-	22	1	274	3	N	-0-			-0-
*09	284	X	284	-0-	-0-	-0-	15	1	269	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	178	-0-	-62	-0-	12	1	166	3	N	-0-			-0-
05	248	N	163	-0-	-85	-0-	9	1	154	3	N	-0-			-0-
06	270	N	187	-0-	-83	-0-	11	1	176	3	N	-0-			-0-
07	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-			-0-
08	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-			-0-
*09	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-
05	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-			-0-
*09	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	564	X	564	-0-	-0-	-0-	37	1	527	3	N	-0-			-0-
05	590	X	590	-0-	-0-	-0-	32	1	558	3	N	-0-			-0-
06	583	X	583	-0-	-0-	-0-	35	1	548	3	N	-0-			-0-
07	567	X	567	-0-	-0-	-0-	34	1	533	3	N	-0-			-0-
08	565	X	565	-0-	-0-	-0-	42	1	523	3	N	-0-			-0-
*09	523	X	523	-0-	-0-	-0-	27	1	496	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	480	-0-	-0-	-0-	32	1	448	3	N	-0-					-0-
05	479	X	479	-0-	-0-	-0-	26	1	453	3	N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
07	393	X	393	-0-	-0-	-0-	24	1	369	3	N	-0-					-0-
08	575	X	575	-0-	-0-	-0-	43	1	532	3	N	-0-					-0-
*09	534	X	534	-0-	-0-	-0-	28	1	506	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

04	539	X	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
05	597	X	597	-0-	-0-	-0-	33	1	564	3	N	-0-					-0-
06	583	X	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
07	565	X	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
08	566	X	566	-0-	-0-	-0-	42	1	524	3	N	-0-					-0-
*09	518	X	518	-0-	-0-	-0-	27	1	491	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

04	545	X	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
05	566	X	566	-0-	-0-	-0-	31	1	535	3	N	-0-					-0-
06	583	X	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
07	584	X	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
08	555	X	555	-0-	-0-	-0-	41	1	514	3	N	-0-					-0-
*09	505	X	505	-0-	-0-	-0-	26	1	479	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

04	660	N	613	-0-	-47	-0-	41	1	572	3	N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	38	1	660	3	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	39	1	600	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	48	1	601	3	N	-0-					-0-
09	630	N	533	-0-	-97	-0-	28	1	505	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

04	343	X	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
05	346	X	346	-0-	-0-	-0-	19	1	327	3	N	-0-					-0-
06	257	X	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
07	224	X	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
08	178	X	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
*09	235	X	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

04	452	N	452	-0-	-0-	-0-	30	1	422	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	30	1	465	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	37	1	461	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	23	1	417	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

04	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	6	1	87	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-			-0-
05	248	N	228	-0-	-20	-0-	12	1	216	3	N	-0-			-0-
06	240	N	209	-0-	-31	-0-	13	1	196	3	N	-0-			-0-
07	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-			-0-
08	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-			-0-
*09	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

04	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-			-0-
05	434	N	303	-0-	-131	-0-	13	1	290	3	N	-0-			-0-
06	390	N	324	-0-	-66	-0-	15	1	309	3	N	-0-			-0-
07	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-			-0-
08	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-			-0-
09	330	N	306	-0-	-24	-0-	15	1	291	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
06	300	N	258	-0-	-42	-0-	12	1	246	3	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-			-0-
08	310	N	180	-0-	-130	-0-	8	1	172	3	N	-0-			-0-
*09	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

04	240	N	63	-0-	-177	-0-	3	1	60	3	N	-0-			-0-
05	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-
06	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-			-0-
07	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
08	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-			-0-
*09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

04	780	N	581	-0-	-199	-0-	27	1	554	3	N	-0-			-0-
05	651	N	634	-0-	-17	-0-	28	1	606	3	N	-0-			-0-
06	690	N	609	-0-	-81	-0-	28	1	581	3	N	-0-			-0-
07	589	N	585	-0-	-4	-0-	26	1	559	3	N	-0-			-0-
08	658	N	658	-0-	-0-	-0-	28	1	630	3	N	-0-			-0-
*09	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

04	680	N	680	-0-	-0-	-0-	45	1	635	3	N	-0-			-0-
05	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-			-0-
06	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-			-0-
07	713	N	682	-0-	-31	-0-	41	1	641	3	N	-0-			-0-
08	713	N	675	-0-	-38	-0-	50	1	625	3	N	-0-			-0-
09	690	N	625	-0-	-65	-0-	33	1	592	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
05	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-			-0-
06	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
07	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-			-0-
08	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-			-0-
09	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	522	-0-	-138	-0-	24	1	498	3	N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	30	1	673	3	N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	20	1	429	3	N	-0-					-0-
06	450	N	421	-0-	-29	-0-	19	1	402	3	N	-0-					-0-
07	465	N	401	-0-	-64	-0-	18	1	383	3	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	19	1	384	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	19	1	392	3	N	-0-					-0-
07	465	N	410	-0-	-55	-0-	18	1	392	3	N	-0-					-0-
08	434	N	381	-0-	-53	-0-	16	1	365	3	N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
07	496	N	471	-0-	-25	-0-	21	1	450	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	21	1	420	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	23	1	493	3	N	-0-					-0-
06	510	N	454	-0-	-56	-0-	21	1	433	3	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	24	1	508	3	N	-0-					-0-
08	527	N	525	-0-	-2	-0-	22	1	503	3	N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19	-0-	20	1	411	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	20	1	426	3	N	-0-					-0-
08	465	N	456	-0-	-9	-0-	19	1	437	3	N	-0-					-0-
09	450	N	437	-0-	-13	-0-	21	1	416	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	36	1	561	3	N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	35	1	633	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	348	-0-	-42	-0-	16	1	332	3	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
09	420	N	234	-0-	-186	-0-	11	1	223	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16	-0-	27	1	377	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	23	1	407	3	N	-0-					-0-
06	420	N	417	-0-	-3	-0-	25	1	392	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	30	1	371	3	N	-0-					-0-
09	420	N	374	-0-	-46	-0-	20	1	354	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	19	1	336	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
07	372	N	330	-0-	-42	-0-	20	1	310	3	N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	30	1	371	3	N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	19	1	345	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	252	-0-	-48	-0-	17	1	235	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	22	1	274	3	N	-0-					-0-
09	360	N	310	-0-	-50	-0-	16	1	294	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	38	1	661	3	N	-0-					-0-
06	690	N	584	-0-	-106	-0-	35	1	549	3	N	-0-					-0-
07	682	N	564	-0-	-118	-0-	34	1	530	3	N	-0-					-0-
08	713	N	664	-0-	-49	-0-	49	1	615	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	29	1	527	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	11	1	223	3	N	-0-					-0-
07	310	N	256	-0-	-54	-0-	11	1	245	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	9	1	213	3	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

04	360	N	258	-0-	-102	-0-	12	1	246	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
09	270	N	196	-0-	-74	-0-	9	1	187	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

04	595	N	595	-0-	-0-	-0-	28	1	567	3	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
06	510	N	438	-0-	-72	-0-	20	1	418	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	26	1	564	3	N	-0-					-0-
08	620	N	559	-0-	-61	-0-	24	1	535	3	N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

04	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	17	1	376	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-					-0-
09	420	N	385	-0-	-35	-0-	19	1	366	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

04	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
06	330	N	275	-0-	-55	-0-	13	1	262	3	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	11	1	247	3	N	-0-					-0-
08	465	N	391	-0-	-74	-0-	17	1	374	3	N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

04	360	N	269	-0-	-91	-0-	12	1	257	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
08	372	N	302	-0-	-70	-0-	13	1	289	3	N	-0-					-0-
09	360	N	316	-0-	-44	-0-	15	1	301	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

04	420	N	303	-0-	-117	-0-	14	1	289	3	N	-0-					-0-
05	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
06	330	N	318	-0-	-12	-0-	15	1	303	3	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-					-0-
05	434	N	227	-0-	-207	-0-	10	1	217	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	17	1	358	3	N	-0-					-0-
05	434	N	342	-0-	-92	-0-	15	1	327	3	N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	19	1	408	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-					-0-
09	210	N	206	-0-	-4	-0-	11	1	195	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
05	403	N	307	-0-	-96	-0-	14	1	293	3	N	-0-					-0-
06	360	N	340	-0-	-20	-0-	16	1	324	3	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
09	330	N	213	-0-	-117	-0-	10	1	203	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	220	-0-	-80	-0-	10	1	210	3	N	-0-					-0-
05	279	N	225	-0-	-54	-0-	10	1	215	3	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	10	1	212	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-			-0-
05	341	N	209	-0-	-132	-0-	11	1	198	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-			-0-
07	310	N	282	-0-	-28	-0-	17	1	265	3	N	-0-			-0-
08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-			-0-
09	240	N	187	-0-	-53	-0-	10	1	177	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
07	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
08	279	N	204	-0-	-75	-0-	9	1	195	3	N	-0-			-0-
09	330	N	184	-0-	-146	-0-	9	1	175	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
05	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-
06	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-			-0-
07	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
08	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
*09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
06	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-			-0-
08	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-			-0-
09	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-			-0-
05	341	N	313	-0-	-28	-0-	14	1	299	3	N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-
07	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-			-0-
08	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-			-0-
09	330	N	260	-0-	-70	-0-	13	1	247	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	589	-0-	-11	-0-	27	1	562	3	N	-0-			-0-
05	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-			-0-
06	630	N	601	-0-	-29	-0-	28	1	573	3	N	-0-			-0-
07	620	N	602	-0-	-18	-0-	27	1	575	3	N	-0-			-0-
08	645	N	645	-0-	-0-	-0-	27	1	618	3	N	-0-			-0-
09	600	N	554	-0-	-46	-0-	27	1	527	3	N	-0-			-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-			-0-
05	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-			-0-
06	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-			-0-
07	513	N	513	-0-	-0-	-0-	23	1	490	3	N	-0-			-0-
08	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-			-0-
*09	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	301	-0-	-89	-0-	14	1	287	3	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	15	1	318	3	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	17	1	332	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

04	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	10	1	204	3	N	-0-					-0-
08	310	N	163	-0-	-147	-0-	7	1	156	3	N	-0-					-0-
09	270	N	191	-0-	-79	-0-	9	1	182	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

04	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
07	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	31	1	389	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	21	1	378	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

04	390	N	373	-0-	-17	-0-	25	1	348	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	23	1	360	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
08	403	N	375	-0-	-28	-0-	28	1	347	3	N	-0-					-0-
09	390	N	338	-0-	-52	-0-	18	1	320	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

04	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
05	217	N	165	-0-	-52	-0-	9	1	156	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

04	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
09	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

04	600	N	596	-0-	-4	-0-	28	1	568	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	40	1	856	3	N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	35	1	796	3	N	-0-					-0-
09	690	N	614	-0-	-76	-0-	30	1	584	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

04	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
08	248	N	212	-0-	-36	-0-	9	1	203	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

04	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
06	180	N	139	-0-	-41	-0-	9	1	130	3	N	-0-					-0-
07	248	N	124	-0-	-124	-0-	7	1	117	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	10	1	135	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

04	330	N	319	-0-	-11	-0-	20	1	299	3	N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	18	1	272	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	16	1	268	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	20	1	268	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

04	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					-0-
05	558	N	476	-0-	-82	-0-	29	1	447	3	N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-					-0-
07	558	N	496	-0-	-62	-0-	28	1	468	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
09	480	N	437	-0-	-43	-0-	30	1	407	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

04	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					-0-
08	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
09	390	N	266	-0-	-124	-0-	13	1	253	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
05	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-			-0-
06	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-			-0-
07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-
*09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-			-0-
05	526	N	526	-0-	-0-	-0-	23	1	503	3	N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
07	527	N	522	-0-	-5	-0-	23	1	499	3	N	-0-			-0-
08	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-			-0-
*09	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
08	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-			-0-
09	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	266	-0-	-34	-0-	12	1	254	3	N	-0-			-0-
05	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-			-0-
07	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-			-0-
08	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-
09	360	N	270	-0-	-90	-0-	13	1	257	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
07	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-
08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
*09	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	277	-0-	-203	-0-	13	1	264	3	N	-0-			-0-
05	496	N	254	-0-	-242	-0-	11	1	243	3	N	-0-			-0-
06	540	N	507	-0-	-33	-0-	23	1	484	3	N	-0-			-0-
07	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
08	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-			-0-
09	510	N	358	-0-	-152	-0-	17	1	341	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
05	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
07	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
08	217	N	197	-0-	-20	-0-	8	1	189	3	N	-0-			-0-
09	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	168	-0-	-72	-0-	8	1	160	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
07	341	N	267	-0-	-74	-0-	12	1	255	3	N	-0-					-0-
08	248	N	198	-0-	-50	-0-	8	1	190	3	N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-					-0-
06	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	11	1	244	3	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	12	1	236	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
05	713	N	648	-0-	-65	-0-	29	1	619	3	N	-0-					-0-
06	720	N	580	-0-	-140	-0-	27	1	553	3	N	-0-					-0-
07	682	N	580	-0-	-102	-0-	26	1	554	3	N	-0-					-0-
08	651	N	562	-0-	-89	-0-	24	1	538	3	N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	35	1	686	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	28	1	588	3	N	-0-					-0-
07	651	N	593	-0-	-58	-0-	26	1	567	3	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-
09	630	N	511	-0-	-119	-0-	25	1	486	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	316	-0-	-14	-0-	15	1	301	3	N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
09	330	N	325	-0-	-5	-0-	16	1	309	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	521	-0-	-109	-0-	24	1	497	3	N	-0-			-0-
05	651	N	538	-0-	-113	-0-	24	1	514	3	N	-0-			-0-
06	630	N	558	-0-	-72	-0-	26	1	532	3	N	-0-			-0-
07	527	N	436	-0-	-91	-0-	19	1	417	3	N	-0-			-0-
08	527	N	512	-0-	-15	-0-	22	1	490	3	N	-0-			-0-
*09	599	N	599	-0-	-0-	-0-	29	1	570	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

04	415	N	415	-0-	-0-	-0-	19	1	396	3	N	-0-			-0-
05	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-
06	450	N	369	-0-	-81	-0-	17	1	352	3	N	-0-			-0-
07	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-			-0-
08	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-			-0-
*09	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

04	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-			-0-
05	496	N	456	-0-	-40	-0-	20	1	436	3	N	-0-			-0-
06	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-			-0-
07	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-			-0-
08	465	N	455	-0-	-10	-0-	19	1	436	3	N	-0-			-0-
09	450	N	368	-0-	-82	-0-	18	1	350	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

04	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
05	372	N	203	-0-	-169	-0-	9	1	194	3	N	-0-			-0-
06	300	N	228	-0-	-72	-0-	10	1	218	3	N	-0-			-0-
07	341	N	149	-0-	-192	-0-	7	1	142	3	N	-0-			-0-
08	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-			-0-
09	240	N	220	-0-	-20	-0-	11	1	209	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

04	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
06	390	N	379	-0-	-11	-0-	17	1	362	3	N	-0-			-0-
07	434	N	394	-0-	-40	-0-	18	1	376	3	N	-0-			-0-
08	403	N	355	-0-	-48	-0-	15	1	340	3	N	-0-			-0-
09	390	N	378	-0-	-12	-0-	18	1	360	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

04	450	N	422	-0-	-28	-0-	20	1	402	3	N	-0-			-0-
05	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-			-0-
06	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-			-0-
07	434	N	355	-0-	-79	-0-	16	1	339	3	N	-0-			-0-
08	465	N	417	-0-	-48	-0-	18	1	399	3	N	-0-			-0-
09	480	N	385	-0-	-95	-0-	19	1	366	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

04	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
05	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-			-0-
06	330	N	281	-0-	-49	-0-	13	1	268	3	N	-0-			-0-
07	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-
08	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-			-0-
09	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	386	-0-	-124	-0-	24	1	362	3	N	-0-					-0-
05	620	N	396	-0-	-224	-0-	24	1	372	3	N	-0-					-0-
06	570	N	431	-0-	-139	-0-	27	1	404	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	24	1	410	3	N	-0-					-0-
08	403	N	325	-0-	-78	-0-	20	1	305	3	N	-0-					-0-
09	420	N	390	-0-	-30	-0-	27	1	363	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	33	1	506	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	28	1	414	3	N	-0-					-0-
07	558	N	411	-0-	-147	-0-	23	1	388	3	N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-					-0-
09	450	N	406	-0-	-44	-0-	28	1	378	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	268	-0-	-32	-0-	12	1	256	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	11	1	245	3	N	-0-					-0-
09	270	N	245	-0-	-25	-0-	12	1	233	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
06	420	N	301	-0-	-119	-0-	19	1	282	3	N	-0-					-0-
07	465	N	333	-0-	-132	-0-	19	1	314	3	N	-0-					-0-
08	403	N	341	-0-	-62	-0-	21	1	320	3	N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	22	1	298	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	13	1	285	3	N	-0-					-0-
08	310	N	287	-0-	-23	-0-	12	1	275	3	N	-0-					-0-
09	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
08	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
08	217	N	170	-0-	-47	-0-	7	1	163	3	N	-0-			-0-
09	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

04	270	N	242	-0-	-28	-0-	11	1	231	3	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
06	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-			-0-
07	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-			-0-
08	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-			-0-
09	240	N	207	-0-	-33	-0-	10	1	197	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

04	240	N	188	-0-	-52	-0-	9	1	179	3	N	-0-			-0-
05	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-			-0-
06	210	N	172	-0-	-38	-0-	8	1	164	3	N	-0-			-0-
07	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
08	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-			-0-
09	180	N	141	-0-	-39	-0-	7	1	134	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
05	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-			-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
07	279	N	211	-0-	-68	-0-	9	1	202	3	N	-0-			-0-
08	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-			-0-
09	270	N	232	-0-	-38	-0-	11	1	221	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

04	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-			-0-
05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
06	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-
07	403	N	301	-0-	-102	-0-	13	1	288	3	N	-0-			-0-
08	403	N	340	-0-	-63	-0-	14	1	326	3	N	-0-			-0-
09	390	N	319	-0-	-71	-0-	15	1	304	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

04	450	N	418	-0-	-32	-0-	19	1	399	3	N	-0-			-0-
05	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-			-0-
06	540	N	484	-0-	-56	-0-	22	1	462	3	N	-0-			-0-
07	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-			-0-
08	542	N	542	-0-	-0-	-0-	23	1	519	3	N	-0-			-0-
*09	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

04	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
05	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-			-0-
09	300	N	287	-0-	-13	-0-	14	1	273	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
*09	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	210	N	182	-0-	-28	-0-	8	1	174	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
05	434	N	346	-0-	-88	-0-	15	1	331	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
07	496	N	312	-0-	-184	-0-	14	1	298	3	N	-0-					-0-
08	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-					-0-
09	450	N	260	-0-	-190	-0-	13	1	247	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	120	-0-	-30	-0-	6	1	114	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
08	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-			-0-
05	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
08	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-			-0-
*09	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	29	1	600	3	N	-0-			-0-
05	661	N	661	-0-	-0-	-0-	29	1	632	3	N	-0-			-0-
06	660	N	628	-0-	-32	-0-	29	1	599	3	N	-0-			-0-
07	651	N	612	-0-	-39	-0-	27	1	585	3	N	-0-			-0-
08	651	N	587	-0-	-64	-0-	25	1	562	3	N	-0-			-0-
09	630	N	540	-0-	-90	-0-	26	1	514	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-			-0-
05	558	N	540	-0-	-18	-0-	24	1	516	3	N	-0-			-0-
06	540	N	502	-0-	-38	-0-	23	1	479	3	N	-0-			-0-
07	558	N	507	-0-	-51	-0-	23	1	484	3	N	-0-			-0-
08	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-			-0-
09	510	N	482	-0-	-28	-0-	23	1	459	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
06	390	N	378	-0-	-12	-0-	17	1	361	3	N	-0-			-0-
07	434	N	407	-0-	-27	-0-	18	1	389	3	N	-0-			-0-
08	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
*09	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-			-0-
05	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-
06	441	N	441	-0-	-0-	-0-	27	1	414	3	N	-0-			-0-
07	455	N	455	-0-	-0-	-0-	27	1	428	3	N	-0-			-0-
08	496	N	437	-0-	-59	-0-	32	1	405	3	N	-0-			-0-
09	450	N	381	-0-	-69	-0-	20	1	361	3	N	-0-			-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-			-0-
05	476	N	476	-0-	-0-	-0-	26	1	450	3	N	-0-			-0-
06	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
07	464	N	464	-0-	-0-	-0-	28	1	436	3	N	-0-			-0-
08	465	N	447	-0-	-18	-0-	33	1	414	3	N	-0-			-0-
09	450	N	438	-0-	-12	-0-	23	1	415	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	575	-0-	-25	-0-	27	1	548	3	N	-0-			-0-
05	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-			-0-
06	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-			-0-
07	690	N	690	-0-	-0-	-0-	31	1	659	3	N	-0-			-0-
08	684	N	684	-0-	-0-	-0-	29	1	655	3	N	-0-			-0-
*09	645	N	645	-0-	-0-	-0-	31	1	614	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
05	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					-0-
06	480	N	414	-0-	-66	-0-	19	1	395	3	N	-0-					-0-
07	496	N	400	-0-	-96	-0-	18	1	382	3	N	-0-					-0-
08	465	N	377	-0-	-88	-0-	16	1	361	3	N	-0-					-0-
09	420	N	325	-0-	-95	-0-	16	1	309	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

04	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	19	1	335	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-					-0-
08	341	N	335	-0-	-6	-0-	25	1	310	3	N	-0-					-0-
09	330	N	325	-0-	-5	-0-	17	1	308	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

04	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	14	1	294	3	N	-0-					-0-
08	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-
09	330	N	236	-0-	-94	-0-	11	1	225	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

04	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	24	1	467	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

04	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-					-0-
05	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					-0-
09	300	N	169	-0-	-131	-0-	8	1	161	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
09	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

04	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
07	341	N	125	-0-	-216	-0-	6	1	119	3	N	-0-					-0-
08	341	N	219	-0-	-122	-0-	9	1	210	3	N	-0-					-0-
09	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	471	-0-	-9	-0-	22	1	449	3	N	-0-			-0-
05	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-			-0-
06	480	N	466	-0-	-14	-0-	21	1	445	3	N	-0-			-0-
07	496	N	491	-0-	-5	-0-	22	1	469	3	N	-0-			-0-
08	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-			-0-
*09	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	697	-0-	-53	-0-	32	1	665	3	N	-0-			-0-
05	785	N	785	-0-	-0-	-0-	35	1	750	3	N	-0-			-0-
06	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-			-0-
07	753	N	753	-0-	-0-	-0-	34	1	719	3	N	-0-			-0-
08	798	N	798	-0-	-0-	-0-	34	1	764	3	N	-0-			-0-
09	750	N	733	-0-	-17	-0-	35	1	698	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	371	-0-	-19	-0-	17	1	354	3	N	-0-			-0-
05	496	N	388	-0-	-108	-0-	17	1	371	3	N	-0-			-0-
06	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			-0-
07	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-			-0-
08	403	N	385	-0-	-18	-0-	16	1	369	3	N	-0-			-0-
09	390	N	362	-0-	-28	-0-	17	1	345	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	425	-0-	-25	-0-	20	1	405	3	N	-0-			-0-
05	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-			-0-
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-			-0-
08	559	N	559	-0-	-0-	-0-	24	1	535	3	N	-0-			-0-
*09	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	885	N	885	-0-	-0-	-0-	41	1	844	3	N	-0-			-0-
05	927	N	927	-0-	-0-	-0-	41	1	886	3	N	-0-			-0-
06	930	N	875	-0-	-55	-0-	40	1	835	3	N	-0-			-0-
07	930	N	903	-0-	-27	-0-	40	1	863	3	N	-0-			-0-
08	966	N	966	-0-	-0-	-0-	41	1	925	3	N	-0-			-0-
*09	906	N	906	-0-	-0-	-0-	44	1	862	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
05	248	N	169	-0-	-79	-0-	7	1	162	3	N	-0-			-0-
06	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
07	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
*09	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-			-0-
05	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-			-0-
06	648	N	648	-0-	-0-	-0-	30	1	618	3	N	-0-			-0-
07	697	N	697	-0-	-0-	-0-	31	1	666	3	N	-0-			-0-
08	746	N	746	-0-	-0-	-0-	32	1	714	3	N	-0-			-0-
09	660	N	652	-0-	-8	-0-	31	1	621	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
05	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
06	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-
07	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
08	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-			-0-
09	330	N	291	-0-	-39	-0-	14	1	277	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

04	480	N	427	-0-	-53	-0-	20	1	407	3	N	-0-			-0-
05	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-			-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-			-0-
08	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-			-0-
09	450	N	433	-0-	-17	-0-	21	1	412	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

04	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-
05	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-
06	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
07	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-
08	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-
09	360	N	331	-0-	-29	-0-	16	1	315	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

04	510	N	453	-0-	-57	-0-	21	1	432	3	N	-0-			-0-
05	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-			-0-
06	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
07	465	N	424	-0-	-41	-0-	19	1	405	3	N	-0-			-0-
08	465	N	423	-0-	-42	-0-	18	1	405	3	N	-0-			-0-
09	420	N	406	-0-	-14	-0-	20	1	386	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

04	540	N	519	-0-	-21	-0-	24	1	495	3	N	-0-			-0-
05	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-			-0-
06	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-			-0-
07	586	N	586	-0-	-0-	-0-	26	1	560	3	N	-0-			-0-
08	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-			-0-
09	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-			-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

04	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
05	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-			-0-
06	270	N	217	-0-	-53	-0-	10	1	207	3	N	-0-			-0-
07	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-
*09	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

04	450	N	314	-0-	-136	-0-	15	1	299	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
07	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
08	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-			-0-
*09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	36	1	513	3	N	-0-			-0-
05	635	N	635	-0-	-0-	-0-	35	1	600	3	N	-0-			-0-
06	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-			-0-
08	620	N	558	-0-	-62	-0-	41	1	517	3	N	-0-			-0-
*09	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-			-0-
05	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-
07	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-			-0-
08	279	N	253	-0-	-26	-0-	19	1	234	3	N	-0-			-0-
*09	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-			-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-
05	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-			-0-
06	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-			-0-
07	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-			-0-
08	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-			-0-
09	360	N	349	-0-	-11	-0-	17	1	332	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
05	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-			-0-
06	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
07	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
08	248	N	204	-0-	-44	-0-	9	1	195	3	N	-0-			-0-
*09	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-			-0-
05	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-			-0-
06	617	N	617	-0-	-0-	-0-	28	1	589	3	N	-0-			-0-
07	651	N	612	-0-	-39	-0-	27	1	585	3	N	-0-			-0-
08	620	N	615	-0-	-5	-0-	26	1	589	3	N	-0-			-0-
09	630	N	562	-0-	-68	-0-	27	1	535	3	N	-0-			-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-			-0-
05	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-			-0-
06	480	N	469	-0-	-11	-0-	28	1	441	3	N	-0-			-0-
07	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-			-0-
08	465	N	395	-0-	-70	-0-	29	1	366	3	N	-0-			-0-
09	480	N	380	-0-	-100	-0-	20	1	360	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
05	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-			-0-
06	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
07	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-			-0-
08	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
*09	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
06	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
07	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-			-0-
08	248	N	219	-0-	-29	-0-	9	1	210	3	N	-0-			-0-
09	270	N	198	-0-	-72	-0-	10	1	188	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-			-0-
05	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-			-0-
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-			-0-
07	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-			-0-
08	403	N	371	-0-	-32	-0-	16	1	355	3	N	-0-			-0-
09	360	N	324	-0-	-36	-0-	16	1	308	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-			-0-
05	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
06	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
08	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
*09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
05	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
07	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
*09	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
07	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
08	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
*09	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
05	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
06	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-			-0-
07	341	N	277	-0-	-64	-0-	12	1	265	3	N	-0-			-0-
08	341	N	220	-0-	-121	-0-	9	1	211	3	N	-0-			-0-
09	330	N	266	-0-	-64	-0-	13	1	253	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-			-0-
05	611	N	611	-0-	-0-	-0-	27	1	584	3	N	-0-			-0-
06	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-			-0-
07	589	N	561	-0-	-28	-0-	25	1	536	3	N	-0-			-0-
08	620	N	539	-0-	-81	-0-	23	1	516	3	N	-0-			-0-
09	570	N	494	-0-	-76	-0-	24	1	470	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	14	1	214	3	N	-0-					-0-
07	341	N	183	-0-	-158	-0-	10	1	173	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	15	1	205	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

04	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
06	240	N	172	-0-	-68	-0-	8	1	164	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

04	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	22	1	348	3	N	-0-					-0-
07	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	23	1	291	3	N	-0-					-0-
09	360	N	293	-0-	-67	-0-	15	1	278	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

04	330	N	312	-0-	-18	-0-	14	1	298	3	N	-0-					-0-
05	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-					-0-
09	330	N	298	-0-	-32	-0-	14	1	284	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

04	390	N	366	-0-	-24	-0-	24	1	342	3	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	26	1	407	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	32	1	404	3	N	-0-					-0-
09	420	N	274	-0-	-146	-0-	14	1	260	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
05	124	N	72	-0-	-52	-0-	4	1	68	3	N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	28	1	425	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	29	1	430	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	27	1	459	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	40	1	615	3	N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	36	1	485	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	298	-0-	-62	-0-	19	1	279	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					-0-
08	496	N	440	-0-	-56	-0-	27	1	413	3	N	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	41	1	559	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
07	310	N	267	-0-	-43	-0-	15	1	252	3	N	-0-					-0-
08	496	N	313	-0-	-183	-0-	19	1	294	3	N	-0-					-0-
09	390	N	271	-0-	-119	-0-	19	1	252	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	55	1	826	3	N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					-0-
06	900	N	762	-0-	-138	-0-	48	1	714	3	N	-0-					-0-
07	899	N	811	-0-	-88	-0-	46	1	765	3	N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	53	1	819	3	N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	60	1	816	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
07	496	N	433	-0-	-63	-0-	19	1	414	3	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					-0-
09	480	N	166	-0-	-314	-0-	8	1	158	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	354	-0-	-66	-0-	16	1	338	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
06	360	N	274	-0-	-86	-0-	13	1	261	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	170	-0-	-40	-0-	11	1	159	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
06	270	N	202	-0-	-68	-0-	13	1	189	3	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
05	527	N	390	-0-	-137	-0-	24	1	366	3	N	-0-					-0-
06	540	N	259	-0-	-281	-0-	16	1	243	3	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	27	1	447	3	N	-0-					-0-
08	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-
*09	433	N	433	-0-	-0-	-0-	30	1	403	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
07	527	N	339	-0-	-188	-0-	19	1	320	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
09	450	N	419	-0-	-31	-0-	29	1	390	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	34	1	455	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
08	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
06	360	N	260	-0-	-100	-0-	16	1	244	3	N	-0-					-0-
07	372	N	319	-0-	-53	-0-	18	1	301	3	N	-0-					-0-
08	372	N	230	-0-	-142	-0-	14	1	216	3	N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	26	1	349	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	21	1	443	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	171	-0-	-39	-0-	8	1	163	3	N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
07	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
08	217	N	160	-0-	-57	-0-	7	1	153	3	N	-0-			-0-
09	270	N	164	-0-	-106	-0-	8	1	156	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
06	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
09	210	N	153	-0-	-57	-0-	7	1	146	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

04	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
06	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
07	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
08	217	N	151	-0-	-66	-0-	6	1	145	3	N	-0-			-0-
09	180	N	108	-0-	-72	-0-	5	1	103	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

04	150	N	91	-0-	-59	-0-	6	1	85	3	N	-0-			-0-
05	155	N	92	-0-	-63	-0-	6	1	86	3	N	-0-			-0-
06	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
08	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-			-0-
09	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

04	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-			-0-
08	372	N	338	-0-	-34	-0-	25	1	313	3	N	-0-			-0-
09	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

04	390	N	300	-0-	-90	-0-	14	1	286	3	N	-0-			-0-
05	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-			-0-
07	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
08	372	N	329	-0-	-43	-0-	14	1	315	3	N	-0-			-0-
*09	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

04	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-			-0-
07	558	N	463	-0-	-95	-0-	21	1	442	3	N	-0-			-0-
08	527	N	514	-0-	-13	-0-	22	1	492	3	N	-0-			-0-
09	480	N	395	-0-	-85	-0-	19	1	376	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	148	-0-	-152	-0-	7	1	141	3	N	-0-			-0-
05	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
08	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
*09	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
06	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
*09	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	611	-0-	-109	-0-	28	1	583	3	N	-0-			-0-
05	649	N	649	-0-	-0-	-0-	29	1	620	3	N	-0-			-0-
06	630	N	616	-0-	-14	-0-	28	1	588	3	N	-0-			-0-
07	620	N	605	-0-	-15	-0-	27	1	578	3	N	-0-			-0-
08	651	N	603	-0-	-48	-0-	26	1	577	3	N	-0-			-0-
09	630	N	564	-0-	-66	-0-	27	1	537	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	272	-0-	-58	-0-	13	1	259	3	N	-0-			-0-
05	341	N	252	-0-	-89	-0-	11	1	241	3	N	-0-			-0-
06	390	N	218	-0-	-172	-0-	10	1	208	3	N	-0-			-0-
07	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-			-0-
08	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-
*09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-			-0-
05	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
06	360	N	339	-0-	-21	-0-	16	1	323	3	N	-0-			-0-
07	434	N	257	-0-	-177	-0-	11	1	246	3	N	-0-			-0-
08	341	N	285	-0-	-56	-0-	12	1	273	3	N	-0-			-0-
09	330	N	271	-0-	-59	-0-	13	1	258	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-			-0-
05	713	N	696	-0-	-17	-0-	31	1	665	3	N	-0-			-0-
06	660	N	659	-0-	-1	-0-	30	1	629	3	N	-0-			-0-
07	682	N	650	-0-	-32	-0-	29	1	621	3	N	-0-			-0-
08	682	N	638	-0-	-44	-0-	27	1	611	3	N	-0-			-0-
09	660	N	619	-0-	-41	-0-	30	1	589	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	418	-0-	-2	-0-	19	1	399	3	N	-0-			-0-
05	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-			-0-
06	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-			-0-
07	434	N	406	-0-	-28	-0-	18	1	388	3	N	-0-			-0-
08	465	N	450	-0-	-15	-0-	19	1	431	3	N	-0-			-0-
*09	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	311	-0-	-19	-0-	14	1	297	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
09	360	N	306	-0-	-54	-0-	15	1	291	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-
07	341	N	265	-0-	-76	-0-	12	1	253	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

04	630	N	599	-0-	-31	-0-	28	1	571	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	29	1	627	3	N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	29	1	642	3	N	-0-					-0-
09	630	N	595	-0-	-35	-0-	29	1	566	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

04	360	N	351	-0-	-9	-0-	16	1	335	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

04	330	N	284	-0-	-46	-0-	13	1	271	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-					-0-
09	420	N	286	-0-	-134	-0-	14	1	272	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

04	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

04	330	N	319	-0-	-11	-0-	15	1	304	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
06	360	N	328	-0-	-32	-0-	15	1	313	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
08	372	N	303	-0-	-69	-0-	13	1	290	3	N	-0-					-0-
09	330	N	279	-0-	-51	-0-	13	1	266	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
08	310	N	262	-0-	-48	-0-	11	1	251	3	N	-0-					-0-
09	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-
09	390	N	378	-0-	-12	-0-	18	1	360	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	15	1	316	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	33	1	414	3	N	-0-					-0-
09	450	N	436	-0-	-14	-0-	23	1	413	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	499	-0-	-11	-0-	33	1	466	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	30	1	514	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	41	1	640	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	40	1	620	3	N	-0-					-0-
08	558	N	552	-0-	-6	-0-	41	1	511	3	N	-0-					-0-
09	690	N	500	-0-	-190	-0-	26	1	474	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
06	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-			-0-
07	341	N	318	-0-	-23	-0-	19	1	299	3	N	-0-			-0-
08	310	N	295	-0-	-15	-0-	22	1	273	3	N	-0-			-0-
09	300	N	268	-0-	-32	-0-	14	1	254	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
05	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-			-0-
06	330	N	243	-0-	-87	-0-	11	1	232	3	N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
08	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-			-0-
*09	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-			-0-
05	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-			-0-
06	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-			-0-
07	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
08	434	N	432	-0-	-2	-0-	18	1	414	3	N	-0-			-0-
09	420	N	411	-0-	-9	-0-	20	1	391	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	10	1	199	3	N	-0-			-0-
05	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
07	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-			-0-
09	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
05	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-			-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
*09	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			-0-
07	310	N	254	-0-	-56	-0-	11	1	243	3	N	-0-			-0-
08	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-			-0-
*09	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	454	-0-	-26	-0-	21	1	433	3	N	-0-			-0-
05	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
07	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-			-0-
08	496	N	447	-0-	-49	-0-	19	1	428	3	N	-0-			-0-
09	450	N	415	-0-	-35	-0-	20	1	395	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
05	372	N	352	-0-	-20	-0-	22	1	330	3	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	21	1	312	3	N	-0-					-0-
07	372	N	285	-0-	-87	-0-	16	1	269	3	N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	21	1	281	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	273	-0-	-147	-0-	17	1	256	3	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	43	1	664	3	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-					-0-
08	713	N	615	-0-	-98	-0-	37	1	578	3	N	-0-					-0-
09	660	N	610	-0-	-50	-0-	42	1	568	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	680	-0-	-10	-0-	43	1	637	3	N	-0-					-0-
05	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
06	750	N	415	-0-	-335	-0-	26	1	389	3	N	-0-					-0-
07	713	N	548	-0-	-165	-0-	31	1	517	3	N	-0-					-0-
08	744	N	502	-0-	-242	-0-	30	1	472	3	N	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	45	1	615	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	50	1	752	3	N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	59	1	906	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	54	1	801	3	N	-0-					-0-
07	837	N	654	-0-	-183	-0-	37	1	617	3	N	-0-					-0-
08	961	N	843	-0-	-118	-0-	51	1	792	3	N	-0-					-0-
09	870	N	818	-0-	-52	-0-	56	1	762	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	30	1	381	3	N	-0-					-0-
09	390	N	360	-0-	-30	-0-	19	1	341	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-					-0-
06	510	N	472	-0-	-38	-0-	22	1	450	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
09	300	N	265	-0-	-35	-0-	13	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	30	1	654	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
07	620	N	577	-0-	-43	-0-	26	1	551	3	N	-0-					-0-
08	682	N	536	-0-	-146	-0-	23	1	513	3	N	-0-					-0-
09	660	N	543	-0-	-117	-0-	26	1	517	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

04	480	N	429	-0-	-51	-0-	27	1	402	3	N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
06	480	N	444	-0-	-36	-0-	28	1	416	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
09	450	N	438	-0-	-12	-0-	30	1	408	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

04	540	N	526	-0-	-14	-0-	33	1	493	3	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	33	1	508	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					-0-
07	558	N	458	-0-	-100	-0-	26	1	432	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
09	540	N	514	-0-	-26	-0-	35	1	479	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

04	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
05	465	N	368	-0-	-97	-0-	16	1	352	3	N	-0-					-0-
06	420	N	325	-0-	-95	-0-	15	1	310	3	N	-0-					-0-
07	465	N	304	-0-	-161	-0-	14	1	290	3	N	-0-					-0-
08	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-					-0-
09	330	N	281	-0-	-49	-0-	14	1	267	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

04	480	N	438	-0-	-42	-0-	29	1	409	3	N	-0-					-0-
05	589	N	453	-0-	-136	-0-	25	1	428	3	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	38	1	479	3	N	-0-					-0-
09	540	N	504	-0-	-36	-0-	26	1	478	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

04	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	29	1	448	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	30	1	465	3	N	-0-					-0-
08	527	N	505	-0-	-22	-0-	37	1	468	3	N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

04	360	N	338	-0-	-22	-0-	21	1	317	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	22	1	336	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	20	1	335	3	N	-0-					-0-
08	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-
*09	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	39	1	588	3	N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	39	1	593	3	N	-0-					-0-
06	630	N	596	-0-	-34	-0-	37	1	559	3	N	-0-					-0-
07	651	N	528	-0-	-123	-0-	30	1	498	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-
09	600	N	594	-0-	-6	-0-	41	1	553	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	29	1	429	3	N	-0-					-0-
07	465	N	421	-0-	-44	-0-	24	1	397	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-
09	450	N	437	-0-	-13	-0-	30	1	407	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	20	1	348	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
07	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-					-0-
08	372	N	348	-0-	-24	-0-	26	1	322	3	N	-0-					-0-
09	360	N	320	-0-	-40	-0-	17	1	303	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
06	390	N	317	-0-	-73	-0-	20	1	297	3	N	-0-					-0-
07	403	N	304	-0-	-99	-0-	17	1	287	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	25	1	334	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					-0-
07	558	N	510	-0-	-48	-0-	31	1	479	3	N	-0-					-0-
08	527	N	488	-0-	-39	-0-	36	1	452	3	N	-0-					-0-
09	510	N	451	-0-	-59	-0-	24	1	427	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
06	390	N	346	-0-	-44	-0-	16	1	330	3	N	-0-					-0-
07	434	N	338	-0-	-96	-0-	15	1	323	3	N	-0-					-0-
08	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-
09	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
07	434	N	373	-0-	-61	-0-	17	1	356	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
09	330	N	326	-0-	-4	-0-	16	1	310	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	32	1	556	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
08	589	N	558	-0-	-31	-0-	41	1	517	3	N	-0-					-0-
09	570	N	527	-0-	-43	-0-	28	1	499	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
07	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
09	330	N	306	-0-	-24	-0-	15	1	291	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
07	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-					-0-
08	434	N	333	-0-	-101	-0-	14	1	319	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	15	1	304	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	15	1	314	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
*09	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	57	1	846	3	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	50	1	758	3	N	-0-					-0-
06	900	N	700	-0-	-200	-0-	44	1	656	3	N	-0-					-0-
07	930	N	677	-0-	-253	-0-	38	1	639	3	N	-0-					-0-
08	806	N	781	-0-	-25	-0-	47	1	734	3	N	-0-					-0-
09	690	N	627	-0-	-63	-0-	43	1	584	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31	-0-	22	1	457	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	23	1	483	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-
08	527	N	496	-0-	-31	-0-	21	1	475	3	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	24	1	467	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-
06	690	N	631	-0-	-59	-0-	29	1	602	3	N	-0-					-0-
07	682	N	605	-0-	-77	-0-	27	1	578	3	N	-0-					-0-
08	713	N	688	-0-	-25	-0-	29	1	659	3	N	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	47	1	666	3	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	43	1	741	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	46	1	714	3	N	-0-					-0-
08	775	N	724	-0-	-51	-0-	54	1	670	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	36	1	660	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	21	1	441	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	24	1	541	3	N	-0-					-0-
09	510	N	486	-0-	-24	-0-	23	1	463	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
06	300	N	270	-0-	-30	-0-	16	1	254	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
08	341	N	312	-0-	-29	-0-	23	1	289	3	N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	418	-0-	-122	-0-	28	1	390	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	23	1	403	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	24	1	364	3	N	-0-					-0-
07	434	N	402	-0-	-32	-0-	24	1	378	3	N	-0-					-0-
08	434	N	402	-0-	-32	-0-	30	1	372	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	20	1	368	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	24	1	494	3	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	20	1	443	3	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	22	1	481	3	N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	25	1	484	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-					-0-
09	390	N	337	-0-	-53	-0-	16	1	321	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	15	1	312	3	N	-0-					-0-
08	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-					-0-
06	540	N	489	-0-	-51	-0-	31	1	458	3	N	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	N	-0-					-0-
08	558	N	390	-0-	-168	-0-	24	1	366	3	N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	37	1	499	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
07	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	52	-0-	-38	-0-	4	1	48	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	-0-	15	1	308	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
06	330	N	267	-0-	-63	-0-	12	1	255	3	N	-0-					-0-
07	341	N	207	-0-	-134	-0-	9	1	198	3	N	-0-					-0-
08	341	N	267	-0-	-74	-0-	11	1	256	3	N	-0-					-0-
09	270	N	142	-0-	-128	-0-	7	1	135	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-
05	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	178	-0-	-92	-0-	11	1	167	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
08	248	N	134	-0-	-114	-0-	8	1	126	3	N	-0-					-0-
09	180	N	75	-0-	-105	-0-	5	1	70	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	82	-0-	-38	-0-	5	1	77	3	N	-0-					-0-
05	124	N	66	-0-	-58	-0-	4	1	62	3	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
08	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

04	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
08	124	N	60	-0-	-64	-0-	4	1	56	3	N	-0-					-0-
09	120	N	77	-0-	-43	-0-	5	1	72	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

04	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	27	1	463	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	23	1	358	3	N	-0-					-0-
08	496	N	407	-0-	-89	-0-	30	1	377	3	N	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	25	1	448	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

04	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	20	1	314	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	14	1	250	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

04	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
06	420	N	392	-0-	-28	-0-	24	1	368	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-					-0-
08	434	N	383	-0-	-51	-0-	28	1	355	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	20	1	357	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

04	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
05	310	N	302	-0-	-8	-0-	16	1	286	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	17	1	262	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	18	1	275	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	18	1	321	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

04	420	N	351	-0-	-69	-0-	16	1	335	3	N	-0-					-0-
05	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
09	390	N	326	-0-	-64	-0-	16	1	310	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
06	450	N	376	-0-	-74	-0-	17	1	359	3	N	-0-					-0-
07	434	N	394	-0-	-40	-0-	18	1	376	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
06	420	N	395	-0-	-25	-0-	18	1	377	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	19	1	405	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	18	1	413	3	N	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-					-0-
05	651	N	613	-0-	-38	-0-	33	1	580	3	N	-0-					-0-
06	600	N	555	-0-	-45	-0-	34	1	521	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	34	1	539	3	N	-0-					-0-
08	620	N	594	-0-	-26	-0-	44	1	550	3	N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	15	1	322	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	17	1	357	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	34	1	697	3	N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	33	1	716	3	N	-0-					-0-
06	690	N	531	-0-	-159	-0-	24	1	507	3	N	-0-					-0-
07	713	N	570	-0-	-143	-0-	25	1	545	3	N	-0-					-0-
08	713	N	574	-0-	-139	-0-	24	1	550	3	N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	27	1	535	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	42	1	624	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-					-0-
07	682	N	587	-0-	-95	-0-	33	1	554	3	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-					-0-
09	690	N	557	-0-	-133	-0-	38	1	519	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	28	1	485	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	28	1	446	3	N	-0-					-0-
08	527	N	464	-0-	-63	-0-	34	1	430	3	N	-0-					-0-
09	480	N	445	-0-	-35	-0-	23	1	422	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
07	434	N	351	-0-	-83	-0-	16	1	335	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					-0-
09	360	N	326	-0-	-34	-0-	16	1	310	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-
07	589	N	509	-0-	-80	-0-	23	1	486	3	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	26	1	589	3	N	-0-					-0-
09	600	N	562	-0-	-38	-0-	27	1	535	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
08	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
05	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	194	-0-	-46	-0-	9	1	185	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
08	217	N	148	-0-	-69	-0-	6	1	142	3	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	40	1	570	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	34	1	539	3	N	-0-					-0-
08	682	N	493	-0-	-189	-0-	37	1	456	3	N	-0-					-0-
09	660	N	330	-0-	-330	-0-	17	1	313	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	21	1	363	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
08	372	N	339	-0-	-33	-0-	25	1	314	3	N	-0-					-0-
09	360	N	304	-0-	-56	-0-	16	1	288	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-			-0-
05	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
08	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
09	270	N	260	-0-	-10	-0-	13	1	247	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
05	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-			-0-
06	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
08	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-			-0-
09	300	N	286	-0-	-14	-0-	14	1	272	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
05	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
08	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-			-0-
*09	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			-0-
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
06	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-			-0-
07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-
08	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-
*09	414	N	414	-0-	-0-	-0-	20	1	394	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-			-0-
05	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-			-0-
06	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-			-0-
07	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-			-0-
08	465	N	456	-0-	-9	-0-	19	1	437	3	N	-0-			-0-
09	450	N	418	-0-	-32	-0-	20	1	398	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-			-0-
05	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-			-0-
06	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-			-0-
07	496	N	494	-0-	-2	-0-	22	1	472	3	N	-0-			-0-
08	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-			-0-
*09	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-			-0-
05	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-			-0-
06	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-			-0-
07	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-			-0-
08	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-			-0-
*09	515	N	515	-0-	-0-	-0-	25	1	490	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-			-0-
05	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
06	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-			-0-
07	403	N	401	-0-	-2	-0-	18	1	383	3	N	-0-			-0-
08	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-			-0-
*09	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

04	300	N	275	-0-	-25	-0-	13	1	262	3	N	-0-			-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
06	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
07	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-			-0-
08	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-			-0-
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

04	510	N	488	-0-	-22	-0-	23	1	465	3	N	-0-			-0-
05	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
07	496	N	469	-0-	-27	-0-	21	1	448	3	N	-0-			-0-
08	496	N	489	-0-	-7	-0-	21	1	468	3	N	-0-			-0-
09	480	N	475	-0-	-5	-0-	23	1	452	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

04	300	N	177	-0-	-123	-0-	11	1	166	3	N	-0-			-0-
05	279	N	134	-0-	-145	-0-	8	1	126	3	N	-0-			-0-
06	270	N	173	-0-	-97	-0-	11	1	162	3	N	-0-			-0-
07	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-			-0-
08	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-
*09	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

04	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-			-0-
05	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-			-0-
06	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
07	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-			-0-
08	465	N	447	-0-	-18	-0-	19	1	428	3	N	-0-			-0-
*09	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

04	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-			-0-
08	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-
09	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

04	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-			-0-
05	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-			-0-
06	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-			-0-
07	589	N	526	-0-	-63	-0-	23	1	503	3	N	-0-			-0-
08	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-			-0-
09	660	N	511	-0-	-149	-0-	25	1	486	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	12	1	262	3	N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
09	300	N	253	-0-	-47	-0-	12	1	241	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	17	1	346	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
07	217	N	147	-0-	-70	-0-	8	1	139	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-					-0-
09	180	N	142	-0-	-38	-0-	10	1	132	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
07	372	N	265	-0-	-107	-0-	15	1	250	3	N	-0-					-0-
08	341	N	274	-0-	-67	-0-	17	1	257	3	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	16	1	212	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	291	-0-	-39	-0-	18	1	273	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
06	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-					-0-
07	310	N	240	-0-	-70	-0-	14	1	226	3	N	-0-					-0-
08	310	N	247	-0-	-63	-0-	15	1	232	3	N	-0-					-0-
09	300	N	131	-0-	-169	-0-	9	1	122	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
06	390	N	389	-0-	-1	-0-	24	1	365	3	N	-0-					-0-
07	403	N	356	-0-	-47	-0-	21	1	335	3	N	-0-					-0-
08	403	N	376	-0-	-27	-0-	28	1	348	3	N	-0-					-0-
09	390	N	359	-0-	-31	-0-	19	1	340	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	448	-0-	-62	-0-	28	1	420	3	N	-0-					-0-
05	465	N	407	-0-	-58	-0-	25	1	382	3	N	-0-					-0-
06	450	N	383	-0-	-67	-0-	24	1	359	3	N	-0-					-0-
07	465	N	346	-0-	-119	-0-	20	1	326	3	N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-					-0-
09	390	N	367	-0-	-23	-0-	25	1	342	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
05	991	N	991	-0-	-0-	-0-	61	1	930	3	N	-0-					-0-
06	570	N	507	-0-	-63	-0-	32	1	475	3	N	-0-					-0-
07	589	N	383	-0-	-206	-0-	22	1	361	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	40	1	545	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	41	1	609	3	N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	45	1	689	3	N	-0-					-0-
06	630	N	548	-0-	-82	-0-	34	1	514	3	N	-0-					-0-
07	682	N	499	-0-	-183	-0-	28	1	471	3	N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	42	1	575	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-					-0-
08	310	N	244	-0-	-66	-0-	10	1	234	3	N	-0-					-0-
09	300	N	242	-0-	-58	-0-	12	1	230	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	35	1	436	3	N	-0-					-0-
09	510	N	434	-0-	-76	-0-	23	1	411	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
06	510	N	410	-0-	-100	-0-	25	1	385	3	N	-0-					-0-
07	496	N	419	-0-	-77	-0-	25	1	394	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	22	1	407	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	24	1	496	3	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
06	450	N	80	-0-	-370	-0-	4	1	76	3	N	-0-					-0-
07	527	N	49	-0-	-478	-0-	2	1	47	3	N	-0-					-0-
08	527	N	154	-0-	-373	-0-	7	1	147	3	N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	52	1	789	3	N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	48	1	717	3	N	-0-					-0-
07	744	N	620	-0-	-124	-0-	35	1	585	3	N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-					-0-
09	780	N	606	-0-	-174	-0-	42	1	564	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					-0-
09	360	N	333	-0-	-27	-0-	17	1	316	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	28	1	489	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-
07	496	N	483	-0-	-13	-0-	29	1	454	3	N	-0-					-0-
08	527	N	450	-0-	-77	-0-	33	1	417	3	N	-0-					-0-
09	480	N	429	-0-	-51	-0-	22	1	407	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	69	-0-	-51	-0-	4	1	65	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
08	155	N	65	-0-	-90	-0-	4	1	61	3	N	-0-					-0-
09	150	N	92	-0-	-58	-0-	6	1	86	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	20	1	310	3	N	-0-					-0-
08	341	N	286	-0-	-55	-0-	21	1	265	3	N	-0-					-0-
09	330	N	239	-0-	-91	-0-	13	1	226	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	435	-0-	-105	-0-	27	1	408	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
06	450	N	284	-0-	-166	-0-	18	1	266	3	N	-0-					-0-
07	465	N	445	-0-	-20	-0-	25	1	420	3	N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	29	1	456	3	N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	26	1	356	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

04	570	N	547	-0-	-23	-0-	34	1	513	3	N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	36	1	545	3	N	-0-					-0-
06	570	N	563	-0-	-7	-0-	35	1	528	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	38	1	519	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

04	210	N	187	-0-	-23	-0-	12	1	175	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
07	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

04	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
08	279	N	227	-0-	-52	-0-	14	1	213	3	N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

04	600	N	592	-0-	-8	-0-	39	1	553	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	34	1	592	3	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	36	1	558	3	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	34	1	532	3	N	-0-					-0-
08	620	N	543	-0-	-77	-0-	40	1	503	3	N	-0-					-0-
09	600	N	499	-0-	-101	-0-	26	1	473	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

04	420	N	393	-0-	-27	-0-	25	1	368	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
09	540	N	449	-0-	-91	-0-	31	1	418	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-			-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	15	1	227	3	N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-			-0-
06	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-			-0-
07	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-			-0-
08	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-			-0-
*09	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	36	1	736	3	N	-0-			-0-
05	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-			-0-
06	762	N	762	-0-	-0-	-0-	46	1	716	3	N	-0-			-0-
07	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-			-0-
08	744	N	734	-0-	-10	-0-	54	1	680	3	N	-0-			-0-
09	750	N	696	-0-	-54	-0-	36	1	660	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-			-0-
05	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-			-0-
06	210	N	145	-0-	-65	-0-	9	1	136	3	N	-0-			-0-
07	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
09	150	N	130	-0-	-20	-0-	9	1	121	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-			-0-
05	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-			-0-
06	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-			-0-
07	465	N	321	-0-	-144	-0-	18	1	303	3	N	-0-			-0-
08	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-			-0-
09	390	N	351	-0-	-39	-0-	24	1	327	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-			-0-
05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-			-0-
06	120	N	95	-0-	-25	-0-	6	1	89	3	N	-0-			-0-
07	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-			-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-			-0-
09	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	44	1	625	3	N	-0-			-0-
05	728	N	728	-0-	-0-	-0-	40	1	688	3	N	-0-			-0-
06	673	N	673	-0-	-0-	-0-	41	1	632	3	N	-0-			-0-
07	732	N	732	-0-	-0-	-0-	44	1	688	3	N	-0-			-0-
08	713	N	699	-0-	-14	-0-	52	1	647	3	N	-0-			-0-
*09	667	N	667	-0-	-0-	-0-	35	1	632	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-			-0-
05	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-			-0-
07	341	N	327	-0-	-14	-0-	20	1	307	3	N	-0-			-0-
08	372	N	348	-0-	-24	-0-	26	1	322	3	N	-0-			-0-
*09	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

04	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-			-0-
05	279	N	241	-0-	-38	-0-	13	1	228	3	N	-0-			-0-
06	270	N	263	-0-	-7	-0-	16	1	247	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-			-0-
08	275	N	275	-0-	-0-	-0-	20	1	255	3	N	-0-			-0-
09	270	N	264	-0-	-6	-0-	14	1	250	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

04	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
06	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
07	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-			-0-
08	310	N	150	-0-	-160	-0-	6	1	144	3	N	-0-			-0-
09	330	N	121	-0-	-209	-0-	6	1	115	3	N	-0-			-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

04	510	N	478	-0-	-32	-0-	30	1	448	3	N	-0-			-0-
05	527	N	524	-0-	-3	-0-	32	1	492	3	N	-0-			-0-
06	510	N	480	-0-	-30	-0-	30	1	450	3	N	-0-			-0-
07	496	N	425	-0-	-71	-0-	24	1	401	3	N	-0-			-0-
08	550	N	550	-0-	-0-	-0-	33	1	517	3	N	-0-			-0-
09	480	N	464	-0-	-16	-0-	32	1	432	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

04	580	N	580	-0-	-0-	-0-	27	1	553	3	N	-0-			-0-
05	589	N	589	-0-	-0-	-0-	26	1	563	3	N	-0-			-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-			-0-
07	589	N	578	-0-	-11	-0-	35	1	543	3	N	-0-			-0-
08	589	N	531	-0-	-58	-0-	39	1	492	3	N	-0-			-0-
09	570	N	463	-0-	-107	-0-	24	1	439	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

04	690	N	675	-0-	-15	-0-	31	1	644	3	N	-0-			-0-
05	676	N	676	-0-	-0-	-0-	30	1	646	3	N	-0-			-0-
06	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-			-0-
07	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-			-0-
08	762	N	762	-0-	-0-	-0-	32	1	730	3	N	-0-			-0-
09	720	N	634	-0-	-86	-0-	31	1	603	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

04	720	N	673	-0-	-47	-0-	31	1	642	3	N	-0-			-0-
05	744	N	686	-0-	-58	-0-	30	1	656	3	N	-0-			-0-
06	720	N	708	-0-	-12	-0-	32	1	676	3	N	-0-			-0-
07	698	N	698	-0-	-0-	-0-	31	1	667	3	N	-0-			-0-
08	714	N	714	-0-	-0-	-0-	30	1	684	3	N	-0-			-0-
09	720	N	659	-0-	-61	-0-	32	1	627	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	34	1	737	3	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	46	1	714	3	N	-0-					-0-
07	775	N	734	-0-	-41	-0-	44	1	690	3	N	-0-					-0-
08	775	N	649	-0-	-126	-0-	48	1	601	3	N	-0-					-0-
09	750	N	618	-0-	-132	-0-	32	1	586	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
07	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
09	480	N	455	-0-	-25	-0-	22	1	433	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
07	434	N	420	-0-	-14	-0-	19	1	401	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
09	420	N	395	-0-	-25	-0-	19	1	376	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
05	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
07	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	15	1	300	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	17	1	361	3	N	-0-					-0-
07	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
09	390	N	350	-0-	-40	-0-	17	1	333	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	20	1	429	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
07	558	N	512	-0-	-46	-0-	23	1	489	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
09	510	N	503	-0-	-7	-0-	24	1	479	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	12	1	246	3	N	-0-					-0-
07	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	13	1	250	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-			-0-
05	585	N	585	-0-	-0-	-0-	26	1	559	3	N	-0-			-0-
06	540	N	529	-0-	-11	-0-	24	1	505	3	N	-0-			-0-
07	589	N	577	-0-	-12	-0-	26	1	551	3	N	-0-			-0-
08	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-			-0-
*09	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1163	N	1163	-0-	-0-	-0-	77	1	1086	3	N	-0-			-0-
05	1270	N	1270	-0-	-0-	-0-	69	1	1201	3	N	-0-			-0-
06	1163	N	1163	-0-	-0-	-0-	71	1	1092	3	N	-0-			-0-
07	1209	N	1176	-0-	-33	-0-	71	1	1105	3	N	-0-			-0-
08	1271	N	1145	-0-	-126	-0-	85	1	1060	3	N	-0-			-0-
09	1170	N	1094	-0-	-76	-0-	57	1	1037	3	N	-0-			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-
06	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
07	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-			-0-
08	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-
09	360	N	355	-0-	-5	-0-	17	1	338	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-			-0-
05	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-			-0-
06	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
08	434	N	392	-0-	-42	-0-	17	1	375	3	N	-0-			-0-
09	390	N	366	-0-	-24	-0-	18	1	348	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-			-0-
05	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
06	420	N	415	-0-	-5	-0-	25	1	390	3	N	-0-			-0-
07	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-			-0-
08	434	N	397	-0-	-37	-0-	29	1	368	3	N	-0-			-0-
09	420	N	381	-0-	-39	-0-	20	1	361	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	41	1	842	3	N	-0-			-0-
05	843	N	843	-0-	-0-	-0-	37	1	806	3	N	-0-			-0-
06	870	N	784	-0-	-86	-0-	36	1	748	3	N	-0-			-0-
07	899	N	729	-0-	-170	-0-	32	1	697	3	N	-0-			-0-
08	954	N	954	-0-	-0-	-0-	41	1	913	3	N	-0-			-0-
*09	831	N	831	-0-	-0-	-0-	40	1	791	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
06	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-			-0-
07	341	N	299	-0-	-42	-0-	13	1	286	3	N	-0-			-0-
08	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-			-0-
*09	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	33	1	710	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	21	1	456	3	N	-0-					-0-
08	558	N	475	-0-	-83	-0-	20	1	455	3	N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
07	310	N	256	-0-	-54	-0-	11	1	245	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	311	-0-	-19	-0-	14	1	297	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	28	1	606	3	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	37	1	573	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	37	1	585	3	N	-0-					-0-
08	620	N	579	-0-	-41	-0-	43	1	536	3	N	-0-					-0-
09	600	N	562	-0-	-38	-0-	29	1	533	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	12	1	257	3	N	-0-					-0-
06	270	N	269	-0-	-1	-0-	12	1	257	3	N	-0-					-0-
07	310	N	271	-0-	-39	-0-	12	1	259	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	13	1	256	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	50	1	709	3	N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	45	1	784	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	46	1	716	3	N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	47	1	734	3	N	-0-					-0-
08	837	N	764	-0-	-73	-0-	57	1	707	3	N	-0-					-0-
09	750	N	713	-0-	-37	-0-	37	1	676	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	18	1	393	3	N	-0-					-0-
08	465	N	451	-0-	-14	-0-	19	1	432	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	20	1	385	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	662	-0-	-58	-0-	31	1	631	3	N	-0-					-0-
05	713	N	613	-0-	-100	-0-	27	1	586	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	29	1	605	3	N	-0-					-0-
07	682	N	658	-0-	-24	-0-	29	1	629	3	N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	30	1	674	3	N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	33	1	645	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
08	403	N	372	-0-	-31	-0-	16	1	356	3	N	-0-					-0-
09	390	N	340	-0-	-50	-0-	16	1	324	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	16	1	355	3	N	-0-					-0-
06	480	N	266	-0-	-214	-0-	12	1	254	3	N	-0-					-0-
07	496	N	242	-0-	-254	-0-	11	1	231	3	N	-0-					-0-
08	372	N	249	-0-	-123	-0-	11	1	238	3	N	-0-					-0-
09	270	N	185	-0-	-85	-0-	9	1	176	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	40	1	628	3	N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	53	1	661	3	N	-0-					-0-
09	690	N	630	-0-	-60	-0-	33	1	597	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	24	1	420	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	26	1	402	3	N	-0-					-0-
08	434	N	418	-0-	-16	-0-	31	1	387	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	21	1	428	3	N	-0-			-0-
05	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-			-0-
06	450	N	404	-0-	-46	-0-	19	1	385	3	N	-0-			-0-
07	465	N	457	-0-	-8	-0-	20	1	437	3	N	-0-			-0-
08	434	N	413	-0-	-21	-0-	18	1	395	3	N	-0-			-0-
*09	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
05	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
06	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
08	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
09	240	N	228	-0-	-12	-0-	11	1	217	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

04	546	N	546	-0-	-0-	-0-	25	1	521	3	N	-0-			-0-
05	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-			-0-
06	540	N	507	-0-	-33	-0-	23	1	484	3	N	-0-			-0-
07	558	N	552	-0-	-6	-0-	25	1	527	3	N	-0-			-0-
08	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-			-0-
09	510	N	500	-0-	-10	-0-	24	1	476	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

04	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-			-0-
05	609	N	609	-0-	-0-	-0-	27	1	582	3	N	-0-			-0-
06	728	N	728	-0-	-0-	-0-	33	1	695	3	N	-0-			-0-
07	682	N	530	-0-	-152	-0-	24	1	506	3	N	-0-			-0-
08	709	N	709	-0-	-0-	-0-	30	1	679	3	N	-0-			-0-
09	720	N	609	-0-	-111	-0-	29	1	580	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

04	330	N	314	-0-	-16	-0-	21	1	293	3	N	-0-			-0-
05	341	N	308	-0-	-33	-0-	17	1	291	3	N	-0-			-0-
06	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-			-0-
07	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-			-0-
08	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-			-0-
09	330	N	324	-0-	-6	-0-	17	1	307	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

04	420	N	407	-0-	-13	-0-	27	1	380	3	N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	24	1	371	3	N	-0-			-0-
07	434	N	417	-0-	-17	-0-	25	1	392	3	N	-0-			-0-
08	434	N	427	-0-	-7	-0-	32	1	395	3	N	-0-			-0-
*09	437	N	437	-0-	-0-	-0-	23	1	414	3	N	-0-			-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

04	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-			-0-
05	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-			-0-
06	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-			-0-
07	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-			-0-
08	473	N	473	-0-	-0-	-0-	35	1	438	3	N	-0-			-0-
*09	463	N	463	-0-	-0-	-0-	24	1	439	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	45	1	560	3	N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	31	1	560	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

04	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	42	1	734	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	44	1	676	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	45	1	706	3	N	-0-					-0-
08	775	N	738	-0-	-37	-0-	55	1	683	3	N	-0-					-0-
09	720	N	717	-0-	-3	-0-	38	1	679	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

04	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	35	1	543	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
08	558	N	488	-0-	-70	-0-	36	1	452	3	N	-0-					-0-
09	540	N	477	-0-	-63	-0-	25	1	452	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

04	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	25	1	524	3	N	-0-					-0-
07	558	N	534	-0-	-24	-0-	24	1	510	3	N	-0-					-0-
08	558	N	515	-0-	-43	-0-	22	1	493	3	N	-0-					-0-
09	540	N	450	-0-	-90	-0-	22	1	428	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

04	687	N	687	-0-	-0-	-0-	43	1	644	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
06	720	N	684	-0-	-36	-0-	43	1	641	3	N	-0-					-0-
07	713	N	586	-0-	-127	-0-	33	1	553	3	N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	47	1	729	3	N	-0-					-0-
09	690	N	623	-0-	-67	-0-	43	1	580	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

04	420	N	320	-0-	-100	-0-	20	1	300	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	17	1	290	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	24	1	329	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

04	916	N	916	-0-	-0-	-0-	57	1	859	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	50	1	750	3	N	-0-					-0-
07	961	N	753	-0-	-208	-0-	42	1	711	3	N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	67	1	1034	3	N	-0-					-0-
*09	854	N	854	-0-	-0-	-0-	59	1	795	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-			-0-
07	341	N	334	-0-	-7	-0-	20	1	314	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	24	1	297	3	N	-0-			-0-
09	360	N	261	-0-	-99	-0-	14	1	247	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	864	N	864	-0-	-0-	-0-	57	1	807	3	N	-0-			-0-
05	859	N	859	-0-	-0-	-0-	47	1	812	3	N	-0-			-0-
06	820	N	820	-0-	-0-	-0-	50	1	770	3	N	-0-			-0-
07	899	N	869	-0-	-30	-0-	52	1	817	3	N	-0-			-0-
08	868	N	820	-0-	-48	-0-	61	1	759	3	N	-0-			-0-
09	810	N	696	-0-	-114	-0-	36	1	660	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-			-0-
05	465	N	460	-0-	-5	-0-	20	1	440	3	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-			-0-
07	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-			-0-
08	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
*09	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-			-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-			-0-
05	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-			-0-
06	390	N	288	-0-	-102	-0-	18	1	270	3	N	-0-			-0-
07	403	N	313	-0-	-90	-0-	18	1	295	3	N	-0-			-0-
08	465	N	288	-0-	-177	-0-	17	1	271	3	N	-0-			-0-
09	300	N	274	-0-	-26	-0-	19	1	255	3	N	-0-			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	405	-0-	-15	-0-	25	1	380	3	N	-0-			-0-
05	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-			-0-
06	409	N	409	-0-	-0-	-0-	26	1	383	3	N	-0-			-0-
07	434	N	405	-0-	-29	-0-	23	1	382	3	N	-0-			-0-
08	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-			-0-
09	420	N	376	-0-	-44	-0-	26	1	350	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
05	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-
06	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-			-0-
07	217	N	106	-0-	-111	-0-	5	1	101	3	N	-0-			-0-
08	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
*09	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
05	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
08	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-			-0-
09	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

04	390	N	360	-0-	-30	-0-	17	1	343	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-					-0-
09	360	N	329	-0-	-31	-0-	16	1	313	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

04	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
06	540	N	528	-0-	-12	-0-	24	1	504	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	27	1	570	3	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	25	1	486	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	300	N	14	-0-	-286	-0-	14	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	217	N	94	-0-	-123	-0-	94	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	217	N	86	-0-	-131	-0-	86	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	217	N	70	-0-	-147	-0-	70	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	3258				N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	3820				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	3510				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1208				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	5841				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	959				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	959				N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	959				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1180				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	4886					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

04	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1047					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1582					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

04	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	5964					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

04	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

04	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

04	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	120	N	37	-0-	-83	-0-	37	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

04	793	N	793	-0-	-0-	-0-	791	3	2	9	N	2	2	8			239
05	782	N	782	-0-	-0-	-0-	779	3	3	9	N	3					242
06	780	N	76	-0-	-704	-0-	76	2			N	-0-					242
07	806	N	10	-0-	-796	-0-	10	2			N	-0-					242
08	775	N	101	-0-	-674	-0-	101	2			N	-0-					242
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

04	1534	N	1534	-0-	-0-	-0-	1525	3	9	9	N	8	177	1			121
05	1504	N	1504	-0-	-0-	-0-	1503	3	1	9	N	1					122
06	1500	N	147	-0-	-1353	-0-	147	2			N	-0-					122
07	1581	N	10	-0-	-1571	-0-	10	2			N	-0-					122
08	1519	N	195	-0-	-1324	-0-	195	2			N	-0-					122
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3340	X	3340	-0-	-0-	-0-	3333	3	7	9	N	6	178	1			62
05	3317	X	3317	-0-	-0-	-0-	3284	3	33	9	N	30					92
06	3210	X	322	-0-	-2888	-0-	322	2			N	-0-					92
07	3441	X	10	-0-	-3431	-0-	10	2			N	-0-					92
08	3441	X	426	-0-	-3015	-0-	426	2			N	-0-					92
09	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					92

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	509	-0-	-871	-0-	509	2			N	-0-					72
05	1581	N	113	-0-	-1468	-0-	113	2			N	-0-					72
06	1650	N	223	-0-	-1427	-0-	223	2			N	-0-					72
07	527	N	5	-0-	-522	-0-	5	2			N	-0-					64
08	124	N	-0-	-0-	-124	-0-					N	-0-					64
*09	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					64

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	149	-0-	-241	-0-	149	2			N	-0-					-0-
05	434	N	42	-0-	-392	-0-	42	2			N	-0-					-0-
06	390	N	82	-0-	-308	-0-	82	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	750	-0-	-1560	-0-	749	2	1	9	N	1					36
05	2232	N	39	-0-	-2193	-0-	39	2			N	-0-					36
06	2490	N	194	-0-	-2296	-0-	191	2	3	9	N	3					39
07	775	N	305	-0-	-470	-0-	305	2			N	-0-					39
08	31	N	-0-	-0-	-31	-0-					N	-0-					39
*09	3000	N	3937	-0-	937	937	3937	2			N	-0-					39

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	200	-0-	200	410	200	2			N	-0-					6
*11	14B2	EXT	578	-0-	578	988	578	2			N	-0-					6
*12	14B2	EXT	18	-0-	18	1006	18	2			N	-0-					6
*01	14B2	EXT	697	-0-	697	1703	697	2			N	-0-					6
*02	14B2	EXT	846	-0-	846	2549	846	2			N	-0-					6
*03	14B2	EXT	897	-0-	897	3446	897	2			N	-0-					6
*04	14B2	EXT	900	-0-	900	4346	900	2			N	-0-					6
*05	14B2	EXT	852	-0-	852	5198	852	2			N	-0-					6
*06	14B2	EXT	786	-0-	786	5984	786	2			N	-0-					6
*07	14B2	EXT	668	-0-	668	6652	668	2			N	-0-					6
*08	14B2	EXT	366	-0-	366	7018	366	2			N	-0-					6
*09	14B2	EXT	-0-	-0-	-0-	7018					N	-0-					6

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	320	-0-	-670	-0-	320	2			N	-0-					6
05	868	N	44	-0-	-824	-0-	44	2			N	-0-					6
06	1050	N	191	-0-	-859	-0-	191	2			N	-0-					6
07	341	N	179	-0-	-162	-0-	179	2			N	-0-					3
08	31	N	-0-	-0-	-31	-0-					N	-0-					3
*09	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

04	2940	X	1866	-0-	-1074	-0-	1866	2			N	-0-					37
05	2852	X	1569	-0-	-1283	-0-	1569	2			N	-0-					37
06	3060	X	1534	-0-	-1526	-0-	1534	2			N	-0-					37
07	3162	X	2239	-0-	-923	-0-	2239	2			N	-0-					37
08	2852	X	1795	-0-	-1057	-0-	1795	2			N	-0-					37
09	1860	X	1383	-0-	-477	-0-	1383	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

04	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

04	13050	#	12116	-0-	-934	-0-	1424	1	10692	3	N	-0-					-0-
05	13485	#	12437	-0-	-1048	-0-	1592	1	10845	3	N	-0-					-0-
06	12780	#	12367	-0-	-413	-0-	1474	1	10893	3	N	-0-					-0-
07	13206	#	10979	-0-	-2227	-0-	1	1	10978	3	N	-0-					-0-
08	12524	#	11752	-0-	-772	-0-	1462	1	10290	3	N	-0-					-0-
*09	59016		36588	-0-	-22428	-0-	1440	1	35148	3	N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

04	3930	X	3301	-0-	-629	-0-	3300	2	1	9	Y	1					3
05	4092	X	718	-0-	-3374	-0-	718	2			Y	-0-					3
06	3960	X	-0-	-0-	-3960	-0-					Y	-0-					3
07	4092	X	-0-	-0-	-4092	-0-					Y	19					22
08	3937	X	-0-	-0-	-3937	-0-					Y	-0-	22	1			-0-
09	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					1
05	155	N	-0-	-0-	-155	-0-					N	-0-					1
06	90	N	-0-	-0-	-90	-0-					N	-0-	1	5			-0-
07	155	N	-0-	-0-	-155	-0-					N	2	2	8			-0-

WORKED OVER ANOTHER ZONE.. 07/17/2019

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					1
05	1085	N	218	-0-	-867	-0-	218	2			Y	-0-					1
06	1050	N	246	-0-	-804	-0-	245	2	1	9	Y	1					2
07	1023	N	118	-0-	-905	-0-	108	2	10	9	Y	9					11
08	217	N	-0-	-0-	-217	-0-					Y	-0-	11	1			-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

04	3660	X	2177	-0-	-1483	-0-	2071	2	106	9	Y	96	69	1			100
05	3069	X	1709	-0-	-1360	-0-	1645	2	64	9	Y	58	74	1			84
06	2580	X	1337	-0-	-1243	-0-	1295	2	42	9	Y	38	72	1			50
07	2325	X	1302	-0-	-1023	-0-	1254	2	48	9	Y	44	64	1			30
08	2325	X	1283	-0-	-1042	-0-	1231	2	52	9	Y	47	58	1			19
09	2190	X	980	-0-	-1210	-0-	952	2	28	9	Y	25	25	1			19

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

04	2970	X	1757	-0-	-1213	-0-	1694	2	63	9	Y	57	41	1			60
05	2511	X	1325	-0-	-1186	-0-	1290	2	35	9	Y	32	44	1			48
06	2130	X	1862	-0-	-268	-0-	1795	2	67	9	Y	61	41	1			68
07	2209	N	2209	-0-	-0-	-0-	2106	2	103	9	Y	94	98	1			64
08	1819	N	1819	-0-	-0-	-0-	1730	2	89	9	Y	81	112	1			33
09	1860	N	1302	-0-	-558	-0-	1256	2	46	9	Y	42	43	1			32

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

04	4440	X	2515	-0-	-1925	-0-	2374	2	141	9	N	128					198
05	4433	X	1294	-0-	-3139	-0-	1275	2	19	9	N	17					215
06	4290	X	2140	-0-	-2150	-0-	2140	2			N	-0-					215
07	3999	X	2705	-0-	-1294	-0-	2699	2	6	9	N	5					220
08	2604	X	556	-0-	-2048	-0-	509	2	47	9	N	43	168	1			95
09	2520	X	1309	-0-	-1211	-0-	1273	2	36	9	N	33					128

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

04	325	N	325	-0-	-0-	-0-	322	2	3	9	N	3					223
05	341	N	56	-0-	-285	-0-	56	2			N	-0-					223
06	90	N	42	-0-	-48	-0-	42	2			N	-0-					223
07	341	N	52	-0-	-289	-0-	52	2			N	-0-					223
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					223
*09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					223

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6343	-0-	-107	-0-	6224	2	119	9	N	108	173	1	2	8	98
05	6634	X	6497	-0-	-137	-0-	6374	2	123	9	N	112					210
06	6420	X	6229	-0-	-191	-0-	6109	2	120	9	N	109	172	1	13	8	134
07	6634	X	6412	-0-	-222	-0-	6293	2	119	9	N	108	2	8			240
08	6634	X	6401	-0-	-233	-0-	6293	2	108	9	N	98	173	1			165
09	6330	X	6095	-0-	-235	-0-	5993	2	102	9	N	93	157	1			101

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

04	4560	X	4371	-0-	-189	-0-	4193	2	178	9	N	162	180	1	4	8	162
05	4774	X	2559	-0-	-2215	-0-	2469	2	90	9	N	82	163	1			81
06	4680	X	2326	-0-	-2354	-0-	2289	2	37	9	N	34					115
07	4836	X	3058	-0-	-1778	-0-	2991	2	67	9	N	61					176
08	4836	X	3010	-0-	-1826	-0-	2933	2	77	9	N	70	151	1			95
09	4380	X	2943	-0-	-1437	-0-	2851	2	92	9	N	84					179

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

04	2492	X	2492	-0-	-0-	-0-	2398	2	94	9	Y	85	187	1			132
05	2542	X	1856	-0-	-686	-0-	1811	2	45	9	Y	41					173
06	2460	X	2312	-0-	-148	-0-	2236	2	76	9	Y	69					242
07	2573	N	2231	-0-	-342	-0-	2192	2	39	9	Y	35					277
08	2089	N	2089	-0-	-0-	-0-	2041	2	48	9	Y	44	173	1			148
09	2310	N	2242	-0-	-68	-0-	2191	2	51	9	Y	46					194

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

04	1680	N	1596	-0-	-84	-0-	1570	2	26	9	N	24					264
05	1736	N	1508	-0-	-228	-0-	1483	2	25	9	N	23					287
06	1680	N	1596	-0-	-84	-0-	1560	2	36	9	N	33	178	1			142
07	1656	N	1656	-0-	-0-	-0-	1628	2	28	9	N	25					167
08	1519	N	1114	-0-	-405	-0-	1104	2	10	9	N	9					176
09	1590	N	1503	-0-	-87	-0-	1483	2	20	9	N	18					194

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

04	3690	X	2970	-0-	-720	-0-	2912	2	58	9	N	53					148
05	3317	X	1914	-0-	-1403	-0-	1890	2	24	9	N	22					170
06	3210	X	2559	-0-	-651	-0-	2494	2	65	9	N	59					229
07	4198	X	4198	-0-	-0-	-0-	4107	2	91	9	N	83	160	1			152
08	3100	X	2317	-0-	-783	-0-	2247	2	70	9	N	64					216
*09	3288	X	3288	-0-	-0-	-0-	3242	2	46	9	N	42	166	1			92

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

04	8160	X	7721	-0-	-439	-0-	7472	2	249	9	Y	226	366	1	1	8	176
05	8091	X	7176	-0-	-915	-0-	7085	2	91	9	Y	83					259
06	7830	X	7798	-0-	-32	-0-	7596	2	202	9	Y	184	298	1			145
07	8101	X	8101	-0-	-0-	-0-	7954	2	147	9	Y	134					279
08	8300	X	8300	-0-	-0-	-0-	8155	2	145	9	Y	132	285	1			126
09	7800	X	7728	-0-	-72	-0-	7577	2	151	9	Y	137					263

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

04	4140	X	3774	-0-	-366	-0-	3514	2	260	9	N	236	367	1			115
05	3875	X	3026	-0-	-849	-0-	2930	2	96	9	N	87					202
06	3630	X	3187	-0-	-443	-0-	2999	2	188	9	N	171	174	1			199
07	3906	X	3368	-0-	-538	-0-	3221	2	147	9	N	134	162	1			171
08	3906	X	2579	-0-	-1327	-0-	2447	2	132	9	N	120					291
09	3780	X	3401	-0-	-379	-0-	3294	2	107	9	N	97	178	1			210

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2124	N	2124	-0-	-0-	-0-	1930	2	194	9	N	176	352	1			105
05	1767	N	1767	-0-	-0-	-0-	1675	2	92	9	N	84					189
06	2286	N	2286	-0-	-0-	-0-	2081	2	205	9	N	186	175	1			200
07	2136	N	2136	-0-	-0-	-0-	2084	2	52	9	N	47					247
08	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					247
09	1890	N	1700	-0-	-190	-0-	1700	2			N	-0-					247

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2895	-0-	-165	-0-	2843	2	52	9	N	47	1	8			190
05	3162	X	3140	-0-	-22	-0-	3128	2	12	9	N	11					201
06	3337	X	3337	-0-	-0-	-0-	3311	2	26	9	N	24					225
07	3436	X	3436	-0-	-0-	-0-	3243	2	193	9	N	175	183	1	3	8	214
08	3255	X	565	-0-	-2690	-0-	552	2	13	9	N	12					226
09	3330	X	-0-	-0-	-3330	-0-					N	-0-					226

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	974	2	67	9	N	61					222
05	936	N	936	-0-	-0-	-0-	884	2	52	9	N	47	160	1			109
06	1126	N	1126	-0-	-0-	-0-	1042	2	84	9	N	76					185
07	3100	N	5318	-0-	2218	2218	5276	2	42	9	N	38	107	1			116
08	3100	N	1769	-0-	-1331	887	1741	2	28	9	N	25					141
*09	1998	N	1111	-0-	-887	-0-	1055	2	56	9	N	51					192

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4997	X	4997	-0-	-0-	-0-	4781	2	216	9	N	196	160	1			169
05	4867	X	3089	-0-	-1778	-0-	3010	2	79	9	N	72					241
06	4680	X	2976	-0-	-1704	-0-	2880	2	96	9	N	87	173	1			155
07	5333	X	5333	-0-	-0-	-0-	5120	2	213	9	N	194	175	1			174
08	4867	X	907	-0-	-3960	-0-	904	2	3	9	N	3					177
09	4710	X	1187	-0-	-3523	-0-	1187	2			N	-0-					177

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6865	X	6865	-0-	-0-	-0-	6484	2	381	9	N	346	365	1	20	8	215
05	4651	X	4651	-0-	-0-	-0-	4388	2	263	9	N	239	173	1			281
06	5880	X	4839	-0-	-1041	-0-	4616	2	223	9	N	203	342	1			142
07	7099	X	4539	-0-	-2560	-0-	4323	2	216	9	N	196	165	1			173
08	7099	X	4325	-0-	-2774	-0-	4123	2	202	9	N	184	173	1			184
09	6870	X	5039	-0-	-1831	-0-	4855	2	184	9	N	167	170	1			181

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3552	-0-	-258	-0-	3468	2	84	9	N	76	182	1			133
05	3441	X	3332	-0-	-109	-0-	3265	2	67	9	N	61					194
06	3638	X	3638	-0-	-0-	-0-	3616	2	22	9	N	20					214
07	3720	X	3344	-0-	-376	-0-	3285	2	59	9	N	54	184	1			84
08	3720	X	3422	-0-	-298	-0-	3367	2	55	9	N	50					134
09	3630	X	3037	-0-	-593	-0-	3015	2	22	9	N	20					154

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4205	X	4205	-0-	-0-	-0-	3960	2	245	9	N	223	184	1	6	8	156
05	3172	X	3172	-0-	-0-	-0-	2983	2	189	9	N	172	7	1			321
06	3816	X	3816	-0-	-0-	-0-	3630	2	186	9	N	169	336	1	3	8	151
07	3590	X	3590	-0-	-0-	-0-	3435	2	155	9	N	141	163	1	3	8	126
08	3534	X	3439	-0-	-95	-0-	3317	2	122	9	N	111					237
09	3420	X	3182	-0-	-238	-0-	3033	2	149	9	N	135	177	1			195

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

04	3090	X	3023	-0-	-67	-0-	2910	2	113	9	N	103					212
05	3100	X	2683	-0-	-417	-0-	2640	2	43	9	N	39					251
06	3240	X	2781	-0-	-459	-0-	2725	2	56	9	N	51	179	1			123
07	3348	X	2469	-0-	-879	-0-	2452	2	17	9	N	15	3	8			135
08	3348	X	2507	-0-	-841	-0-	2444	2	63	9	N	57					192
09	3030	X	2517	-0-	-513	-0-	2463	2	54	9	N	49	161	1			80

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

04	2970	X	2924	-0-	-46	-0-	2879	2	45	9	N	41	2	8			240
05	3069	X	2870	-0-	-199	-0-	2825	2	45	9	N	41	5	1			276
06	3247	X	3247	-0-	-0-	-0-	3149	2	98	9	N	89					365
07	3163	X	3163	-0-	-0-	-0-	3102	2	61	9	N	55	197	1			223
08	3164	X	3164	-0-	-0-	-0-	3099	2	65	9	N	59					282
09	2970	X	2165	-0-	-805	-0-	2165	2			N	-0-					282

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

04	990	N	822	-0-	-168	-0-	733	2	89	9	N	81					173
05	899	N	691	-0-	-208	-0-	621	2	70	9	N	64	171	1			66
06	1074	N	1074	-0-	-0-	-0-	953	2	121	9	N	110					176
07	1036	N	1036	-0-	-0-	-0-	968	2	68	9	N	62					238
08	682	N	610	-0-	-72	-0-	551	2	59	9	N	54	176	1			116
*09	1088	N	1088	-0-	-0-	-0-	1021	2	67	9	N	61					177

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

04	2310	X	45	-0-	-2265	-0-	45	2			N	-0-					207
05	2387	X	38	-0-	-2349	-0-	38	2			N	-0-					207
06	2993	X	2993	-0-	-0-	-0-	2945	2	48	9	N	44					251
07	7764	X	7764	-0-	-0-	-0-	7426	2	338	9	N	307	351	1			207
08	3100	N	6222	-0-	3122	3122	5916	2	306	9	N	278	178	1			307
*09	3000	N	5206	-0-	2206	5328	5037	2	169	9	N	154	352	1			109

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

04	3660	X	-0-	-0-	-3660	-0-					Y	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		3058	-0-	3058	3058	2847	2	211	9	Y	192	48	1			144

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5658	X	5658	-0-	-0-	-0-	5459	2	199	9	N	181	165	1			170
05	5828	X	5759	-0-	-69	-0-	5571	2	188	9	N	171	171	1			170
06	5640	X	5531	-0-	-109	-0-	5355	2	176	9	N	160	174	1			156
07	5828	X	5637	-0-	-191	-0-	5466	2	171	9	N	155	177	1			134
08	5828	X	5412	-0-	-416	-0-	5246	2	166	9	N	151	173	1			112
09	5640	X	5261	-0-	-379	-0-	5090	2	171	9	N	155	178	1			89

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1235	-0-	-505	-0-	1110	2	125	9	N	114					251
05	1861	N	1861	-0-	-0-	-0-	1760	2	101	9	N	92					343
06	1851	N	1851	-0-	-0-	-0-	1742	2	109	9	N	99	325	1			117
07	1894	N	1894	-0-	-0-	-0-	1789	2	105	9	N	95	3	8			209
08	2210	N	2210	-0-	-0-	-0-	2056	2	154	9	N	140					349
*09	2037	N	2037	-0-	-0-	-0-	1932	2	105	9	N	95	290	1			154

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4097	X	4097	-0-	-0-	-0-	4054	2	43	9	Y	39	20	1	4	8	15
05	5588	X	5588	-0-	-0-	-0-	5405	2	183	9	Y	166	26	1			155
06	3120	X	2949	-0-	-171	-0-	2875	2	74	9	Y	67	158	1			64
07	4247	X	3524	-0-	-723	-0-	3424	2	100	9	Y	91	85	1			70
08	5580	X	3693	-0-	-1887	-0-	3594	2	99	9	Y	90	58	1			102
09	5400	X	3055	-0-	-2345	-0-	2957	2	98	9	Y	89	59	1			132

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2199	-0-	-81	-0-	2145	2	54	9	N	49	1	8			237
05	2387	N	2246	-0-	-141	-0-	2184	2	62	9	N	56	180	1			113
06	2340	N	2154	-0-	-186	-0-	2107	2	47	9	N	43					156
07	2263	N	2192	-0-	-71	-0-	2060	2	132	9	N	120	169	1	2	8	105
08	2232	N	2200	-0-	-32	-0-	2133	2	67	9	N	61					166
*09	2178	N	2178	-0-	-0-	-0-	2121	2	57	9	N	52					218

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	931	-0-	-569	-0-	888	2	43	9	N	39					374
05	992	N	584	-0-	-408	-0-	565	2	19	9	N	17					391
06	1770	N	1430	-0-	-340	-0-	1382	2	48	9	N	44					435
07	1386	N	1386	-0-	-0-	-0-	1341	2	45	9	N	41	211	1			265
08	589	N	371	-0-	-218	-0-	371	2			N	-0-					265
09	1440	N	122	-0-	-1318	-0-	122	2			N	-0-					265

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2530	-0-	-470	190	2410	2	120	9	Y	109	107	1			47
05	1353	N	1163	-0-	-190	-0-	1099	2	64	9	Y	58	50	1			55
06	1860	X	1425	-0-	-435	-0-	1342	2	83	9	Y	75	58	1			72
07	3751	X	1075	-0-	-2676	-0-	1006	2	69	9	Y	63	86	1			49
08	3751	X	1054	-0-	-2697	-0-	990	2	64	9	Y	58	40	1			67
09	2520	X	894	-0-	-1626	-0-	828	2	66	9	Y	60	39	1			88

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1048	-0-	-32	-0-	1007	2	41	9	N	37	4	8			236
05	1395	N	1008	-0-	-387	-0-	969	2	39	9	N	35	168	1			103
06	1051	N	1051	-0-	-0-	-0-	1007	2	44	9	N	40					143
07	1145	N	1145	-0-	-0-	-0-	1084	2	61	9	N	55	23	8			175
08	1023	N	1018	-0-	-5	-0-	1005	2	13	9	N	12					187
09	1050	N	767	-0-	-283	-0-	724	2	43	9	N	39					226

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	622	2	139	9	N	126	168	1			89
05	839	N	839	-0-	-0-	-0-	738	2	101	9	N	92					181
06	896	N	896	-0-	-0-	-0-	800	2	96	9	N	87	162	1			106
07	894	N	894	-0-	-0-	-0-	808	2	86	9	N	78					184
08	934	N	934	-0-	-0-	-0-	836	2	98	9	N	89	170	1			103
*09	908	N	908	-0-	-0-	-0-	819	2	89	9	N	81					184

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2268	X	2268	-0-	-0-	-0-	2204	2	64	9	Y	58					368
05	2325	X	1956	-0-	-369	-0-	1898	2	58	9	Y	53	301	1			120
06	2250	X	1956	-0-	-294	-0-	1864	2	92	9	Y	84					204
07	2356	X	1095	-0-	-1261	-0-	1025	2	70	9	Y	64					268
08	2356	X	1939	-0-	-417	-0-	1899	2	40	9	Y	36					304
09	2280	X	2214	-0-	-66	-0-	2168	2	46	9	Y	42					346

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5271	X	5271	-0-	-0-	-0-	4998	2	273	9	N	248	371	1			113
05	5238	X	5238	-0-	-0-	-0-	4895	2	343	9	N	312	178	1			247
06	3540	X	2506	-0-	-1034	-0-	2428	2	78	9	N	71	177	1			141
07	3658	X	2215	-0-	-1443	-0-	2212	2	3	9	N	3					144
08	3658	X	972	-0-	-2686	-0-	972	2			N	-0-					144
09	3540	X	3030	-0-	-510	-0-	3008	2	22	9	N	20					164

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1267	N	1267	-0-	-0-	-0-	1222	2	45	9	N	41					256
05	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					263
06	1263	N	1263	-0-	-0-	-0-	1197	2	66	9	N	60					323
07	1361	N	1361	-0-	-0-	-0-	1207	2	154	9	N	140					463
08	1201	N	1201	-0-	-0-	-0-	1156	2	45	9	N	41					504
09	1260	N	1146	-0-	-114	-0-	1139	2	7	9	N	6	284	1			226

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2207	N	2207	-0-	-0-	-0-	2079	2	128	9	Y	116	111	1			50
05	2432	N	2432	-0-	-0-	-0-	2279	2	153	9	Y	139	58	1			131
06	3000	N	3956	-0-	956	956	3833	2	123	9	Y	112	136	1			107
07	3936	X	2980	-0-	-956	-0-	2874	2	106	9	Y	96	129	1			74
08	2976	X	2923	-0-	-53	-0-	2827	2	96	9	Y	87	60	1			101
09	3960	X	2465	-0-	-1495	-0-	2366	2	99	9	Y	90	59	1			132

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4776	X	4776	-0-	-0-	-0-	4665	2	111	9	N	101					240
05	4250	X	4250	-0-	-0-	-0-	4125	2	125	9	N	114	173	1			181
06	4470	X	2381	-0-	-2089	-0-	2263	2	118	9	N	107	178	1			110
07	4929	X	3638	-0-	-1291	-0-	3536	2	102	9	N	93	5	8			198
08	5161	X	5161	-0-	-0-	-0-	4965	2	196	9	N	178	250	1			126
09	4770	X	4654	-0-	-116	-0-	4559	2	95	9	N	86					212

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2966	X	2966	-0-	-0-	-0-	2799	2	167	9	N	152	153	1	4	8	235
05	2667	N	2667	-0-	-0-	-0-	2498	2	169	9	N	154	180	1			209
06	2363	X	2363	-0-	-0-	-0-	2238	2	125	9	N	114	175	1			148
07	2325	X	2318	-0-	-7	-0-	2199	2	119	9	N	108	2	8			254
08	2325	X	2205	-0-	-120	-0-	2080	2	125	9	N	114	178	1			190
09	2250	X	2080	-0-	-170	-0-	1972	2	108	9	N	98					288

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	648	2	37	9	N	34	2	8			106
05	899	N	744	-0-	-155	-0-	679	2	65	9	N	59					165
06	674	N	674	-0-	-0-	-0-	656	2	18	9	N	16					181
07	725	N	725	-0-	-0-	-0-	692	2	33	9	N	30	168	1	3	8	40
08	744	N	724	-0-	-20	-0-	670	2	54	9	N	49					89
09	660	N	647	-0-	-13	-0-	599	2	48	9	N	44					133

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	2870	-0-	-1120	-0-	2786	2	84	9	Y	76	55	1			80
05	4123	X	2264	-0-	-1859	-0-	2213	2	51	9	Y	46	59	1			67
06	3831	X	3831	-0-	-0-	-0-	3681	2	150	9	Y	136	58	1			145
07	4103	X	4103	-0-	-0-	-0-	3945	2	158	9	Y	144	191	1			98
08	3583	X	3583	-0-	-0-	-0-	3442	2	141	9	Y	128	174	1			52
09	3840	X	2425	-0-	-1415	-0-	2355	2	70	9	Y	64	68	1			48

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1113	-0-	-267	-0-	1113	2			N	-0-					351
05	1271	N	1086	-0-	-185	-0-	1086	2			N	-0-					351
06	1170	N	759	-0-	-411	-0-	759	2			N	-0-					351
07	1147	N	973	-0-	-174	-0-	973	2			N	-0-					351
08	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					351
*09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					351

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1081	N	1081	-0-	-0-	-0-	1017	2	64	9	N	58					212
05	995	N	995	-0-	-0-	-0-	930	2	65	9	N	59					271
06	1110	N	1080	-0-	-30	-0-	1040	2	40	9	N	36	165	1			142
07	1161	N	1161	-0-	-0-	-0-	1093	2	68	9	N	62					204
08	1135	N	1135	-0-	-0-	-0-	1071	2	64	9	N	58					262
09	1080	N	932	-0-	-148	-0-	879	2	53	9	N	48	173	1			137

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1540	N	1426	-0-	-114	-0-	1375	2	51	9	N	46	4	8			321
03	1643	N	1512	-0-	-131	-0-	1466	2	46	9	N	42	254	1			109
04	1590	N	965	-0-	-625	-0-	917	2	48	9	N	44	5	8			148
05	1581	N	857	-0-	-724	-0-	810	2	47	9	N	43	18	8			173
06	1588	N	1588	-0-	-0-	-0-	1551	2	37	9	N	34					207
07	1578	N	1578	-0-	-0-	-0-	1536	2	42	9	N	38	8	8			237
*08	1574	N	1574	-0-	-0-	-0-	1534	2	40	9	N	36					273
09	1590	N	1458	-0-	-132	-0-	1424	2	34	9	N	31					304

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3694	-0-	-356	-0-	3611	2	83	9	N	75					243
05	4154	X	3724	-0-	-430	-0-	3702	2	22	9	N	20					263
06	3900	X	3851	-0-	-49	-0-	3772	2	79	9	N	72					335
07	4030	X	3912	-0-	-118	-0-	3848	2	64	9	N	58	290	1			103
08	4030	X	3507	-0-	-523	-0-	3450	2	57	9	N	52					155
09	3840	X	3577	-0-	-263	-0-	3500	2	77	9	N	70					225

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2682	N	2511	-0-	-171	-0-	2295	2	216	9	N	196	313	1			115
05	2375	N	2375	-0-	-0-	-0-	2203	2	172	9	N	156					271
06	2400	X	2266	-0-	-134	-0-	2110	2	156	9	N	142	178	1			235
07	2480	X	2265	-0-	-215	-0-	2134	2	131	9	N	119	175	1			179
08	2480	X	2113	-0-	-367	-0-	1975	2	138	9	N	125	178	1			126
09	2400	X	2104	-0-	-296	-0-	1999	2	105	9	N	95					221

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1834	N	1834	-0-	-0-	-0-	1689	2	145	9	N	132	302	1			193
05	1864	N	1864	-0-	-0-	-0-	1731	2	133	9	N	121	2	1			312
06	1860	N	1626	-0-	-234	-0-	1493	2	133	9	N	121	291	1			142
07	1891	N	1501	-0-	-390	-0-	1350	2	151	9	N	137					279
08	1860	N	1838	-0-	-22	-0-	1718	2	120	9	N	109					388
*09	1777	N	1777	-0-	-0-	-0-	1641	2	136	9	N	124	306	1			206

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	1037	2	135	9	N	123					262
05	1767	N	1650	-0-	-117	-0-	1559	2	91	9	N	83					345
06	1536	N	1536	-0-	-0-	-0-	1430	2	106	9	N	96	310	1			131
07	1551	N	1551	-0-	-0-	-0-	1465	2	86	9	N	78					209
08	1674	N	1574	-0-	-100	-0-	1488	2	86	9	N	78					287
09	1530	N	1452	-0-	-78	-0-	1382	2	70	9	N	64					351

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2437	-0-	-563	97	2324	2	113	9	Y	103	104	1			44
05	1147	N	533	-0-	-614	-0-	529	2	4	9	Y	4	45	1			3
06	1860	X	424	-0-	-1436	-0-	383	2	41	9	Y	37	4	1			36
07	3751	X	322	-0-	-3429	-0-	287	2	35	9	Y	32	43	1			25
08	3751	X	315	-0-	-3436	-0-	283	2	32	9	Y	29	20	1			34
09	2430	X	270	-0-	-2160	-0-	237	2	33	9	Y	30	20	1			44

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	2895	-0-	-1785	-0-	61	1	2817	3	Y	15	10	1			16
							17	9									
05	4867	X	2703	-0-	-2164	-0-	46	1	2645	3	Y	11	11	1			16
							12	9									
06	4740	X	2386	-0-	-2354	-0-	40	1	2343	3	Y	3	15	1			4
							3	9									
07	4898	X	3009	-0-	-1889	-0-	2970	3	39	9	Y	35					39
08	4402	X	3296	-0-	-1106	-0-	3184	3	112	9	Y	102	17	1			124
*09	3306	X	3306	-0-	-0-	-0-	56	1	3233	3	Y	15	88	1			51
							17	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

04	4350	X	675	-0-	-3675	-0-	657	3	18	9	Y	16	171	1	2	8	56
05	4495	X	1139	-0-	-3356	-0-	1116	3	23	9	Y	21	60	1			17
06	4350	X	1086	-0-	-3264	-0-	1078	3	8	9	Y	7	15	1			9
07	4371	X	1334	-0-	-3037	-0-	1330	3	4	9	Y	4					13
08	3441	X	1678	-0-	-1763	-0-	1660	3	18	9	Y	16	15	1			14
*09	4586	X	4586	-0-	-0-	-0-	4577	3	9	9	Y	8	8	1			14

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

04	450	X	352	-0-	-98	-0-	352	3			Y	-0-					-0-
05	670	X	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
*09	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

04	1992	N	1992	-0-	-0-	-0-	1992	3			Y	-0-					-0-
05	1785	N	1785	-0-	-0-	-0-	1785	3			Y	-0-					-0-
06	1980	N	1572	-0-	-408	-0-	1572	3			Y	-0-					-0-
07	2046	N	1338	-0-	-708	-0-	1338	3			Y	-0-					-0-
08	1798	N	1476	-0-	-322	-0-	1476	3			Y	-0-					-0-
09	1560	N	1557	-0-	-3	-0-	1557	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

04	360	X	273	-0-	-87	-0-	273	3			Y	-0-					-0-
05	446	X	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
*09	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	5060	-0-	-610	-0-	4991	3	69	9	Y	63	45	1			54
05	5859	X	5171	-0-	-688	-0-	5123	3	48	9	Y	44	37	1			61
06	4800	X	4414	-0-	-386	-0-	4375	3	39	9	Y	35	54	1			42
07	5239	X	3908	-0-	-1331	-0-	3886	3	22	9	Y	20	30	1			32
08	5239	X	4241	-0-	-998	-0-	4233	3	8	9	Y	7	18	1			21
09	5070	X	4046	-0-	-1024	-0-	4040	3	6	9	Y	5	21	1			5

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	5485	-0-	-1925	-0-	5449	3	36	9	Y	33	42	1			28
05	7595	X	5487	-0-	-2108	-0-	5463	3	24	9	Y	22	19	1			31
06	7200	X	4447	-0-	-2753	-0-	4435	3	12	9	Y	11	27	1			15
07	6975	X	4031	-0-	-2944	-0-	4005	3	26	9	Y	24	11	1			28
08	6975	X	4598	-0-	-2377	-0-	4552	3	46	9	Y	42	15	1			55
09	5490	X	4431	-0-	-1059	-0-	4407	3	24	9	Y	22	55	1			22

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	5180	-0-	-550	-0-	5110	3	70	9	Y	64	46	1	1	8	54
05	5921	X	5171	-0-	-750	-0-	5123	3	48	9	Y	44	37	1			61
06	5250	X	4242	-0-	-1008	-0-	4191	3	51	9	Y	46	54	1			53
07	5394	X	3688	-0-	-1706	-0-	3618	3	70	9	Y	64	37	1			80
08	5394	X	3990	-0-	-1404	-0-	3907	3	83	9	Y	75	44	1			111
09	5190	X	4022	-0-	-1168	-0-	3969	3	53	9	Y	48	111	1			48

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3396	-0-	-594	-0-	3396	3			Y	-0-					-0-
05	4123	X	3423	-0-	-700	-0-	3423	3			Y	-0-					-0-
06	3510	X	2859	-0-	-651	-0-	2859	3			Y	-0-					-0-
07	3627	X	2555	-0-	-1072	-0-	2555	3			Y	-0-					-0-
08	3627	X	2974	-0-	-653	-0-	2974	3			Y	-0-					-0-
09	3390	X	3106	-0-	-284	-0-	3106	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2776	X	2776	-0-	-0-	-0-	58	1	2687	3	Y	28	10	1			29
							31	9									
05	2976	X	2715	-0-	-261	-0-	45	1	2646	3	Y	22	20	1			31
							24	9									
06	2910	X	2412	-0-	-498	-0-	41	1	2358	3	Y	12	29	1			14
							13	9									
07	3007	X	2493	-0-	-514	-0-	2481	3	12	9	Y	11					25
08	2883	X	2442	-0-	-441	-0-	2429	3	13	9	Y	12	11	1			26
09	2790	X	2584	-0-	-206	-0-	44	1	2508	3	Y	29	19	1			36
							32	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9660	X	5177	-0-	-4483	-0-	40	1	5102	3	Y	32	14	1	2	8	33
							35	9									
05	9145	X	7245	-0-	-1900	-0-	38	1	7162	3	Y	41	40	1			34
							45	9									
06	8730	X	6751	-0-	-1979	-0-	59	1	6685	3	Y	6	29	1			11
							7	9									
07	9021	X	5932	-0-	-3089	-0-	34	1	5891	3	Y	6					17
							7	9									
08	7750	X	5866	-0-	-1884	-0-	5848	3	18	9	Y	16	19	1			14
09	7020	X	3081	-0-	-3939	-0-	1	1	3070	3	Y	9	8	1			15
							10	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

04	1530	N	731	-0-	-799	-0-	2	1	628	3	Y	92	129	1	18	8	54
							101	9									
05	1622	N	1622	-0-	-0-	-0-	1521	3	101	9	Y	92	50	1			96
06	1074	N	1074	-0-	-0-	-0-	1065	3	9	9	Y	8	24	1			80
07	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-	57	1			23
08	1364	N	870	-0-	-494	-0-	859	3	11	9	Y	10	12	1			21
09	1080	N	723	-0-	-357	-0-	3	1	681	3	Y	35	15	1			41
							39	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

04	2126	N	2126	-0-	-0-	-0-	2126	3			Y	-0-					-0-
05	2161	N	2161	-0-	-0-	-0-	2161	3			Y	-0-					-0-
06	2070	N	1677	-0-	-393	-0-	1677	3			Y	-0-					-0-
07	2201	N	1411	-0-	-790	-0-	1411	3			Y	-0-					-0-
08	2170	N	1628	-0-	-542	-0-	1628	3			Y	-0-					-0-
09	1680	N	1673	-0-	-7	-0-	1673	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

04	3126	X	3126	-0-	-0-	-0-	9	1	3076	3	Y	37	42	1	6	8	23
							41	9									
05	3529	X	3529	-0-	-0-	-0-	3506	3	23	9	Y	21	22	1			22
06	2892	X	2892	-0-	-0-	-0-	2848	3	44	9	Y	40	6	1			56
07	3224	X	2617	-0-	-607	-0-	2578	3	39	9	Y	35	40	1			51
08	3534	X	1767	-0-	-1767	-0-	1755	3	12	9	Y	11	26	1			36
09	3420	X	1715	-0-	-1705	-0-	8	1	1679	3	Y	25	26	1			35
							28	9									

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

04	390	N	10	-0-	-380	-0-	4	3	6	9	Y	5	24	1			34
05	403	N	15	-0-	-388	-0-	5	3	10	9	Y	9	29	1			14
06	270	N	38	-0-	-232	-0-	10	3	28	9	Y	25	15	1			24
07	76	N	76	-0-	-0-	-0-	55	3	21	9	Y	19					43
08	91	N	91	-0-	-0-	-0-	65	3	26	9	Y	24					67
*09	324	N	324	-0-	-0-	-0-	313	3	11	9	Y	10	43	1			34

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8737	X	8737	-0-	-0-	-0-	23	1	8199	3	Y	468	532	1	6	8	341
							515	9									
05	9820	X	9820	-0-	-0-	-0-	9532	3	288	9	Y	262	316	1			287
06	7052	X	7052	-0-	-0-	-0-	6834	3	218	9	Y	198	72	1			413
07	9021	X	7535	-0-	-1486	-0-	7318	3	217	9	Y	197	297	1			313
08	9827	X	4562	-0-	-5265	-0-	4498	3	64	9	Y	58	163	1			208
09	9510	X	4725	-0-	-4785	-0-	23	1	4586	3	Y	105	149	1			164
							116	9									

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	218	-0-	-1072	-0-	4	1	178	3	Y	33	2	8			31
							36	9									
05	4718	X	4718	-0-	-0-	-0-	79	1	4564	3	Y	68	21	1			78
							75	9									
06	3614	X	3614	-0-	-0-	-0-	60	1	3484	3	Y	64	72	1			70
							70	9									
07	3123	X	3123	-0-	-0-	-0-	3062	3	61	9	Y	55	6	8			119
08	4712	X	2039	-0-	-2673	-0-	2021	3	18	9	Y	16	51	1	3	8	81
09	4560	X	2233	-0-	-2327	-0-	37	1	2150	3	Y	42	57	1	1	8	65
							46	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1544	-0-	-256	-0-	12	1	1517	3	Y	14	6	1			16
							15	9									
05	2164	N	2164	-0-	-0-	-0-	11	1	2130	3	Y	21	20	1			17
							23	9									
06	1650	N	1380	-0-	-270	-0-	12	1	1361	3	Y	6	15	1			8
							7	9									
07	1120	N	1120	-0-	-0-	-0-	6	1	1108	3	Y	5					13
							6	9									
08	2170	N	556	-0-	-1614	-0-	556	3			Y	-0-	13	1			-0-
09	1380	N	711	-0-	-669	-0-	711	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	1973	-0-	-2857	-0-	40	1	1850	3	Y	75	6	1	1	8	75
							83	9									
05	4991	X	1684	-0-	-3307	-0-	27	1	1587	3	Y	64	51	1			88
							70	9									
06	4530	X	1690	-0-	-2840	-0-	28	1	1649	3	Y	12	82	1			18
							13	9									
07	2480	X	2030	-0-	-450	-0-	2015	3	15	9	Y	14	1	8			31
08	2902	X	2902	-0-	-0-	-0-	2879	3	23	9	Y	21	13	1	4	8	35
*09	2831	X	2831	-0-	-0-	-0-	47	1	2752	3	Y	29	24	1	1	8	39
							32	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3030	-0-	-780	-0-	44	1	2881	3	Y	95	92	1	10	8	200
							105	9									
05	3937	X	3620	-0-	-317	-0-	47	1	3393	3	Y	164	171	1			193
							180	9									
06	3893	X	3893	-0-	-0-	-0-	48	1	3627	3	Y	198	205	1			186
							218	9									
07	3441	X	614	-0-	-2827	-0-	3	1	582	3	Y	26	1	8			211
							29	9									
08	3441	X	2484	-0-	-957	-0-	2296	3	188	9	Y	171	3	8			379
*09	4468	X	4468	-0-	-0-	-0-	4279	3	189	9	Y	172	245	1	3	8	303

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	823	3	17	9	Y	15	23	1	1	8	75
05	866	N	866	-0-	-0-	-0-	25	1	776	3	Y	59					134
							65	9									
06	668	N	668	-0-	-0-	-0-	191	1	473	3	Y	4					138
							4	9									
07	868	N	274	-0-	-594	-0-	9	1	255	3	Y	9	71	1	7	3	69
							10	9									
08	868	N	132	-0-	-736	-0-	128	3	4	9	Y	4					73
09	660	N	263	-0-	-397	-0-	256	3	7	9	Y	6					79

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	4427	-0-	-1333	-0-	13	1	4393	3	Y	19	129	1			14
							21	9									
05	21533	X	21533	-0-	-0-	-0-	21283	3	250	9	Y	227	13	1			228
06	16989	X	16989	-0-	-0-	-0-	16793	3	196	9	Y	178	57	1			349
07	15343	X	15343	-0-	-0-	-0-	15193	3	150	9	Y	136	251	1			234
08	8724	X	8724	-0-	-0-	-0-	8680	3	44	9	Y	40	122	1			152
*09	16374	X	16374	-0-	-0-	-0-	79	1	16160	3	Y	123	109	1	1	8	165
							135	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	5427	-0-	-1533	-0-	42	1	5367	3	Y	16	14	1			19
							18	9									
05	7597	X	7597	-0-	-0-	-0-	39	1	7536	3	Y	20	22	1			17
							22	9									
06	7110	X	2421	-0-	-4689	-0-	21	1	2386	3	Y	13	15	1			15
							14	9									
07	2480	X	1715	-0-	-765	-0-	10	1	1694	3	Y	10	1	8			24
							11	9									
08	2480	X	2403	-0-	-77	-0-	2382	3	21	9	Y	19	26	1			17
*09	2424	X	2424	-0-	-0-	-0-	1	1	2392	3	Y	28	10	1			35
							31	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3925	-0-	-65	-0-	82	1	3843	3	Y	-0-	20	1			2
05	5704	X	3768	-0-	-1936	-0-	64	1	3703	3	Y	1	2	1			1
							1	9									
06	5520	X	3479	-0-	-2041	-0-	59	1	3408	3	Y	11	1	1			11
							12	9									
07	5704	X	2494	-0-	-3210	-0-	2466	3	28	9	Y	25					36
08	4805	X	4301	-0-	-504	-0-	4190	3	111	9	Y	101	15	1			122
*09	4297	X	4297	-0-	-0-	-0-	72	1	4113	3	Y	102	86	1	1	8	137
							112	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5295	X	5295	-0-	-0-	-0-	78	1	5063	3	Y	140	55	1	7	8	201
							154	9									
05	5929	X	5929	-0-	-0-	-0-	79	1	5719	3	Y	119	172	1			148
							131	9									
06	5731	X	5731	-0-	-0-	-0-	74	1	5596	3	Y	55	151	1			52
							61	9									
07	5797	X	3671	-0-	-2126	-0-	21	1	3621	3	Y	26	1	8			77
							29	9									
08	5797	X	5588	-0-	-209	-0-	5549	3	39	9	Y	35	1	8			111
09	5610	X	4458	-0-	-1152	-0-	4380	3	78	9	Y	71	71	1	1	8	110

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2031	N	2031	-0-	-0-	-0-	41	1	1900	3	Y	82	20	1	1	8	83
							90	9									
05	2480	N	1988	-0-	-492	-0-	32	1	1884	3	Y	65	57	1			91
							72	9									
06	2220	N	1613	-0-	-607	-0-	27	1	1553	3	Y	30	85	1			36
							33	9									
07	2108	N	1462	-0-	-646	-0-	1443	3	19	9	Y	17					53
08	1984	N	1433	-0-	-551	-0-	1413	3	20	9	Y	18	23	1			48
09	1620	N	1509	-0-	-111	-0-	24	1	1448	3	Y	34	34	1			48
							37	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	255	-0-	-45	-0-	203	3	52	9	N	47					88
05	310	N	237	-0-	-73	-0-	189	3	48	9	N	44					132
06	240	N	227	-0-	-13	-0-	184	3	43	9	N	39					171
07	279	N	231	-0-	-48	-0-	189	3	42	9	N	38					209
08	248	N	218	-0-	-30	-0-	184	3	34	9	N	31	182	1			58
09	240	N	222	-0-	-18	-0-	177	3	45	9	N	41					99

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17700	X	4677	-0-	-13023	-0-	36	1	4609	3	Y	29	28	1			36
							32	9									
05	17732	X	4183	-0-	-13549	-0-	21	1	4100	3	Y	56	46	1			46
							62	9									
06	17160	X	1889	-0-	-15271	-0-	16	1	1854	3	Y	17	39	1			24
							19	9									
07	17732	X	1511	-0-	-16221	-0-	9	1	1493	3	Y	8					32
							9	9									
08	14818	X	2382	-0-	-12436	-0-	2382	3			Y	-0-	32	1			-0-
09	4680	X	2393	-0-	-2287	-0-	1	1	2392	3	Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	13	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20670	X	18940	-0-	-1730	-0-	18914	3	26	9	Y	24	96	1	3	8	18
05	21359	X	19156	-0-	-2203	-0-	19156	3			Y	-0-	12	1			6
06	18960	X	16352	-0-	-2608	-0-	16311	3	41	9	Y	37	5	1			38
07	19592	X	14515	-0-	-5077	-0-	14461	3	54	9	Y	49	26	1	1	8	60
08	19592	X	15914	-0-	-3678	-0-	15911	3	3	9	Y	3	33	1	2	8	28
09	18930	X	15800	-0-	-3130	-0-	15714	3	86	9	Y	78	28	1	1	8	77

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4057	X	4057	-0-	-0-	-0-	3956	3	101	9	Y	92	66	1	1	8	79
05	4151	X	4151	-0-	-0-	-0-	4079	3	72	9	Y	65	53	1			91
06	4230	X	3743	-0-	-487	-0-	3666	3	77	9	Y	70	81	1			80
07	4371	X	3194	-0-	-1177	-0-	3133	3	61	9	Y	55	56	1			79
08	4371	X	3571	-0-	-800	-0-	3538	3	33	9	Y	30	43	1			66
09	4050	X	3355	-0-	-695	-0-	3307	3	48	9	Y	44	66	1			44

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	186	-0-	-4044	-0-	156	3	30	9	Y	27	27	1	6	8	90
05	2852	X	70	-0-	-2782	-0-	2	1	56	3	Y	11					101
							12	9									
06	1740	X	37	-0-	-1703	-0-	11	1	26	3	Y	-0-					101
07	1457	X	83	-0-	-1374	-0-	3	1	74	3	Y	5	52	1	4	3	50
							6	9									
08	100	N	100	-0-	-0-	-0-	96	3	4	9	Y	4					54
*09	279	N	279	-0-	-0-	-0-	271	3	8	9	Y	7					61

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17910	X	13537	-0-	-4373	-0-	104	1	13385	3	Y	44	21	1			49
							48	9									
05	19136	X	19136	-0-	-0-	-0-	100	1	18972	3	Y	58	60	1			47
							64	9									
06	17340	X	12146	-0-	-5194	-0-	104	1	12012	3	Y	27	40	1			34
							30	9									
07	17918	X	11558	-0-	-6360	-0-	66	1	11467	3	Y	23					57
							25	9									
08	19096	X	17634	-0-	-1462	-0-	17494	3	140	9	Y	127	72	1			112
09	18510	X	17037	-0-	-1473	-0-	4	1	16987	3	Y	42	64	1			90
							46	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17700	X	17084	-0-	-616	-0-	16979	3	105	9	Y	95	69	1	1	8	81
05	18290	X	17190	-0-	-1100	-0-	17117	3	73	9	Y	66	55	1			92
06	17400	X	12427	-0-	-4973	-0-	12326	3	101	9	Y	92	82	1			102
07	17980	X	11419	-0-	-6561	-0-	11317	3	102	9	Y	93	71	1	3	8	121
08	17980	X	12601	-0-	-5379	-0-	12535	3	66	9	Y	60	66	1			115
09	17070	X	13481	-0-	-3589	-0-	13422	3	59	9	Y	54	115	1	1	8	53

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21630	X	10869	-0-	-10761	-0-	10800	3	69	9	Y	63	46	1			54
05	22351	X	10998	-0-	-11353	-0-	10950	3	48	9	Y	44	37	1			61
06	17160	X	11882	-0-	-5278	-0-	11849	3	33	9	Y	30	54	1			37
07	12586	X	11689	-0-	-897	-0-	11667	3	22	9	Y	20	26	1	1	8	30
08	15440	X	15440	-0-	-0-	-0-	15394	3	46	9	Y	42	16	1	1	8	55
*09	14044	X	14044	-0-	-0-	-0-	13941	3	103	9	Y	94	55	1			94

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	-0-	-0-	-2160	-0-					Y	-0-					-0-
05	1674	X	-0-	-0-	-1674	-0-					Y	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		134	-0-	134	134	6 24	1 9	104	3	Y	22	7	1	1	8	14

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	X	2598	-0-	-4152	-0-	20 11	1 9	2567	3	Y	10	7	1			12
05	11965	X	11965	-0-	-0-	-0-	62 21	1 9	11882	3	Y	19	15	1			16
06	6540	X	5979	-0-	-561	-0-	52 41	1 9	5886	3	Y	37	14	1			39
07	5983	X	5168	-0-	-815	-0-	29 52	1 9	5087	3	Y	47					86
08	7498	X	7498	-0-	-0-	-0-	7464	3	34	9	Y	31	89	1			28
*09	7524	X	7524	-0-	-0-	-0-	1 21	1 9	7502	3	Y	19	16	1			31

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	1033	-0-	-2597	-0-	1018	3	15	9	Y	14	134	1	3	8	357
05	4464	X	3578	-0-	-886	-0-	105 141	1 9	3332	3	Y	128					485
06	4320	X	178	-0-	-4142	-0-	50 1	1 9	127	3	Y	1					486
07	2325	X	-0-	-0-	-2325	-0-					Y	-0-	249	1			237
08	2325	X	1665	-0-	-660	-0-	1600	3	65	9	Y	59	22	8			274
*09	3470	X	3470	-0-	-0-	-0-	3227	3	243	9	Y	221	20	8			475

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7950	X	7660	-0-	-290	-0-	7591	3	69	9	Y	63	46	1			54
05	8215	X	7745	-0-	-470	-0-	7697	3	48	9	Y	44	37	1			61
06	8640	X	6014	-0-	-2626	-0-	5961	3	53	9	Y	48	54	1			55
07	8897	X	6982	-0-	-1915	-0-	6869	3	113	9	Y	103	38	1			120
08	8897	X	7374	-0-	-1523	-0-	7244	3	130	9	Y	118	65	1			173
09	7650	X	7288	-0-	-362	-0-	7210	3	78	9	Y	71	173	1			71

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12676	X	12676	-0-	-0-	-0-	97	1	12499	3	Y	73	27	1			80
							80	9									
05	17752	X	17752	-0-	-0-	-0-	92	1	17546	3	Y	104	99	1			85
							114	9									
06	8996	X	8996	-0-	-0-	-0-	77	1	8912	3	Y	6	73	1			18
							7	9									
07	17639	X	13617	-0-	-4022	-0-	77	1	13526	3	Y	13					31
							14	9									
08	18613	X	18613	-0-	-0-	-0-	18558	3	55	9	Y	50	37	1			44
*09	18066	X	18066	-0-	-0-	-0-	4	1	18040	3	Y	20	25	1			39
							22	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	1	1	487	3	N	216	93	1	1	8	158
							238	9									
05	534	N	534	-0-	-0-	-0-	435	3	99	9	N	90	146	1			102
06	90	N	50	-0-	-40	-0-	50	3			N	-0-	26	1			76
07	186	N	82	-0-	-104	-0-	29	3	53	9	N	48	55	1			69
08	186	N	95	-0-	-91	-0-	25	3	70	9	N	64	36	1			97
*09	115	N	115	-0-	-0-	-0-	59	3	56	9	N	51	69	1			79

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3177	-0-	-33	-0-	3177	3			Y	-0-					-0-
05	3290	X	3290	-0-	-0-	-0-	3290	3			Y	-0-					-0-
06	3187	X	3187	-0-	-0-	-0-	3187	3			Y	-0-					-0-
07	3288	X	3288	-0-	-0-	-0-	3288	3			Y	-0-					-0-
08	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-
*09	3168	X	3168	-0-	-0-	-0-	3168	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					218
05	0	X	-0-	-0-	-0-	-0-					N	-0-					218
06	0	X	-0-	-0-	-0-	-0-					N	-0-					218
07	0	X	-0-	-0-	-0-	-0-					N	-0-					218
08	0	X	-0-	-0-	-0-	-0-					N	-0-					218
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					74
05	868	N	91	-0-	-777	-0-	91	3			N	-0-					74
06	870	N	850	-0-	-20	-0-	849	3	1	9	N	1					75
07	744	N	643	-0-	-101	-0-	636	3	7	9	N	6					81
08	550	N	550	-0-	-0-	-0-	536	3	14	9	N	13					94
09	840	N	509	-0-	-331	-0-	475	3	34	9	N	31					125

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					140
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					140
06	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					140
07	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					140
08	682	N	530	-0-	-152	-0-	521	3	9	9	N	8					148
09	1230	N	799	-0-	-431	-0-	785	3	14	9	N	13					161

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	923	-0-	-7	-0-	923	3			N	-0-					91
05	961	N	910	-0-	-51	-0-	910	3			N	-0-					91
06	930	N	747	-0-	-183	-0-	747	3			N	-0-					91
07	961	N	723	-0-	-238	-0-	723	3			N	-0-					91
08	899	N	711	-0-	-188	-0-	711	3			N	-0-					91
*09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					67
05	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					67
06	1800	N	1664	-0-	-136	-0-	1664	3			N	-0-					67
07	1829	N	1609	-0-	-220	-0-	1609	3			N	-0-					67
08	1798	N	846	-0-	-952	-0-	846	3			N	-0-					67
09	1650	N	7	-0-	-1643	-0-	7	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	289	3	19	9	N	17					233
05	341	N	311	-0-	-30	-0-	302	3	9	9	N	8					241
06	330	N	262	-0-	-68	-0-	254	3	8	9	N	7					248
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					248
08	310	N	254	-0-	-56	-0-	240	3	14	9	N	13					261
*09	307	N	307	-0-	-0-	-0-	281	3	26	9	N	24					285

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	400	3	17	9	N	15					259
05	1395	N	145	-0-	-1250	-0-	131	3	14	9	N	13					272
06	1350	N	995	-0-	-355	-0-	978	3	17	9	N	15					287
07	980	N	980	-0-	-0-	-0-	961	3	19	9	N	17					304
08	1389	N	1389	-0-	-0-	-0-	1350	3	39	9	N	35					339
*09	1315	N	1315	-0-	-0-	-0-	1245	3	70	9	N	64	177	1			226

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2453	-0-	-247	-0-	2329	3	124	9	N	113	185	1			253
05	2810	N	2810	-0-	-0-	-0-	2657	3	153	9	N	139					392
06	2771	N	2771	-0-	-0-	-0-	2624	3	147	9	N	134	174	1			352
07	2810	N	2810	-0-	-0-	-0-	2659	3	151	9	N	137	179	1			310
08	2790	N	2594	-0-	-196	-0-	2469	3	125	9	N	114	170	1			254
09	2700	N	2294	-0-	-406	-0-	2181	3	113	9	N	103					357

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	908	-0-	-3802	-0-	908	3			N	-0-					297
05	4712	X	142	-0-	-4570	-0-	142	3			N	-0-					297
06	4140	X	1452	-0-	-2688	-0-	1443	3	9	9	N	8					305
07	3348	X	2459	-0-	-889	-0-	2404	3	55	9	N	50					355
08	1581	X	1142	-0-	-439	-0-	1142	3			N	-0-					355
09	1440	X	36	-0-	-1404	-0-	36	3			N	-0-					355

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-	-12	-0-					N	-0-					268
05	31	N	-0-	-0-	-31	-0-					N	-0-					268
06	11	N	-0-	-0-	-11	-0-					N	-0-					268
07	0	N	-0-	-0-	-0-	-0-					N	-0-					268
08	0	N	-0-	-0-	-0-	-0-					N	-0-					268
09	0	N	-0-	-0-	-0-	-0-					N	-0-					268

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					233
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					233
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					233
07	527	N	340	-0-	-187	-0-	340	3			N	-0-					233
08	527	N	271	-0-	-256	-0-	271	3			N	-0-					233
09	420	N	97	-0-	-323	-0-	97	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

04	2760	X	2308	-0-	-452	-0-	2217	3	91	9	N	83					372
05	2573	X	2040	-0-	-533	-0-	1934	3	106	9	N	96	177	1			291
06	2760	X	2281	-0-	-479	-0-	2204	3	77	9	N	70					361
07	2890	X	2890	-0-	-0-	-0-	2747	3	143	9	N	130	182	1			309
08	2046	N	1823	-0-	-223	-0-	1695	3	128	9	N	116	187	1			238
*09	2770	N	2770	-0-	-0-	-0-	2647	3	123	9	N	112					350

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

04	3000	N	3411	-0-	411	1035	3262	3	149	9	N	135					494
05	4382	X	3347	-0-	-1035	-0-	3183	3	164	9	N	149	334	1			309
06	3153	X	3153	-0-	-0-	-0-	3017	3	136	9	N	124					433
07	3240	X	3240	-0-	-0-	-0-	3101	3	139	9	N	126	372	1			187
08	3162	X	3162	-0-	-0-	-0-	3022	3	140	9	N	127					314
*09	2735	X	2735	-0-	-0-	-0-	2593	3	142	9	N	129					443

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

04	10710	X	10547	-0-	-163	-0-	10483	3	64	9	Y	58	76	1			64
05	11067	X	10612	-0-	-455	-0-	10562	3	50	9	Y	45					109
06	10410	X	10361	-0-	-49	-0-	10309	3	52	9	Y	47	69	1			87
07	10407	X	10407	-0-	-0-	-0-	10379	3	28	9	Y	25	67	1			45
08	10912	X	10422	-0-	-490	-0-	10382	3	40	9	Y	36					81
09	10560	X	10064	-0-	-496	-0-	10016	3	48	9	Y	44					125

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

04	5370 #	4448	-0-	-922	-0-	179	1	4235	3	Y	31	19	1			21
						34	9									
05	4495 #	4139	-0-	-356	-0-	221	1	3887	3	Y	28	31	1			18
						31	9									
06	4552 R	4552	-0-	-0-	-0-	245	1	4270	3	Y	34	34	1			18
						37	9									
07	4994 R	4994	-0-	-0-	-0-	312	1	4662	3	Y	18					36
						20	9									
08	4634 R	4634	-0-	-0-	-0-	300	1	4300	3	Y	31					67
						34	9									
*09	4742 R	4742	-0-	-0-	-0-	274	1	4421	3	Y	43	81	1			29
						47	9									

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					187
05	0		-0-	-0-	-0-	-0-					N	-0-					187
06	0		-0-	-0-	-0-	-0-					N	-0-					187
07	0		-0-	-0-	-0-	-0-					N	-0-					187
08	0		-0-	-0-	-0-	-0-					N	-0-					187
09	0		-0-	-0-	-0-	-0-					N	-0-					187

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

04	DLQ G-10		2207	-0-	2207	6922	2142	3	65	9	Y	59	73	1	2	8	56
05	3000	N	468	-0-	-2532	4390	427	3	41	9	Y	37	58	1			35
06	3000	N	36	-0-	-2964	1426	8	3	28	9	Y	25	33	1	7	8	20
07	3095	N	1669	-0-	-1426	-0-	1606	3	63	9	Y	57	57	1			20
08	1381	N	1381	-0-	-0-	-0-	1119	3	233	4	Y	26					46
							29	9									
*09	705	N	705	-0-	-0-	-0-	638	3	34	4	Y	30					76
							33	9									

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF. 16098 - 19542

04	DLQ G-10		2212	-0-	2212	7161	2153	3	59	9	Y	54	63	1			47
05	7735	X	574	-0-	-7161	-0-	535	3	39	9	Y	35	53	1			29
06	1388	X	1388	-0-	-0-	-0-	1315	3	73	9	Y	66	63	1			32
07	2294	X	1417	-0-	-877	-0-	1371	3	46	9	Y	42	58	1			16
08	2294	X	850	-0-	-1444	-0-	683	3	143	4	Y	22					38
							24	9									
09	2220	X	373	-0-	-1847	-0-	319	3	17	4	Y	34					72
							37	9									

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	60	-0-	60	178	34	3	26	9	Y	24	24	1			16
05	200	N	22	-0-	-178	-0-	7	3	15	9	Y	14	20	1			10
06	1276	N	1276	-0-	-0-	-0-	1191	3	85	9	Y	77	57	1			30
07	77	N	77	-0-	-0-	-0-	64	3	13	9	Y	12	33	1			9
08	31	N	-0-	-0-	-31	-0-					Y	-0-					9
09	60	N	3	-0-	-57	-0-	3	3	1	4	Y	-0-					9

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	86	-0-	86	213	53	3	33	9	Y	30	29	1			21
05	244	N	31	-0-	-213	-0-	8	3	23	9	Y	21	27	1			15
06	51	N	51	-0-	-0-	-0-	19	3	32	9	Y	29	29	1			15
07	93	N	56	-0-	-37	-0-	30	3	26	9	Y	24	31	1			8
08	31	N	-0-	-0-	-31	-0-					Y	11					19
09	60	N	34	-0-	-26	-0-	19	3	1	4	Y	13					32
							14	9									

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	281	-0-	-799	-0-	235	3	46	9	N	42					210
05	868	N	528	-0-	-340	-0-	366	3	112	4	N	45	168	1			87
							50	9									
06	900	N	220	-0-	-680	-0-	43	3	130	4	N	43					130
							47	9									
07	828	N	828	-0-	-0-	-0-	654	3	160	4	N	13					143
							14	9									
08	2093	N	2093	-0-	-0-	-0-	1945	3	63	4	N	77					220
							85	9									
*09	1738	N	1738	-0-	-0-	-0-	1676	3	62	9	N	56	167	1			109

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	R	712	-0-	-0-	-0-	642	3	70	9	Y	64	66	1			22
05	757	R	757	-0-	-0-	-0-	692	3	65	9	Y	59	30	1			51
06	357	R	357	-0-	-0-	-0-	284	3	73	9	Y	66	73	1			44
07	351	R	351	-0-	-0-	-0-	274	3	77	9	Y	70	71	1			43
08	310	#	163	-0-	-147	-0-	104	3	59	9	Y	54	76	1	1	8	20
09	300	#	131	-0-	-169	-0-	92	3	5	4	Y	31	33	1	1	8	17
							34	9									

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE3 OPERATING LLC 518310
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

04	720	N	601	-0-	-119	-0-	578	3	23	9	N	21					106
05	682	N	609	-0-	-73	-0-	565	3	44	9	N	40					146
06	630	N	491	-0-	-139	-0-	462	3	29	9	N	26					172
07	672	N	672	-0-	-0-	-0-	647	3	25	9	N	23					195
08	620	N	592	-0-	-28	-0-	573	3	19	9	N	17					212
*09	649	N	649	-0-	-0-	-0-	630	3	19	9	N	17					229

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

04	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					63
05	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					63
06	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					63
07	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					63
08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					63
*09	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					63

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

04	171	N	171	-0-	-0-	-0-	169	3	2	9	N	2					46
05	155	N	151	-0-	-4	-0-	149	3	2	9	N	2					48
06	180	N	149	-0-	-31	-0-	148	3	1	9	N	1					49
07	186	N	185	-0-	-1	-0-	175	3	10	9	N	9					58
08	187	N	187	-0-	-0-	-0-	174	3	6	4	N	6					64
							7	9									
09	150	N	108	-0-	-42	-0-	89	3	12	4	N	6					70
							7	9									

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	121664						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	121664						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	121664						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	121664						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	121664						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	121664						N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					300
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					300
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					300
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					300
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					300
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	618	3	7	9	N	6	6	8			-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
08	695	N	516	-0-	-179	-0-	516	3			N	-0-					-0-
09	630	N	459	-0-	-171	-0-	459	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
09	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	452	3	42	9	N	38	34	8			46
05	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					48
06	564	N	564	-0-	-0-	-0-	562	3	2	9	N	2					50
07	503	N	503	-0-	-0-	-0-	499	3	4	9	N	4					54
08	558	N	476	-0-	-82	-0-	474	3	2	9	N	2					56
09	570	N	409	-0-	-161	-0-	407	3	2	9	N	2					58

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		181	-0-	181	1031	181	3			Y	-0-					8
05	DLQ G-10		285	-0-	285	1316	284	3	1	9	Y	1					9
06	DLQ G-10		108	-0-	108	1424	107	3	1	9	Y	1					10
07	1676	N	252	-0-	-1424	-0-	252	3			Y	-0-					10
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					10
*09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					10

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		174	-0-	174	1050	173	3	1	9	Y	1					8
05	DLQ G-10		219	-0-	219	1269	219	3			Y	-0-					8
06	DLQ G-10		85	-0-	85	1354	84	3	1	9	Y	1					9
07	1548	N	194	-0-	-1354	-0-	194	3			Y	-0-					9
08	217	N	181	-0-	-36	-0-	181	3			Y	-0-					9
*09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					9

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		371	-0-	371	1512	370	3	1	9	Y	1					8
05	DLQ G-10		338	-0-	338	1850	338	3			Y	-0-					8
06	DLQ G-10		129	-0-	129	1979	128	3	1	9	Y	1					9
07	2280	N	301	-0-	-1979	-0-	300	3	1	9	Y	1					10
08	341	N	279	-0-	-62	-0-	279	3			Y	-0-					10
*09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					10

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		224	-0-	224	1442	223	3	1	9	Y	1					8
05	DLQ G-10		373	-0-	373	1815	373	3			Y	-0-					8
06	DLQ G-10		142	-0-	142	1957	141	3	1	9	Y	1					9
07	2254	N	297	-0-	-1957	-0-	297	3			Y	-0-					9
08	353	N	277	-0-	-76	-0-	277	3			Y	-0-					9
*09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					9

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		201	-0-	201	201	201	3			Y	-0-					5
05	DLQ G-10		-0-	-0-	-0-	201					Y	1					6
06	DLQ G-10		-0-	-0-	-0-	201					Y	1					7
07	DLQ G-10		-0-	-0-	-0-	201					Y	-0-					7
08	T. A.		-0-	-0-	-0-	201					Y	-0-					7
09	T. A.		-0-	-0-	-0-	201					Y	-0-					7

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		492	-0-	492	2032	491	3	1	9	Y	1					5
05	DLQ G-10		531	-0-	531	2563	531	3			Y	-0-					5
06	DLQ G-10		203	-0-	203	2766	202	3	1	9	Y	1					6
07	3000	N	351	-0-	-2649	117	350	3	1	9	Y	1					7
08	451	N	327	-0-	-124	-0-	327	3			Y	-0-					7
*09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					7

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		281	-0-	281	1468	281	3			Y	-0-					8
05	DLQ G-10		375	-0-	375	1843	374	3	1	9	Y	1					9
06	DLQ G-10		145	-0-	145	1988	144	3	1	9	Y	1					10
07	2288	N	300	-0-	-1988	-0-	300	3			Y	-0-					10
08	353	N	279	-0-	-74	-0-	279	3			Y	-0-					10
*09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					10

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		390	-0-	390	1610	389	3	1	9	Y	1					5
05	DLQ G-10		433	-0-	433	2043	433	3			Y	-0-					5
06	DLQ G-10		168	-0-	168	2211	167	3	1	9	Y	1					6
07	2595	N	384	-0-	-2211	-0-	384	3			Y	-0-					6
08	434	N	358	-0-	-76	-0-	358	3			Y	-0-					6
*09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					6

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

04	DLQ G-10		349	-0-	349	1483	349	3			Y	-0-					4
05	DLQ G-10		347	-0-	347	1830	347	3			Y	-0-					4
06	DLQ G-10		135	-0-	135	1965	134	3	1	9	Y	1					5
07	2272	N	307	-0-	-1965	-0-	307	3			Y	-0-					5
08	341	N	287	-0-	-54	-0-	287	3			Y	-0-					5
*09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					5

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

04	DLQ G-10		497	-0-	497	1972	497	3			Y	-0-					7
05	DLQ G-10		467	-0-	467	2439	467	3			Y	-0-					7
06	DLQ G-10		179	-0-	179	2618	178	3	1	9	Y	1					8
07	2949	N	331	-0-	-2618	-0-	331	3			Y	-0-					8
08	465	N	308	-0-	-157	-0-	308	3			Y	-0-					8
*09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					8

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

04	DLQ G-10		340	-0-	340	1327	340	3			Y	-0-					4
05	DLQ G-10		375	-0-	375	1702	375	3			Y	-0-					4
06	DLQ G-10		145	-0-	145	1847	144	3	1	9	Y	1					5
07	2179	N	332	-0-	-1847	-0-	332	3			Y	-0-					5
08	372	N	310	-0-	-62	-0-	310	3			Y	-0-					5
*09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					5

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
06	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
07	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
08	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
09	1380	N	1313	-0-	-67	-0-	1313	3			N	-0-					-0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	300	#	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	#	273	-0-	-27	-0-	273	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	310	#	267	-0-	-43	-0-	267	3			N	-0-					-0-
06	321	R	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	399	R	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	R	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*09	109	R	109	-0-	-0-	-0-	109	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	521	-0-	-19	-0-	521	3			N	-0-					-0-
05	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	570	#	523	-0-	-47	-0-	523	3			N	-0-					-0-
07	589	#	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	589	#	553	-0-	-36	-0-	553	3			N	-0-					-0-
09	570	#	491	-0-	-79	-0-	491	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	R	524	-0-	-0-	-0-	521	3	3	9	N	3					110
05	563	R	563	-0-	-0-	-0-	561	3	2	9	N	2					112
06	593	R	593	-0-	-0-	-0-	584	3	9	9	N	8					120
07	717	R	717	-0-	-0-	-0-	700	3	17	9	N	15					135
08	581	R	581	-0-	-0-	-0-	581	3			N	-0-					135
09	480	#	353	-0-	-127	-0-	353	3			N	-0-					135

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	R	279	-0-	-0-	-0-	75	1	204	2	Y	-0-					165
05	248	#	229	-0-	-19	-0-	75	1	154	2	Y	-0-					165
06	870	R	870	-0-	-0-	-0-	75	1	795	2	Y	-0-					165
07	1757	R	1757	-0-	-0-	-0-	75	1	1682	2	Y	-0-					165
08	1840	R	1840	-0-	-0-	-0-	75	1	1764	2	Y	1	1	8			165
							1	9									
*09	1488	R	1488	-0-	-0-	-0-	75	1	1413	2	Y	-0-					165

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. //CONT.// 029655
SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	R	232	-0-	-0-	-0-	75	1	134	2	Y	21	36	1			56
							23	9									
05	233	R	233	-0-	-0-	-0-	75	1	141	2	Y	15					71
							17	9									
06	222	R	222	-0-	-0-	-0-	75	1	128	2	Y	17	36	1			52
							19	9									
07	222	R	222	-0-	-0-	-0-	75	1	132	2	Y	14					66
							15	9									
08	217	#	203	-0-	-14	-0-	75	1	115	2	Y	12	35	1			43
							13	9									
*09	194	R	194	-0-	-0-	-0-	75	1	118	2	Y	1					44
							1	9									

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	#	625	-0-	-5	-0-	625	2			N	-0-					70
05	682	#	648	-0-	-34	-0-	648	2			N	-0-					70
06	660	#	656	-0-	-4	-0-	656	2			N	-0-					70
07	714	R	714	-0-	-0-	-0-	714	2			N	-0-					70
08	709	R	709	-0-	-0-	-0-	709	2			N	-0-					70
09	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					70

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	#	868	-0-	-2	-0-	868	2			Y	-0-					23
05	899	#	774	-0-	-125	-0-	772	2	2	9	Y	2					25
06	870	#	858	-0-	-12	-0-	854	2	4	9	Y	4					29
07	899	#	846	-0-	-53	-0-	844	2	2	9	Y	2					31
08	899	#	810	-0-	-89	-0-	808	2	2	9	Y	2					33
09	870	#	NO RPT	-0-	-870	-0-					Y	NO RPT					33

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1697	-0-	1697	3452	1677	3	20	9	Y	18					79
05	5147	R	1695	-0-	-3452	-0-	8	1	1635	3	Y	47	89	1			37
							52	9									
06	1739	R	1739	-0-	-0-	-0-	8	1	1705	3	Y	24					61
							26	9									
07	1922	#	1281	-0-	-641	-0-	6	1	1247	3	Y	25					86
							28	9									
08	1767	#	1458	-0-	-309	-0-	8	1	1431	3	Y	17					103
							19	9									
09	1200	#	1189	-0-	-11	-0-	7	1	1163	3	Y	17					120
							19	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC //CONT.// 293514
SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	19	R	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
*03	62	#	18	-0-	-44	-0-	2	1	16	3	N	-0-					-0-
*04	60	#	16	-0-	-44	-0-	2	1	14	3	N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	1			N	-0-					-0-
06	30	#	15	-0-	-15	-0-	15	1			N	-0-					-0-
07	17	R	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
08	19	R	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	30	#	14	-0-	-16	-0-	2	1	12	3	N	-0-					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

04	720	#	675	-0-	-45	-0-	675	2			N	-0-					82
05	713	#	659	-0-	-54	-0-	659	2			N	-0-					82
06	720	#	633	-0-	-87	-0-	633	2			N	-0-					82
07	744	#	638	-0-	-106	-0-	638	2			N	-0-					82
08	744	#	659	-0-	-85	-0-	659	2			N	-0-					82
09	690	#	626	-0-	-64	-0-	626	2			N	-0-					82

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

04	0	#	-0-	-0-	-0-	-0-					N	-0-					108
05	0	#	-0-	-0-	-0-	-0-					N	-0-					108
06	0	#	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

04	505	R	505	-0-	-0-	-0-	505	2			N	-0-					58
05	527	#	264	-0-	-263	-0-	264	2			N	-0-					58
06	835	R	835	-0-	-0-	-0-	831	2	4	9	N	4					62
07	769	R	769	-0-	-0-	-0-	761	2	8	9	N	7					69
08	735	R	735	-0-	-0-	-0-	728	2	7	9	N	6					75
09	780	#	692	-0-	-88	-0-	688	2	4	9	N	4					79

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

04	480	#	385	-0-	-95	-0-	382	2	3	9	Y	3					162
05	465	#	444	-0-	-21	-0-	440	2	4	9	Y	4					166
06	706	R	706	-0-	-0-	-0-	689	2	17	9	Y	15					181
07	486	R	486	-0-	-0-	-0-	480	2	6	9	Y	5					186
08	464	R	464	-0-	-0-	-0-	458	2	6	9	Y	5					191
09	450	#	443	-0-	-7	-0-	433	2	10	9	Y	9					200

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

04	1589	R	1589	-0-	-0-	-0-	1589	3			Y	-0-					14
05	1589	R	1589	-0-	-0-	-0-	1589	3			Y	-0-					14
06	1205	R	1205	-0-	-0-	-0-	1205	3			Y	-0-					14
07	1534	R	1534	-0-	-0-	-0-	1534	3			Y	-0-					14
08	1515	R	1515	-0-	-0-	-0-	1515	3			Y	-0-					14
*09	1305	R	1305	-0-	-0-	-0-	1305	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

04	331	R	331	-0-	-0-	-0-	331	3			Y	-0-					13
05	310	#	304	-0-	-6	-0-	304	3			Y	-0-					13
06	338	R	338	-0-	-0-	-0-	338	3			Y	-0-					13
07	704	R	704	-0-	-0-	-0-	704	3			Y	-0-					13
08	643	R	643	-0-	-0-	-0-	643	3			Y	-0-					13
*09	618	R	618	-0-	-0-	-0-	618	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

04	270	#	108	-0-	-162	-0-	108	3			N	-0-					22
05	279	#	48	-0-	-231	-0-	48	3			N	-0-					22
06	301	R	301	-0-	-0-	-0-	301	3			N	-0-					22
07	347	R	347	-0-	-0-	-0-	347	3			N	-0-					22
08	241	R	241	-0-	-0-	-0-	241	3			N	-0-					22
*09	289	R	289	-0-	-0-	-0-	289	3			N	-0-					22

SPECIAL ENERGY CORPORATION 808775
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

04	DLQ G-10		884	-0-	884	1760	884	2			Y	-0-					-0-
05	DLQ G-10		982	-0-	982	2742	982	2			Y	-0-					-0-
06	DLQ G-10		1070	-0-	1070	3812	1070	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	3812					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

04	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	206	R	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*08	204	R	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	180	#	163	-0-	-17	-0-	163	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION //CONT.// 808775
SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	R	150	-0-	-0-	-0-	150	2			N	-0-					23
05	155	#	154	-0-	-1	-0-	154	2			N	-0-					23
06	150	#	-0-	-0-	-150	-0-					N	-0-					23
07	155	#	-0-	-0-	-155	-0-					N	-0-					23
08	155	#	-0-	-0-	-155	-0-					N	-0-					23
09	150	#	-0-	-0-	-150	-0-					N	-0-					23

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

04	30	#	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

04	270	#	254	-0-	-16	-0-	254	2			N	-0-					-0-
05	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
06	270	#	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	#	246	-0-	-33	-0-	246	2			N	-0-					-0-
08	279	#	244	-0-	-35	-0-	244	2			N	-0-					-0-
09	240	#	231	-0-	-9	-0-	231	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

04	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	#	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-
*09	1016	R	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

04	450	#	425	-0-	-25	-0-	75	1	288	3	N	56	192	1			62
							62	9									
05	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					62
06	759	R	759	-0-	-0-	-0-	75	1	653	3	N	28					240
							31	9									
07	938	R	938	-0-	-0-	-0-	77	1	777	3	N	76	160	1			156
							84	9									
08	720	R	720	-0-	-0-	-0-	77	1	546	3	N	88					244
							97	9									
09	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					244

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION 808775
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

04	DLQ G-10		29	-0-	29	51	29	2			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	79	28	2			Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	79					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	79					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	79					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	79					Y	-0-					-0-

ANDREW A (WOLFCAMP) //CONT.// 02718 600 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION //CONT.// 808775
SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		30	-0-	30	70	30	2			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	98	28	2			Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	98					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	98					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	98					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	98					Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		17	-0-	17	191	17	2			Y	-0-					-0-
05	DLQ G-10		1	-0-	1	192	1	2			Y	-0-					-0-
06	DLQ G-10		238	-0-	238	430	238	2			Y	-0-					-0-
07	DLQ G-10		216	-0-	216	646	216	2			Y	-0-					-0-
08	T. A.		256	-0-	256	902	256	2			Y	-0-					-0-
09	T. A.		270	-0-	270	1172	270	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	137	-0-	-43	-0-	137	3			N	-0-					59
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					59
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					59
07	173	N	173	-0-	-0-	-0-	169	3	4	9	N	4					63
08	178	N	178	-0-	-0-	-0-	176	3	2	9	N	2					65
09	210	N	153	-0-	-57	-0-	153	3			N	-0-					65

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	19	1	337	2	Y	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	28	1	510	2	Y	1					2
							1	9									
05	558	N	389	-0-	-169	-0-	19	1	364	2	Y	5	6	1			1
							6	9									
06	2080	N	2080	-0-	-0-	-0-	105	1	1973	2	Y	2	2	1			1
							2	9									
07	874	N	874	-0-	-0-	-0-	46	1	827	2	Y	1					2
							1	9									
08	880	N	880	-0-	-0-	-0-	45	1	833	2	Y	2					4
							2	9									
*09	637	N	637	-0-	-0-	-0-	32	1	595	2	Y	9	2	1	4	8	7
							10	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	20	1	368	2	Y	2					3
							2	9									
05	372	N	365	-0-	-7	-0-	18	1	343	2	Y	4	6	1			1
							4	9									
06	360	N	188	-0-	-172	-0-	9	1	177	2	Y	2	2	1			1
							2	9									
07	403	N	342	-0-	-61	-0-	18	1	323	2	Y	1					2
							1	9									
08	372	N	355	-0-	-17	-0-	18	1	335	2	Y	2					4
							2	9									
09	180	N	33	-0-	-147	-0-	1	1	26	2	Y	5	2	1			7
							6	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					8
05	1426	N	444	-0-	-982	-0-	443	2	1	9	N	1					9
06	1380	N	272	-0-	-1108	-0-	272	2			N	-0-					9
07	1426	N	630	-0-	-796	-0-	629	2	1	9	N	1					10
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					10
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					10

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	4	-0-	-236	-0-	3	2	1	9	Y	1					2
05	458	N	458	-0-	-0-	-0-	22	1	430	2	Y	5	6	1			1
							6	9									
06	210	N	170	-0-	-40	-0-	8	1	160	2	Y	2	2	1			1
							2	9									
07	124	N	124	-0-	-0-	-0-	6	1	117	2	Y	1					2
							1	9									
08	372	N	66	-0-	-306	-0-	3	1	61	2	Y	2					4
							2	9									
09	180	N	109	-0-	-71	-0-	5	1	98	2	Y	5	2	1			7
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	13	1	241	2	Y	1					2
							1	9									
05	433	N	433	-0-	-0-	-0-	21	1	408	2	Y	4	5	1			1
							4	9									
06	543	N	543	-0-	-0-	-0-	27	1	514	2	Y	2	2	1			1
							2	9									
07	953	N	953	-0-	-0-	-0-	50	1	902	2	Y	1					2
							1	9									
08	625	N	625	-0-	-0-	-0-	32	1	591	2	Y	2					4
							2	9									
*09	650	N	650	-0-	-0-	-0-	33	1	611	2	Y	5	2	1			7
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	22	1	393	2	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	298	-0-	-242	-0-	16	1	280	2	Y	2					4
							2	9									
05	558	N	200	-0-	-358	-0-	10	1	188	2	Y	2	6	1			-0-
							2	9									
06	540	N	442	-0-	-98	-0-	22	1	418	2	Y	2	2	1			-0-
							2	9									
07	455	N	455	-0-	-0-	-0-	24	1	430	2	Y	1					1
							1	9									
08	433	N	433	-0-	-0-	-0-	22	1	408	2	Y	3					4
							3	9									
*09	574	N	574	-0-	-0-	-0-	29	1	539	2	Y	5	2	1			7
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	41	1	728	2	Y	1					2
							1	9									
05	1492	N	1492	-0-	-0-	-0-	74	1	1412	2	Y	5	6	1			1
							6	9									
06	1235	N	1235	-0-	-0-	-0-	62	1	1171	2	Y	2	2	1			1
							2	9									
07	1735	N	1735	-0-	-0-	-0-	91	1	1643	2	Y	1					2
							1	9									
08	1703	N	1703	-0-	-0-	-0-	88	1	1613	2	Y	2					4
							2	9									
*09	1718	N	1718	-0-	-0-	-0-	88	1	1624	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	19	1	339	2	Y	1					3
							1	9									
05	1357	N	1357	-0-	-0-	-0-	67	1	1286	2	Y	4	6	1			1
							4	9									
06	502	N	502	-0-	-0-	-0-	25	1	475	2	Y	2	2	1			1
							2	9									
07	373	N	373	-0-	-0-	-0-	20	1	352	2	Y	1					2
							1	9									
08	558	N	485	-0-	-73	-0-	25	1	458	2	Y	2					4
							2	9									
09	510	N	477	-0-	-33	-0-	24	1	447	2	Y	5	2	1			7
							6	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	349	-0-	-71	-0-	19	1	330	2	Y	-0-					-0-
05	403	N	124	-0-	-279	-0-	6	1	118	2	Y	-0-					-0-
06	300	N	159	-0-	-141	-0-	8	1	151	2	Y	-0-					-0-
07	372	N	106	-0-	-266	-0-	5	1	101	2	Y	-0-					-0-
08	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-					-0-
09	150	N	137	-0-	-13	-0-	7	1	130	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	42	1 9	742	2	Y	1					2
05	796	N	796	-0-	-0-	-0-	39	1 9	755	2	Y	2	4	1			-0-
06	574	N	574	-0-	-0-	-0-	29	1 9	543	2	Y	2	2	1			-0-
07	558	N	86	-0-	-472	-0-	4	1 9	81	2	Y	1					1
08	558	N	169	-0-	-389	-0-	8	1 9	158	2	Y	3					4
09	570	N	178	-0-	-392	-0-	9	1 9	163	2	Y	5	2	1			7

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	15	1 9	259	2	Y	1					2
05	631	N	631	-0-	-0-	-0-	31	1 9	596	2	Y	4	5	1			1
06	335	N	335	-0-	-0-	-0-	17	1 9	316	2	Y	2	2	1			1
07	763	N	763	-0-	-0-	-0-	40	1 9	722	2	Y	1					2
08	756	N	756	-0-	-0-	-0-	39	1 9	715	2	Y	2					4
*09	452	N	452	-0-	-0-	-0-	23	1 9	423	2	Y	5	2	1			7

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1764	N	1764	-0-	-0-	-0-	94	1 9	1669	2	Y	1					2
05	1592	N	1592	-0-	-0-	-0-	78	1 9	1508	2	Y	5	6	1			1
06	945	N	945	-0-	-0-	-0-	47	1 9	896	2	Y	2	2	1			1
07	753	N	753	-0-	-0-	-0-	39	1 9	713	2	Y	1					2
08	625	N	625	-0-	-0-	-0-	32	1 9	591	2	Y	2					4
*09	1293	N	1293	-0-	-0-	-0-	66	1 9	1221	2	Y	5	2	1			7

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	441	-0-	-9	-0-	23	1 9	417	2	Y	1					1
05	1104	N	1104	-0-	-0-	-0-	54	1 9	1046	2	Y	4	4	1			1
06	700	N	700	-0-	-0-	-0-	35	1 9	663	2	Y	2	2	1			1
07	764	N	764	-0-	-0-	-0-	40	1 9	723	2	Y	1					2
08	930	N	752	-0-	-178	-0-	39	1 9	711	2	Y	2					4
09	690	N	678	-0-	-12	-0-	34	1 9	638	2	Y	5	2	1			7

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	N	1244	-0-	-0-	-0-	66	1	1177	2	N	1					2
							1	9									
05	765	N	765	-0-	-0-	-0-	38	1	725	2	N	2	4	1			-0-
							2	9									
06	778	N	778	-0-	-0-	-0-	39	1	737	2	N	2	2	1			-0-
							2	9									
07	462	N	462	-0-	-0-	-0-	24	1	437	2	N	1					1
							1	9									
08	671	N	671	-0-	-0-	-0-	34	1	634	2	N	3					4
							3	9									
*09	671	N	671	-0-	-0-	-0-	34	1	631	2	N	5	2	1			7
							6	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

04	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	34						N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

04	960	N	811	-0-	-149	-0-	43	1	767	2	N	1					3
							1	9									
05	1378	N	1378	-0-	-0-	-0-	68	1	1308	2	N	2	5	1			-0-
							2	9									
06	1053	N	1053	-0-	-0-	-0-	53	1	998	2	N	2	2	1			-0-
							2	9									
07	837	N	541	-0-	-296	-0-	28	1	511	2	N	2					2
							2	9									
08	1178	N	692	-0-	-486	-0-	36	1	654	2	N	2					4
							2	9									
09	1050	N	580	-0-	-470	-0-	29	1	545	2	N	5	2	1			7
							6	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	279	-0-	-1101	-0-	14	1	264	2	N	1					2
							1	9									
05	1426	N	549	-0-	-877	-0-	28	1	519	2	N	2	4	1			-0-
							2	9									
06	784	N	784	-0-	-0-	-0-	40	1	742	2	N	2	2	1			-0-
							2	9									
07	279	N	203	-0-	-76	-0-	11	1	191	2	N	1					1
							1	9									
08	558	N	482	-0-	-76	-0-	24	1	455	2	N	3					4
							3	9									
09	780	N	455	-0-	-325	-0-	23	1	426	2	N	5	2	1			7
							6	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	397	-0-	-53	-0-	21	1	376	2	N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	43	1	837	2	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	35	1	665	2	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	21	1	387	2	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	28	1	522	2	N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	27	1	499	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	42	1	736	2	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	18	1	342	2	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	19	1	358	2	N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	23	1	425	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	49	1	864	2	N	2					4
							2	9									
05	1593	N	1593	-0-	-0-	-0-	79	1	1513	2	N	1	5	1			-0-
							1	9									
06	892	N	892	-0-	-0-	-0-	45	1	845	2	N	2	2	1			-0-
							2	9									
07	961	N	415	-0-	-546	-0-	22	1	391	2	N	2					2
							2	9									
08	1023	N	772	-0-	-251	-0-	40	1	730	2	N	2					4
							2	9									
*09	1238	N	1238	-0-	-0-	-0-	63	1	1169	2	N	5	2	1			7
							6	9									

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1152	-0-	-438	-0-	61	1	1090	2	N	1					2
							1	9									
05	1457	N	609	-0-	-848	-0-	30	1	577	2	N	2	4	1			-0-
							2	9									
06	1158	N	1158	-0-	-0-	-0-	58	1	1098	2	N	2	2	1			-0-
							2	9									
07	1178	N	432	-0-	-746	-0-	23	1	408	2	N	1					1
							1	9									
08	794	N	794	-0-	-0-	-0-	40	1	751	2	N	3					4
							3	9									
09	1170	N	659	-0-	-511	-0-	33	1	620	2	N	5	2	1			7
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	446	-0-		-1054	-0-		23	1	422	2	N	1					2
									1	9									
05	1550	N	147	-0-		-1403	-0-		7	1	138	2	N	2	4	1			-0-
									2	9									
06	1290	N	1021	-0-		-269	-0-		51	1	968	2	N	2	2	1			-0-
									2	9									
07	465	N	61	-0-		-404	-0-		3	1	57	2	N	1					1
									1	9									
08	718	N	718	-0-		-0-	-0-		37	1	678	2	N	3					4
									3	9									
09	1020	N	695	-0-		-325	-0-		35	1	654	2	N	5	2	1			7
									6	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	N	1091	-0-		-0-	-0-		58	1	1031	2	N	2					4
									2	9									
05	1083	N	1083	-0-		-0-	-0-		54	1	1028	2	N	1	5	1			-0-
									1	9									
06	993	N	993	-0-		-0-	-0-		50	1	941	2	N	2	2	1			-0-
									2	9									
07	837	N	261	-0-		-576	-0-		14	1	246	2	N	1					1
									1	9									
08	837	N	343	-0-		-494	-0-		18	1	322	2	N	3					4
									3	9									
09	810	N	631	-0-		-179	-0-		32	1	593	2	N	5	2	1			7
									6	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	736	-0-		-494	-0-		39	1	696	2	N	1					2
									1	9									
05	1271	N	749	-0-		-522	-0-		37	1	710	2	N	2	4	1			-0-
									2	9									
06	1230	N	709	-0-		-521	-0-		36	1	671	2	N	2	2	1			-0-
									2	9									
07	775	N	481	-0-		-294	-0-		25	1	455	2	N	1					1
									1	9									
08	744	N	261	-0-		-483	-0-		13	1	245	2	N	3					4
									3	9									
09	720	N	477	-0-		-243	-0-		24	1	447	2	N	5	2	1			7
									6	9									

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	465	-0-		-345	-0-		25	1	439	2	N	1					3
									1	9									
05	1467	N	1467	-0-		-0-	-0-		72	1	1393	2	N	2	5	1			-0-
									2	9									
06	825	N	825	-0-		-0-	-0-		41	1	782	2	N	2	2	1			-0-
									2	9									
07	552	N	552	-0-		-0-	-0-		29	1	522	2	N	1					1
									1	9									
08	1415	N	1415	-0-		-0-	-0-		72	1	1340	2	N	3					4
									3	9									
*09	1386	N	1386	-0-		-0-	-0-		71	1	1309	2	N	5	2	1			7
									6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1338	N	1338	-0-	-0-	-0-	71	1 9	1266	2	N	1					2
05	1228	N	1228	-0-	-0-	-0-	61	1 9	1161	2	N	5	6	1			1
06	1574	N	1574	-0-	-0-	-0-	80	1 9	1492	2	N	2	2	1			1
07	1147	N	792	-0-	-355	-0-	42	1 9	749	2	N	1					2
08	1147	N	823	-0-	-324	-0-	42	1 9	779	2	N	2					4
*09	1352	N	1352	-0-	-0-	-0-	69	1 9	1277	2	N	5	2	1			7

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	29	1 9	522	2	N	1					2
05	767	N	767	-0-	-0-	-0-	38	1 9	727	2	N	2	4	1			-0-
06	668	N	668	-0-	-0-	-0-	34	1 9	632	2	N	2	2	1			-0-
07	558	N	511	-0-	-47	-0-	27	1 9	483	2	N	1					1
08	658	N	658	-0-	-0-	-0-	34	1 9	621	2	N	3					4
*09	623	N	623	-0-	-0-	-0-	32	1 9	585	2	N	5	2	1			7

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	457	-0-	-113	-0-	24	1 9	431	2	N	2					4
05	589	N	472	-0-	-117	-0-	23	1 9	446	2	N	3	6	1			1
06	570	N	519	-0-	-51	-0-	26	1 9	491	2	N	2	2	1			1
07	633	N	633	-0-	-0-	-0-	33	1 9	599	2	N	1					2
08	673	N	673	-0-	-0-	-0-	35	1 9	636	2	N	2					4
*09	630	N	630	-0-	-0-	-0-	32	1 9	592	2	N	5	2	1			7

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	636	-0-	-114	-0-	34	1 9	601	2	N	1					3
05	1032	N	1032	-0-	-0-	-0-	51	1 9	979	2	N	2	5	1			-0-
06	833	N	833	-0-	-0-	-0-	42	1 9	789	2	N	2	2	1			-0-
07	1065	N	1065	-0-	-0-	-0-	56	1 9	1008	2	N	1					1
08	977	N	977	-0-	-0-	-0-	50	1 9	924	2	N	3					4
*09	969	N	969	-0-	-0-	-0-	49	1 9	914	2	N	5	2	1			7

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1923	N	1923	-0-		-0-	-0-	102	1	1820	2	N	1					2
								1	9									
05	1798	N	642	-0-		-1156	-0-	32	1	608	2	N	2	4	1			-0-
								2	9									
06	1740	N	578	-0-		-1162	-0-	29	1	547	2	N	2	2	1			-0-
								2	9									
07	1860	N	54	-0-		-1806	-0-	3	1	50	2	N	1					1
								1	9									
08	651	N	112	-0-		-539	-0-	5	1	104	2	N	3					4
								3	9									
09	570	N	262	-0-		-308	-0-	13	1	243	2	N	5	2	1			7
								6	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	356	-0-		-244	-0-	19	1	336	2	N	1					3
								1	9									
05	620	N	484	-0-		-136	-0-	24	1	458	2	N	2	5	1			-0-
								2	9									
06	510	N	382	-0-		-128	-0-	19	1	361	2	N	2	2	1			-0-
								2	9									
07	508	N	508	-0-		-0-	-0-	27	1	480	2	N	1					1
								1	9									
08	582	N	582	-0-		-0-	-0-	30	1	549	2	N	3					4
								3	9									
*09	1087	N	1087	-0-		-0-	-0-	55	1	1026	2	N	5	2	1			7
								6	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	800	-0-		-340	-0-	42	1	758	2	N	-0-					-0-
05	1147	N	684	-0-		-463	-0-	34	1	650	2	N	-0-					-0-
06	1020	N	935	-0-		-85	-0-	47	1	888	2	N	-0-					-0-
07	1257	N	1257	-0-		-0-	-0-	66	1	1191	2	N	-0-					-0-
08	1262	N	1262	-0-		-0-	-0-	65	1	1197	2	N	-0-					-0-
*09	1348	N	1348	-0-		-0-	-0-	69	1	1279	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-		-10	-0-	10	1	188	2	N	2					4
								2	9									
05	341	N	243	-0-		-98	-0-	12	1	229	2	N	2	6	1			-0-
								2	9									
06	270	N	257	-0-		-13	-0-	13	1	242	2	N	2	2	1			-0-
								2	9									
07	350	N	350	-0-		-0-	-0-	18	1	331	2	N	1					1
								1	9									
08	343	N	343	-0-		-0-	-0-	18	1	322	2	N	3					4
								3	9									
*09	314	N	314	-0-		-0-	-0-	16	1	292	2	N	5	2	1			7
								6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	230	-0-	-130	-0-	12	1 2 9	216	2	N	2					4
05	372	N	285	-0-	-87	-0-	14	1 2 9	269	2	N	2	6	1			-0-
06	360	N	268	-0-	-92	-0-	13	1 2 9	253	2	N	2	2	1			-0-
07	534	N	534	-0-	-0-	-0-	28	1 1 9	505	2	N	1					1
08	636	N	636	-0-	-0-	-0-	33	1 3 9	600	2	N	3					4
*09	511	N	511	-0-	-0-	-0-	26	1 6 9	479	2	N	5	2	1			7

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	689	-0-	-61	-0-	37	1 1 9	651	2	N	1					2
05	989	N	989	-0-	-0-	-0-	49	1 2 9	938	2	N	2	4	1			-0-
06	810	N	808	-0-	-2	-0-	41	1 1 9	766	2	N	1	1	1			-0-
07	1612	N	1612	-0-	-0-	-0-	85	1 1 9	1526	2	N	1					1
08	1130	N	1130	-0-	-0-	-0-	58	1 1 9	1071	2	N	1					2
*09	1112	N	1112	-0-	-0-	-0-	57	1 2 9	1053	2	N	2	1	1			3

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	21	1 1 9	385	2	N	1					2
05	351	N	351	-0-	-0-	-0-	17	1 6 9	328	2	N	5	6	1			1
06	278	N	278	-0-	-0-	-0-	14	1 2 9	262	2	N	2	2	1			1
07	248	N	159	-0-	-89	-0-	8	1 1 9	150	2	N	1					2
08	428	N	428	-0-	-0-	-0-	22	1 2 9	404	2	N	2					4
*09	379	N	379	-0-	-0-	-0-	19	1 6 9	354	2	N	5	2	1			7

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	16	1	303	2	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	15	1	282	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	53	1	963	2	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	18	1	342	2	N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	20	1	369	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1709	N	1709	-0-	-0-	-0-	91	1	1617	2	N	1					3
							1	9									
05	1054	N	1053	-0-	-1	-0-	52	1	999	2	N	2	5	1			-0-
							2	9									
06	1397	N	1397	-0-	-0-	-0-	70	1	1325	2	N	2	2	1			-0-
							2	9									
07	1054	N	675	-0-	-379	-0-	35	1	639	2	N	1					1
							1	9									
08	1054	N	613	-0-	-441	-0-	31	1	579	2	N	3					4
							3	9									
09	1020	N	705	-0-	-315	-0-	36	1	663	2	N	5	2	1			7
							6	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	289	-0-	-71	-0-	15	1	272	2	N	2					4
							2	9									
05	310	N	284	-0-	-26	-0-	14	1	268	2	N	2	6	1			-0-
							2	9									
06	300	N	275	-0-	-25	-0-	13	1	260	2	N	2	2	1			-0-
							2	9									
07	316	N	316	-0-	-0-	-0-	16	1	299	2	N	1					1
							1	9									
08	356	N	356	-0-	-0-	-0-	18	1	335	2	N	3					4
							3	9									
*09	276	N	276	-0-	-0-	-0-	14	1	256	2	N	5	2	1			7
							6	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	322	-0-	-218	-0-	17	1	303	2	N	2					4
							2	9									
05	558	N	332	-0-	-226	-0-	16	1	314	2	N	2	6	1			-0-
							2	9									
06	450	N	379	-0-	-71	-0-	19	1	358	2	N	2	2	1			-0-
							2	9									
07	462	N	462	-0-	-0-	-0-	24	1	437	2	N	1					1
							1	9									
08	436	N	436	-0-	-0-	-0-	22	1	411	2	N	3					4
							3	9									
09	390	N	379	-0-	-11	-0-	19	1	354	2	N	5	2	1			7
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	60	-0-	-360	-0-	3	1	56	2	N	1					2
							1	9									
05	93	N	77	-0-	-16	-0-	4	1	67	2	N	5	6	1			1
							6	9									
06	420	N	75	-0-	-345	-0-	3	1	70	2	N	2	2	1			1
							2	9									
07	405	N	405	-0-	-0-	-0-	21	1	383	2	N	1					2
							1	9									
08	684	N	684	-0-	-0-	-0-	35	1	647	2	N	2					4
							2	9									
*09	557	N	557	-0-	-0-	-0-	28	1	523	2	N	5	2	1			7
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	2049	-0-		-21	-0-		109	1	1939	2	N	1					2
									1	9									
05	2254	X	2254	-0-		-0-	-0-		112	1	2136	2	N	5	6	1			1
									6	9									
06	2123	X	2123	-0-		-0-	-0-		107	1	2014	2	N	2	2	1			1
									2	9									
07	2486	X	2486	-0-		-0-	-0-		130	1	2355	2	N	1					2
									1	9									
08	2440	N	2440	-0-		-0-	-0-		126	1	2312	2	N	2					4
									2	9									
*09	2303	N	2303	-0-		-0-	-0-		117	1	2180	2	N	5	2	1			7
									6	9									

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	898	N	898	-0-		-0-	-0-		48	1	849	2	N	1					2
									1	9									
05	651	N	651	-0-		-0-	-0-		32	1	613	2	N	5	6	1			1
									6	9									
06	671	N	671	-0-		-0-	-0-		34	1	635	2	N	2	2	1			1
									2	9									
07	836	N	836	-0-		-0-	-0-		44	1	791	2	N	1					2
									1	9									
08	850	N	850	-0-		-0-	-0-		43	1	805	2	N	2					4
									2	9									
*09	882	N	882	-0-		-0-	-0-		45	1	831	2	N	5	2	1			7
									6	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1242	-0-		-78	-0-		66	1	1175	2	N	1					2
									1	9									
05	1457	N	1335	-0-		-122	-0-		66	1	1265	2	N	4	5	1			1
									4	9									
06	1350	N	1282	-0-		-68	-0-		64	1	1216	2	N	2	2	1			1
									2	9									
07	1758	N	1758	-0-		-0-	-0-		92	1	1665	2	N	1					2
									1	9									
08	1727	N	1727	-0-		-0-	-0-		88	1	1637	2	N	2					4
									2	9									
*09	1682	N	1682	-0-		-0-	-0-		86	1	1590	2	N	5	2	1			7
									6	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	2759	-0-		-871	-0-		147	1	2611	2	N	1					2
									1	9									
05	3751	X	3071	-0-		-680	-0-		151	1	2914	2	N	5	6	1			1
									6	9									
06	3510	X	3050	-0-		-460	-0-		154	1	2894	2	N	2	2	1			1
									2	9									
07	3766	X	3766	-0-		-0-	-0-		196	1	3539	2	N	28	27	8			2
									31	9									
08	3710	X	3710	-0-		-0-	-0-		190	1	3518	2	N	2					4
									2	9									
*09	3708	X	3708	-0-		-0-	-0-		189	1	3513	2	N	5	2	1			7
									6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

04	396	N	396	-0-	-0-	-0-	21 1 1 9		374	2	N	1					2
05	266	N	266	-0-	-0-	-0-	13 1 6 9		247	2	N	5	6	1			1
06	301	N	301	-0-	-0-	-0-	15 1 2 9		284	2	N	2	2	1			1
07	484	N	484	-0-	-0-	-0-	25 1 1 9		458	2	N	1					2
08	465	N	465	-0-	-0-	-0-	24 1 2 9		439	2	N	2					4
09	270	N	217	-0-	-53	-0-	11 1 6 9		200	2	N	5	2	1			7

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

04	150	N	92	-0-	-58	-0-	7	1	85	2	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	13	1	138	2	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	16	1	153	2	N	-0-					-0-
08	186	N	37	-0-	-149	-0-	4	1	33	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					38
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					36
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

04	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

04	360	N	355	-0-	-5	-0-	3	1	352	2	N	-0-					128
05	403	N	397	-0-	-6	-0-	4	1	393	2	N	-0-					128
06	1000	N	1000	-0-	-0-	-0-	9	1	991	2	N	-0-					128
07	372	N	339	-0-	-33	-0-	3	1	336	2	N	-0-					128
08	403	N	349	-0-	-54	-0-	3	1	346	2	N	-0-					128
09	630	N	335	-0-	-295	-0-	3	1	332	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

04	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					195
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					195
06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					195
07	1488	N	1480	-0-	-8	-0-	1480	3			N	-0-					195
*08	1488	N	-0-	-0-	-1488	-0-					N	-0-					195
09	1440	N	1438	-0-	-2	-0-	1438	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	344	-0-	-76	-0-	286	2	58	9	N	53	7	8			121
05	434	N	424	-0-	-10	-0-	334	2	90	9	N	82	6	8			197
06	407	N	407	-0-	-0-	-0-	330	2	77	9	N	70	176	1	11	8	80
07	430	N	430	-0-	-0-	-0-	345	2	85	9	N	77	9	8			148
08	434	N	425	-0-	-9	-0-	352	2	73	9	N	66	178	1	4	8	32
*09	422	N	422	-0-	-0-	-0-	347	2	75	9	N	68	2	8			98

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1178	N	1012	-0-	-166	-0-	1012	2			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6990	X	5819	-0-	-1171	-0-	5819	2			N	-0-					-0-
05	7279	X	7279	-0-	-0-	-0-	7279	2			N	-0-					-0-
06	6960	X	6830	-0-	-130	-0-	6830	2			N	-0-					-0-
07	7192	X	6840	-0-	-352	-0-	6840	2			N	-0-					-0-
08	7285	X	6335	-0-	-950	-0-	6335	2			N	-0-					-0-
09	7050	X	NO RPT	-0-	-7050	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

04	367	N	367	-0-	-0-	B	-0-	335	2	32	9	Y	29	142	1			10
05	356	N	356	-0-	-0-	B	-0-	347	2	9	9	Y	8					18
06	332	N	332	-0-	-0-	B	-0-	323	2	9	9	Y	8					26
07	346	N	346	-0-	-0-	B	-0-	338	2	8	9	Y	7					33
08	358	N	358	-0-	-0-	B	-0-	347	2	11	9	Y	10					43
09/01 BALANCING DATE STATUS -> -0-																		
*09	337	N	337	-0-	-0-	B	-0-	329	2	8	9	Y	7					50

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

04	645	N	645	-0-	-0-	B	-0-	625	2	20	9	Y	18					151
05	707	N	707	-0-	-0-	B	-0-	679	2	28	9	Y	25	131	1			45
06	558	N	558	-0-	-0-	B	-0-	552	2	6	9	Y	5					50
07	570	N	570	-0-	-0-	B	-0-	563	2	7	9	Y	6					56
08	555	N	555	-0-	-0-	B	-0-	549	2	6	9	Y	5					61
09/01 BALANCING DATE STATUS -> -0-																		
*09	689	N	689	-0-	-0-	B	-0-	687	2	2	9	Y	2					63

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

04	606	N	606	-0-	-0-	B	-0-	576	2	30	9	Y	27					107
05	662	N	662	-0-	-0-	B	-0-	612	2	50	9	Y	45					152
06	623	N	623	-0-	-0-	B	-0-	579	2	44	9	Y	40					192
07	642	N	642	-0-	-0-	B	-0-	581	2	61	9	Y	55	170	1			77
08	620	N	620	-0-	-0-	B	-0-	598	2	22	9	Y	20					97
09/01 BALANCING DATE STATUS -> -0-																		
*09	623	N	623	-0-	-0-	B	-0-	576	2	47	9	Y	43					140

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0- B	-0-	832	2	15	9	Y	14					77
05	872	N	872	-0-	-0- B	-0-	853	2	19	9	Y	17					94
06	750	N	733	-0-	-17 B	-0-	715	2	18	9	Y	16					110
07	789	N	789	-0-	-0- B	-0-	765	2	24	9	Y	22					132
08	781	N	781	-0-	-0- B	-0-	764	2	17	9	Y	15					147
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	676	-0-	-44 B	-0-	663	2	13	9	Y	12					159

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	125	-0-	-145 B	-0-	104	2	21	9	N	19					160
05	186	N	46	-0-	-140 B	-0-	46	2			N	-0-					160
06	240	N	22	-0-	-218 B	-0-	22	2			N	-0-					160
07	172	N	172	-0-	-0- B	-0-	165	2	7	9	N	6					166
08	369	N	369	-0-	-0- B	-0-	357	2	12	9	N	11					177
09/01 BALANCING DATE STATUS -> -0-																	
*09	217	N	217	-0-	-0- B	-0-	211	2	6	9	N	5					182

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	66	-0-	-144 B	-0-	58	2	8	9	Y	7					122
05	155	N	-0-	-0-	-155 B	-0-					Y	-0-					122
06	180	N	-0-	-0-	-180 B	-0-					Y	26	120	1			28
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					60
05	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					60
06	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-	60	1			-0-
07	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					27
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					27
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					27
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					27
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		116	-0-	116 B	368	112	2	4	9	Y	4	22	1			17
05	90		117	-0-	27 B	395	116	2	1	9	Y	1					18
06	504	N	109	-0-	-395 B	-0-	108	2	1	9	Y	1					19
07	114	N	114	-0-	-0- B	-0-	113	2	1	9	Y	1					20
08	117	N	117	-0-	-0- B	-0-	116	2	1	9	Y	1					21
09/01 BALANCING DATE STATUS -> -0-																	
*09	111	N	111	-0-	-0- B	-0-	110	2	1	9	Y	1					22

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6 B	-0-	15	2	9	9	Y	8					44
05	31	N	26	-0-	-5 B	-0-	15	2	11	9	Y	10	54	1			-0-
06	30	N	17	-0-	-13 B	-0-	15	2	2	9	Y	2					2
07	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					4
08	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					6
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	15	2	1	9	Y	1					7

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					23
05	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					23
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					23
07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					23
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28 B	-0-	11	1	171	3	N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	14	1	208	3	N	-0-					-0-
06	210	N	134	-0-	-76 B	-0-	8	1	126	3	N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	274	-0-	-56 B	-0-	16	1	248	3	N	9	2	8			119
							10	9									
05	310	N	310	-0-	-0- B	-0-	19	1	289	3	N	2	2	8			119
							2	9									
06	270	N	197	-0-	-73 B	-0-	12	1	183	3	N	2	2	8			119
							2	9									
07	279	N	19	-0-	-260 B	-0-	1	1	16	3	N	2	2	8			119
							2	9									
08	310	N	5	-0-	-305 B	-0-	1	1	2	3	N	2	2	8			119
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	11	-0-	-199 B	-0-	1	1	8	3	N	2	2	8			119
							2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

04	360	N	294	-0-	-66 B	-0-	17	1	265	3	N	11					185
							12	9									
05	306	N	306	-0-	-0- B	-0-	19	1	284	3	N	3					188
							3	9									
06	240	N	240	-0-	-0- B	-0-	15	1	223	3	N	2					190
							2	9									
07	310	N	100	-0-	-210 B	-0-	6	1	94	3	N	-0-					190
08	310	N	130	-0-	-180 B	-0-	8	1	122	3	N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	145	-0-	-95 B	-0-	9	1	136	3	N	-0-					190

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

04	480	N	457	-0-	-23 B	-0-	457	3			Y	-0-					5
05	465	N	456	-0-	-9 B	-0-	456	3			Y	-0-					5
06	450	N	412	-0-	-38 B	-0-	412	3			Y	-0-					5
07	465	N	442	-0-	-23 B	-0-	442	3			Y	-0-					5
08	465	N	438	-0-	-27 B	-0-	438	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

04	264	N	264	-0-	-0- B	-0-	264	3			Y	-0-					5
05	243	N	243	-0-	-0- B	-0-	243	3			Y	-0-					5
06	236	N	236	-0-	-0- B	-0-	236	3			Y	-0-					5
07	279	N	177	-0-	-102 B	-0-	177	3			Y	-0-					5
08	248	N	230	-0-	-18 B	-0-	230	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
*09	244	N	244	-0-	-0- B	-0-	244	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0- B	-0-	232	3			Y	-0-					5
05	219	N	219	-0-	-0- B	-0-	219	3			Y	-0-					5
06	211	N	211	-0-	-0- B	-0-	211	3			Y	-0-					5
07	447	N	447	-0-	-0- B	-0-	447	3			Y	-0-					5
08	217	N	172	-0-	-45 B	-0-	172	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

04	839	N	839	-0-	-0- B	-0-	839	3			Y	-0-					31
05	880	N	880	-0-	-0- B	-0-	880	3			Y	-0-					31
06	805	N	805	-0-	-0- B	-0-	805	3			Y	-0-					31
07	868	N	798	-0-	-70 B	-0-	798	3			Y	-0-					31
08	872	N	872	-0-	-0- B	-0-	872	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	799	-0-	-11 B	-0-	799	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

04	446	N	446	-0-	-0- B	-0-	446	3			Y	-0-					7
05	434	N	432	-0-	-2 B	-0-	432	3			Y	-0-					7
06	428	N	428	-0-	-0- B	-0-	428	3			Y	-0-					7
07	522	N	522	-0-	-0- B	-0-	522	3			Y	-0-					7
08	453	N	453	-0-	-0- B	-0-	453	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
*09	436	N	436	-0-	-0- B	-0-	436	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

04	1140	N	842	-0-	-298 B	-0-	842	3			N	-0-					-0-
05	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-
06	1050	N	945	-0-	-105 B	-0-	945	3			N	-0-					-0-
07	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
08	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	909	-0-	-51 B	-0-	909	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

04	180	N	136	-0-	-44 B	-0-	128	2	8	9	N	7					87
05	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					87
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					87
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					87
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	B	-0-	1081	2	31	9	N	28	183	1			99
05	1178	N	1172	-0-	-6	B	-0-	1139	2	33	9	N	30					129
06	1110	N	1099	-0-	-11	B	-0-	1066	2	33	9	N	30					159
07	1119	N	1119	-0-	-0-	B	-0-	1086	2	33	9	N	30					189
08	1178	N	1148	-0-	-30	B	-0-	1120	2	28	9	N	25					214
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1108	-0-	-2	B	-0-	1075	2	33	9	N	30					244

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

04 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					25
05 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					25
06 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					25
07 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					25
08 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																		

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

04 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					23
05 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					23
06 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					23
07 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					23
08 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND	NO RPT		-0-	-0-	B	-0-						N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																		

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

04	390	N	301	-0-	-89	B	-0-	301	2			N	-0-					-0-
05	155	N	82	-0-	-73	B	-0-	82	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

04	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
05	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
08	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

04	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					27
08	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	15	-0-	-45	B	-0-	15	2			N	-0-					52

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0- B	-0-	15	1	171	3	N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0- B	-0-	15	1	623	3	N	-0-					78
05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					78
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					78
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					78
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					78

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	97	-0-	-23 B	-0-	15	1	82	3	N	-0-					35
05	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					35
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					35
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					35
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0- B	-0-	15	1	167	3	N	-0-					36
05	180	N	180	-0-	-0- B	-0-	172	3	8	9	N	7					43
06	167	N	167	-0-	-0- B	-0-	165	3	2	9	N	2					45
07	180	N	180	-0-	-0- B	-0-	174	3	6	9	N	5					50
08	180	N	180	-0-	-0- B	-0-	172	3	8	9	N	7					57
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					57

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0- B	-0-	15	1	185	3	N	-0-					77
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					77
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					77
07	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					77
08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					77
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					77

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7 B	-0-	15	1	158	3	N	-0-					63
05	186	N	154	-0-	-32 B	-0-	152	3	2	9	N	2					65
06	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					65
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					65
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					65

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	506	-0-	-154 B	-0-	15	1	485	3	N	5					90
							6	9									
05	682	N	523	-0-	-159 B	-0-	520	3	3	9	N	3					93
06	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					93
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					93
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					93
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					93

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0- B	-0-	15	1	284	3	N	-0-					96
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					96
06	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					96
07	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					96
08	310	N	253	-0-	-57 B	-0-	249	3	4	9	N	4					100
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					100

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	89	3	6	9	N	5					136
05	76	N	76	-0-	-0-	-0-	70	3	6	9	N	5					141
06	54	N	54	-0-	-0-	-0-	48	3	6	9	N	5					146
07	49	N	49	-0-	-0-	-0-	38	3	11	9	N	10					156
*08	40	N	40	-0-	-0-	-0-	29	3	11	9	N	10					166
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	#	1649	-0-	-151	-0-	1561	3	88	9	Y	80	93	1			91
05	1506	R	1506	-0-	-0-	-0-	1444	3	62	9	Y	56					147
06	1620	#	1488	-0-	-132	-0-	1405	3	83	9	Y	75	103	1			119
07	1705	#	1208	-0-	-497	-0-	1191	3	17	9	Y	15	92	1			42
08	1705	#	900	-0-	-805	-0-	900	3			Y	-0-					42
09	1650	#	897	-0-	-753	-0-	897	3			Y	-0-					42

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

04	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
05	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
*08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

04	678	N	678	-0-	-0-		-0-	674	3	4	9	Y	4					31
05	623	N	623	-0-	-0-		-0-	623	3			Y	-0-					31
06	602	N	602	-0-	-0-		-0-	602	3			Y	-0-					31
07	620	N	560	-0-	-60		-0-	559	3	1	9	Y	1					32
08	620	N	532	-0-	-88		-0-	532	3			Y	-0-					32
09	600	N	525	-0-	-75		-0-	525	3			Y	-0-					32

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON

HENRY RESOURCES LLC 378535

WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1123	-0-	-77	-0-	20	1	961	3	Y	74	50	1			49
							61	4	81	9							
05	1272	N	1272	-0-	-0-	-0-	45	1	1146	3	Y	74	59	1			64
							81	9									
06	1300	N	1300	-0-	-0-	-0-	30	1	1214	3	Y	51	57	1			58
							56	9									
07	1147	N	1037	-0-	-110	-0-	34	1	922	3	Y	74	46	1			86
							81	9									
08	1271	N	1006	-0-	-265	-0-	55	1	853	3	Y	76	54	1			108
							14	4	84	9							
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					108

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

04	630	N	-0-	-0-	-630	-0-					Y	-0-	11	1			-0-
05	651	N	-0-	-0-	-651	-0-					Y	2					2
06	360	N	-0-	-0-	-360	-0-					Y	-0-	2	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006

ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

*02	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					82
03	390	N	390	-0-	-0-	-0-	388	3	2	9	N	2					84
04	387	N	387	-0-	-0-	-0-	355	3	32	9	N	29					113
05	370	N	370	-0-	-0-	-0-	359	3	11	9	N	10					123
06	360	N	360	-0-	-0-	-0-	347	3	13	9	N	12					135
07	370	N	370	-0-	-0-	-0-	360	3	10	9	N	9					144
*08	360	N	360	-0-	-0-	-0-	353	3	7	9	N	6					150
09	330	N	240	-0-	-90	-0-	234	3	6	9	N	5					155

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					22
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					22
04	240	N	70	-0-	-170	-0-	70	3			N	-0-					22
05	217	N	74	-0-	-143	-0-	74	3			N	-0-					22
06	71	N	71	-0-	-0-	-0-	69	3	2	9	N	2	2	8			22
07	1454	N	1454	-0-	-0-	-0-	1322	3	132	9	N	120	4	8			138
*08	3100	N	3321	-0-	221	221	3242	3	79	9	N	72	8	8			202
*09	283	N	62	-0-	-221	-0-	59	3	3	9	N	3					205

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1612	N	1512	-0-	-100	-0-	1500	3	12	9	Y	11					146
*02	1456	N	1442	-0-	-14	-0-	1442	3			Y	-0-					146
*03	1261	N	1261	-0-	-0-	-0-	1255	3	6	9	Y	5					151
*04	1595	N	1595	-0-	-0-	-0-	1571	3	24	9	Y	22	2	8			171
*05	1612	N	1550	-0-	-62	-0-	1529	3	21	9	Y	19	9	8			181
06	3000	N	7374	-0-	4374	4374	7363	3	11	9	Y	10	1	8			190
07	DLQ G-10		5776	-0-	5776	10150	5758	3	18	9	Y	16					206
08	DLQ G-10		2383	-0-	2383	12533	2377	3	6	9	Y	5	3	8			208
*09	14066	X	1533	-0-	-12533	-0-	1527	3	6	9	Y	5					213

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	2258	-0-	-1702	-0-	2222	3	36	9	N	33	193	1			132
05	2478	X	2478	-0-	-0-	-0-	2450	3	28	9	N	25					157
06	2464	X	2464	-0-	-0-	-0-	2430	3	34	9	N	31					188
07	2286	X	2286	-0-	-0-	-0-	2258	3	28	9	N	25					213
08	2480	X	2480	-0-	-0-	-0-	2440	3	40	9	N	36					249
09	2460	X	2424	-0-	-36	-0-	2399	3	25	9	N	23					272

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	840	X	326	-0-	-514	-0-	316	3	10	9	N	9	191	1			41
03	930	X	278	-0-	-652	-0-	278	3			N	-0-					41
04	360	X	222	-0-	-138	-0-	179	3	43	9	N	39					80
05	428	X	428	-0-	-0-	-0-	400	3	28	9	N	25					105
06	492	N	492	-0-	-0-	-0-	462	3	30	9	N	27					132
07	3100	N	3260	-0-	160	160	3204	3	56	9	N	51					183
*08	3100	N	3178	-0-	78	238	3101	3	77	9	N	70					253
*09	3000	N	3127	-0-	127	365	3075	3	52	9	N	47	184	1			116

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1101	N	1101	-0-	-0-	-0-	1067	3	34	9	N	31	3	8			186
03	852	N	852	-0-	-0-	-0-	817	3	35	9	N	32	2	8			216
04	1200	N	1175	-0-	-25	-0-	1142	3	33	9	N	30					246
05	2174	N	2174	-0-	-0-	-0-	2146	3	28	9	N	25					271
06	2811	N	2811	-0-	-0-	-0-	2754	3	57	9	N	52	1	8			322
07	1768	N	1768	-0-	-0-	-0-	1734	3	34	9	N	31	187	1			166
*08	1582	N	1582	-0-	-0-	-0-	1546	3	36	9	N	33					199
09	1500	N	1390	-0-	-110	-0-	1350	3	40	9	N	36					235

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	648	N	648	-0-	-0-	-0-	590	3	58	9	Y	53					65
*02	915	N	915	-0-	-0-	-0-	770	3	145	9	Y	132	6	8			191
*03	759	N	759	-0-	-0-	-0-	647	3	112	9	Y	102	91	1	7	8	195
*04	623	N	623	-0-	-0-	-0-	601	3	22	9	Y	20	13	8			202
*05	552	N	552	-0-	-0-	-0-	519	3	33	9	Y	30	159	1	15	8	58
06	395	N	395	-0-	-0-	-0-	375	3	20	9	Y	18	8	8			68
07	DLQ G-10		189	-0-	189	189	113	3	76	9	Y	69	89	1	6	8	42
08	DLQ G-10		425	-0-	425	614	396	3	29	9	Y	26					68
*09	946	N	332	-0-	-614	-0-	299	3	33	9	Y	30	30	8			68

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1618	N	1618	-0-	-0-	-0-	1556	3	62	9	N	56					202
03	809	N	809	-0-	-0-	-0-	774	3	35	9	N	32					234
04	1590	N	1178	-0-	-412	-0-	1169	3	9	9	N	8					242
05	1798	N	1420	-0-	-378	-0-	1397	3	23	9	N	21	183	1			80
06	1296	N	1296	-0-	-0-	-0-	1284	3	12	9	N	11					91
07	1229	N	1229	-0-	-0-	-0-	1214	3	15	9	N	14					105
08	1426	N	798	-0-	-628	-0-	780	3	18	9	N	16					121
*09	1394	N	1394	-0-	-0-	-0-	1385	3	9	9	N	8					129

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

*02	2264	N	2264	-0-	-0-	-0-	2199	3	65	9	N	59	188	1			114
03	2133	N	2133	-0-	-0-	-0-	2081	3	52	9	N	47	1	8			160
04	2370	N	2219	-0-	-151	-0-	2098	3	121	9	N	110					270
05	2511	N	819	-0-	-1692	-0-	819	3			N	-0-					270
*06	2070	N	263	-0-	-1807	-0-	263	3			N	-0-	189	1			81
*07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					81
*08	2147	N	2147	-0-	-0-	-0-	2127	3	20	9	N	18					99
*09	3000	N	3362	-0-	362	362	3265	3	97	9	N	88					187

DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

04	363	N	363	-0-	-0-	-0-	361	3	2	9	N	2					150
05	371	N	371	-0-	-0-	-0-	365	3	6	9	N	5					155
06	446	N	446	-0-	-0-	-0-	433	3	13	9	N	12					167
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					167
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					167
*09	621	N	621	-0-	-0-	-0-	584	3	37	9	N	34					201

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

04	878	N	878	-0-	-0-	-0-	850	3	28	9	N	25					228
05	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					235
06	840	N	833	-0-	-7	-0-	833	3			N	-0-	184	1			51
07	899	N	860	-0-	-39	-0-	856	3	4	9	N	4					55
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					55
*09	864	N	864	-0-	-0-	-0-	834	3	30	9	N	27					82

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

04	210	N	-0-	-0-	-210	-0-					Y	-0-	93	1			-0-
05	404	N	404	-0-	-0-	-0-	356	2	48	9	Y	44					44
06	10	N	-0-	-0-	-10	-0-					Y	25					69
07	124	N	124	-0-	-0-	-0-	115	2	9	9	Y	8					77
08	403	N	279	-0-	-124	-0-	279	2			Y	-0-	52	1			25
*09	1189	N	1189	-0-	-0-	-0-	1130	2	59	9	Y	54					79

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2947	-0-	-53	8995	2944	3	3	9	Y	3					76
05	12175	X	3180	-0-	-8995	-0-	3180	3			Y	-0-					76
06	3099	X	3099	-0-	-0-	-0-	3098	3	1	9	Y	1					77
07	3193	X	2866	-0-	-327	-0-	2865	3	1	9	Y	1					78
08	3193	X	3158	-0-	-35	-0-	3158	3			Y	-0-					78
*09	3115	X	3115	-0-	-0-	-0-	3115	3			Y	-0-					78

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					157
05	51	N	51	-0-	-0-	-0-	10	3	41	9	N	37					194
06	85	N	85	-0-	-0-	-0-	10	3	75	9	N	68	177	1			85
07	6	N	-0-	-0-	-6	-0-					N	26					111
08	62	N	-0-	-0-	-62	-0-					N	16					127
09	90	N	18	-0-	-72	-0-	8	3	10	9	N	9					136

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					72
03	462	N	462	-0-	-0-	-0-	459	3	3	9	N	3					75
04	420	N	420	-0-	-0-	-0-	405	3	15	9	N	14					89
05	509	N	509	-0-	-0-	-0-	498	3	11	9	N	10					99
06	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					104
07	471	N	471	-0-	-0-	-0-	468	3	3	9	N	3					107
*08	468	N	468	-0-	-0-	-0-	467	3	1	9	N	1					108
*09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					108

DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1687	N	1687	-0-	-0-	-0-	1659	3	28	9	N	25					116
05	1741	N	1741	-0-	-0-	-0-	1705	3	36	9	N	33					149
06	1618	N	1618	-0-	-0-	-0-	1585	3	33	9	N	30					179
07	1736	N	1551	-0-	-185	-0-	1533	3	18	9	N	16					195
08	1736	N	1345	-0-	-391	-0-	1336	3	9	9	N	8	170	1			33
09	1620	N	1512	-0-	-108	-0-	1493	3	19	9	N	17					50

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	198	-0-	-132	-0-	198	3			N	-0-					43
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					43
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					43
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					43
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					43
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					43

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC //CONT.// 518310
WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1073	-0-	-37	-0-	1073	3			N	-0-					35
05	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					35
06	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					35
07	1116	N	1054	-0-	-62	-0-	1054	3			N	-0-					35
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					35
09	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	991	-0-	-119	-0-	991	3			N	-0-					151
05	1085	N	953	-0-	-132	-0-	953	3			N	-0-					151
06	1020	N	809	-0-	-211	-0-	809	3			N	-0-					151
07	1023	N	717	-0-	-306	-0-	717	3			N	-0-					151
08	961	N	745	-0-	-216	-0-	745	3			N	-0-					151
09	810	N	754	-0-	-56	-0-	754	3			N	-0-					151

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					144
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					144
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					144
07	874	N	874	-0-	-0-	-0-	872	3	2	9	N	2					146
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					146
09	120	N	11	-0-	-109	-0-	11	3			N	-0-					146

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	150	-0-	-570	-0-	150	2			N	-0-					83
05	589	#	154	-0-	-435	-0-	154	2			N	-0-					83
06	180	#	64	-0-	-116	-0-	64	3			N	-0-	83	7			-0-
07	155	#	52	-0-	-103	-0-	52	3			N	-0-					-0-
*08	1416	R	1416	-0-	-0-	-0-	1415	3	1	9	N	1	1	8			-0-
*09	284	R	284	-0-	-0-	-0-	284	3			N	-0-					-0-

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2197	-0-	-563	-0-	2196	2	1	9	N	1					188
05	2852	X	2297	-0-	-555	-0-	2297	2			N	-0-					188
06	2760	X	1893	-0-	-867	-0-	1893	3			N	-0-	35	7			153
07	2852	X	2189	-0-	-663	-0-	2189	3			N	-0-					153
08	2449	X	2062	-0-	-387	-0-	2062	3			N	-0-					153
09	2220	X	2000	-0-	-220	-0-	2000	3			N	-0-					153

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		254	-0-	254	254	254	2			N	-0-					-0-
05	0		267	-0-	267	521	267	2			N	-0-	59	8			-0-
06	0		261	-0-	261	782	261	2			N	-0-					-0-
07	0		268	-0-	268	1050	268	2			N	-0-					-0-
08	0		220	-0-	220	1270	220	2			N	-0-					-0-
09	0		65	-0-	65	1335	65	2			N	-0-					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	271	-0-	-29	-0-	229	2	42	9	Y	38					74
05	341	N	151	-0-	-190	-0-	118	2	33	9	Y	30	86	1			18
06	270	N	244	-0-	-26	-0-	207	2	37	9	Y	34					52
07	321	N	321	-0-	-0-	-0-	278	2	43	9	Y	39	38	1			53
08	739	N	739	-0-	-0-	-0-	695	2	44	9	Y	40	65	1			28
*09	1183	N	1183	-0-	-0-	-0-	1116	2	67	9	Y	61	35	1			54

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	N	1471	-0-	-0-	-0-	1468	2	3	9	Y	3	3	0			-0-
05	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	Y	3	3	0			-0-
06	1320	N	1204	-0-	-116	-0-	1201	2	3	9	Y	3	3	0			-0-
07	DLQ G-10		1612	-0-	1612	1612	1609	2	3	9	Y	3	3	0			-0-
08	DLQ G-10		1642	-0-	1642	3254	1641	2	1	9	Y	1	1	0			-0-
09	DLQ G-10		1599	-0-	1599	4853	1599	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	949	-0-	-71	-0-	948	2	1	9	Y	1	1	0			-0-
05	1054	N	931	-0-	-123	-0-	931	2			Y	-0-					-0-
06	1020	N	759	-0-	-261	-0-	759	2			Y	-0-					-0-
07	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					-0-
*09	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	N	1325	-0-	-0-	-0-	1293	2	32	9	N	29					207
05	1534	N	1534	-0-	-0-	-0-	1495	2	39	9	N	35					242
06	1920	N	1920	-0-	-0-	-0-	1877	2	43	9	N	39	169	1			112
07	1900	N	1900	-0-	-0-	-0-	1872	2	28	9	N	25					137
08	1581	N	1581	-0-	-0-	-0-	1541	2	40	9	N	36					173
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					173

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	56	3	19	9	N	17					177
05	363	N	363	-0-	-0-	-0-	351	3	12	9	N	11					188
06	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					191
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					191
08	372	N	151	-0-	-221	-0-	151	3			N	-0-					191
09	360	N	143	-0-	-217	-0-	143	3			N	-0-					191

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	3					130
05	124	N	-0-	-0-	-124	-0-					N	-0-					130
06	101	N	101	-0-	-0-	-0-	75	3	26	9	N	24					154
07	232	N	232	-0-	-0-	-0-	201	3	31	9	N	28					182
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					182
09	90	N	34	-0-	-56	-0-	34	3			N	-0-					182

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	347	2	6	9	Y	5					9
05	623	N	623	-0-	-0-	-0-	606	2	17	9	Y	15					24
06	390	N	369	-0-	-21	-0-	357	2	12	9	Y	11	25	1			10
07	372	N	346	-0-	-26	-0-	340	2	6	9	Y	5					15
08	558	N	539	-0-	-19	-0-	527	2	12	9	Y	11					26
09	540		NO RPT	-0-	-540	-0-					Y	NO RPT					26

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	#	3884	-0-	-46	-0-	3567	3	317	9	Y	288	312	1			325
05	4307	R	4307	-0-	-0-	-0-	4067	3	240	9	Y	218	258	1			285
06	4226	R	4226	-0-	-0-	-0-	3955	3	271	9	Y	246	216	1			315
07	4312	R	4312	-0-	-0-	-0-	3335	3	799	4	Y	162	148	1	186	7	143
							178	9									
08	3782	#	3548	-0-	-234	-0-	2764	3	695	4	Y	81	161	1			63
							89	9									
09	3660	#	NO RPT	-0-	-3660	-0-					Y	NO RPT					63

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

04	1951	R	1951	-0-	-0-	-0-	1741	3	210	9	Y	191	208	1			282
05	2450	R	2450	-0-	-0-	-0-	2191	3	259	9	Y	235	278	1			239
06	2144	R	2144	-0-	-0-	-0-	1959	3	185	9	Y	168	147	1			260
07	1918	R	1918	-0-	-0-	-0-	1571	3	161	4	Y	169	99	1	173	7	157
							186	9									
*08	1885	R	1885	-0-	-0-	-0-	1317	3	379	4	Y	172	237	1			92
							189	9									
09	1650	#	NO RPT	-0-	-1650	-0-					Y	NO RPT					92

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

04	1590	N	1335	-0-	-255	-0-	1335	3			N	-0-					101
05	1643	N	1335	-0-	-308	-0-	1335	3			N	-0-					101
06	1590	N	1498	-0-	-92	-0-	1498	3			N	-0-					101
07	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					101
08	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					101
*09	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					81
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					81
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					81
07	589	N	105	-0-	-484	-0-	105	3			N	-0-					81
08	558	N	152	-0-	-406	-0-	152	3			N	-0-					81
*09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

04	540	X	151	-0-	-389	-0-	151	3			N	-0-					89
05	558	X	136	-0-	-422	-0-	136	3			N	-0-					89
06	540	X	162	-0-	-378	-0-	162	3			N	-0-					89
07	372	X	101	-0-	-271	-0-	101	3			N	-0-					89
08	186	X	101	-0-	-85	-0-	101	3			N	-0-					89
09	150	X	9	-0-	-141	-0-	9	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					165
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					165
06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					165
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					165
08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					165
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					179
05	0	N	-0-	-0-	-0-	-0-					N	-0-					179
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	0	N	-0-	-0-	-0-	-0-					N	-0-					179
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6175	X	6175	-0-	-0-	-0-	5958	3	217	9	Y	197	181	1			104
*02	5432	X	3824	-0-	-1608	-0-	3722	3	102	9	Y	93	95	1			102
*03	6105	X	6105	-0-	-0-	-0-	5872	3	233	9	Y	212	188	1			126
*04	5940	X	5900	-0-	-40	-0-	5679	3	221	9	Y	201	188	1	2	8	137
*05	6138	X	5969	-0-	-169	-0-	5786	3	183	9	Y	166	184	1			119
06	5940	X	5501	-0-	-439	-0-	5318	3	183	9	Y	166	94	1			191
07	DLQ G-10		5563	-0-	5563	5563	5377	3	186	9	Y	169	274	1	7	8	79
08	DLQ G-10		5612	-0-	5612	11175	5419	3	193	9	Y	175	93	1			161
*09	15168	X	3993	-0-	-11175	-0-	3980	3	13	9	Y	12	109	1	3	8	61

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2573	N	2448	-0-	-125	-0-	2389	3	59	9	Y	54	94	1			84
*02	2128	N	1772	-0-	-356	-0-	1728	3	44	9	Y	40	93	1	1	8	30
*03	2943	N	2943	-0-	-0-	-0-	2808	3	135	9	Y	123					153
*04	2370	N	2345	-0-	-25	-0-	2332	3	13	9	Y	12	94	1	2	8	69
*05	2348	N	2348	-0-	-0-	-0-	2298	3	50	9	Y	45					114
06	2700	N	2272	-0-	-428	-0-	2232	3	40	9	Y	36	93	1			57
07	DLQ G-10		1853	-0-	1853	1853	1810	3	43	9	Y	39					96
08	DLQ G-10		2290	-0-	2290	4143	2249	3	41	9	Y	37	92	1	3	8	38
*09	2600	N	2193	-0-	-407	3736	2159	3	34	9	Y	31					69

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	496	N	-0-	-0-	-496	-0-					Y	54	94	1			84
*02	476	N	367	-0-	-109	-0-	324	3	43	9	Y	39	93	1			30
*03	0	N	-0-	-0-	-0-	-0-					Y	122					152
*04	0	N	-0-	-0-	-0-	-0-					Y	11	94	1			69
*05	544	N	544	-0-	-0-	-0-	496	3	48	9	Y	44					113
06	0	N	-0-	-0-	-0-	-0-					Y	36	93	1			56
07	DLQ G-10		425	-0-	425	425	380	3	45	9	Y	41					97
08	DLQ G-10		538	-0-	538	963	502	3	36	9	Y	33	92	1			38
*09	1470	N	507	-0-	-963	-0-	473	3	34	9	Y	31					69

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7591	X	7591	-0-	-0-	-0-	7375	3	216	9	Y	196	181	1			103
*02	6580	X	4421	-0-	-2159	-0-	4318	3	103	9	Y	94	95	1			102
*03	7421	X	7421	-0-	-0-	-0-	7188	3	233	9	Y	212	188	1			126
*04	7348	X	7348	-0-	-0-	-0-	7128	3	220	9	Y	200	188	1			138
*05	7437	X	7437	-0-	-0-	-0-	7257	3	180	9	Y	164	184	1			118
06	7183	X	7183	-0-	-0-	-0-	6999	3	184	9	Y	167	94	1			191
07	DLQ G-10		7485	-0-	7485	7485	7294	3	191	9	Y	174	284	1			81
08	DLQ G-10		7444	-0-	7444	14929	7255	3	189	9	Y	172	93	1			160
*09	22148	X	7219	-0-	-14929	-0-	6943	3	276	9	Y	251	263	1			148

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14415	X	13809	-0-	-606	-0-	13806	3	3	9	Y	3	3	8			130
*02	12936	X	11544	-0-	-1392	-0-	11503	3	41	9	Y	37	10	8			157
*03	14322	X	11036	-0-	-3286	-0-	10953	3	83	9	Y	75					232
*04	13740	X	12114	-0-	-1626	-0-	12036	3	78	9	Y	71					303
*05	13981	X	12141	-0-	-1840	-0-	12082	3	59	9	Y	54	191	1	31	8	135
06	13350	X	11403	-0-	-1947	-0-	11339	3	64	9	Y	58	11	8			182
07	DLQ G-10		9824	-0-	9824	9824	9760	3	64	9	Y	58	183	1	11	8	46
08	DLQ G-10		-0-	-0-	-0-	9824					Y	3	3	8			46
*09	9859	X	35	-0-	-9824	-0-	35	3			Y	-0-					46

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	218	N	218	-0-	-0-	-0-	198	3	20	9	Y	18					127
*04	330	N	321	-0-	-9	-0-	297	3	24	9	Y	22					149
*05	341	N	308	-0-	-33	-0-	291	3	17	9	Y	15	63	1			101
06	302	N	302	-0-	-0-	-0-	292	3	10	9	Y	9					110
07	DLQ G-10		242	-0-	242	242	234	3	8	9	Y	7	60	1			57
08	DLQ G-10		-0-	-0-	-0-	242					Y	-0-					57
*09	242	N	-0-	-0-	-242	-0-					Y	-0-					57

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2503	X	2503	-0-	-0-	-0-	2469	3	34	9	Y	31					213
*02	1988	X	1726	-0-	-262	-0-	1661	3	65	9	Y	59	192	1			80
*03	2282	X	2282	-0-	-0-	-0-	2164	3	118	9	Y	107					187
*04	2490	X	1838	-0-	-652	-0-	1740	3	98	9	Y	89	182	1			94
*05	2573	X	1638	-0-	-935	-0-	1535	3	103	9	Y	94					188
06	2490	X	1393	-0-	-1097	-0-	1349	3	44	9	Y	40					228
07	DLQ G-10		1472	-0-	1472	1472	1426	3	46	9	Y	42					270
08	DLQ G-10		1927	-0-	1927	3399	1825	3	102	9	Y	93					363
*09	2600	N	12	-0-	-2588	811	2	3	10	9	Y	9	186	1			186

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1091	N	1091	-0-	-0-	-0-	1071	3	20	9	Y	18					127
*04	1127	N	1127	-0-	-0-	-0-	1103	3	24	9	Y	22					149
*05	1125	N	1125	-0-	-0-	-0-	1108	3	17	9	Y	15	63	1			101
06	1066	N	1066	-0-	-0-	-0-	1056	3	10	9	Y	9					110
07	DLQ G-10		1074	-0-	1074	1074	1057	3	17	9	Y	15	64	1			61
*08	DLQ G-10		1033	-0-	1033	2107	1018	3	15	9	Y	14					75
*09	2600	N	831	-0-	-1769	338	812	3	19	9	Y	17					92

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	588	N	535	-0-	-53	-0-	521	3	14	9	N	13					114
03	552	N	552	-0-	-0-	-0-	531	3	21	9	N	19	1	8			132
*04	570	N	515	-0-	-55	-0-	496	3	19	9	N	17	126	1			23
05	589	N	506	-0-	-83	-0-	495	3	11	9	N	10					33
06	540	N	382	-0-	-158	-0-	369	3	13	9	N	12					45
07	370	N	370	-0-	-0-	-0-	364	3	6	9	N	5					50
08	496	N	401	-0-	-95	-0-	395	3	6	9	N	5					55
*09	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1					56

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5880	X	5103	-0-	-777	-0-	5070	3	33	9	N	30					136
03	6262	X	5190	-0-	-1072	-0-	5167	3	23	9	N	21					157
04	5910	X	5739	-0-	-171	-0-	5718	3	21	9	N	19					176
05	5766	X	5661	-0-	-105	-0-	5630	3	31	9	N	28					204
06	5580	X	5518	-0-	-62	-0-	5501	3	17	9	N	15					219
07	5673	X	5673	-0-	-0-	-0-	5656	3	17	9	N	15	186	1			48
08	5921	X	5628	-0-	-293	-0-	5614	3	14	9	N	13					61
09	5730	X	5521	-0-	-209	-0-	5507	3	14	9	N	13					74

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1990	N	1990	-0-	-0-	-0-	1937	3	53	9	Y	48	159	1			103
*02	1825	N	1825	-0-	-0-	-0-	1758	3	67	9	Y	61					164
*03	1763	N	1763	-0-	-0-	-0-	1695	3	68	9	Y	62	182	1			44
*04	1954	N	1954	-0-	-0-	-0-	1885	3	69	9	Y	63					107
*05	2025	N	2025	-0-	-0-	-0-	1949	3	76	9	Y	69					176
06	1942	N	1942	-0-	-0-	-0-	1875	3	67	9	Y	61					237
07	DLQ G-10		2012	-0-	2012	2012	1944	3	68	9	Y	62	186	1			113
08	DLQ G-10		1756	-0-	1756	3768	1689	3	67	9	Y	61	3	8			171
*09	2600	N	888	-0-	-1712	2056	88	3			Y	-0-					171

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1764	N	1404	-0-	-360	-0-	1368	3	36	9	N	33					118
03	2166	N	2166	-0-	-0-	-0-	2098	3	68	9	N	62					180
04	2100	N	2077	-0-	-23	-0-	2002	3	75	9	N	68					248
05	2092	N	2092	-0-	-0-	-0-	2040	3	52	9	N	47	188	1			107
06	2100	N	2009	-0-	-91	-0-	1951	3	58	9	N	53					160
07	2089	N	2089	-0-	-0-	-0-	2038	3	51	9	N	46					206
08	2139	N	2073	-0-	-66	-0-	2023	3	50	9	N	45	186	1			65
*09	2021	N	2021	-0-	-0-	-0-	1967	3	54	9	N	49					114

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1400	N	1399	-0-	-1	-0-	1384	3	15	9	N	14					109
03	1470	N	1470	-0-	-0-	-0-	1450	3	20	9	N	18					127
04	1530	N	1421	-0-	-109	-0-	1398	3	23	9	N	21					148
05	1550	N	1529	-0-	-21	-0-	1510	3	19	9	N	17	63	1			102
06	1410	N	1143	-0-	-267	-0-	1134	3	9	9	N	8					110
07	1515	N	1515	-0-	-0-	-0-	1498	3	17	9	N	15	64	1			61
08	1519	N	1514	-0-	-5	-0-	1500	3	14	9	N	13					74
*09	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					74

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
08	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3131	X	2615	-0-	-516	-0-	2600	3	15	9	Y	14	5	8			107
*02	2828	X	1914	-0-	-914	-0-	1901	3	13	9	Y	12	3	8			116
*03	3131	X	1091	-0-	-2040	-0-	1085	3	6	9	Y	5	3	8			118
*04	2820	X	917	-0-	-1903	-0-	897	3	20	9	Y	18	9	8			127
*05	2697	X	574	-0-	-2123	-0-	574	3			Y	-0-					127
06	2520	X	827	-0-	-1693	-0-	825	3	2	9	Y	2	1	8			128
07	DLQ G-10		1333	-0-	1333	1333	1310	3	23	9	Y	21					149
08	DLQ G-10		200	-0-	200	1533	197	3	3	9	Y	3					152
*09	1550	N	17	-0-	-1533	-0-	17	3			Y	-0-					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	1	1	45	3	Y	1	1	8			-0-
							1	9									
05	2913	N	2913	-0-	-0-	-0-	61	1	2503	3	Y	317	120	1			197
							349	9									
06	2456	N	2456	-0-	-0-	-0-	60	1	2385	3	Y	10	199	1	5	8	3
							11	9									
07	3100	N	3637	-0-	537	537	85	1	3443	3	Y	99	57	1			45
							109	9									
08	3100	N	3013	-0-	-87	450	85	1	2834	3	Y	85	62	1	2	8	66
							94	9									
*09	3000	N	4425	-0-	1425	1875	81	1	4137	3	Y	188	217	1			37
							207	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1744	-0-	-86	-0-	39	1	1683	3	Y	20	17	1			10
							22	9									
05	1891	N	1891	-0-	-0-	-0-	45	1	1823	3	Y	21	21	1			10
							23	9									
06	1867	N	1867	-0-	-0-	-0-	43	1	1794	3	Y	27	28	1			9
							30	9									
07	1832	N	1832	-0-	-0-	-0-	41	1	1761	3	Y	27	16	1			20
							30	9									
08	1971	N	1971	-0-	-0-	-0-	48	1	1901	3	Y	20	30	1			10
							22	9									
09	1860	N	1621	-0-	-239	-0-	45	1	1559	3	Y	15					25
							17	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

04	6480		5897	-0-	-583	10388	5897	3			N	-0-					-0-
05	6696		5425	-0-	-1271	9117	5425	3			N	-0-					-0-
06	6480		5771	-0-	-709	8408	5771	3			N	-0-					-0-
07	6696		5907	-0-	-789	7619	5907	3			N	-0-					-0-
08	6696		5813	-0-	-883	6736	5813	3			N	-0-					-0-
*09	6480		5570	-0-	-910	5826	5570	3			N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	5	1	601	3	N	86					267
							95	9									
05	181	N	181	-0-	-0-	-0-	4	1	151	3	N	24					291
							26	9									
06	689	N	689	-0-	-0-	-0-	5	1	672	3	N	11	182	1			120
							12	9									
07	682	N	558	-0-	-124	-0-	5	1	489	3	N	58					178
							64	9									
*08	682	N	513	-0-	-169	-0-	5	1	451	3	N	52	186	1			44
							57	9									
09	660	N	462	-0-	-198	-0-	5	1	415	3	N	38					82
							42	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1032	N	1032	-0-	-0-	-0-	5	1	1015	3	N	11					200
							12	9									
05	3100	N	12504	-0-	9404	9404	4	1	12476	3	N	22					222
							24	9									
06	3000	N	1621	-0-	-1379	8025	5	1	1613	3	N	3					225
							3	9									
07	3100	N	969	-0-	-2131	5894	5	1	955	3	N	8					233
							9	9									
*08	3100	N	944	-0-	-2156	3738	5	1	880	3	N	54	185	1			102
							59	9									
*09	3000	N	1081	-0-	-1919	1819	5	1	1075	3	N	1					103
							1	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

04	916	N	916	-0-	-0-	-0-	15	1	901	3	N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

04	862	N	862	-0-	-0-	-0-	15	1	847	3	N	-0-					-0-
05	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
06	900	N	769	-0-	-131	-0-	769	3			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

UNIT PETROLEUM COMPANY 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

04	240	R	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	1					164
05	14B2 EXT	-0-	-0-	-0-	-0-					N	1					165
06	14B2 EXT	-0-	-0-	-0-	-0-					N	1					166
07	14B2 EXT	-0-	-0-	-0-	-0-					N	1					167
08	14B2 EXT	-0-	-0-	-0-	-0-					N	1					168
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270 R	270	-0-	-0-	-0-	241	2	29	9	N	26	185	1			52
05	279 #	259	-0-	-20	-0-	236	2	23	9	N	21					73
06	270 #	246	-0-	-24	-0-	228	2	18	9	N	16					89
07	279 #	200	-0-	-79	-0-	190	2	10	9	N	9					98
08	279 #	206	-0-	-73	-0-	206	2			N	-0-					98
09	270 #	219	-0-	-51	-0-	219	2			N	-0-					98

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258 N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	279 N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	270 N	-0-	-0-	-270	-0-					N	-0-					-0-
07	279 N	251	-0-	-28	-0-	251	2			N	-0-					-0-
08	248 N	218	-0-	-30	-0-	218	2			N	-0-					-0-
*09	222 N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470 R	1470	-0-	-0-	-0-	1470	3			N	-0-					16
05	1922 R	1922	-0-	-0-	-0-	1922	3			N	-0-					16
06	1559 R	1559	-0-	-0-	-0-	1559	3			N	-0-					16
07	1519 #	1397	-0-	-122	-0-	1393	3	4	9	N	4					20
08	1519 #	1194	-0-	-325	-0-	1188	3	6	9	N	5					25
09	1470 #	1260	-0-	-210	-0-	1258	3	2	9	N	2					27

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490 R	490	-0-	-0-	-0-	490	3			N	-0-					13
05	641 R	641	-0-	-0-	-0-	641	3			N	-0-					13
06	520 R	520	-0-	-0-	-0-	520	3			N	-0-					13
07	496 #	465	-0-	-31	-0-	464	3	1	9	N	1					14
08	496 #	398	-0-	-98	-0-	396	3	2	9	N	2					16
09	480 #	420	-0-	-60	-0-	419	3	1	9	N	1					17

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	517	-0-	-23	-0-	517	3			N	-0-					60
05	558	#	524	-0-	-34	-0-	524	3			N	-0-					60
06	540	#	483	-0-	-57	-0-	483	3			N	-0-					60
07	558	#	528	-0-	-30	-0-	528	3			N	-0-					60
*08	530	R	530	-0-	-0-	-0-	528	3	2	9	N	2					62
09	510	#	500	-0-	-10	-0-	499	3	1	9	N	1					63

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	261	-0-	-39	-0-	253	2	8	9	N	7					67
05	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					67
06	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					67
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					67
08	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					67
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					67

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	324	-0-	-6	-0-	322	2	2	9	N	2					40
05	341	#	333	-0-	-8	-0-	333	2			N	-0-					40
06	446	R	446	-0-	-0-	-0-	437	2	9	9	N	8					48
07	421	R	421	-0-	-0-	-0-	420	2	1	9	N	1					49
08	405	R	405	-0-	-0-	-0-	404	2	1	9	N	1					50
09	450	#	416	-0-	-34	-0-	412	2	4	9	N	4					54

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	#	247	-0-	-893	-0-	247	2			N	-0-	17	1			74
05	1178	#	-0-	-0-	-1178	-0-					N	-0-					74
06	1140	#	-0-	-0-	-1140	-0-					N	-0-					74
07	1116	#	39	-0-	-1077	-0-	39	2			N	-0-					74
08	744	#	38	-0-	-706	-0-	38	2			N	-0-					74
09	240	#	14	-0-	-226	-0-	14	2			N	-0-					74

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	#	1179	-0-	-171	-0-	15 14	1 9	1150	3	N	13					167
05	1395	#	1201	-0-	-194	-0-	1190	3	11	9	N	10					177
06	1290	#	1117	-0-	-173	-0-	1094	3	23	9	N	21	170	1			28
07	1333	#	1220	-0-	-113	-0-	1214	3	6	9	N	5					33
08	1240	#	1197	-0-	-43	-0-	1195	3	2	9	N	2					35
09	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					35

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	R	902	-0-	-0-	-0-	15	1	881	3	N	5					168
							6	9									
05	930	#	897	-0-	-33	-0-	897	3			N	-0-					168
06	930	#	856	-0-	-74	-0-	856	3			N	-0-					168
07	961	#	919	-0-	-42	-0-	919	3			N	-0-					168
08	961	#	935	-0-	-26	-0-	931	3	4	9	N	4	152	1			20
09	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					20

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

04	390	#	-0-	-0-	-390	-0-					Y	-0-					54
05	217	#	-0-	-0-	-217	-0-					Y	-0-					54
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					54
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					54
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					54
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1020	N	1011	-0-	-9	-0-	1011	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

04	2640	X	2617	-0-	-23	-0-	2617	3			N	-0-					-0-
05	2852	X	2599	-0-	-253	-0-	2599	3			N	-0-					-0-
06	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
07	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
08	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-					-0-
09	2850	X	2662	-0-	-188	-0-	2662	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

04	83820	X	82465	-0-	-1355	-0-	82465	3			N	-0-					-0-
05	86118	X	84813	-0-	-1305	-0-	84813	3			N	-0-					-0-
06	83220	X	81998	-0-	-1222	-0-	81998	3			N	-0-					-0-
07	85591	X	85008	-0-	-583	-0-	85008	3			N	-0-					-0-
08	85219	X	84372	-0-	-847	-0-	84372	3			N	-0-					-0-
09	82470	X	79247	-0-	-3223	-0-	79247	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42240	X	41958	-0-	-282	-0-	41958	3			N	-0-					-0-
05	43386	X	43386	-0-	-0-	-0-	43386	3			N	-0-					-0-
06	42240	X	40312	-0-	-1928	-0-	40312	3			N	-0-					-0-
07	43648	X	41916	-0-	-1732	-0-	41916	3			N	-0-					-0-
08	43648	X	41184	-0-	-2464	-0-	41184	3			N	-0-					-0-
09	42000	X	39069	-0-	-2931	-0-	39069	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	-0-	-0-	-4140	-0-					N	-0-					-0-
05	4154	X	-0-	-0-	-4154	-0-					N	-0-					-0-
06	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

04	1708	N	1708	-0-	-0-	-0-	191	1	1517	3	N	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	161	1	1501	3	N	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	226	1	1490	3	N	-0-					-0-
07	1767	N	1475	-0-	-292	-0-	74	1	1401	3	N	-0-					-0-
08	1961	N	1961	-0-	-0-	-0-	457	1	1504	3	N	-0-					-0-
*09	1907	N	1907	-0-	-0-	-0-	436	1	1471	3	N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

04	6540	X	6171	-0-	-369	-0-	6171	2			N	-0-					-0-
05	6758	X	6025	-0-	-733	-0-	6025	2			N	-0-					-0-
06	6316	X	6316	-0-	-0-	-0-	6316	2			N	-0-					-0-
07	6386	X	6347	-0-	-39	-0-	6347	2			N	-0-					-0-
08	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
09	6330	X	6127	-0-	-203	-0-	6127	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42889	X	42889	-0-	-0-	-0-	42889	2			N	-0-					-0-
05	44206	X	43445	-0-	-761	-0-	43445	2			N	-0-					-0-
06	42780	X	42100	-0-	-680	-0-	42100	2			N	-0-					-0-
07	44206	X	43612	-0-	-594	-0-	43612	2			N	-0-					-0-
08	44206	X	42671	-0-	-1535	-0-	42671	2			N	-0-					-0-
09	42780	X	40850	-0-	-1930	-0-	40850	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24480	X	23435	-0-	-1045	-0-	23435	2			N	-0-					-0-
05	25296	X	24442	-0-	-854	-0-	24442	2			N	-0-					-0-
06	24330	X	23220	-0-	-1110	-0-	23206	2	14	9	N	13	13	8			-0-
07	25141	X	24106	-0-	-1035	-0-	24106	2			N	-0-					-0-
08	25141	X	24170	-0-	-971	-0-	24170	2			N	-0-					-0-
09	23640	X	22244	-0-	-1396	-0-	22244	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4548	-0-	-132	-0-	4548	2			N	-0-					-0-
05	4836	X	4740	-0-	-96	-0-	4740	2			N	-0-					-0-
06	4680	X	4370	-0-	-310	-0-	4370	2			N	-0-					-0-
07	4836	X	4478	-0-	-358	-0-	4478	2			N	-0-					-0-
08	4836	X	4565	-0-	-271	-0-	4565	2			N	-0-					-0-
09	4590	X	4301	-0-	-289	-0-	4301	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4950	-0-	-0-	-0-	4950	2			N	-0-					-0-
05	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
06	4860	X	4057	-0-	-803	-0-	4057	2			N	-0-					-0-
07	5115	X	4129	-0-	-986	-0-	4129	2			N	-0-					-0-
08	5115	X	4172	-0-	-943	-0-	4172	2			N	-0-					-0-
09	4950	X	4849	-0-	-101	-0-	4849	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21180	X	20494	-0-	-686	-0-	20494	2			N	-0-					-0-
05	21886	X	21315	-0-	-571	-0-	21315	2			N	-0-					-0-
06	21000	X	20534	-0-	-466	-0-	20534	2			N	-0-					-0-
07	21173	X	21030	-0-	-143	-0-	21030	2			N	-0-					-0-
08	21328	X	21048	-0-	-280	-0-	21048	2			N	-0-					-0-
09	20640	X	20096	-0-	-544	-0-	20096	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19483	X	19483	-0-	-0-	-0-	19483	2			N	-0-					-0-
05	19902	X	19317	-0-	-585	-0-	19317	2			N	-0-					-0-
06	19260	X	17627	-0-	-1633	-0-	17627	2			N	-0-					-0-
07	20119	X	19201	-0-	-918	-0-	19201	2			N	-0-					-0-
08	20119	X	18843	-0-	-1276	-0-	18843	2			N	-0-					-0-
09	19470	X	17944	-0-	-1526	-0-	17944	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
06	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
08	2449	N	2448	-0-	-1	-0-	2448	2			N	-0-					-0-
09	2370	N	2363	-0-	-7	-0-	2363	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12720	X	12240	-0-	-480	-0-	12240	2			N	-0-					-0-
05	13144	X	12659	-0-	-485	-0-	12659	2			N	-0-					-0-
06	12720	X	11110	-0-	-1610	-0-	11110	2			N	-0-					-0-
07	12648	X	11415	-0-	-1233	-0-	11415	2			N	-0-					-0-
08	12648	X	11674	-0-	-974	-0-	11674	2			N	-0-					-0-
09	12240	X	11559	-0-	-681	-0-	11559	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7380	X	7237	-0-	-143	-0-	7237	2			N	-0-					-0-
05	7760	X	7760	-0-	-0-	-0-	7760	2			N	-0-					-0-
06	7704	X	7704	-0-	-0-	-0-	7704	2			N	-0-					-0-
07	7752	X	7752	-0-	-0-	-0-	7749	2	3	9	N	3	3	8			-0-
08	7778	X	7778	-0-	-0-	-0-	7778	2			N	-0-					-0-
09	7500	X	7467	-0-	-33	-0-	7467	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15522	X	15522	-0-	-0-	-0-	15522	3			N	-0-					-0-
05	15965	X	15276	-0-	-689	-0-	15276	3			N	-0-					-0-
06	15450	X	13644	-0-	-1806	-0-	13644	3			N	-0-					-0-
07	15779	X	9758	-0-	-6021	-0-	9758	3			N	-0-					-0-
08	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					-0-
09	15450	X	NO RPT	-0-	-15450	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3134	-0-	134	134	3134	2			N	-0-					6
05	3100	N	3029	-0-	-71	63	3029	2			N	-0-					6
06	1753	N	1690	-0-	-63	-0-	1690	2			N	-0-					6
07	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					6
08	2511	X	2421	-0-	-90	-0-	2421	2			N	-0-					6
*09	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19590	X	19401	-0-	-189	-0-	19401	3			N	-0-					-0-
05	20519	X	20519	-0-	-0-	-0-	20519	3			N	-0-					-0-
06	19590	X	19200	-0-	-390	-0-	19200	3			N	-0-					-0-
07	20083	X	20083	-0-	-0-	-0-	20083	3			N	-0-					-0-
08	20522	X	18695	-0-	-1827	-0-	18695	3			N	-0-					-0-
09	19860	X	19017	-0-	-843	-0-	19017	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44522	X	44522	-0-	-0-	-0-	44522	3			N	-0-					-0-
05	41701	X	41701	-0-	-0-	-0-	41701	3			N	-0-					-0-
06	27071	X	27071	-0-	-0-	-0-	27071	3			N	-0-					-0-
07	17639	X	13634	-0-	-4005	-0-	13634	3			N	-0-					-0-
08	19874	X	19874	-0-	-0-	-0-	19874	3			N	-0-					-0-
09	17070	X	10505	-0-	-6565	-0-	10505	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

04	59045	X	59045	-0-	-0-	-0-	59045	3			N	-0-					-0-
05	57898	X	57898	-0-	-0-	-0-	57898	3			N	-0-					-0-
06	55435	X	55435	-0-	-0-	-0-	55435	3			N	-0-					-0-
07	55893	X	54846	-0-	-1047	-0-	54846	3			N	-0-					-0-
08	55893	X	48627	-0-	-7266	-0-	48627	3			N	-0-					-0-
09	54090	X	51440	-0-	-2650	-0-	51440	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

04	42354	X	42354	-0-	-0-	-0-	42354	3			N	-0-					-0-
05	44306	X	44306	-0-	-0-	-0-	44306	3			N	-0-					-0-
06	43321	X	43321	-0-	-0-	-0-	43321	3			N	-0-					-0-
07	44327	X	44327	-0-	-0-	-0-	44327	3			N	-0-					-0-
08	44299	X	42140	-0-	-2159	-0-	42140	3			N	-0-					-0-
09	43320	X	40734	-0-	-2586	-0-	40734	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

04	49316	X	49316	-0-	-0-	-0-	49316	3			N	-0-					-0-
05	51058	X	51058	-0-	-0-	-0-	51058	3			N	-0-					-0-
06	50784	X	50784	-0-	-0-	-0-	50784	3			N	-0-					-0-
07	52292	X	52292	-0-	-0-	-0-	52292	3			N	-0-					-0-
08	50958	X	50958	-0-	-0-	-0-	50958	3			N	-0-					-0-
*09	49310	X	49310	-0-	-0-	-0-	49310	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	1107	-0-	-1323	-0-	1107	3			N	-0-					-0-
05	2511	X	1154	-0-	-1357	-0-	1154	3			N	-0-					-0-
06	2430	X	1107	-0-	-1323	-0-	1107	3			N	-0-					-0-
07	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
08	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*09	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3938	-0-	-172	-0-	3938	3			N	-0-					-0-
05	4247	X	4085	-0-	-162	-0-	4085	3			N	-0-					-0-
06	4110	X	3882	-0-	-228	-0-	3882	3			N	-0-					-0-
07	4154	X	3811	-0-	-343	-0-	3811	3			N	-0-					-0-
08	4123	X	3524	-0-	-599	-0-	3524	3			N	-0-					-0-
09	3960	X	3504	-0-	-456	-0-	3504	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	285	-0-	-405	-0-	285	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	360	N	108	-0-	-252	-0-	108	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
05	6140	X	6140	-0-	-0-	-0-	6140	3			N	-0-					-0-
06	5194	X	5194	-0-	-0-	-0-	5194	3			N	-0-					-0-
07	5694	X	5694	-0-	-0-	-0-	5694	3			N	-0-					-0-
08	6515	X	6515	-0-	-0-	-0-	6515	3			N	-0-					-0-
09	4860	X	4305	-0-	-555	-0-	4305	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50366	X	50366	-0-	-0-	-0-	50366	3			N	-0-					-0-
05	57660	X	49918	-0-	-7742	-0-	49918	3			N	-0-					-0-
06	55800	X	51191	-0-	-4609	-0-	51191	3			N	-0-					-0-
07	57660	X	55599	-0-	-2061	-0-	55599	3			N	-0-					-0-
08	54312	X	52122	-0-	-2190	-0-	52122	3			N	-0-					-0-
09	51180	X	47967	-0-	-3213	-0-	47967	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18660	X	18358	-0-	-302	-0-	18358	3			N	-0-					-0-
05	19282	X	18823	-0-	-459	-0-	18823	3			N	-0-					-0-
06	18450	X	16853	-0-	-1597	-0-	16853	3			N	-0-					-0-
07	18972	X	17885	-0-	-1087	-0-	17885	3			N	-0-					-0-
08	18972	X	17674	-0-	-1298	-0-	17674	3			N	-0-					-0-
09	18360	X	16942	-0-	-1418	-0-	16942	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

04	30166	X	30166	-0-	-0-	-0-	30166	3			N	-0-					-0-
05	31055	X	31055	-0-	-0-	-0-	31055	3			N	-0-					-0-
06	29748	X	29748	-0-	-0-	-0-	29748	3			N	-0-					-0-
07	31186	X	30290	-0-	-896	-0-	30290	3			N	-0-					-0-
08	31186	X	29535	-0-	-1651	-0-	29535	3			N	-0-					-0-
09	30180	X	27107	-0-	-3073	-0-	27107	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

04	5628	X	5628	-0-	-0-	-0-	5628	3			N	-0-					-0-
05	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					-0-
06	5341	X	5341	-0-	-0-	-0-	5341	3			N	-0-					-0-
07	5503	X	5503	-0-	-0-	-0-	5503	3			N	-0-					-0-
08	4865	X	4865	-0-	-0-	-0-	4865	3			N	-0-					-0-
*09	5064	X	5064	-0-	-0-	-0-	5064	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

04	7860	X	6489	-0-	-1371	-0-	6489	3			N	-0-					-0-
05	8122	X	3581	-0-	-4541	-0-	3581	3			N	-0-					-0-
06	8970	X	6635	-0-	-2335	-0-	6635	3			N	-0-					-0-
07	9626	X	9626	-0-	-0-	-0-	9626	3			N	-0-					-0-
08	10453	X	10453	-0-	-0-	-0-	10453	3			N	-0-					-0-
*09	8095	X	8095	-0-	-0-	-0-	8095	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

04	18452	X	18452	-0-	-0-	-0-	18452	3			N	-0-					-0-
05	19282	X	17756	-0-	-1526	-0-	17756	3			N	-0-					-0-
06	18660	X	17771	-0-	-889	-0-	17771	3			N	-0-					-0-
07	19669	X	19669	-0-	-0-	-0-	19669	3			N	-0-					-0-
08	19380	X	19380	-0-	-0-	-0-	19380	3			N	-0-					-0-
09	18450	X	17874	-0-	-576	-0-	17874	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

04	43229	X	43229	-0-	-0-	-0-	43229	3			N	-0-					-0-
05	44496	X	44496	-0-	-0-	-0-	44496	3			N	-0-					-0-
06	43388	X	43388	-0-	-0-	-0-	43388	3			N	-0-					-0-
07	45247	X	45247	-0-	-0-	-0-	45247	3			N	-0-					-0-
08	44731	X	44731	-0-	-0-	-0-	44731	3			N	-0-					-0-
09	43380	X	40958	-0-	-2422	-0-	40958	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26040	X	23943	-0-	-2097	-0-	23943	3			N	-0-					-0-
05	26908	X	25126	-0-	-1782	-0-	25126	3			N	-0-					-0-
06	24540	X	23530	-0-	-1010	-0-	23530	3			N	-0-					-0-
07	24924	X	24877	-0-	-47	-0-	24877	3			N	-0-					-0-
08	25141	X	23716	-0-	-1425	-0-	23716	3			N	-0-					-0-
09	24330	X	21819	-0-	-2511	-0-	21819	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

04	19410	X	17989	-0-	-1421	-0-	17989	3			N	-0-					-0-
05	20057	X	17719	-0-	-2338	-0-	17719	3			N	-0-					-0-
06	19350	X	17893	-0-	-1457	-0-	17893	3			N	-0-					-0-
07	19995	X	16974	-0-	-3021	-0-	16974	3			N	-0-					-0-
08	18816	X	18816	-0-	-0-	-0-	18816	3			N	-0-					-0-
09	18000	X	17319	-0-	-681	-0-	17319	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

04	7043	X	7043	-0-	-0-	-0-	7043	3			N	-0-					-0-
05	7038	X	7038	-0-	-0-	-0-	7038	3			N	-0-					-0-
06	7028	X	7028	-0-	-0-	-0-	7028	3			N	-0-					-0-
07	7285	X	7129	-0-	-156	-0-	7129	3			N	-0-					-0-
08	7350	X	7350	-0-	-0-	-0-	7350	3			N	-0-					-0-
*09	7185	X	7185	-0-	-0-	-0-	7185	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

04	21418	X	21418	-0-	-0-	-0-	21418	3			N	-0-					-0-
05	22754	X	21051	-0-	-1703	-0-	21051	3			N	-0-					-0-
06	22020	X	20155	-0-	-1865	-0-	20155	3			N	-0-					-0-
07	22754	X	21056	-0-	-1698	-0-	21056	3			N	-0-					-0-
08	22599	X	20262	-0-	-2337	-0-	20262	3			N	-0-					-0-
09	21420	X	19819	-0-	-1601	-0-	19819	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

04	13004	X	13004	-0-	-0-	-0-	13004	3			N	-0-					-0-
05	13392	X	13194	-0-	-198	-0-	13194	3			N	-0-					-0-
06	12870	X	12739	-0-	-131	-0-	12739	3			N	-0-					-0-
07	13423	X	12863	-0-	-560	-0-	12863	3			N	-0-					-0-
08	13423	X	12941	-0-	-482	-0-	12941	3			N	-0-					-0-
09	12990	X	11909	-0-	-1081	-0-	11909	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

04	15572	X	15572	-0-	-0-	-0-	15572	3			N	-0-					-0-
05	16058	X	14534	-0-	-1524	-0-	14534	3			N	-0-					-0-
06	15540	X	14190	-0-	-1350	-0-	14190	3			N	-0-					-0-
07	16058	X	14008	-0-	-2050	-0-	14008	3			N	-0-					-0-
08	16058	X	14439	-0-	-1619	-0-	14439	3			N	-0-					-0-
09	15540	X	10080	-0-	-5460	-0-	10080	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

04	29724	X	29724	-0-	-0-	-0-	29724	3			N	-0-					-0-
05	30318	X	27503	-0-	-2815	-0-	27503	3			N	-0-					-0-
06	29340	X	26385	-0-	-2955	-0-	26385	3			N	-0-					-0-
07	30721	X	29774	-0-	-947	-0-	29774	3			N	-0-					-0-
08	30721	X	28895	-0-	-1826	-0-	28895	3			N	-0-					-0-
09	29730	X	26363	-0-	-3367	-0-	26363	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9885 X	9885	-0-	-0-	-0-	9885	2			N	-0-					-0-
05	9951 X	8784	-0-	-1167	-0-	8784	2			N	-0-					-0-
06	9961 X	9961	-0-	-0-	-0-	9961	2			N	-0-					-0-
07	10199 X	8535	-0-	-1664	-0-	8535	2			N	-0-					-0-
08	10199 X	8601	-0-	-1598	-0-	8601	2			N	-0-					-0-
09	9870 X	8990	-0-	-880	-0-	8990	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

04	2650 X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
05	2705 X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
06	2604 N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
07	1829 N	-0-	-0-	-1829	-0-					N	-0-					-0-
08	2716 N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
09	1770 N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
06	1110	N	41	-0-	-1069	-0-	41	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3219	-0-	-381	-0-	360	1	2859	3	N	-0-					-0-
05	3410	X	3148	-0-	-262	-0-	306	1	2842	3	N	-0-					-0-
06	3263	X	3263	-0-	-0-	-0-	429	1	2834	3	N	-0-					-0-
07	3317	X	2643	-0-	-674	-0-	132	1	2511	3	N	-0-					-0-
08	3963	X	3963	-0-	-0-	-0-	923	1	3039	3	N	1					1
							1	9									
*09	3587	X	3587	-0-	-0-	-0-	820	1	2767	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
05	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
*09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10080	X	10028	-0-	-52	-0-	10028	3			N	-0-					-0-
05	10416	X	10271	-0-	-145	-0-	10271	3			N	-0-					-0-
06	10080	X	10036	-0-	-44	-0-	10036	3			N	-0-					-0-
07	10416	X	10282	-0-	-134	-0-	10282	3			N	-0-					-0-
08	10354	X	10187	-0-	-167	-0-	10187	3			N	-0-					-0-
09	10050	X	9843	-0-	-207	-0-	9843	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	1305	-0-	-105	-0-	1305	3			N	-0-			-0-
05	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-			-0-
06	1320	N	1263	-0-	-57	-0-	1263	3			N	-0-			-0-
07	1364	N	1349	-0-	-15	-0-	1349	3			N	-0-			-0-
08	1333	N	1082	-0-	-251	-0-	1082	3			N	-0-			-0-
09	1260	N	1028	-0-	-232	-0-	1028	3			N	-0-			-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

04	5052	X	5052	-0-	-0-	-0-	5052	3			N	-0-			-0-
05	4085	X	4085	-0-	-0-	-0-	4085	3			N	-0-			-0-
06	2970	X	2815	-0-	-155	-0-	2815	3			N	-0-			-0-
07	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-			-0-
08	3069	X	2882	-0-	-187	-0-	2882	3			N	-0-			-0-
*09	4252	X	4252	-0-	-0-	-0-	4252	3			N	-0-			-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

04	2880	X	2521	-0-	-359	-0-	2521	3			N	-0-			-0-
05	2976	X	2625	-0-	-351	-0-	2625	3			N	-0-			-0-
06	2880	X	2497	-0-	-383	-0-	2497	3			N	-0-			-0-
07	2883	X	2718	-0-	-165	-0-	2718	3			N	-0-			-0-
08	2852	X	2524	-0-	-328	-0-	2524	3			N	-0-			-0-
09	2550	X	2008	-0-	-542	-0-	2008	3			N	-0-			-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

04	4140	X	4060	-0-	-80	-0-	13	1	4047	3	N	-0-			-0-
05	4278	X	4024	-0-	-254	-0-	13	1	4011	3	N	-0-			-0-
06	4230	X	3552	-0-	-678	-0-	13	1	3539	3	N	-0-			-0-
07	4371	X	3597	-0-	-774	-0-	13	1	3584	3	N	-0-			-0-
08	4371	X	3512	-0-	-859	-0-	13	1	3499	3	N	-0-			-0-
09	4050	X	3439	-0-	-611	-0-	11	1	3428	3	N	-0-			-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

04	5610	X	5565	-0-	-45	-0-	5565	3			N	-0-			-0-
05	7396	X	7396	-0-	-0-	-0-	7396	3			N	-0-			-0-
06	5520	X	4618	-0-	-902	-0-	4618	3			N	-0-			-0-
07	5766	X	4410	-0-	-1356	-0-	4410	3			N	-0-			-0-
08	7409	X	3531	-0-	-3878	-0-	3531	3			N	-0-			-0-
09	7170	X	5772	-0-	-1398	-0-	5772	3			N	-0-			-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

04	6660	X	6120	-0-	-540	-0-	6120	3			N	-0-			-0-
05	6882	X	6323	-0-	-559	-0-	6323	3			N	-0-			-0-
06	6660	X	6041	-0-	-619	-0-	6041	3			N	-0-			-0-
07	6758	X	5991	-0-	-767	-0-	5991	3			N	-0-			-0-
08	6634	X	6234	-0-	-400	-0-	6234	3			N	-0-			-0-
09	6120	X	6085	-0-	-35	-0-	6085	3			N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
05	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
06	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
08	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
*09	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

04	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
05	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
06	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

04	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
05	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
06	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
07	2666	N	2520	-0-	-146	-0-	2520	3			N	-0-					-0-
08	2635	N	2533	-0-	-102	-0-	2533	3			N	-0-					-0-
09	2520	N	2482	-0-	-38	-0-	2482	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

04	1020	N	626	-0-	-394	-0-	626	3			N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
06	3000	N	6008	-0-	3008	3008	6008	3			N	-0-					-0-
07	3100	N	6800	-0-	3700	6708	6800	3			N	-0-					-0-
08	3100	N	5637	-0-	2537	9245	5637	3			N	-0-					-0-
*09	13674	X	4429	-0-	-9245	-0-	4429	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

04	12335	X	12335	-0-	-0-	-0-	12335	3			N	-0-					-0-
05	13644	X	13644	-0-	-0-	-0-	13644	3			N	-0-					-0-
06	13419	X	13419	-0-	-0-	-0-	13419	3			N	-0-					-0-
07	13592	X	13592	-0-	-0-	-0-	13592	3			N	-0-					-0-
08	12864	X	12864	-0-	-0-	-0-	12864	3			N	-0-					-0-
09	11490	X	9235	-0-	-2255	-0-	9235	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

04	2880	N	2877	-0-	-3	-0-	2877	3			N	-0-					-0-
05	2976	N	2916	-0-	-60	-0-	2916	3			N	-0-					-0-
06	2880	N	2721	-0-	-159	-0-	2721	3			N	-0-					-0-
07	2976	N	2922	-0-	-54	-0-	2922	3			N	-0-					-0-
08	2914	N	2886	-0-	-28	-0-	2886	3			N	-0-					-0-
09	2730	N	2712	-0-	-18	-0-	2712	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
05	3782	X	3640	-0-	-142	-0-	3640	3			N	-0-					-0-
06	3660	X	3152	-0-	-508	-0-	3152	3			N	-0-					-0-
07	3968	X	3185	-0-	-783	-0-	3185	3			N	-0-					-0-
08	3968	X	3724	-0-	-244	-0-	3724	3			N	-0-					-0-
09	3840	X	2515	-0-	-1325	-0-	2515	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

04	12960	X	12728	-0-	-232	-0-	12728	3			N	-0-					-0-
05	13392	X	12734	-0-	-658	-0-	12734	3			N	-0-					-0-
06	12737	X	12737	-0-	-0-	-0-	12737	3			N	-0-					-0-
07	13144	X	12763	-0-	-381	-0-	12763	3			N	-0-					-0-
08	13144	X	12479	-0-	-665	-0-	12479	3			N	-0-					-0-
09	12750	X	12190	-0-	-560	-0-	12190	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

04	3300	X	3035	-0-	-265	-0-	3035	3			N	-0-					-0-
05	3410	X	3232	-0-	-178	-0-	3232	3			N	-0-					-0-
06	3300	X	3049	-0-	-251	-0-	3049	3			N	-0-					-0-
07	3255	X	3190	-0-	-65	-0-	3190	3			N	-0-					-0-
08	3224	X	3014	-0-	-210	-0-	3014	3			N	-0-					-0-
09	3120	X	2963	-0-	-157	-0-	2963	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

04	8610	X	8497	-0-	-113	-0-	8497	3			N	-0-					-0-
05	8897	X	8828	-0-	-69	-0-	8828	3			N	-0-					-0-
06	9328	X	9328	-0-	-0-	-0-	9328	3			N	-0-					-0-
07	9302	X	9302	-0-	-0-	-0-	9302	3			N	-0-					-0-
08	8835	X	8348	-0-	-487	-0-	8348	3			N	-0-					-0-
09	8610	X	8402	-0-	-208	-0-	8402	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

04	12060	X	6663	-0-	-5397	-0-	6663	3			N	-0-					-0-
05	12462	X	6834	-0-	-5628	-0-	6834	3			N	-0-					-0-
06	12060	X	11578	-0-	-482	-0-	11578	3			N	-0-					-0-
07	12085	X	12085	-0-	-0-	-0-	12085	3			N	-0-					-0-
08	6944	X	6653	-0-	-291	-0-	6653	3			N	-0-					-0-
09	11580	X	6435	-0-	-5145	-0-	6435	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

04	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					-0-
05	5292	X	5292	-0-	-0-	-0-	5292	3			N	-0-					-0-
06	4950	X	4620	-0-	-330	-0-	4620	3			N	-0-					-0-
07	5115	X	4789	-0-	-326	-0-	4789	3			N	-0-					-0-
08	5301	X	4554	-0-	-747	-0-	4554	3			N	-0-					-0-
09	5130	X	4437	-0-	-693	-0-	4437	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11550	X	9866	-0-	-1684	-0-	9866	3			N	-0-					-0-
05	11935	X	11712	-0-	-223	-0-	11712	3			N	-0-					-0-
06	11412	X	11412	-0-	-0-	-0-	11412	3			N	-0-					-0-
07	12989	X	12989	-0-	-0-	-0-	12989	3			N	-0-					-0-
08	11718	X	11024	-0-	-694	-0-	11024	3			N	-0-					-0-
09	11400	X	9847	-0-	-1553	-0-	9847	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

04	2070	N	2013	-0-	-57	-0-	2013	3			N	-0-					-0-
05	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
06	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
08	0	W	2558	-0-	2558	2558	2558	3			N	-0-					-0-
09	0	W	2339	-0-	2339	4897	2339	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

04	5940	X	5860	-0-	-80	-0-	5860	3			N	-0-					-0-
05	6541	X	5810	-0-	-731	-0-	5810	3			N	-0-					-0-
06	6330	X	5724	-0-	-606	-0-	5724	3			N	-0-					-0-
07	6541	X	5874	-0-	-667	-0-	5874	3			N	-0-					-0-
08	6839	X	6839	-0-	-0-	-0-	6839	3			N	-0-					-0-
*09	6819	X	6819	-0-	-0-	-0-	6819	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

04	2190	N	2079	-0-	-111	-0-	2079	3			N	-0-					-0-
05	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
06	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
08	2356	N	2202	-0-	-154	-0-	2202	3			N	-0-					-0-
09	2190	N	2116	-0-	-74	-0-	2116	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

04	14B2 EXT		-0-	-0-	-0-	6836					N	-0-					-0-
05	6836	X	-0-	-0-	-6836	-0-					N	-0-					-0-
06	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4565	X	4565	-0-	-0-	-0-	4565	3			N	-0-					-0-
*09	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

04	30210	X	27887	-0-	-2323	-0-	27887	3			N	-0-					-0-
05	31217	X	28579	-0-	-2638	-0-	28579	3			N	-0-					-0-
06	29580	X	27509	-0-	-2071	-0-	27509	3			N	-0-					-0-
07	29667	X	28270	-0-	-1397	-0-	28270	3			N	-0-					-0-
08	29202	X	27161	-0-	-2041	-0-	27161	3			N	-0-					-0-
09	27900	X	26251	-0-	-1649	-0-	26251	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

04	6090	X	5817	-0-	-273	-0-	5817	3			N	-0-					-0-
05	6293	X	5856	-0-	-437	-0-	5856	3			N	-0-					-0-
06	6180	X	5812	-0-	-368	-0-	5812	3			N	-0-					-0-
07	6386	X	5625	-0-	-761	-0-	5625	3			N	-0-					-0-
08	6594	X	6594	-0-	-0-	-0-	6594	3			N	-0-					-0-
09	5820	X	5809	-0-	-11	-0-	5809	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2943	-0-	-27	-0-	2943	3			N	-0-					-0-
05	3110	X	3110	-0-	-0-	-0-	3110	3			N	-0-					-0-
06	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
07	3038	X	2922	-0-	-116	-0-	2922	3			N	-0-					-0-
08	3100	X	2894	-0-	-206	-0-	2894	3			N	-0-					-0-
09	3000	X	2781	-0-	-219	-0-	2781	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

04	4920	X	4810	-0-	-110	-0-	4810	3			N	-0-					-0-
05	5363	X	3951	-0-	-1412	-0-	3951	3			N	-0-					-0-
06	5190	X	3981	-0-	-1209	-0-	3981	3			N	-0-					-0-
07	5363	X	4977	-0-	-386	-0-	4977	3			N	-0-					-0-
08	4960	X	4785	-0-	-175	-0-	4785	3			N	-0-					-0-
09	4800	X	4550	-0-	-250	-0-	4550	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

04	8670	X	6581	-0-	-2089	-0-	6581	3			N	-0-					-0-
05	8959	X	6365	-0-	-2594	-0-	6365	3			N	-0-					-0-
06	8670	X	5955	-0-	-2715	-0-	5955	3			N	-0-					-0-
07	8959	X	6182	-0-	-2777	-0-	6182	3			N	-0-					-0-
08	6789	X	5546	-0-	-1243	-0-	5546	3			N	-0-					-0-
09	6570	X	5698	-0-	-872	-0-	5698	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
08	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
*09	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

04	900	N	868	-0-	-32	-0-	868	3			Y	-0-					-0-
05	744	N	659	-0-	-85	-0-	659	3			Y	-0-					-0-
06	900	N	574	-0-	-326	-0-	574	3			Y	-0-					-0-
07	899	N	592	-0-	-307	-0-	592	3			Y	-0-					-0-
08	651	N	16	-0-	-635	-0-	16	3			Y	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

04	570	N	437	-0-	-133	-0-	437	3			N	-0-					-0-
05	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*09	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	697	-0-	-203	-0-	697	3			N	-0-					-0-
05	899	N	568	-0-	-331	-0-	568	3			N	-0-					-0-
06	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
07	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1097	-0-	-193	-0-	1097	3			N	-0-					2
05	1209	N	916	-0-	-293	-0-	916	3			N	-0-					2
06	1200	N	968	-0-	-232	-0-	968	3			N	-0-					2
07	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					2
08	930	N	821	-0-	-109	-0-	821	3			N	-0-					2
09	960	N	774	-0-	-186	-0-	774	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	715	-0-	-545	-0-	715	3			N	-0-					53
05	1302	N	608	-0-	-694	-0-	608	3			N	-0-					53
06	720	N	533	-0-	-187	-0-	533	3			N	-0-					53
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					53
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					53
*09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					3
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					3
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					3
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					3
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					3
09	390	N	271	-0-	-119	-0-	271	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					4
05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					4
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					4
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					4
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					4
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

04	480	N	371	-0-	-109	-0-	371	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					1
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					1
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					1
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					1
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					1
09	240	N	4	-0-	-236	-0-	4	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	235	-0-	-215	-0-	235	3			Y	-0-					-0-
05	465	N	254	-0-	-211	-0-	254	3			Y	-0-					-0-
06	450	N	271	-0-	-179	-0-	271	3			Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
08	248	N	5	-0-	-243	-0-	5	3			Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					1
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					1
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					1
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
08	310	N	239	-0-	-71	-0-	239	3			N	-0-					1
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	676	-0-	-134	-0-	676	3			N	-0-					4
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					4
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					4
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					4
08	744	N	591	-0-	-153	-0-	591	3			N	-0-					4
09	690	N	241	-0-	-449	-0-	241	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	23	-0-	-1087	-0-	23	3			N	-0-					3
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					3
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					3
07	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					3
08	403	N	-0-	-0-	-403	-0-					N	-0-					3
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	2325	N	2156	-0-	-169	-0-	2156	2			N	-0-					-0-
06	2100	N	2026	-0-	-74	-0-	2026	2			N	-0-					-0-
07	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
09	2040	N	2035	-0-	-5	-0-	2035	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

04	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	12	1	39	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

04	3630	X	2993	-0-	-637	-0-	335	1	2658	3	N	-0-					75
05	3193	X	2502	-0-	-691	-0-	243	1	2259	3	N	-0-					75
06	3090	X	3048	-0-	-42	-0-	401	1	2647	3	N	-0-					75
07	3100	X	2587	-0-	-513	-0-	130	1	2457	3	N	-0-					75
08	3519	X	3519	-0-	-0-	-0-	820	1	2699	3	N	-0-					75
*09	3498	X	3498	-0-	-0-	-0-	800	1	2698	3	N	-0-					75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

04	1315	N	1315	-0-	-0-	-0-	147	1	1168	3	N	-0-					21
05	1293	N	1293	-0-	-0-	-0-	126	1	1167	3	N	-0-					21
06	1416	N	1416	-0-	-0-	-0-	186	1	1230	3	N	-0-					21
07	1182	N	1182	-0-	-0-	-0-	59	1	1123	3	N	-0-					21
08	1619	N	1619	-0-	-0-	-0-	377	1	1241	3	N	1					22
							1	9									
*09	1606	N	1606	-0-	-0-	-0-	367	1	1239	3	N	-0-					22

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	690	N	314	-0-	-376	-0-	314	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	690	N	326	-0-	-364	-0-	326	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					51
05	2139	N	2024	-0-	-115	-0-	2024	3			N	-0-					51
06	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					51
07	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					51
08	2015	N	1799	-0-	-216	-0-	1799	3			N	-0-					51
*09	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					51

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
05	1023	N	794	-0-	-229	-0-	794	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	1023	N	973	-0-	-50	-0-	973	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	1620	N	779	-0-	-841	-0-	779	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

04	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
09	450	N	163	-0-	-287	-0-	163	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

04	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
05	1147	N	1053	-0-	-94	-0-	1053	2			N	-0-					-0-
06	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
07	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
09	1860	N	1128	-0-	-732	-0-	1128	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-
07	217	N	66	-0-	-151	-0-	66	3			N	-0-					-0-
08	155	N	61	-0-	-94	-0-	61	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

04	480	N	-0-	-0-	-480	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					26
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					26
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					26
09	240	N	148	-0-	-92	-0-	148	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	478	-0-	-32	-0-	478	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
09	480	N	341	-0-	-139	-0-	341	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
05	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
08	0	W	771	-0-	771	771	771	3			N	-0-					-0-
09	0	W	813	-0-	813	1584	813	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	786	-0-	-24	-0-	786	3			N	-0-					-0-
05	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
06	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
07	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
08	0	W	759	-0-	759	759	759	3			N	-0-					-0-
09	0	W	682	-0-	682	1441	682	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1096	-0-	-44	-0-	1096	3			N	-0-					-0-
05	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
08	0	W	1274	-0-	1274	1274	1274	3			N	-0-					-0-
09	0	W	1277	-0-	1277	2551	1277	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
05	1364	N	1241	-0-	-123	-0-	1241	3			N	-0-					-0-
06	1320	N	1175	-0-	-145	-0-	1175	3			N	-0-					-0-
07	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
08	0	W	1195	-0-	1195	1195	1195	3			N	-0-					-0-
09	0	W	1082	-0-	1082	2277	1082	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
05	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	992	N	925	-0-	-67	-0-	925	3			N	-0-					-0-
08	0	W	919	-0-	919	919	919	3			N	-0-					-0-
09	0	W	916	-0-	916	1835	916	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
09	720	N	587	-0-	-133	-0-	587	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					37
05	372	N	344	-0-	-28	-0-	344	3			Y	-0-					37
06	390	N	383	-0-	-7	-0-	383	3			Y	-0-					37
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					37
08	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					37
09	390	N	303	-0-	-87	-0-	303	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
05	2077	N	1664	-0-	-413	-0-	1664	3			N	-0-					-0-
06	2220	N	1623	-0-	-597	-0-	1623	3			N	-0-					-0-
07	2418	N	1600	-0-	-818	-0-	1600	3			N	-0-					-0-
08	1674	N	1589	-0-	-85	-0-	1589	3			N	-0-					-0-
09	1620	N	1278	-0-	-342	-0-	1278	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	3226	-0-	-1154	-0-	3226	3			Y	-0-					98
05	4526	X	3208	-0-	-1318	-0-	3208	3			Y	-0-					98
06	3620	X	3620	-0-	-0-	-0-	3620	3			Y	-0-					98
07	3157	X	3157	-0-	-0-	-0-	3157	3			Y	-0-					98
08	3348	X	3060	-0-	-288	-0-	3060	3			Y	-0-					98
09	3630	X	2872	-0-	-758	-0-	2872	3			Y	-0-					98

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
06	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
07	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

04	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					14
05	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					14
06	720	N	621	-0-	-99	-0-	621	3			Y	-0-					14
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					14
08	682	N	623	-0-	-59	-0-	623	3			Y	-0-					14
09	630	N	626	-0-	-4	-0-	626	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
08	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
*09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

04	780	N	663	-0-	-117	-0-	663	2			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
09	900	N	619	-0-	-281	-0-	619	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	713	N	255	-0-	-458	-0-	255	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	690	N	490	-0-	-200	-0-	490	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2604	-0-	-636	-0-	2604	2			N	-0-					-0-
05	3162	X	2505	-0-	-657	-0-	2505	2			N	-0-					-0-
06	3060	X	2866	-0-	-194	-0-	2866	2			N	-0-					-0-
07	2790	X	2526	-0-	-264	-0-	2526	2			N	-0-					-0-
08	2728	X	2623	-0-	-105	-0-	2623	2			N	-0-					-0-
09	2880	X	2368	-0-	-512	-0-	2368	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2154	-0-	-126	-0-	2154	2			N	-0-					-0-
05	2449	X	2104	-0-	-345	-0-	2104	2			N	-0-					-0-
06	2370	X	1958	-0-	-412	-0-	1958	2			N	-0-					-0-
07	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
08	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
*09	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1884	-0-	-66	-0-	1884	2			N	-0-					-0-
05	1953	N	1674	-0-	-279	-0-	1674	2			N	-0-					-0-
06	1860	N	1615	-0-	-245	-0-	1615	2			N	-0-					-0-
07	1953	N	1715	-0-	-238	-0-	1715	2			N	-0-					-0-
08	1674	N	1570	-0-	-104	-0-	1570	2			N	-0-					-0-
09	1620	N	1611	-0-	-9	-0-	1611	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	391	-0-	-59	-0-	391	2			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
09	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
07	1054	N	954	-0-	-100	-0-	954	2			N	-0-					-0-
08	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-
09	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-
07	1581	N	1510	-0-	-71	-0-	1510	2			N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
09	1470	N	1210	-0-	-260	-0-	1210	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	1085	N	963	-0-	-122	-0-	963	2			N	-0-					-0-
06	990	N	856	-0-	-134	-0-	856	2			N	-0-					-0-
07	992	N	881	-0-	-111	-0-	881	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
09	570	N	466	-0-	-104	-0-	466	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1021	-0-	-59	-0-	1021	2			N	-0-					-0-
05	1147	N	1084	-0-	-63	-0-	1084	2			N	-0-					-0-
06	1080	N	910	-0-	-170	-0-	910	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
05	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
*09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
08	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	630	N	555	-0-	-75	-0-	555	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
06	990	N	29	-0-	-961 B	-0-	29	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	550	-0-	550 B	5932	550	3			N	-0-					-0-
05	5932	N	-0-	-0-	-5932 B	-0-					N	-0-					-0-
06	1590	N	134	-0-	-1456 B	-0-	134	3			N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0- B	11530					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	11530					N	-0-					-0-
06	0		-0-	-0-	-0- B	11530					N	-0-					-0-
07	0		-0-	-0-	-0- B	11530					N	-0-					-0-
08	0		-0-	-0-	-0- B	11530					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11530																	
09	0		-0-	-0-	-0- B	11530					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					1
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					1
06	270	N	-0-	-0-	-270	-0-					N	-0-					1
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					1
08	434	N	323	-0-	-111	-0-	323	3			N	-0-					1
*09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

04	4740	#	1208	-0-	-3532	-0-	1208	2			N	-0-					-0-
05	4836	#	4830	-0-	-6	-0-	4830	2			N	-0-					-0-
06	4980		4830	-0-	-150	-0-	4830	2			N	-0-					-0-
07	5146		NO RPT	-0-	-5146	-0-					N	NO RPT					-0-
08	4836	#	NO RPT	-0-	-4836	-0-					N	NO RPT					-0-
09	4680	#	NO RPT	-0-	-4680	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

04	4020	X	1024	-0-	-2996	-0-	1024	2			N	-0-					-0-
05	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
06	4200	X	4095	-0-	-105	-0-	4095	2			N	-0-					-0-
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					-0-
08	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					-0-
09	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
08	837	N	610	-0-	-227	-0-	610	3			N	-0-					-0-
*09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

04	3000	N	929	-0-	-2071	6921	900	3	29	9	Y	26	18	1			12
05	3100	N	921	-0-	-2179	4742	3	1	899	3	Y	17	22	1			7
							19	9									
06	3000	N	900	-0-	-2100	2642	5	1	873	3	Y	20	23	1			4
							22	9									
07	3100	N	1036	-0-	-2064	578	3	1	1011	3	Y	20	21	1			3
							22	9									
08	1461	N	883	-0-	-578	-0-	3	1	855	3	Y	23	18	1			8
							25	9									
09	900	N	795	-0-	-105	-0-	2	1	769	3	Y	22	24	1			6
							24	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	35	-0-	-25	-0-	35	3			Y	-0-					33
05	155	N	65	-0-	-90	-0-	51	3	14	9	Y	13	21	1			25
06	60	N	22	-0-	-38	-0-	20	3	2	9	Y	2	4	1			23
07	48	N	48	-0-	-0-	-0-	30	3	18	9	Y	16					39
08	65	N	65	-0-	-0-	-0-	54	3	11	9	Y	10	49	1			-0-
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8718	X	3918	-0-	-4800	-0-	3762	3	156	9	Y	142	124	1			18
05	3386	X	3386	-0-	-0-	-0-	3269	3	117	9	Y	106	124	1			-0-
06	1529	X	1529	-0-	-0-	-0-	1401	3	128	9	Y	116	116	1			-0-
07	3503	X	1757	-0-	-1746	-0-	1651	3	106	9	Y	96					96
08	3503	X	1400	-0-	-2103	-0-	1399	3	1	9	Y	1	59	1			38
09	3390	X	993	-0-	-2397	-0-	993	3			Y	-0-					38

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2288	N	2288	-0-	-0-	-0-	2056	3	232	9	Y	211	185	1			162
05	2392	N	2392	-0-	-0-	-0-	2191	3	201	9	Y	183	266	1			79
06	1740	N	510	-0-	-1230	-0-	455	3	55	9	Y	50	53	1			76
07	2170	N	-0-	-0-	-2170	-0-					Y	-0-					76
08	2170	N	-0-	-0-	-2170	-0-					Y	-0-	28	1			48
09	510	N	-0-	-0-	-510	-0-					Y	-0-					48

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	3					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1469	-0-	-31	-0-	48	1	1421	3	Y	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-
06	1410	N	1323	-0-	-87	-0-	70	1	1253	3	Y	-0-					-0-
07	1389	N	1389	-0-	-0-	-0-	85	1	1304	3	Y	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	94	1	1456	3	Y	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3214	R	3214	-0-	-0-	-0-	3126	3	88	9	N	80					157
05	3730	R	3730	-0-	-0-	-0-	326	1	3316	3	N	80	182	1			55
							88	9									
06	3240	#	2855	-0-	-385	-0-	268	1	2508	3	N	72					127
							79	9									
07	3765	R	3765	-0-	-0-	-0-	341	1	3345	3	N	72					199
							79	9									
08	3746	R	3746	-0-	-0-	-0-	393	1	3290	3	N	57	172	1			84
							63	9									
*09	3628	R	3628	-0-	-0-	-0-	392	1	3169	3	N	61					145
							67	9									

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
06	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

04	12	N	11	-0-	-1	B	-0-	11	2		N	-0-					-0-
05	10	N	7	-0-	-3	B	-0-	7	2		N	-0-					-0-
06	13	N	10	-0-	-3	B	-0-	10	2		N	-0-					-0-
07	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
08	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

04	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-					-0-
05	31	N	9	-0-	-22	B	-0-	9	2		N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2		N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-					-0-
08	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

04	12	N	11	-0-	-1	B	-0-	11	2		N	-0-					-0-
05	11	N	7	-0-	-4	B	-0-	7	2		N	-0-					-0-
06	13	N	10	-0-	-3	B	-0-	10	2		N	-0-					-0-
07	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-
08	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					45
05	651	N	611	-0-	-40	-0-	611	3			Y	-0-					45
06	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					45
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					45
08	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					45
09	630	N	621	-0-	-9	-0-	621	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	33	-0-	-147	-0-	33	2			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	381	-0-	-99	-0-	380	3	1	9	N	1					184
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					184
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					184
07	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					184
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					184
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					184

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	221	-0-	-229	-0-	221	3			N	-0-					143
05	434	N	-0-	-0-	-434	-0-					N	-0-					143
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					143
07	217	N	-0-	-0-	-217	-0-					N	-0-					143
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					143
09	120	N	81	-0-	-39	-0-	81	3			N	-0-					143

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	111	-0-	-69	-0-	111	3			N	-0-					193
05	248	N	14	-0-	-234	-0-	14	3			N	-0-					193
06	180	N	107	-0-	-73	-0-	107	3			N	-0-					193
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					193
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					193
09	120	N	110	-0-	-10	-0-	101	3	9	9	N	8					201

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

04	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
06	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
08	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	58	-0-	-122	B	-0-	58	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

04	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
05	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
06	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
07	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	15	-0-	-15	B	-0-	15	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1121	-0-	-1879	251	1087	2	34	9	Y	31					56
05	2932		1993	-0-	-939	-0-	1897	2	96	9	Y	87					143
06	1020		1192	-0-	172	172	1116	2	76	9	Y	69	151	1			61
07	1054		1093	-0-	39	211	1063	2	30	9	Y	27					88
08	1093		1451	-0-	358	569	1392	2	59	9	Y	54					142
09	1020		NO RPT	-0-	-1020	-0-					Y	NO RPT					142

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	110	-0-	-280	-0-	110	2			N	-0-					-0-
05	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	X	104	-0-	-286	-0-	104	2			N	-0-					-0-
07	155	X	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	124	X	115	-0-	-9	-0-	115	2			N	-0-					-0-
*09	122	X	122	-0-	-0-	-0-	122	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	120	-0-	-60	-0-	15	1	105	3	N	-0-					68
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					68
06	180	N	-0-	-0-	-180	-0-					N	-0-					68
07	124	N	7	-0-	-117	-0-	7	3			N	-0-					68
08	186	N	63	-0-	-123	-0-	63	3			N	-0-					68
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	59	1			13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		95	-0-	95	95	95	3			N	-0-					13
09	14B2 EXT		NO RPT	-0-	-0-	95					N	NO RPT					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	142	3	6	9	N	5					52
05	118	N	118	-0-	-0-	-0-	112	3	6	9	N	5					57
06	150	N	122	-0-	-28	-0-	114	3	8	9	N	7					64
07	155	N	138	-0-	-17	-0-	130	3	8	9	N	7					71
08	130	N	130	-0-	-0-	-0-	122	3	8	9	N	7					78
*09	125	N	125	-0-	-0-	-0-	117	3	8	9	N	7					85

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	300	N	118	-0-	-182	-0-	118	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

COX, MERIDAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	870	N	731	-0-	-139	-0-	731	2			N	-0-					-0-
07	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
08	806	N	533	-0-	-273	-0-	533	2			N	-0-					-0-
09	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

04	70	N	70	-0-	-0-	-0-	60	3	10	9	N	9					101
05	66	N	66	-0-	-0-	-0-	62	3	4	9	N	4					105
06	148	N	148	-0-	-0-	-0-	60	3	88	9	N	80					185
07	68	N	68	-0-	-0-	-0-	62	3	6	9	N	5					190
08	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					191
*09	61	N	61	-0-	-0-	-0-	60	3	1	9	N	1					192

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					97
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					97
06	210	N	19	-0-	-191	-0-	19	2			N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	217	N	-0-	-0-	-217	-0-					N	-0-					97
09	30	N	-0-	-0-	-30	-0-					N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

04	300	N	291	-0-	-9	-0-	291	2			N	-0-					13
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					13
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					13
07	310	N	286	-0-	-24	-0-	286	2			N	-0-					13
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					13
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

04	420	N	418	-0-	-2	-0-	1	1	417	3	Y	-0-					-0-
05	432	N	432	-0-	-0-	-0-	1	1	431	3	Y	-0-					-0-
06	390	N	304	-0-	-86	-0-	1	1	303	3	Y	-0-					-0-
07	434	N	8	-0-	-426	-0-	1	1	7	3	Y	-0-					-0-
08	434	N	321	-0-	-113	-0-	1	1	320	3	Y	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	1	1	433	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

04	1344	N	1344	-0-	-0-	-0-	1	1	1333	3	N	9					146
							10	9									
05	1202	N	1202	-0-	-0-	-0-	1	1	1189	3	N	11					157
							12	9									
06	1178	N	1178	-0-	-0-	-0-	1	1	1177	3	N	-0-					157
07	1203	N	1203	-0-	-0-	-0-	1	1	1178	3	N	22					179
							24	9									
08	1128	N	1128	-0-	-0-	-0-	1	1	1121	3	N	5					184
							6	9									
09	1050	N	1043	-0-	-7	-0-	1	1	1036	3	N	5					189
							6	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

04	720	N	525	-0-	-195	-0-	1	1	524	3	N	-0-					93
05	651	N	620	-0-	-31	-0-	1	1	619	3	N	-0-					93
06	601	N	601	-0-	-0-	-0-	1	1	600	3	N	-0-					93
07	558	N	538	-0-	-20	-0-	1	1	537	3	N	-0-					93
08	620	N	548	-0-	-72	-0-	1	1	547	3	N	-0-					93
*09	655	N	655	-0-	-0-	-0-	1	1	654	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

04	180	N	180	-0-	-0-	-0-	1	1	179	3	N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	1	1	182	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	1	1	174	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	1	1	176	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	1	1	174	3	N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	1	1	169	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	364	-0-	-383	-0-	80	1	284	3	N	-0-					60
05	223	N	223	-0-	-0-	-0-	80	1	143	3	N	-0-					60
06	129	N	129	-0-	-0-	-0-	80	1	49	3	N	-0-					60
*07	282	N	282	-0-	-0-	-0-	80	1	202	3	N	-0-					60
*08	324	X	324	-0-	-0-	-0-	80	1	244	3	N	-0-					60
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	989	N	989	-0-	-0-	-0-	986	3	3	9	Y	3					25
05	981	N	981	-0-	-0-	-0-	980	3	1	9	Y	1					26
06	990	N	462	-0-	-528	-0-	461	3	1	9	Y	1					27
07	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					27
08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	559	3	4	9	Y	4	5	1			4
05	342	N	342	-0-	-0-	-0-	338	3	4	9	Y	4					8
06	450	N	287	-0-	-163	-0-	285	3	2	9	Y	2	3	1			7
07	288	N	288	-0-	-0-	-0-	287	3	1	9	Y	1	3	1			5
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	732	3	4	9	Y	4					66
05	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					68
06	725	N	725	-0-	-0-	-0-	723	3	2	9	Y	2					70
07	628	N	628	-0-	-0-	-0-	625	3	3	9	Y	3					73
08	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					73
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1100	N	1100	-0-	-0-	-0-	1077	3	23	9	Y	21					121
05	1134	N	1134	-0-	-0-	-0-	1108	3	26	9	Y	24					145
06	1110	N	1110	-0-	-0-	-0-	1085	3	25	9	Y	23	93	1			75
07	1428	N	1428	-0-	-0-	-0-	1403	3	25	9	Y	23					98
08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					98
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					97
05	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					97
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					97
07	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					97
08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					97
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					7
05	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1					8
06	240	N	49	-0-	-191	-0-	49	3			Y	-0-					8
07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					8
08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					109
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					109
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					109
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					109
08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					109
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1					38
05	54	N	54	-0-	-0-	-0-	53	3	1	9	Y	1					39
06	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1					40
07	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1					41
08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	214	3	4	9	Y	4	6	1			3
05	202	N	202	-0-	-0-	-0-	198	3	4	9	Y	4					7
06	300	N	199	-0-	-101	-0-	197	3	2	9	Y	2	3	1			6
07	294	N	294	-0-	-0-	-0-	293	3	1	9	Y	1	2	1			5
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					14
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					14
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					14
07	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					15
08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					58
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					58
06	420	N	355	-0-	-65	-0-	355	3			Y	-0-					58
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					58
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					58
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1445	N	1445	-0-	-0-	-0-	1439	3	6	9	Y	5	6	1			4
05	1531	N	1531	-0-	-0-	-0-	1527	3	4	9	Y	4					8
06	1610	N	1610	-0-	-0-	-0-	1608	3	2	9	Y	2	3	1			7
07	1467	N	1467	-0-	-0-	-0-	1466	3	1	9	Y	1	3	1			5
08	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	386	3	2	9	Y	2					11
05	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					13
06	420	N	403	-0-	-17	-0-	401	3	2	9	Y	2	9	1			6
07	407	N	407	-0-	-0-	-0-	405	3	2	9	Y	2					8
08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	728	3	20	9	Y	18					118
05	764	N	764	-0-	-0-	-0-	741	3	23	9	Y	21					139
06	739	N	739	-0-	-0-	-0-	718	3	21	9	Y	19	77	1			81
07	757	N	757	-0-	-0-	-0-	736	3	21	9	Y	19					100
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					100
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					100

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					15
05	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					15
06	900	N	886	-0-	-14	-0-	886	3			Y	-0-					15
07	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					15
08	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	213	3	1	9	Y	1	1	1			6
05	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					7
06	690	N	268	-0-	-422	-0-	268	3			Y	-0-	1	1			6
07	1084	N	1084	-0-	-0-	-0-	1083	3	1	9	Y	1	1	1			6
08	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

04	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	316	-0-	-44	-0-	305	3	11	9	N	10					92
05	372	N	252	-0-	-120	-0-	233	3	19	9	N	17					109
06	360	N	358	-0-	-2	-0-	346	3	12	9	N	11					120
07	341	N	207	-0-	-134	-0-	195	3	12	9	N	11					131
08	248	N	19	-0-	-229	-0-	7	3	12	9	N	11					142
09	360	N	46	-0-	-314	-0-	43	3	3	9	N	3					145

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					69
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					69
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					69
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					69
08	279	N	26	-0-	-253	-0-	26	3			N	-0-					69
09	240	N	45	-0-	-195	-0-	45	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					182
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					182
06	330	N	176	-0-	-154	-0-	176	3			N	-0-					182
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					182
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					182
*09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1515	N	1515	-0-	-0-	-0-	1511	3	4	9	N	4					175
05	1415	N	1415	-0-	-0-	-0-	1413	3	2	9	N	2					177
06	1121	N	1121	-0-	-0-	-0-	1118	3	3	9	N	3					180
07	895	N	895	-0-	-0-	-0-	894	3	1	9	N	1					181
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					181
*09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					181

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	110	-0-	-160	-0-	109	3	1	9	N	1					111
05	547	N	547	-0-	-0-	-0-	543	3	4	9	N	4					115
06	532	N	532	-0-	-0-	-0-	528	3	4	9	N	4					119
07	306	N	306	-0-	-0-	-0-	302	3	4	9	N	4					123
08	558	N	286	-0-	-272	-0-	284	3	2	9	N	2					125
09	540	N	272	-0-	-268	-0-	272	3			N	-0-					125

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					126
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					126
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					126
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					126
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					126
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	101	-0-	-49	-0-	101	3			N	-0-					51
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					51
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					51
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					51
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					51
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	2			Y	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	3000	N	4455	-0-	1455	1455	4455	2			N	-0-					-0-
07	2156	N	701	-0-	-1455	-0-	701	2			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
09	810	X	802	-0-	-8	-0-	802	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

04	360	N	327	-0-	-33	-0-	327	2			N	-0-					101
05	310	N	-0-	-0-	-310	-0-					N	-0-					101
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					101
07	341	N	246	-0-	-95	-0-	246	2			N	-0-					101
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					101
09	300	N	-0-	-0-	-300	-0-					N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

04	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
06	2400	X	1464	-0-	-936	-0-	1464	2			N	-0-					-0-
07	2480	X	1761	-0-	-719	-0-	1761	2			N	-0-					-0-
08	2480	X	1992	-0-	-488	-0-	1992	2			N	-0-					-0-
*09	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	751	2	2	9	N	2	2	8			-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*09	760	N	760	-0-	-0-	-0-	758	3	2	9	N	2	2	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					187
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					187
06	861	N	861	-0-	-0-	-0-	861	2			N	-0-					187
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					187
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					187
09	840	N	187	-0-	-653	-0-	187	3			N	-0-					187

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					135
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					135
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					135
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					135
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					135
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					135

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

04	270	N	165	-0-	-105	-0-	165	2			N	-0-					147
05	124	N	89	-0-	-35	-0-	89	2			N	-0-					147
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					147
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					147
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					147
09	120	N	-0-	-0-	-120	-0-					N	-0-					147

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
05	279	N	183	-0-	-96	-0-	183	2			N	-0-					74
06	270	N	148	-0-	-122	-0-	148	2			N	-0-					74
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					74
08	186	N	-0-	-0-	-186	-0-					N	-0-					74
09	150	N	-0-	-0-	-150	-0-					N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					80

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	871	N	871	-0-	-0-	-0-	15	1	846	3	N	9					138
							10	9									
05	812	N	812	-0-	-0-	-0-	802	3	10	9	N	9					147
06	900	N	430	-0-	-470	-0-	387	3	43	9	N	39	163	1			23
07	899	N	546	-0-	-353	-0-	546	3			N	-0-					23
08	806	N	477	-0-	-329	-0-	477	3			N	-0-					23
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	15	1	441	3	Y	-0-					115
05	62	N	-0-	-0-	-62	-0-					Y	-0-					115
06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-	106	1			9
07	410	N	410	-0-	-0-	-0-	390	3	20	9	Y	18					27
08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					27
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	806	-0-	-34	-0-	15	1	784	3	N	6					94
							7	9									
05	837	N	762	-0-	-75	-0-	762	3			N	-0-					94
06	810	N	578	-0-	-232	-0-	578	3			N	-0-					94
07	837	N	522	-0-	-315	-0-	522	3			N	-0-					94
08	775	N	537	-0-	-238	-0-	537	3			N	-0-					94
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					17
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					17
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					17
07	155	N	38	-0-	-117	-0-	38	3			Y	-0-					17
08	155	N	-0-	-0-	-155	-0-					Y	-0-					17
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	15	1	20	3	N	-0-					73
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					73
06	90	N	-0-	-0-	-90	-0-					N	-0-					73
07	31	N	-0-	-0-	-31	-0-					N	-0-					73
08	31	N	-0-	-0-	-31	-0-					N	-0-					73
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	327	-0-	-243	-0-	15	1	312	3	Y	-0-					71
05	31	N	-0-	-0-	-31	-0-					Y	-0-					71
06	390	N	73	-0-	-317	-0-	45	3	28	9	Y	25	53	1			43
07	411	N	411	-0-	-0-	-0-	391	3	20	9	Y	18					61
08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					61
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					61

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

04	884	N	884	-0-	-0-	-0-	848	2	36	9	N	33	3	8			58
05	729	N	729	-0-	-0-	-0-	703	2	26	9	N	24					82
06	1015	N	1015	-0-	-0-	-0-	949	2	66	9	N	60					142
07	883	N	883	-0-	-0-	-0-	835	2	48	9	N	44					186
08	772	N	772	-0-	-0-	-0-	738	2	34	9	N	31	175	1			42
*09	830	N	830	-0-	-0-	-0-	787	2	43	9	N	39					81

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

04	502	N	502	-0-	-0-	-0-	18	2	484	9	N	440	520	1	3	8	202
05	477	N	477	-0-	-0-	-0-	15	2	462	9	N	420	344	1			278
06	458	N	458	-0-	-0-	-0-	17	2	441	9	N	401	341	1			338
07	436	N	436	-0-	-0-	-0-	16	2	420	9	N	382	512	1			208
08	418	N	418	-0-	-0-	-0-	15	2	403	9	N	366	352	1			222
*09	384	N	384	-0-	-0-	-0-	14	2	370	9	N	336	357	1			201

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

04	690	N	593	-0-	-97	-0-	582	2	11	9	N	10					81
05	651	N	638	-0-	-13	-0-	629	2	9	9	N	8					89
06	610	N	610	-0-	-0-	-0-	600	2	10	9	N	9					98
07	620	N	526	-0-	-94	-0-	526	2			N	-0-					98
08	651	N	470	-0-	-181	-0-	470	2			N	-0-					98
09	600	N	463	-0-	-137	-0-	463	2			N	-0-					98

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

04	660	N	569	-0-	-91	-0-	569	2			Y	-0-					40
05	651	N	608	-0-	-43	-0-	608	2			Y	-0-					40
06	600	N	569	-0-	-31	-0-	569	2			Y	-0-					40
07	589	N	561	-0-	-28	-0-	561	2			Y	-0-					40
08	620	N	550	-0-	-70	-0-	550	2			Y	-0-					40
09	570	N	559	-0-	-11	-0-	559	2			Y	-0-					40

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

04	369	N	369	-0-	-0-	-0-	360	2	9	9	Y	8					62
05	417	N	417	-0-	-0-	-0-	409	2	8	9	Y	7					69
06	382	N	382	-0-	-0-	-0-	369	2	13	9	Y	12	62	1			19
07	341	N	30	-0-	-311	-0-	7	2	23	9	Y	21					40
08	341	N	260	-0-	-81	-0-	218	2	42	9	Y	38					78
09	330	N	160	-0-	-170	-0-	114	2	46	9	Y	42	118	1			2

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					165
05	31	N	-0-	-0-	-31	-0-					N	-0-					165
06	0	N	-0-	-0-	-0-	-0-					N	-0-					165
07	0	N	-0-	-0-	-0-	-0-					N	-0-					165
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	15	1	567	3	N	-0-					-0-
05	558	N	24	-0-	-534	-0-	24	3			N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	990	-0-	-120	-0-	72	1	918	3	N	-0-					180
05	1000	N	1000	-0-	-0-	-0-	72	1	928	3	N	-0-					180
06	1020	N	930	-0-	-90	-0-	72	1	858	3	N	-0-					180
07	1023	N	832	-0-	-191	-0-	72	1	760	3	N	-0-					180
08	992	N	474	-0-	-518	-0-	72	1	402	3	N	-0-					180
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					180

SHOCO PRODUCTION, L.P. 778198
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4531	X	4531	-0-	-0-	-0-	300	1	4231	3	N	-0-					-0-
05	4495	X	4345	-0-	-150	-0-	237	1	4108	3	N	-0-					-0-
06	4350	X	-0-	-0-	-4350	-0-					N	-0-					-0-
07	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
08	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
09	4530	X	4254	-0-	-276	-0-	223	1	4031	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5008	X	5008	-0-	-0-	-0-	331	1	4677	3	N	-0-					-0-
05	5084	X	4831	-0-	-253	-0-	264	1	4567	3	N	-0-					-0-
06	4920	X	-0-	-0-	-4920	-0-					N	-0-					-0-
07	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
08	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
09	5010	X	4929	-0-	-81	-0-	258	1	4671	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4891	X	4891	-0-	-0-	-0-	324	1	4567	3	N	-0-					-0-
05	5022	X	4727	-0-	-295	-0-	258	1	4469	3	N	-0-					-0-
06	4860	X	-0-	-0-	-4860	-0-					N	-0-					-0-
07	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
08	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
*09	5709	X	5709	-0-	-0-	-0-	299	1	5410	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3533	X	3533	-0-	-0-	-0-	234	1	3299	3	N	-0-					-0-
05	3906	X	3460	-0-	-446	-0-	189	1	3271	3	N	-0-					-0-
06	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
07	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
08	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
09	3540	X	3405	-0-	-135	-0-	178	1	3227	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	144	-0-	-1326	-0-	144	1			N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	219	3	52	9	N	47					113
05	256	N	256	-0-	-0-	-0-	204	3	52	9	N	47	74	1			86
06	210	N	152	-0-	-58	-0-	141	3	11	9	N	10	67	1			29
07	297	N	297	-0-	-0-	-0-	261	3	36	9	N	33					62
08	352	N	352	-0-	-0-	-0-	310	3	42	9	N	38					100
*09	417	N	417	-0-	-0-	-0-	375	3	42	9	N	38					138

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9300	R	9300	-0-	-0-	-0-	9041	3	259	9	Y	235	235	1			256
05	10075	#	8449	-0-	-1626	-0-	8207	3	242	9	Y	220	258	1			218
06	9750	#	2572	-0-	-7178	-0-	2447	3	125	9	Y	114	120	1			212
07	10075	#	1539	-0-	-8536	-0-	1458	3	81	9	Y	74					286
08	9982	#	250	-0-	-9732	-0-	238	3	12	9	Y	11	122	1			165
09	9660	#	2619	-0-	-7041	-0-	2413	3	206	9	Y	187	109	1			243

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	33	7			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

04	DLQ G-10	1046	-0-	1046	187507	1046	1				Y	-0-					37
05	DLQ G-10	1549	-0-	1549	189056	1549	1				Y	-0-					37
06	DLQ G-10	866	-0-	866	189922	866	1				Y	-0-					37
07	DLQ G-10	631	-0-	631	190553	631	1				Y	-0-					37
08	DLQ G-10	1759	-0-	1759	192312	1759	1				Y	-0-					37
09	DLQ G-10	NO RPT	-0-	-0-	192312						Y	NO RPT					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

04	420	#	366	-0-	-54	-0-	337	3	29	9	N	26					128
05	434	#	273	-0-	-161	-0-	243	3	30	9	N	27					155
06	330	#	269	-0-	-61	-0-	248	3	21	9	N	19					174
07	310	#	37	-0-	-273	-0-	22	3	15	9	N	14					188
08	372	#	-0-	-0-	-372	-0-					N	-0-					188
09	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					188

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

04	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	179	R	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	180	#	131	-0-	-49	-0-	131	3			N	-0-					-0-
07	186	#	142	-0-	-44	-0-	142	3			N	-0-					-0-
08	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

04	660	#	505	-0-	-155	-0-	505	3			N	-0-					-0-
05	754	R	754	-0-	-0-	-0-	721	3	33	9	N	30					30
06	710	R	710	-0-	-0-	-0-	697	3	13	9	N	12					42
07	744	R	744	-0-	-0-	-0-	735	3	9	9	N	8					50
08	744	#	731	-0-	-13	-0-	731	3			N	-0-					50
09	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
05	217	N	67	-0-	-150	-0-	67	2			N	-0-					-0-
06	270	N	6	-0-	-264	-0-	6	2			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1282	R	1282	-0-	-0-	-0-	1248	2	34	9	N	31					165
05	1280	R	1280	-0-	-0-	-0-	1243	2	37	9	N	34					199
06	1242	R	1242	-0-	-0-	-0-	1220	2	22	9	N	20					219
07	1270	R	1270	-0-	-0-	-0-	1256	2	14	9	N	13	174	1			58
08	1374	R	1374	-0-	-0-	-0-	1340	2	34	9	N	31					89
09	1200	#	957	-0-	-243	-0-	935	2	22	9	N	20					109

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					18
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					18
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					18
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					18
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					18
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					43
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					43
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					43
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					43
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					43
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	298	-0-	-92	-0-	298	2			N	-0-					215
05	403	N	307	-0-	-96	-0-	307	2			N	-0-					215
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					215
07	310	N	244	-0-	-66	-0-	244	2			N	-0-					215
08	310	N	248	-0-	-62	-0-	248	2			N	-0-					215
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	450	N	244	-0-	-206	-0-	244	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	5	1			3
05	1116	N	803	-0-	-313	-0-	799	2	4	9	N	4	5	1			2
06	1100	N	1100	-0-	-0-	-0-	1098	2	2	9	N	2					4
07	1085	N	1031	-0-	-54	-0-	1030	2	1	9	N	1					5
08	1071	N	1071	-0-	-0-	-0-	1069	2	2	9	N	2	5	1			2
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
05	341	N	26	-0-	-315	-0-	26	2			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
07	465	N	339	-0-	-126	-0-	339	2			Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	830	-0-	-220	-0-	830	2			N	-0-					-0-
05	1612	N	509	-0-	-1103	-0-	509	2			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	327	-0-	-543	-0-	323	2	4	9	Y	4	8	1			5
05	868	N	389	-0-	-479	-0-	382	2	7	9	Y	6	8	1			3
06	917	N	917	-0-	-0-	-0-	914	2	3	9	Y	3					6
07	887	N	887	-0-	-0-	-0-	885	2	2	9	Y	2					8
08	1304	N	1304	-0-	-0-	-0-	1301	2	3	9	Y	3	7	1			4
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					4

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	396	-0-	-294	-0-	393	2	3	9	Y	3	7	1			4
05	403	N	306	-0-	-97	-0-	300	2	6	9	Y	5	7	1			2
06	570	N	396	-0-	-174	-0-	393	2	3	9	Y	3					5
07	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					7
08	579	N	579	-0-	-0-	-0-	576	2	3	9	Y	3	7	1			3
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					4
05	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					5
06	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					5
07	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					5
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					5
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					5

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	372	N	186	-0-	-186	-0-	186	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					7
05	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					8
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					8
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					8
08	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					8
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					8

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	N	744	-0-	-0-	-0-	742	2	2	9	N	2	5	1			3
05	926	N	926	-0-	-0-	-0-	922	2	4	9	N	4	5	1			2
06	840	N	810	-0-	-30	-0-	808	2	2	9	N	2					4
07	775	N	559	-0-	-216	-0-	558	2	1	9	N	1					5
08	930	N	580	-0-	-350	-0-	578	2	2	9	N	2	5	1			2
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	589	N	535	-0-	-54	-0-	535	2			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	2			N	-0-					-0-
07	682	N	513	-0-	-169	-0-	513	2			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1872	N	1872	-0-	-0-	-0-	1871	2	1	9	N	1	1	1			1
05	2449	N	1687	-0-	-762	-0-	1687	2			N	-0-	1	1			-0-
06	2880	N	1738	-0-	-1142	-0-	1737	2	1	9	N	1					1
07	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					1
08	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-	1	1			-0-
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1000	-0-	-1550	-0-	1000	2			N	-0-					-0-
05	2635	X	88	-0-	-2547	-0-	88	2			N	-0-					-0-
06	2550	X	1143	-0-	-1407	-0-	1143	2			N	-0-					-0-
07	2635	X	770	-0-	-1865	-0-	770	2			N	-0-					-0-
08	2635	X	1642	-0-	-993	-0-	1642	2			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1099	-0-	-341	-0-	1099	2			N	-0-					2
05	1395	N	770	-0-	-625	-0-	770	2			N	-0-					2
06	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					2
07	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					2
08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					2
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					2

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1161	-0-	-69	-0-	1161	2			N	-0-					-0-
05	1457	N	713	-0-	-744	-0-	713	2			N	-0-					-0-
06	1140	N	1023	-0-	-117	-0-	1023	2			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	746	-0-	-1024	-0-	746	2			N	-0-					-0-
05	744	N	573	-0-	-171	-0-	573	2			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	2			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
06	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
07	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

04	1050	N	720	-0-	-330	-0-	720	3			N	-0-					-0-
05	1054	N	833	-0-	-221	-0-	833	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

04	720	N	543	-0-	-177	-0-	543	3			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

04	1290	N	709	-0-	-581	-0-	709	3			N	-0-					-0-
05	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*08	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	630	N	467	-0-	-163	-0-	467	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	390	-0-	-150	-0-	390	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					1
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					1
07	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					1
08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					1
*09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					3
05	403	N	354	-0-	-49	-0-	354	3			Y	-0-					3
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					3
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3
08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					3
*09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
05	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					4
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					4
07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					4
08	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					4
*09	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

04	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					3
05	930	N	850	-0-	-80	-0-	850	3			Y	-0-					3
06	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					3
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					3
08	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					3
*09	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					1
06	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					1
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					1
*09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					1
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					1
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					1
07	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					1
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					1
*09	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					3
05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					3
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
07	372	N	249	-0-	-123	-0-	249	3			Y	-0-					3
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3
*09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
*09	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	82	-0-	-578	-0-	82	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1
05	186	N	91	-0-	-95	-0-	91	3			Y	-0-					1
06	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
07	124	N	94	-0-	-30	-0-	94	3			Y	-0-					1
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
*09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
06	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
07	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	259	-0-	-161	-0-	259	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*08	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
*09	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-
05	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
06	870	N	731	-0-	-139	-0-	731	3			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	720	N	568	-0-	-152	-0-	568	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	445	-0-	-155	-0-	445	3			N	-0-					-0-
05	651	N	457	-0-	-194	-0-	457	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	600	-0-	-240	-0-	600	3			N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

04	720	N	549	-0-	-171	-0-	549	3			N	-0-					-0-
05	744	N	568	-0-	-176	-0-	568	3			N	-0-					-0-
06	720	N	667	-0-	-53	-0-	667	3			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	660	N	513	-0-	-147	-0-	513	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

04	120	N	21	-0-	-99	-0-	21	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					1
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					1
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					1
*09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
06	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1
07	124	N	-0-	-0-	-124	-0-					Y	-0-					1
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
06	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					1
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					1
*09	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	370	-0-	-350	-0-	370	3			N	-0-					-0-
05	651	N	330	-0-	-321	-0-	330	3			N	-0-					-0-
06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	390	N	279	-0-	-111	-0-	279	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	400	-0-	-140	-0-	400	3			N	-0-					-0-
05	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	191	-0-	-259	-0-	191	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	480	N	416	-0-	-64	-0-	416	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					1
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
*09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

04	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
05	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	570	N	455	-0-	-115	-0-	455	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

04	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					4
05	1085	N	1014	-0-	-71	-0-	1014	3			Y	-0-					4
06	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					4
07	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					4
08	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					4
*09	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					4

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	570	N	354	-0-	-216	-0-	354	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					1
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					1
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					1
*09	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					1
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					1
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					1
*07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	76	-0-	-74	-0-	76	3			N	-0-					-0-
05	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
06	210	N	82	-0-	-128	-0-	82	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	385	-0-	-125	-0-	385	3			N	-0-					-0-
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
06	480	N	305	-0-	-175	-0-	305	3			N	-0-					-0-
07	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	535	-0-	-125	-0-	535	3			N	-0-					-0-
05	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-
06	600	N	386	-0-	-214	-0-	386	3			N	-0-					-0-
07	558	N	326	-0-	-232	-0-	326	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	1020	N	797	-0-	-223	-0-	797	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	377	-0-	-103	-0-	377	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	84	-0-	-666	-0-	84	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	720	N	635	-0-	-85	-0-	635	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	231	-0-	-1029	-0-	231	3			N	-0-					161
05	1312	N	1312	-0-	-0-	-0-	1309	3	3	9	N	3					164
06	1241	N	1241	-0-	-0-	-0-	1228	3	13	9	N	12					176
07	1269	N	1269	-0-	-0-	-0-	1216	3	53	9	N	48					224
*08	1200	N	1200	-0-	-0-	-0-	1193	3	7	9	N	6	176	1			54
09	1230	N	1168	-0-	-62	-0-	1154	3	14	9	N	13					67

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					4
05	62	N	9	-0-	-53	-0-	9	3			Y	-0-					4
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					4
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					4
08	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					4
*09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					4

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
05	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
06	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	469	-0-	-281	-0-	469	3			N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	720	N	599	-0-	-121	-0-	599	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	845	-0-	-295	-0-	845	3			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
09	1140	N	1025	-0-	-115	-0-	1025	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	469	-0-	-311	-0-	469	3			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	720	N	567	-0-	-153	-0-	567	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	533	-0-	-157	-0-	533	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	254	-0-	-136	-0-	254	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	330	-0-	-120	-0-	330	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	671	-0-	-589	-0-	671	3			N	-0-					-0-
05	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
06	1320	N	1281	-0-	-39	-0-	1281	3			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*08	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
09	1290	N	1236	-0-	-54	-0-	1236	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

04	1530	N	691	-0-	-839	-0-	691	3			N	-0-					-0-
05	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*08	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
09	1620	N	1493	-0-	-127	-0-	1493	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

04	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

04	1560	N	666	-0-	-894	-0-	666	3			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
06	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
07	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*08	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
09	1650	N	1528	-0-	-122	-0-	1528	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

04	600	N	419	-0-	-181	-0-	419	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
05	124	N	11	-0-	-113	-0-	11	3			Y	-0-					1
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					1
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					1
08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1
*09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					3
05	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					3
06	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					3
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3
08	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					3
*09	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					1
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					1
*09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					4
05	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					4
06	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					4
07	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					4
08	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					4
*09	2170	N	2170	-0-	-0-	-0-	2170	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					3
05	527	N	284	-0-	-243	-0-	284	3			Y	-0-					3
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					3
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					3
08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3
*09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					4
05	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					4
06	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					4
07	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					4
08	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					4
*09	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	475	-0-	-245	-0-	475	3			N	-0-					-0-
05	744	N	590	-0-	-154	-0-	590	3			N	-0-					-0-
06	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					1
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
07	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					1
*09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					1
05	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					1
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					1
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1
*09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					3
05	651	N	640	-0-	-11	-0-	640	3			Y	-0-					3
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					3
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					3
08	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					3
*09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					3
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					3
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					3
07	372	N	16	-0-	-356	-0-	16	3			Y	-0-					3
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					3
*09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					3

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	313	-0-	-107	-0-	313	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					3
05	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					3
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					3
*09	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					1
05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					1
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					1
07	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					1
08	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					1
*09	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	105	-0-	-885	-0-	105	3			N	-0-					-0-
05	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
09	1080	N	943	-0-	-137	-0-	943	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					4
05	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					4
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					4
07	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					4
08	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					4
*09	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					3
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					3
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					3
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					3
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
*09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					1
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					1
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					1
08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					1
*09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					1
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					1
08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1
*09	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	87	-0-	-693	-0-	87	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	870	N	855	-0-	-15	-0-	855	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					1
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					1
*09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

04	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	150	-0-	-1350	-0-	150	3			N	-0-					-0-
05	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
09	1410	N	1313	-0-	-97	-0-	1313	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1452	-0-	-528	-0-	1452	3			N	-0-					-0-
05	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
*08	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
*09	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					3
05	217	N	139	-0-	-78	-0-	139	3			Y	-0-					3
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					3
07	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					3
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					3
*09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					3
05	341	N	295	-0-	-46	-0-	295	3			Y	-0-					3
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					3
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					3
08	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					3
*09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					3

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1578	-0-	-522	-0-	1578	3			N	-0-					-0-
05	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
06	2100	N	2099	-0-	-1	-0-	2099	3			N	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
*08	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
09	2100	N	2040	-0-	-60	-0-	2040	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	817	-0-	-383	-0-	817	3			N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*08	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
09	1170	N	1013	-0-	-157	-0-	1013	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	690	-0-	-360	-0-	690	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	990	N	934	-0-	-56	-0-	934	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

04	1410	N	1119	-0-	-291	-0-	1119	3			N	-0-					-0-
05	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
06	1350	N	1344	-0-	-6	-0-	1344	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
09	1350	N	1324	-0-	-26	-0-	1324	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

04	810	N	580	-0-	-230	-0-	580	3			N	-0-					-0-
05	837	N	533	-0-	-304	-0-	533	3			N	-0-					-0-
06	780	N	571	-0-	-209	-0-	571	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

04	1950	N	200	-0-	-1750	-0-	200	3			N	-0-					-0-
05	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
06	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
07	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
*08	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
09	1950	N	1792	-0-	-158	-0-	1792	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	2850	N	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-
06	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
07	2575	N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
*08	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
*09	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

04	480	N	291	-0-	-189	-0-	291	3			N	-0-					-0-
05	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*08	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	78	-0-	-792	-0-	78	3			N	-0-					-0-
05	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
09	1050	N	1030	-0-	-20	-0-	1030	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	83	-0-	-697	-0-	83	3			N	-0-					-0-
05	899	N	224	-0-	-675	-0-	224	3			N	-0-					-0-
06	810	N	202	-0-	-608	-0-	202	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	79	-0-	-311	-0-	79	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	439	-0-	-161	-0-	439	3			N	-0-					-0-
05	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	972	-0-	-318	-0-	972	3			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
06	1290	N	1065	-0-	-225	-0-	1065	3			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*08	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*09	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	700	-0-	-170	-0-	700	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1123	-0-	-287	-0-	1123	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
*08	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
09	1440	N	1342	-0-	-98	-0-	1342	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	236	-0-	-124	-0-	236	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	572	-0-	-118	-0-	572	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	690	N	532	-0-	-158	-0-	532	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	479	-0-	-481	-0-	479	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*08	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
09	990	N	927	-0-	-63	-0-	927	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1125	-0-	-195	-0-	1125	3			N	-0-					-0-
05	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*08	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
09	1320	N	1274	-0-	-46	-0-	1274	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	60	-0-	-450	-0-	60	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1125	-0-	-195	-0-	1125	3			N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
06	1260	N	1245	-0-	-15	-0-	1245	3			N	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*08	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
09	1260	N	1187	-0-	-73	-0-	1187	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	801	-0-	-159	-0-	801	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
09	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

04	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

04	330	N	209	-0-	-121	-0-	209	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

04	870	N	658	-0-	-212	-0-	658	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

04	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

04	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1110	N	1046	-0-	-64	-0-	1046	3			N	-0-					-0-
07	1178	N	1056	-0-	-122	-0-	1056	3			N	-0-					-0-
*08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1311	-0-	-279	-0-	1311	3			N	-0-					-0-
05	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
06	1590	N	1297	-0-	-293	-0-	1297	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*08	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
*09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	874	-0-	-176	-0-	874	3			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
09	1020	N	1002	-0-	-18	-0-	1002	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	736	-0-	-134	-0-	736	3			N	-0-					-0-
05	930	N	750	-0-	-180	-0-	750	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	930	N	772	-0-	-158	-0-	772	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	464	-0-	-106	-0-	464	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	868	-0-	-152	-0-	868	3			N	-0-					-0-
05	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
06	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	824	-0-	-286	-0-	824	3			N	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
06	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*08	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*09	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	429	-0-	-141	-0-	429	3			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
06	870	N	762	-0-	-108	-0-	762	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	488	-0-	-142	-0-	488	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

04	570	N	442	-0-	-128	-0-	442	3			N	-0-					-0-
05	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

04	540	N	451	-0-	-89	-0-	451	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	750	N	567	-0-	-183	-0-	567	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

04	510	N	418	-0-	-92	-0-	418	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	34	-0-	-146	-0-	34	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	551	-0-	-139	-0-	551	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	575	-0-	-205	-0-	575	3			N	-0-					-0-
05	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
06	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	624	-0-	-126	-0-	624	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	414	-0-	-306	-0-	414	3			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	780	N	610	-0-	-170	-0-	610	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	352	-0-	-98	-0-	352	3			N	-0-					-0-
05	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	450	-0-	-600	-0-	450	3			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	1140	N	748	-0-	-392	-0-	748	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	660	N	544	-0-	-116	-0-	544	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	863	-0-	-217	-0-	863	3			N	-0-					-0-
05	1116	N	956	-0-	-160	-0-	956	3			N	-0-					-0-
06	1050	N	900	-0-	-150	-0-	900	3			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*08	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	900	N	896	-0-	-4	-0-	896	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	593	-0-	-97	-0-	593	3			N	-0-					-0-
05	775	N	632	-0-	-143	-0-	632	3			N	-0-					-0-
06	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1103	-0-	-607	-0-	1103	3			N	-0-					-0-
05	1767	N	1582	-0-	-185	-0-	1582	3			N	-0-					-0-
06	1710	N	1209	-0-	-501	-0-	1209	3			N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*08	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*09	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	170	-0-	-100	-0-	170	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	333	-0-	-237	-0-	333	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	510	N	325	-0-	-185	-0-	325	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	149	-0-	-1501	-0-	149	3			N	-0-					-0-
05	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
06	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*08	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*09	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	960	N	840	-0-	-120	-0-	840	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	534	-0-	-96	-0-	534	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	630	N	549	-0-	-81	-0-	549	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	197	-0-	-913	-0-	197	3			N	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
06	1110	N	1005	-0-	-105	-0-	1005	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1020	N	954	-0-	-66	-0-	954	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
06	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
06	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
07	1054	N	943	-0-	-111	-0-	943	3			N	-0-					-0-
*08	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
09	960	N	863	-0-	-97	-0-	863	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	541	-0-	-329	-0-	541	3			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	750	N	673	-0-	-77	-0-	673	3			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*09	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1311	-0-	-189	-0-	1311	3			N	-0-					-0-
05	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
06	1560	N	1559	-0-	-1	-0-	1559	3			N	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
*08	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
09	1560	N	1514	-0-	-46	-0-	1514	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	499	-0-	-251	-0-	499	3			N	-0-					-0-
05	775	N	600	-0-	-175	-0-	600	3			N	-0-					-0-
06	750	N	535	-0-	-215	-0-	535	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	852	-0-	-228	-0-	852	3			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	1050	N	973	-0-	-77	-0-	973	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	373	-0-	-107	-0-	373	3			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	706	-0-	-314	-0-	706	3			N	-0-					-0-
05	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
06	990	N	746	-0-	-244	-0-	746	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	960	-0-	-420	-0-	960	3			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*08	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
09	1320	N	1313	-0-	-7	-0-	1313	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	654	-0-	-216	-0-	654	3			N	-0-					-0-
05	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-
06	810	N	604	-0-	-206	-0-	604	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	308	-0-	-292	-0-	308	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	417	-0-	-273	-0-	417	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					1
05	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					1
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					1
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					1
08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1
*09	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	82	-0-	-668	-0-	82	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
06	720	N	497	-0-	-223	-0-	497	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	80	-0-	-580	-0-	80	3			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
06	720	N	551	-0-	-169	-0-	551	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
05	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	731	-0-	-259	-0-	731	3			N	-0-					-0-
05	1023	N	910	-0-	-113	-0-	910	3			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	752	-0-	-148	-0-	752	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	139	-0-	-251	-0-	139	3			N	-0-					-0-
05	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-
06	360	N	21	-0-	-339	-0-	21	3			N	-0-					-0-
07	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	164	-0-	-706	-0-	164	3			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					1
05	496	N	494	-0-	-2	-0-	494	3			Y	-0-					1
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					1
07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					1
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					1
*09	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					3
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					3
07	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					3
08	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					3
*09	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	401	-0-	-169	-0-	401	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	252	-0-	-258	-0-	252	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					1
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					1
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					1
08	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					1
*09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	704	-0-	-346	-0-	704	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	990	N	924	-0-	-66	-0-	924	3			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
06	1290	N	1196	-0-	-94	-0-	1196	3			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*08	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
09	1200	N	1080	-0-	-120	-0-	1080	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					1
05	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					1
06	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					1
07	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					1
08	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					1
*09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	870	N	838	-0-	-32	-0-	838	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2142	-0-	-498	-0-	2142	3			N	-0-					-0-
05	2728	X	2704	-0-	-24	-0-	2704	3			N	-0-					-0-
06	2590	X	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
07	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
*08	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
*09	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	656	-0-	-154	-0-	656	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	459	-0-	-261	-0-	459	3			N	-0-					-0-
05	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	443	-0-	-277	-0-	443	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	588	-0-	-162	-0-	588	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
05	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	725	-0-	-325	-0-	725	3			N	-0-					-0-
05	1054	N	901	-0-	-153	-0-	901	3			N	-0-					-0-
06	1110	N	804	-0-	-306	-0-	804	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	645	-0-	-195	-0-	645	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	529	-0-	-101	-0-	529	3			N	-0-					-0-
05	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
06	630	N	409	-0-	-221	-0-	409	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
07	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	245	-0-	-205	-0-	245	3			N	-0-					-0-
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					4
05	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					4
06	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					4
07	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					4
08	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					4
*09	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					3
05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					3
06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					3
07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					3
08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					3
*09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					4
05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					4
06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
07	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					4
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					4
*09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
05	93	N	52	-0-	-41	-0-	52	3			Y	-0-					1
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
*09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
06	1320	N	1262	-0-	-58	-0-	1262	3			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1260	N	1161	-0-	-99	-0-	1161	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	1020	N	808	-0-	-212	-0-	808	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	574	-0-	-116	-0-	574	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
*09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1293	-0-	-177	-0-	1293	3			N	-0-					-0-
05	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
06	1590	N	1444	-0-	-146	-0-	1444	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*08	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*09	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	545	-0-	-445	-0-	545	3			N	-0-					-0-
05	1271	N	1174	-0-	-97	-0-	1174	3			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	610	-0-	-170	-0-	610	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					3
05	465	N	437	-0-	-28	-0-	437	3			Y	-0-					3
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
07	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3
*09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	586	-0-	-224	-0-	586	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	810	N	784	-0-	-26	-0-	784	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					1
05	372	N	270	-0-	-102	-0-	270	3			Y	-0-					1
06	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1
08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					1
*09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
05	62	N	-0-	-0-	-62	-0-					Y	-0-					1
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
07	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					1
08	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					1
*09	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

04	321 N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	398 N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	368 N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372 N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*08	380 N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	357 N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

04	420 N	351	-0-	-69	-0-	351	3			N	-0-					-0-
05	488 N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	458 N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	461 N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*08	366 N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*09	538 N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

04	510 N	344	-0-	-166	-0-	344	3			N	-0-					-0-
05	556 N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	566 N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	547 N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	532 N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	570 N	506	-0-	-64	-0-	506	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

04	420 N	268	-0-	-152	-0-	268	3			N	-0-					-0-
05	403 N	305	-0-	-98	-0-	305	3			N	-0-					-0-
06	420 N	315	-0-	-105	-0-	315	3			N	-0-					-0-
07	578 N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	500 N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	465 N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

04	480 N	375	-0-	-105	-0-	375	3			N	-0-					-0-
05	498 N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	450 N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	470 N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	498 N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	450 N	442	-0-	-8	-0-	442	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

04	570 N	490	-0-	-80	-0-	490	3			N	-0-					-0-
05	679 N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	647 N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	596 N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*08	584 N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	630 N	549	-0-	-81	-0-	549	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	372	-0-	-108	-0-	372	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	540	N	384	-0-	-156	-0-	384	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
05	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
06	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	661	-0-	-419	-0-	661	3			N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*08	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
09	1050	N	1045	-0-	-5	-0-	1045	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	699	-0-	-171	-0-	699	3			N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*08	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
*09	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1002	-0-	-228	-0-	1002	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	1140	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*08	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*09	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	449	-0-	-241	-0-	449	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	810	N	641	-0-	-169	-0-	641	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

04	1110	N	188	-0-	-922	-0-	188	3			N	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
06	1260	N	963	-0-	-297	-0-	963	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*09	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

04	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
06	1200	N	967	-0-	-233	-0-	967	3			N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
*08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

04	780	N	84	-0-	-696	-0-	84	3			N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
06	840	N	763	-0-	-77	-0-	763	3			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

04	600	N	65	-0-	-535	-0-	65	3			N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	570	N	478	-0-	-92	-0-	478	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

04	570	N	68	-0-	-502	-0-	68	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	660	N	521	-0-	-139	-0-	521	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	74	-0-	-586	-0-	74	3			N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
06	690	N	510	-0-	-180	-0-	510	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	68	-0-	-472	-0-	68	3			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
06	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	75	-0-	-465	-0-	75	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	570	N	362	-0-	-208	-0-	362	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	37	-0-	-323	-0-	37	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	107	-0-	-733	-0-	107	3			N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
06	1050	N	815	-0-	-235	-0-	815	3			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	118	-0-	-692	-0-	118	3			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*08	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
09	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	87	-0-	-453	-0-	87	3			N	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
06	750	N	485	-0-	-265	-0-	485	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	19	-0-	-671	-0-	19	3			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

04	450	N	49	-0-	-401	-0-	49	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	450	N	364	-0-	-86	-0-	364	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

04	960	N	838	-0-	-122	-0-	838	3			N	-0-					-0-
05	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
06	900	N	691	-0-	-209	-0-	691	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*09	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

04	1020	N	133	-0-	-887	-0-	133	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	992	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
09	990	N	892	-0-	-98	-0-	892	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

04	3450	X	2665	-0-	-785	-0-	2665	3			N	-0-					-0-
05	3565	X	2587	-0-	-978	-0-	2587	3			N	-0-					-0-
06	3360	X	2298	-0-	-1062	-0-	2298	3			N	-0-					-0-
07	3379	X	3125	-0-	-254	-0-	3125	3			N	-0-					-0-
08	3317	X	3142	-0-	-175	-0-	3142	3			N	-0-					-0-
*09	3068	X	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1280	-0-	-880	-0-	1280	3			N	-0-					-0-
05	2201	N	1810	-0-	-391	-0-	1810	3			N	-0-					-0-
06	2070	N	1778	-0-	-292	-0-	1778	3			N	-0-					-0-
07	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
*08	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
*09	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1201	-0-	-119	-0-	1201	3			N	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
06	1230	N	1228	-0-	-2	-0-	1228	3			N	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*08	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
09	1230	N	1169	-0-	-61	-0-	1169	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1315	-0-	-545	-0-	1315	3			N	-0-					-0-
05	1922	N	1363	-0-	-559	-0-	1363	3			N	-0-					-0-
06	1890	N	1703	-0-	-187	-0-	1703	3			N	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
*08	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
*09	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	747	-0-	-183	-0-	747	3			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
06	960	N	929	-0-	-31	-0-	929	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					1
05	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					1
06	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					1
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1
*09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					3
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					3
06	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					3
07	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					3
08	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					3
*09	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
05	496	N	485	-0-	-11	-0-	485	3			Y	-0-					3
06	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					3
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3
08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3
*09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					3
05	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					3
06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					3
07	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					3
08	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					3
*09	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					3
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					3
07	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
08	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					3
*09	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	77	-0-	-583	-0-	77	3			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	780	N	684	-0-	-96	-0-	684	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	370	-0-	-140	-0-	370	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
05	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
06	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
07	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
*08	2116	N	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
09	1950	N	1936	-0-	-14	-0-	1936	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	172	-0-	-1568	-0-	172	3			N	-0-					-0-
05	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
*08	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
09	1740	N	1664	-0-	-76	-0-	1664	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1036	-0-	-194	-0-	1036	3			N	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
06	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					-0-
07	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
09	1290	N	1169	-0-	-121	-0-	1169	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1755	-0-	-195	-0-	1755	3			N	-0-					-0-
05	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
06	2100	N	1928	-0-	-172	-0-	1928	3			N	-0-					-0-
07	1829	N	1781	-0-	-48	-0-	1781	3			N	-0-					-0-
*08	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
09	1920	N	1847	-0-	-73	-0-	1847	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
05	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					4
06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					4
07	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					4
08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					4
*09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					3
05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					3
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					3
08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					3
*09	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					6
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					6
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					6
07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					6
08	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					6
*09	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					4
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					4
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					4
07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					4
08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					4
*09	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					3
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					3
07	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					3
08	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					3
*09	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
05	558	N	377	-0-	-181	-0-	377	3			Y	-0-					3
06	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					3
07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					3
*09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
05	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					3
06	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					3
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					3
08	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3
*09	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					3
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					3
*09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					3
05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
07	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					3
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					3
*09	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

04	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1470	N	1173	-0-	-297	-0-	1173	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

04	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					4
05	1178	N	963	-0-	-215	-0-	963	3			Y	-0-					4
06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					4
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					4
08	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					4
*09	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

04	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
05	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					3
06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					3
07	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					3
08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					3
*09	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	3			Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					6
05	1178	N	1070	-0-	-108	-0-	1070	3			Y	-0-					6
06	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					6
07	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					6
08	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					6
*09	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					4
05	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					4
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					4
07	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					4
08	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					4
*09	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					4

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					4
05	1178	N	1143	-0-	-35	-0-	1143	3			Y	-0-					4
06	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					4
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					4
08	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					4
*09	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					3
05	589	N	537	-0-	-52	-0-	537	3			Y	-0-					3
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					3
08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
*09	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					1
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					1
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1
08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					1
*09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					3
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					3
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					3
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					3
08	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					3
*09	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					1
*09	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					3
05	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					3
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					3
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					3
08	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					3
*09	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					4
05	558	N	553	-0-	-5	-0-	553	3			Y	-0-					4
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					4
07	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					4
08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					4
*09	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					4
05	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					4
06	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					4
07	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					4
08	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					4
*09	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					7
05	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					7
06	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					7
07	1572	N	1572	-0-	-0-	-0-	1572	3			Y	-0-					7
08	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					7
*09	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	931	-0-	-179	-0-	931	3			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					3
05	682	N	680	-0-	-2	-0-	680	3			Y	-0-					3
06	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					3
07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					3
08	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					3
*09	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					3

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1290	-0-	-510	-0-	1290	3			N	-0-					-0-
05	2170	N	1702	-0-	-468	-0-	1702	3			N	-0-					-0-
06	2100	N	1781	-0-	-319	-0-	1781	3			N	-0-					-0-
07	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
*08	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
*09	3000	N	3130	-0-	130	130	3130	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					3
06	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					3
07	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					3
08	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					3
*09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					3

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-
05	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
06	510	N	426	-0-	-84	-0-	426	3			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
06	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
05	279	N	252	-0-	-27	-0-	252	3			Y	-0-					1
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					1
07	310	N	272	-0-	-38	-0-	272	3			Y	-0-					1
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
*09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					1
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					1
07	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					1
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
*09	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

04	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1260	N	1192	-0-	-68	-0-	1192	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*08	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
*09	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

04	1110	N	787	-0-	-323	-0-	787	3			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
09	1170	N	1108	-0-	-62	-0-	1108	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

04	810	N	675	-0-	-135	-0-	675	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

04	1410	N	1087	-0-	-323	-0-	1087	3			N	-0-					-0-
05	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1350	N	1259	-0-	-91	-0-	1259	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

04	1170	N	732	-0-	-438	-0-	732	3			N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	1170	N	1042	-0-	-128	-0-	1042	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

04	1020	N	723	-0-	-297	-0-	723	3			N	-0-					-0-
05	992	N	924	-0-	-68	-0-	924	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	1209	N	925	-0-	-284	-0-	925	3			N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*08	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*09	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
07	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	540	N	379	-0-	-161	-0-	379	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	276	-0-	-114	-0-	276	3			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	330	N	167	-0-	-163	-0-	167	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	409	-0-	-101	-0-	409	3			N	-0-					-0-
05	558	N	406	-0-	-152	-0-	406	3			N	-0-					-0-
06	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	825	-0-	-165	-0-	825	3			N	-0-					-0-
05	1054	N	807	-0-	-247	-0-	807	3			N	-0-					-0-
06	1140	N	791	-0-	-349	-0-	791	3			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1149	-0-	-171	-0-	1149	3			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
09	1350	N	1315	-0-	-35	-0-	1315	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
06	1230	N	1072	-0-	-158	-0-	1072	3			N	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*08	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	576	-0-	-264	-0-	576	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	870	N	784	-0-	-86	-0-	784	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	203	-0-	-337	-0-	203	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	495	-0-	-345	-0-	495	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	870	N	813	-0-	-57	-0-	813	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	91	-0-	-59	-0-	91	3			N	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	463	-0-	-287	-0-	463	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1127	-0-	-223	-0-	1127	3			N	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
*08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
09	1470	N	1258	-0-	-212	-0-	1258	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					4
05	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					4
06	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					4
07	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					4
08	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					4
*09	1799	N	1799	-0-	-0-	-0-	1799	3			Y	-0-					4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	242	-0-	-1288	-0-	242	3			N	-0-					-0-
05	3100	N	3341	-0-	241	241	3341	3			N	-0-					-0-
06	2774	N	2533	-0-	-241	-0-	2533	3			N	-0-					-0-
07	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
*08	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*09	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	113	-0-	-937	-0-	113	3			N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
07	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
*08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1410	N	1140	-0-	-270	-0-	1140	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	476	-0-	-244	-0-	476	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	431	-0-	-259	-0-	431	3			N	-0-					-0-
05	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
06	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	606	-0-	-234	-0-	606	3			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
06	810	N	802	-0-	-8	-0-	802	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	569	-0-	-151	-0-	569	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	750	N	651	-0-	-99	-0-	651	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	529	-0-	-191	-0-	529	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	510	-0-	-150	-0-	510	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1068	-0-	-252	-0-	1068	3			N	-0-					-0-
05	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
07	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
09	1380	N	1363	-0-	-17	-0-	1363	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	490	-0-	-830	-0-	490	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
06	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*08	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
09	1410	N	1186	-0-	-224	-0-	1186	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	630	N	467	-0-	-163	-0-	467	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
05	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	844	-0-	-146	-0-	844	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	960	N	933	-0-	-27	-0-	933	3			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					3
05	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					3
06	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					3
07	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					3
*09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	555	-0-	-285	-0-	555	3			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	485	-0-	-115	-0-	485	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	885	-0-	-285	-0-	885	3			N	-0-					-0-
05	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
06	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*08	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
09	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					3
05	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					3
06	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					3
07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					3
08	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					3
*09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1171	-0-	-599	-0-	1171	3			N	-0-					-0-
05	1829	N	1762	-0-	-67	-0-	1762	3			N	-0-					-0-
06	1740	N	1700	-0-	-40	-0-	1700	3			N	-0-					-0-
07	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
09	1710	N	1629	-0-	-81	-0-	1629	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	730	-0-	-170	-0-	730	3			N	-0-					-0-
05	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
06	840	N	694	-0-	-146	-0-	694	3			N	-0-					-0-
07	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1506	-0-	-534	-0-	1506	3			N	-0-					-0-
05	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
06	1950	N	1786	-0-	-164	-0-	1786	3			N	-0-					-0-
07	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
*08	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1165	-0-	-815	-0-	1165	3			N	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
06	1740	N	1643	-0-	-97	-0-	1643	3			N	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					-0-
*08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1650	N	1289	-0-	-361	-0-	1289	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3
05	558	N	516	-0-	-42	-0-	516	3			Y	-0-					3
06	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					3
08	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					3
*09	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					4
05	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					4
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					4
07	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					4
*09	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
05	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					3
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					3
07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					3
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					3
*09	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	693	-0-	-87	-0-	693	3			N	-0-					-0-
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
06	780	N	674	-0-	-106	-0-	674	3			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	570	N	501	-0-	-69	-0-	501	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	667	-0-	-143	-0-	667	3			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
06	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	810	N	509	-0-	-301	-0-	509	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*08	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*09	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-
05	868	N	629	-0-	-239	-0-	629	3			N	-0-					-0-
06	870	N	540	-0-	-330	-0-	540	3			N	-0-					-0-
07	713	N	524	-0-	-189	-0-	524	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	832	-0-	-248	-0-	832	3			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	769	-0-	-251	-0-	769	3			N	-0-					-0-
05	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-
06	1050	N	762	-0-	-288	-0-	762	3			N	-0-					-0-
07	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	711	-0-	-369	-0-	711	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
09	1080	N	1010	-0-	-70	-0-	1010	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	802	-0-	-188	-0-	802	3			N	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	990	N	913	-0-	-77	-0-	913	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	208	-0-	-152	-0-	208	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	719	-0-	-331	-0-	719	3			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
06	1170	N	1118	-0-	-52	-0-	1118	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*08	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*09	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	636	-0-	-144	-0-	636	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	588	-0-	-162	-0-	588	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-
05	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-
05	651	N	519	-0-	-132	-0-	519	3			N	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	290	-0-	-100	-0-	290	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	317	-0-	-73	-0-	317	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	394	-0-	-116	-0-	394	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	507	-0-	-153	-0-	507	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					3
05	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					3
06	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					3
07	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					3
08	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					3
*09	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					3
05	682	N	627	-0-	-55	-0-	627	3			Y	-0-					3
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					3
07	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					3
08	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					3
*09	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	408	-0-	-132	-0-	408	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	380	-0-	-130	-0-	380	3			N	-0-					-0-
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
06	570	N	338	-0-	-232	-0-	338	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	431	-0-	-169	-0-	431	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	883	-0-	-257	-0-	883	3			N	-0-					-0-
05	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
06	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	1140	N	823	-0-	-317	-0-	823	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					3
05	744	N	583	-0-	-161	-0-	583	3			Y	-0-					3
06	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					3
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					3
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					3
*09	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					4
05	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					4
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					4
07	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					4
08	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					4
*09	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	626	-0-	-94	-0-	626	3			N	-0-					-0-
05	961	N	772	-0-	-189	-0-	772	3			N	-0-					-0-
06	780	N	692	-0-	-88	-0-	692	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	250	-0-	-80	-0-	250	3			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
09	390	N	290	-0-	-100	-0-	290	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					4
05	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					4
06	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					4
07	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					4
08	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					4
*09	1415	N	1415	-0-	-0-	-0-	1415	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					4
05	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					4
06	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					4
07	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					4
08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					4
*09	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					4

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	690	N	632	-0-	-58	-0-	632	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1504	-0-	-686	-0-	1504	3			N	-0-					-0-
05	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
06	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
*08	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
*09	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	38	-0-	-172	-0-	38	3		N	-0-			-0-
05	549	N	549	-0-	-0-	-0-	549	3		N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	315	3		N	-0-			-0-
07	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-
*08	411	N	411	-0-	-0-	-0-	411	3		N	-0-			-0-
*09	603	N	603	-0-	-0-	-0-	603	3		N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	78	-0-	-672	-0-	78	3		N	-0-			-0-
05	982	N	982	-0-	-0-	-0-	982	3		N	-0-			-0-
06	750	N	551	-0-	-199	-0-	551	3		N	-0-			-0-
07	653	N	653	-0-	-0-	-0-	653	3		N	-0-			-0-
*08	873	N	873	-0-	-0-	-0-	873	3		N	-0-			-0-
*09	855	N	855	-0-	-0-	-0-	855	3		N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	430	-0-	-50	-0-	430	3		N	-0-			-0-
05	497	N	497	-0-	-0-	-0-	497	3		N	-0-			-0-
06	461	N	461	-0-	-0-	-0-	461	3		N	-0-			-0-
07	537	N	537	-0-	-0-	-0-	537	3		N	-0-			-0-
*08	460	N	460	-0-	-0-	-0-	460	3		N	-0-			-0-
*09	501	N	501	-0-	-0-	-0-	501	3		N	-0-			-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	922	N	922	-0-	-0-	-0-	922	3		Y	-0-			4
05	1253	N	1253	-0-	-0-	-0-	1253	3		Y	-0-			4
06	1159	N	1159	-0-	-0-	-0-	1159	3		Y	-0-			4
07	1169	N	1169	-0-	-0-	-0-	1169	3		Y	-0-			4
08	1147	N	1147	-0-	-0-	-0-	1147	3		Y	-0-			4
*09	1113	N	1113	-0-	-0-	-0-	1113	3		Y	-0-			4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	988	N	988	-0-	-0-	-0-	988	3		Y	-0-			4
05	1366	N	1366	-0-	-0-	-0-	1366	3		Y	-0-			4
06	1268	N	1268	-0-	-0-	-0-	1268	3		Y	-0-			4
07	1093	N	1093	-0-	-0-	-0-	1093	3		Y	-0-			4
08	1131	N	1131	-0-	-0-	-0-	1131	3		Y	-0-			4
*09	773	N	773	-0-	-0-	-0-	773	3		Y	-0-			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	527	N	330	-0-	-197	-0-	330	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	750	-0-	-90	-0-	750	3			N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	775	N	599	-0-	-176	-0-	599	3			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*09	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	477	-0-	-213	-0-	477	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	99	-0-	-51	-0-	99	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	744	N	566	-0-	-178	-0-	566	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	750	N	442	-0-	-308	-0-	442	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

04	510	N	420	-0-	-90	-0-	420	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	527	N	385	-0-	-142	-0-	385	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

04	390	N	46	-0-	-344	-0-	46	3			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
06	510	N	57	-0-	-453	-0-	57	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					1
05	651	N	634	-0-	-17	-0-	634	3			Y	-0-					1
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					1
07	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					1
08	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					1
*09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	814	-0-	-506	-0-	814	3			N	-0-					-0-
05	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
06	1050	N	981	-0-	-69	-0-	981	3			N	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*09	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1553	-0-	-397	-0-	1553	3			N	-0-					-0-
05	1984	N	1367	-0-	-617	-0-	1367	3			N	-0-					-0-
06	1920	N	712	-0-	-1208	-0-	712	3			N	-0-					-0-
07	1612	N	891	-0-	-721	-0-	891	3			N	-0-					-0-
*08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
06	960	N	572	-0-	-388	-0-	572	3			N	-0-					-0-
07	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1263	-0-	-57	-0-	1263	3			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
07	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*08	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	308	-0-	-172	-0-	308	3			N	-0-					-0-
05	465	N	291	-0-	-174	-0-	291	3			N	-0-					-0-
06	450	N	270	-0-	-180	-0-	270	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
05	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
06	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	583	-0-	-317	-0-	583	3			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
06	930	N	718	-0-	-212	-0-	718	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	755	-0-	-115	-0-	755	3			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	960	N	916	-0-	-44	-0-	916	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	942	-0-	-258	-0-	942	3			N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*08	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	242	-0-	-178	-0-	242	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	450	N	282	-0-	-168	-0-	282	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					4
05	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					4
06	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					4
07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					4
08	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					4
*09	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	600	N	19	-0-	-581	-0-	19	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*09	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	720	N	611	-0-	-109	-0-	611	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	304	-0-	-326	-0-	304	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	630	N	518	-0-	-112	-0-	518	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	196	-0-	-314	-0-	196	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	540	N	346	-0-	-194	-0-	346	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1879	-0-	-761	-0-	1879	3			N	-0-					-0-
05	2920	X	2920	-0-	-0-	-0-	2920	3			N	-0-					-0-
06	2677	X	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
07	2759	X	2698	-0-	-61	-0-	2698	3			N	-0-					-0-
*08	2659	X	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-
09	2820	X	2547	-0-	-273	-0-	2547	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1029	-0-	-531	-0-	1029	3			N	-0-					-0-
05	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*08	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
09	1560	N	1489	-0-	-71	-0-	1489	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	272	-0-	-238	-0-	272	3			N	-0-					-0-
05	527	N	389	-0-	-138	-0-	389	3			N	-0-					-0-
06	540	N	196	-0-	-344	-0-	196	3			N	-0-					-0-
07	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	343	-0-	-197	-0-	343	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	486	-0-	-174	-0-	486	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	810	N	587	-0-	-223	-0-	587	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
06	300	N	103	-0-	-197	-0-	103	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
05	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	78	-0-	-642	-0-	78	3			N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	70	-0-	-620	-0-	70	3			N	-0-					-0-
05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	690	N	618	-0-	-72	-0-	618	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	972	-0-	-348	-0-	972	3			N	-0-					-0-
05	1364	N	1315	-0-	-49	-0-	1315	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
09	1320	N	1244	-0-	-76	-0-	1244	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1222	-0-	-98	-0-	1222	3			N	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
06	1440	N	1357	-0-	-83	-0-	1357	3			N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
*08	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*09	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	69	-0-	-1461	-0-	5	1	64	3	N	-0-					-0-
05	2209	N	2209	-0-	-0-	-0-	110	1	2099	3	N	-0-					-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	2679	N	2679	-0-	-0-	-0-	123	1	2556	3	N	-0-					-0-
*09	1938	N	1938	-0-	-0-	-0-	91	1	1847	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	41	-0-	-949	-0-	3	1	38	3	N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	92	1	1367	3	N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1740	N	1740	-0-	-0-	-0-	126	1	1614	3	N	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	58	1	966	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	34	-0-	-866	-0-	2	1	32	3	N	-0-					-0-
05	1291	N	1291	-0-	-0-	-0-	70	1	1221	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1527	N	1527	-0-	-0-	-0-	87	1	1440	3	N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	56	1	939	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	19	-0-	-401	-0-	1	1	18	3	N	-0-			-0-
05	657	N	657	-0-	-0-	-0-	42	1	615	3	N	-0-			-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	722	N	722	-0-	-0-	-0-	57	1	665	3	N	-0-			-0-
*09	493	N	493	-0-	-0-	-0-	40	1	453	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	34	-0-	-776	-0-	2	1	32	3	N	-0-			-0-
05	1266	N	1266	-0-	-0-	-0-	71	1	1195	3	N	-0-			-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	1441	N	1441	-0-	-0-	-0-	87	1	1354	3	N	-0-			-0-
*09	897	N	897	-0-	-0-	-0-	49	1	848	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	38	-0-	-772	-0-	3	1	35	3	N	-0-			-0-
05	1222	N	1222	-0-	-0-	-0-	79	1	1143	3	N	-0-			-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-			-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
08	1427	N	1427	-0-	-0-	-0-	115	1	1312	3	N	-0-			-0-
*09	900	N	900	-0-	-0-	-0-	59	1	841	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	30	-0-	-690	-0-	2	1	28	3	N	-0-			-0-
05	1156	N	1156	-0-	-0-	-0-	75	1	1081	3	N	-0-			-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-			-0-
07	83	N	83	-0-	-0-	-0-	1	1	82	3	N	-0-			-0-
08	911	N	911	-0-	-0-	-0-	54	1	708	3	N	135			135
							149	9							
*09	742	N	742	-0-	-0-	-0-	44	1	698	3	N	-0-			135

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2430	N	97	-0-	-2333	-0-	6	1	91	3	N	-0-			-0-
05	3100	N	3334	-0-	234	234	162	1	3172	3	N	-0-			-0-
06	2220	N	-0-	-0-	-2220	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	3627	X	3627	-0-	-0-	-0-	165	1	3462	3	N	-0-			-0-
*09	2838	X	2838	-0-	-0-	-0-	132	1	2706	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	29	-0-	-601	-0-	2	1	27	3	N	-0-			-0-
05	341	N	341	-0-	-0-	-0-	35	1	306	3	N	-0-			-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	341	N	198	-0-	-143	-0-	24	1	174	3	N	-0-			-0-
*09	299	N	299	-0-	-0-	-0-	25	1	274	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	27	-0-	-663	-0-	2	1	25	3	N	-0-			-0-
05	1035	N	1035	-0-	-0-	-0-	49	1	986	3	N	-0-			-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	827	N	827	-0-	-0-	-0-	34	1	793	3	N	-0-			-0-
*09	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	34	-0-	-836	-0-	2	1	32	3	N	-0-			-0-
05	1320	N	1320	-0-	-0-	-0-	70	1	1250	3	N	-0-			-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	1	1	124	3	N	-0-			-0-
08	1561	N	1561	-0-	-0-	-0-	86	1	1475	3	N	-0-			-0-
*09	970	N	970	-0-	-0-	-0-	53	1	917	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	42	-0-	-918	-0-	3	1	39	3	N	-0-			-0-
05	1416	N	1416	-0-	-0-	-0-	77	1	1339	3	N	-0-			-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	1654	N	1654	-0-	-0-	-0-	95	1	1559	3	N	-0-			-0-
*09	1135	N	1135	-0-	-0-	-0-	62	1	1073	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	32	-0-	-418	-0-	2	1	30	3	N	-0-			-0-
05	788	N	788	-0-	-0-	-0-	43	1	745	3	N	-0-			-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	1	1	108	3	N	-0-			-0-
08	1065	N	1065	-0-	-0-	-0-	61	1	1004	3	N	-0-			-0-
*09	570	N	570	-0-	-0-	-0-	34	1	536	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1560	N	70	-0-	-1490	-0-	5	1	65	3	N	-0-			-0-
05	2284	N	2284	-0-	-0-	-0-	101	1	2183	3	N	-0-			-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-			-0-
07	200	N	200	-0-	-0-	-0-	1	1	199	3	N	-0-			-0-
08	1907	N	1907	-0-	-0-	-0-	69	1	1838	3	N	-0-			-0-
*09	1661	N	1661	-0-	-0-	-0-	68	1	1593	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	79	-0-	-1331	-0-	5	1	74	3	N	-0-			-0-
05	1766	N	1766	-0-	-0-	-0-	100	1	1666	3	N	-0-			-0-
06	1620	N	-0-	-0-	-1620	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	2045	N	2045	-0-	-0-	-0-	121	1	1924	3	N	-0-			-0-
*09	1772	N	1772	-0-	-0-	-0-	92	1	1680	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1530	N	62	-0-	-1468	-0-	4	1	58	3	N	-0-			-0-
05	2400	N	2400	-0-	-0-	-0-	105	1	2295	3	N	-0-			-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	2039	N	2039	-0-	-0-	-0-	77	1	1962	3	N	-0-			-0-
*09	1462	N	1462	-0-	-0-	-0-	65	1	1397	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	99	-0-	-1311	-0-	7	1	92	3	N	-0-			-0-
05	1888	N	1888	-0-	-0-	-0-	130	1	1758	3	N	-0-			-0-
06	1680	N	-0-	-0-	-1680	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	2308	N	2308	-0-	-0-	-0-	189	1	2119	3	N	-0-			-0-
*09	1753	N	1753	-0-	-0-	-0-	110	1	1643	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	6	-0-	-114	-0-	6	3			N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
08	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-			-0-
*09	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	20	-0-	-490	-0-	1	1	19	3	N	-0-			-0-
05	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-			-0-
06	420	N	83	-0-	-337	-0-	76	1	7	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
08	1036	N	1036	-0-	-0-	-0-	58	1	978	3	N	-0-			-0-
*09	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1890	N	85	-0-	-1805	-0-	6	1	79	3	N	-0-			-0-
05	2937	N	2937	-0-	-0-	-0-	182	1	2755	3	N	-0-			-0-
06	2070	N	-0-	-0-	-2070	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	3100	N	3292	-0-	192	192	230	1	3062	3	N	-0-			-0-
*09	2388	N	2196	-0-	-192	-0-	133	1	2063	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	34	-0-	-866	-0-	2	1	32	3	N	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	58	1	1050	3	N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	1	1	103	3	N	-0-					-0-
08	1442	N	1442	-0-	-0-	-0-	79	1	1363	3	N	-0-					-0-
*09	981	N	981	-0-	-0-	-0-	51	1	930	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	13	-0-	-407	-0-	1	1	12	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	38	1	499	3	N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	76	1	819	3	N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	36	1	532	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	24	-0-	-276	-0-	2	1	22	3	N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	310	N	270	-0-	-40	-0-	8	1	262	3	N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	4	-0-	-266	-0-	4	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	8	1	309	3	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	9	1	437	3	N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	-0-	-0-	-1500	-0-					Y	-0-					129
05	1488	N	-0-	-0-	-1488	-0-					Y	-0-					129
06	0	N	-0-	-0-	-0-	-0-					Y	25					154
07	T. A.		2418	-0-	2418	2418	2350	3	68	9	Y	62					216
08	T. A.		2497	-0-	2497	4915	2455	3	42	9	Y	38					254
09	T. A.		1045	-0-	1045	5960	1045	3			Y	-0-	161	1			93

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			50
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			45
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			40
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			35
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			25
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			20
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			15
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			10
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			5
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

04	6840	X	6177	-0-	-663	-0-	6043	3	134	9	N	122	186	1			243
05	7137	X	7137	-0-	-0-	-0-	6920	3	217	9	N	197	180	1			260
06	6840	X	5698	-0-	-1142	-0-	5520	3	178	9	N	162	171	1			251
07	6727	X	4173	-0-	-2554	-0-	3960	3	213	9	N	194	180	1			265
08	7130	X	3196	-0-	-3934	-0-	3000	3	196	9	N	178	178	1			265
09	6900	X	3643	-0-	-3257	-0-	3482	3	161	9	N	146	179	1			232

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

04	3788	X	3788	-0-	-0-	-0-	3748	3	40	9	Y	36					101
05	3313	X	3313	-0-	-0-	-0-	3278	3	35	9	Y	32	61	1			72
06	2869	X	2869	-0-	-0-	-0-	2836	3	33	9	Y	30					102
07	3100	X	2782	-0-	-318	-0-	2749	3	33	9	Y	30	63	1			69
08	3100	X	2907	-0-	-193	-0-	2871	3	36	9	Y	33					102
09	3000	X	2547	-0-	-453	-0-	2533	3	14	9	Y	13	63	1			52

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

04	3000	X	1319	-0-	-1681	-0-	1310	3	9	9	N	8					94
05	4750	X	4750	-0-	-0-	-0-	4718	3	32	9	N	29					123
06	3000	X	137	-0-	-2863	-0-	137	3			N	-0-					123
07	3100	X	2804	-0-	-296	-0-	2790	3	14	9	N	13					136
08	5333	X	5333	-0-	-0-	-0-	5315	3	18	9	N	16					152
*09	3664	X	3664	-0-	-0-	-0-	3646	3	18	9	N	16					168

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

04	1800	N	222	-0-	-1578	-0-	220	3	2	9	Y	2					149
05	3007	N	566	-0-	-2441	-0-	563	3	3	9	Y	3					152
06	1440	N	444	-0-	-996	-0-	444	3			Y	-0-					152
07	3100	N	5162	-0-	2062	2062	5082	3	80	9	Y	73					225
08	3100	N	3977	-0-	877	2939	3934	3	43	9	Y	39					264
*09	3000	N	1683	-0-	-1317	1622	1668	3	15	9	Y	14	180	1			98

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2577	-0-	-1023	-0-	2563	3	14	9	Y	13					162
05	3410	X	2522	-0-	-888	-0-	2511	3	11	9	Y	10					172
06	2790	X	2244	-0-	-546	-0-	2235	3	9	9	Y	8					180
07	2666	X	2262	-0-	-404	-0-	2251	3	11	9	Y	10					190
08	2666	X	2165	-0-	-501	-0-	2159	3	6	9	Y	5					195
09	2250	N	2242	-0-	-8	-0-	2229	3	13	9	Y	12					207

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1073	-0-	-7	-0-	1059	3	14	9	N	13					103
05	1116	N	1072	-0-	-44	-0-	1049	3	23	9	N	21					124
06	1020	N	697	-0-	-323	-0-	695	3	2	9	N	2					126
07	1262	N	1262	-0-	-0-	-0-	1240	3	22	9	N	20					146
08	1085	N	1071	-0-	-14	-0-	1047	3	24	9	N	22					168
*09	1005	N	1005	-0-	-0-	-0-	991	3	14	9	N	13					181

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1018	-0-	-92	-0-	997	3	21	9	Y	19					205
05	1210	N	1210	-0-	-0-	-0-	1182	3	28	9	Y	25					230
06	1170	N	1009	-0-	-161	-0-	978	3	31	9	Y	28	160	1			98
07	1304	N	1304	-0-	-0-	-0-	1286	3	18	9	Y	16					114
08	1209	N	1086	-0-	-123	-0-	1080	3	6	9	Y	5					119
09	1020	N	762	-0-	-258	-0-	743	3	19	9	Y	17					136

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3788	X	3788	-0-	-0-	-0-	3748	3	40	9	Y	36					101
05	3313	X	3313	-0-	-0-	-0-	3278	3	35	9	Y	32	61	1			72
06	3000	X	2869	-0-	-131	-0-	2836	3	33	9	Y	30					102
07	3100	X	2782	-0-	-318	-0-	2749	3	33	9	Y	30	63	1			69
08	3100	X	1595	-0-	-1505	-0-	1595	3			Y	-0-					69
09	3000	X	1422	-0-	-1578	-0-	1407	3	15	9	Y	14	43	1			40

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	375	3	39	9	Y	35					92
05	692	N	692	-0-	-0-	-0-	656	3	36	9	Y	33	56	1			69
06	978	N	978	-0-	-0-	-0-	945	3	33	9	Y	30					99
07	949	N	949	-0-	-0-	-0-	916	3	33	9	Y	30	61	1			68
08	993	N	993	-0-	-0-	-0-	957	3	36	9	Y	33					101
*09	859	N	859	-0-	-0-	-0-	844	3	15	9	Y	14	63	1			52

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	223	-0-	-1907	-0-	220	3	3	9	Y	3					108
05	2594	N	2594	-0-	-0-	-0-	2532	3	62	9	Y	56					164
06	2009	N	2009	-0-	-0-	-0-	1973	3	36	9	Y	33					197
07	1680	N	1680	-0-	-0-	-0-	1646	3	34	9	Y	31					228
08	2604	N	2140	-0-	-464	-0-	2118	3	22	9	Y	20					248
09	2010	N	985	-0-	-1025	-0-	973	3	12	9	Y	11	176	1			83

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	359	-0-	-1051	-0-	357	3	2	9	N	2					99
05	1395	N	462	-0-	-933	-0-	462	3			N	-0-					99
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					99
07	372	N	-0-	-0-	-372	-0-					N	-0-					99
08	465	N	-0-	-0-	-465	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					57
05	4417	X	4417	-0-	-0-	-0-	4298	3	119	9	N	108					165
06	2732	X	2732	-0-	-0-	-0-	2651	3	81	9	N	74					239
07	2790	X	2633	-0-	-157	-0-	2580	3	53	9	N	48	191	1			96
08	2790	X	2576	-0-	-214	-0-	2512	3	64	9	N	58					154
09	2700	X	1824	-0-	-876	-0-	1791	3	33	9	N	30					184

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					193
05	4868	X	4868	-0-	-0-	-0-	4783	3	85	9	N	77	181	1			89
06	3831	X	3831	-0-	-0-	-0-	3779	3	52	9	N	47					136
07	2441	N	2441	-0-	-0-	-0-	2421	3	20	9	N	18					154
08	1736	X	1491	-0-	-245	-0-	1491	3			N	-0-					154
09	1680	X	710	-0-	-970	-0-	710	3			N	-0-					154

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	435	-0-	-2895	-0-	327	3	108	9	N	98					228
05	5289	X	5289	-0-	-0-	-0-	5223	3	66	9	N	60	161	1			127
06	4107	X	4107	-0-	-0-	-0-	4071	3	36	9	N	33					160
07	4228	X	4228	-0-	-0-	-0-	4192	3	36	9	N	33					193
08	3999	X	3891	-0-	-108	-0-	3843	3	48	9	N	44					237
09	3870	X	3340	-0-	-530	-0-	3296	3	44	9	N	40	173	1			104

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	983	-0-	-937	-0-	971	3	12	9	Y	11	77	1			175
05	1147	N	813	-0-	-334	-0-	791	3	22	9	Y	20					195
06	960	N	530	-0-	-430	-0-	529	3	1	9	Y	1	77	1			119
07	1023	N	110	-0-	-913	-0-	110	3			Y	-0-					119
08	806	N	198	-0-	-608	-0-	198	3			Y	-0-					119
09	540	N	316	-0-	-224	-0-	316	3			Y	-0-					119

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	969	-0-	-1461	-0-	965	3	4	9	Y	4	37	1			82
05	1798	X	978	-0-	-820	-0-	969	3	9	9	Y	8					90
06	1740	X	667	-0-	-1073	-0-	631	3	36	9	Y	33	35	1			88
07	992	N	160	-0-	-832	-0-	154	3	6	9	Y	5					93
08	992	N	282	-0-	-710	-0-	282	3			Y	-0-					93
09	660	N	458	-0-	-202	-0-	458	3			Y	-0-					93

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY //CONT.// 788997
DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1027	-0-	-1823	-0-	1017	3	10	9	Y	9	65	1			148
05	2728	X	1044	-0-	-1684	-0-	1021	3	23	9	Y	21					169
06	2640	X	769	-0-	-1871	-0-	666	3	103	9	Y	94	67	1			196
07	1302	X	177	-0-	-1125	-0-	164	3	13	9	Y	12					208
08	1054	X	297	-0-	-757	-0-	297	3			Y	-0-					208
09	1020	X	484	-0-	-536	-0-	483	3	1	9	Y	1					209

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2 WELL #: 1 RRCID -> 287391 COMPL. DATE 04/10/2019 TOTAL DEPTH 11926 PERF.10570 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELEANOR 2A WELL #: 2 RRCID -> 287392 COMPL. DATE 04/09/2019 TOTAL DEPTH 11900 PERF.11110 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELEANOR 2E WELL #: 3 RRCID -> 287394 COMPL. DATE 11/14/2018 TOTAL DEPTH 11930 PERF.10589 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		518	-0-	518	2571	518	3			Y	-0-					3
05	DLQ G-10		779	-0-	779	3350	779	3			Y	-0-					3
06	2500	N	745	-0-	-1755	1595	745	3			Y	-0-					3
07	2354	N	759	-0-	-1595	-0-	759	3			Y	-0-					3
08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					3
*09	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2284	-0-	-716	2942	2204	2	80	9	Y	73	63	1			49
05	3100	N	2115	-0-	-985	1957	2081	2	34	9	Y	31	15	1			65
06	3000	N	2346	-0-	-654	1303	2278	2	68	9	Y	62	68	1			59
07	3100	N	2933	-0-	-167	1136	2876	2	57	9	Y	52	63	1			48
08	3100	N	2439	-0-	-661	475	2414	2	25	9	Y	23	8	1			63
*09	3000	N	2636	-0-	-364	111	2570	2	66	9	Y	60	26	1			97

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1991	N	1991	-0-	-0-	-0-	1965	2	26	9	Y	24	23	1			71
05	1860	N	1646	-0-	-214	-0-	1615	2	31	9	Y	28	15	1			84
06	2582	N	2582	-0-	-0-	-0-	2547	2	35	9	Y	32	25	1			91
07	3100	N	3111	-0-	11	11	3086	2	25	9	Y	23	20	1			94
08	2499	N	2488	-0-	-11	-0-	2455	2	33	9	Y	30	7	1	3	8	114
*09	2398	N	2398	-0-	-0-	-0-	2374	2	24	9	Y	22	26	1			110

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	6222	-0-	-318	-0-	6131	2	91	9	Y	83	108	1	2	8	108
05	6758	X	6346	-0-	-412	-0-	6287	2	59	9	Y	54	22	1	7	8	133
06	7433	X	7433	-0-	-0-	-0-	7356	2	77	9	Y	70	111	1			92
07	6417	X	6340	-0-	-77	-0-	6216	2	124	9	Y	113	138	1			67
08	6417	X	5645	-0-	-772	-0-	5600	2	45	9	Y	41	11	1	3	8	94
*09	6540	X	1272	-0-	-5268	-0-	1209	2	63	9	Y	57	38	1	3	8	110

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3076	-0-	-254	-0-	2990	2	86	9	Y	78	108	1			108
05	3441	X	3218	-0-	-223	-0-	3166	2	52	9	Y	47	22	1			133
06	2850	X	-0-	-0-	-2850	-0-					Y	70	111	1			92
07	3193	X	-0-	-0-	-3193	-0-					Y	113	138	1			67
08	3224	X	-0-	-0-	-3224	-0-					Y	38	11	1			94
09	3120	X	-0-	-0-	-3120	-0-					Y	54	38	1			110

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	249	2	8	9	Y	7					56
05	217	N	153	-0-	-64	-0-	149	2	4	9	Y	4					60
06	390	N	55	-0-	-335	-0-	37	2	18	9	Y	16					76
07	279	N	65	-0-	-214	-0-	63	2	2	9	Y	2					78
08	155	N	100	-0-	-55	-0-	86	2	14	9	Y	13					91
*09	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4					95

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					26
05	703	N	703	-0-	-0-	-0-	674	2	29	9	N	26					52
06	3000	N	8711	-0-	5711	5711	8668	2	43	9	N	39					91
07	3100	N	11589	-0-	8489	14200	11566	2	23	9	N	21					112
08	3100	N	7108	-0-	4008	18208	7071	2	37	9	N	34	5	8			141
*09	27305	X	9097	-0-	-18208	-0-	9089	2	8	9	N	7					148

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4990	-0-	-290	-0-	4975	3	15	9	N	14	1	1			146
05	5456	X	3369	-0-	-2087	-0-	3361	2	8	9	N	7	1	1			152
06	5010	X	2252	-0-	-2758	-0-	2142	2	110	9	N	100	1	1			251
07	5177	X	2983	-0-	-2194	-0-	2952	2	31	9	N	28	193	1	4	8	82
08	5146	X	4213	-0-	-933	-0-	4201	2	12	9	N	11					92
*09	5412	X	5412	-0-	-0-	-0-	5400	2	12	9	N	11	1	1			102

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4517	-0-	-613	-0-	4485	2	32	9	N	29	28	1			206
05	5177	X	3501	-0-	-1676	-0-	3459	2	42	9	N	38	19	1			225
06	5905	X	5905	-0-	-0-	-0-	5882	2	23	9	N	21	32	1			214
07	6963	X	6963	-0-	-0-	-0-	6931	2	32	9	N	29	25	1			218
08	5526	X	5526	-0-	-0-	-0-	5498	2	28	9	N	25	9	1			234
09	5910	X	4125	-0-	-1785	-0-	4089	2	36	9	N	33	32	1			235

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3749	-0-	-361	-0-	3713	2	36	9	N	33	23	1			179
05	4247	X	3453	-0-	-794	-0-	3414	2	39	9	N	35	15	1			199
06	4103	X	4103	-0-	-0-	-0-	4016	2	87	9	N	79	26	1			252
07	4039	X	4039	-0-	-0-	-0-	3997	2	42	9	N	38	209	1	5	8	76
08	3875	X	3681	-0-	-194	-0-	3645	2	36	9	N	33	8	1			101
09	4110	X	4061	-0-	-49	-0-	4026	2	35	9	N	32	26	1			107

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2538	-0-	-72	-0-	2519	2	19	9	N	17	23	1			15
05	2697	X	2175	-0-	-522	-0-	2149	2	26	9	N	24	15	1			24
06	2610	X	1877	-0-	-733	-0-	1858	2	19	9	N	17	26	1			15
07	3707	X	3707	-0-	-0-	-0-	3684	2	23	9	N	21	20	1			16
08	2971	X	2971	-0-	-0-	-0-	2954	2	17	9	N	15	8	1			23
*09	2630	X	2630	-0-	-0-	-0-	2609	2	21	9	N	19	26	1			16

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4295	X	4295	-0-	-0-	-0-	4274	2	21	9	N	19	12	1			109
05	4371	X	3866	-0-	-505	-0-	3843	2	23	9	N	21	8	1			122
06	4230	X	-0-	-0-	-4230	-0-					N	55	13	1			164
07	4433	X	180	-0-	-4253	-0-	151	2	29	9	N	26	10	1			180
08	4563	X	4563	-0-	-0-	-0-	4528	2	35	9	N	32	4	1	4	8	204
09	4290	X	-0-	-0-	-4290	-0-					N	17	13	1			208

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16854	X	16854	-0-	-0-	-0-	16813	2	41	9	N	37	14	1			200
05	17236	X	16122	-0-	-1114	-0-	16082	2	40	9	N	36	10	1			226
06	19117	X	19117	-0-	-0-	-0-	18913	2	204	9	N	185	210	1	1	8	200
07	21694	X	21694	-0-	-0-	-0-	21648	2	46	9	N	42	13	1			229
08	17493	X	17493	-0-	-0-	-0-	17460	2	33	9	N	30	5	1			254
09	18810	X	18284	-0-	-526	-0-	18254	2	30	9	N	27	16	1			265

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	3362	-0-	-3958	-0-	3277	2	85	9	N	77	90	1			294
05	6417	X	4997	-0-	-1420	-0-	4885	2	112	9	N	102	59	1			337
06	6210	X	4379	-0-	-1831	-0-	4230	2	149	9	N	135	101	1			371
07	6417	X	-0-	-0-	-6417	-0-					N	116	263	1			224
08	5349	X	5349	-0-	-0-	-0-	5272	2	77	9	N	70	30	1			264
*09	5240	X	5240	-0-	-0-	-0-	5161	2	79	9	N	72	102	1			234

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

04	5417	X	5417	-0-	-0-	-0-	5364	2	53	9	N	48	12	1			219
05	2612	X	2612	-0-	-0-	-0-	2569	2	43	9	N	39	201	1			57
06	480	X	-0-	-0-	-480	-0-					N	37	13	1			81
07	496	X	-0-	-0-	-496	-0-					N	19	11	1			89
08	496	X	-0-	-0-	-496	-0-					N	26	4	1			111
09	480	X	-0-	-0-	-480	-0-					N	28	14	1			125

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

04	5700	X	5700	-0-	-0-	-0-	5670	2	30	9	Y	27	37	1			37
05	5859	X	5441	-0-	-418	-0-	5423	2	18	9	Y	16	8	1			45
06	6624	X	6624	-0-	-0-	-0-	6598	2	26	9	Y	24	38	1			31
07	7305	X	7305	-0-	-0-	-0-	7262	2	43	9	Y	39	47	1			23
08	5890	X	3877	-0-	-2013	-0-	3863	2	14	9	Y	13	4	1			32
*09	6196	X	6196	-0-	-0-	-0-	6176	2	20	9	Y	18	13	1			37

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					133
05	682	N	355	-0-	-327	-0-	353	2	2	9	N	2					135
06	690	N	-0-	-0-	-690	-0-					N	-0-					135
07	775	N	-0-	-0-	-775	-0-					N	-0-					135
08	341	N	-0-	-0-	-341	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

04	7146	X	7146	-0-	-0-	-0-	7122	2	24	9	N	22	23	1			244
05	6756	X	6756	-0-	-0-	-0-	6717	2	39	9	N	35	15	1			264
06	6718	X	6718	-0-	-0-	-0-	6639	2	79	9	N	72	26	1			310
07	5208	X	-0-	-0-	-5208	-0-					N	39	195	1	2	8	152
08	5208	X	402	-0-	-4806	-0-	374	2	28	9	N	25	8	1			169
09	5040	X	1816	-0-	-3224	-0-	1795	2	21	9	N	19	26	1			162

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					57
05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	434	N	-0-	-0-	-434	-0-					N	-0-					57
08	434	N	-0-	-0-	-434	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4363	X	4363	-0-	-0-	-0-	4277	2	86	9	Y	78	68	1			146
05	4495	X	3893	-0-	-602	-0-	3788	2	105	9	Y	95	45	1			196
06	4350	X	-0-	-0-	-4350	-0-					Y	124	76	1			244
07	4495	X	807	-0-	-3688	-0-	675	2	132	9	Y	120	104	1	1	8	259
08	4495	X	4469	-0-	-26	-0-	4371	2	98	9	Y	89	212	1			136
*09	4691	X	4691	-0-	-0-	-0-	4606	2	85	9	Y	77	76	1			137

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	1502	2	36	9	N	33	22	1			80
05	1150	N	1150	-0-	-0-	-0-	1113	2	37	9	N	34	15	1			99
06	990	N	-0-	-0-	-990	-0-					N	22	25	1			96
07	1023	N	-0-	-0-	-1023	-0-					N	28	20	1			104
08	1023	N	610	-0-	-413	-0-	584	2	26	9	N	24	7	1			121
*09	1763	N	1763	-0-	-0-	-0-	1734	2	29	9	N	26	25	1			122

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3710	X	3710	-0-	-0-	-0-	3431	2	279	9	Y	254	220	1			170
05	3658	X	3483	-0-	-175	-0-	3363	2	120	9	Y	109	52	1			227
06	4372	X	4372	-0-	-0-	-0-	4133	2	239	9	Y	217	238	1			206
07	4610	X	4610	-0-	-0-	-0-	4411	2	199	9	Y	181	219	1			168
08	3972	X	3972	-0-	-0-	-0-	3885	2	87	9	Y	79	26	1			221
09	4380	X	4141	-0-	-239	-0-	3913	2	228	9	Y	207	90	1			338

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

04	8430	X	6277	-0-	-2153	-0-	6234	2	43	9	N	39	24	1			166
05	9238	X	4255	-0-	-4983	-0-	4208	2	47	9	N	43	16	1			193
06	8940	X	-0-	-0-	-8940	-0-					N	51	26	1			218
07	9238	X	-0-	-0-	-9238	-0-					N	25	21	1			222
08	7781	X	1578	-0-	-6203	-0-	1548	2	30	9	N	27	8	1	2	8	239
*09	10412	X	10412	-0-	-0-	-0-	10373	2	39	9	N	35	27	1			247

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

04	11881	X	11881	-0-	-0-	-0-	11833	2	48	9	N	44	24	1			190
05	12214	X	11830	-0-	-384	-0-	11779	2	51	9	N	46	16	1			220
06	13769	X	13769	-0-	-0-	-0-	13651	2	118	9	N	107	27	1			300
07	14685	X	14685	-0-	-0-	-0-	14640	2	45	9	N	41	194	1	2	8	145
08	12415	X	12415	-0-	-0-	-0-	12364	2	51	9	N	46	8	1			183
09	13770	X	12645	-0-	-1125	-0-	12601	2	44	9	N	40	27	1			196

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

04	720	N	565	-0-	-155	-0-	540	2	25	9	Y	23	23	1			36
05	992	N	368	-0-	-624	-0-	336	2	32	9	Y	29	15	1			50
06	420	N	-0-	-0-	-420	-0-					Y	29	25	1			54
07	589	N	-0-	-0-	-589	-0-					Y	29	20	1			63
08	372	N	-0-	-0-	-372	-0-					Y	19	7	1			75
09	0	N	-0-	-0-	-0-	-0-					Y	22	26	1			71

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

04	180	N	125	-0-	-55	-0-	80	2	45	9	N	41	53	1			210
05	119	N	119	-0-	-0-	-0-	55	2	64	9	N	58	35	1			233
06	90	N	70	-0-	-20	-0-	26	2	44	9	N	40	60	1			213
07	124	N	84	-0-	-40	-0-	30	2	54	9	N	49	47	1			215
08	124	N	84	-0-	-40	-0-	47	2	37	9	N	34	18	1			231
*09	65	N	65	-0-	-0-	-0-	19	2	46	9	N	42	60	1			213

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

04	3000	N	2299	-0-	-701	3593	2267	2	32	9	Y	29	29	1			47
05	3100	N	2262	-0-	-838	2755	2221	2	41	9	Y	37	19	1			65
06	3000	N	2869	-0-	-131	2624	2827	2	42	9	Y	38	33	1			70
07	3100	N	2911	-0-	-189	2435	2870	2	41	9	Y	37	26	1			81
08	3100	N	2618	-0-	-482	1953	2589	2	29	9	Y	26	10	1			97
*09	3000	N	2741	-0-	-259	1694	2710	2	31	9	Y	28	33	1			92

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

04	510	N	445	-0-	-65	-0-	416	2	29	9	Y	26	36	1			36
05	558	N	497	-0-	-61	-0-	480	2	17	9	Y	15	7	1			44
06	590	N	590	-0-	-0-	-0-	564	2	26	9	Y	24	37	1			31
07	465	N	402	-0-	-63	-0-	361	2	41	9	Y	37	46	1			22
08	652	N	652	-0-	-0-	-0-	638	2	14	9	Y	13	4	1			31
*09	629	N	629	-0-	-0-	-0-	608	2	21	9	Y	19	13	1			37

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

04	5418	X	5418	-0-	-0-	-0-	5384	2	34	9	N	31	23	1			182
05	5239	X	4969	-0-	-270	-0-	4932	2	37	9	N	34	15	1			201
06	6085	X	6085	-0-	-0-	-0-	6054	2	31	9	N	28	26	1			203
07	7173	X	7173	-0-	-0-	-0-	7131	2	42	9	N	38	21	1			220
08	6223	X	6223	-0-	-0-	-0-	6190	2	33	9	N	30	8	1			242
*09	5840	X	5840	-0-	-0-	-0-	5782	2	58	9	N	53	208	1	1	8	86

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8459	X	8459	-0-	-0-	-0-	8425	2	34	9	N	31	23	1			172
05	8525	X	6432	-0-	-2093	-0-	6397	2	35	9	N	32	15	1			189
06	10028	X	10028	-0-	-0-	-0-	9949	2	79	9	N	72	26	1			235
07	9642	X	9642	-0-	-0-	-0-	9616	2	26	9	N	24	21	1			238
08	8742	X	7670	-0-	-1072	-0-	7638	2	32	9	N	29	8	1	4	8	255
09	10020	X	8301	-0-	-1719	-0-	8275	2	26	9	N	24	26	1			253

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5331	X	5331	-0-	-0-	-0-	5296	2	35	9	N	32	36	1			190
05	7335	X	7335	-0-	-0-	-0-	7287	2	48	9	N	44	24	1			210
06	7616	X	7616	-0-	-0-	-0-	7532	2	84	9	N	76	40	1			246
07	6909	X	6909	-0-	-0-	-0-	6858	2	51	9	N	46	221	1	1	8	70
08	5952	X	5052	-0-	-900	-0-	5007	2	45	9	N	41	12	1			99
*09	6059	X	6059	-0-	-0-	-0-	6016	2	43	9	N	39	41	1			97

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9750	X	9550	-0-	-200	-0-	9510	2	40	9	N	36	30	1			241
05	10075	X	9782	-0-	-293	-0-	9736	2	46	9	N	42	20	1			263
06	11219	X	11219	-0-	-0-	-0-	11127	2	92	9	N	84	225	1			122
07	11644	X	11644	-0-	-0-	-0-	11589	2	55	9	N	50	26	1			146
08	10045	X	10045	-0-	-0-	-0-	10004	2	41	9	N	37	10	1			173
09	10620	X	10039	-0-	-581	-0-	10004	2	35	9	N	32	34	1			171

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5020	X	5020	-0-	-0-	-0-	4970	2	50	9	Y	45	22	1			220
05	6741	X	6741	-0-	-0-	-0-	6702	2	39	9	Y	35	15	1			240
06	10008	X	10008	-0-	-0-	-0-	9989	2	19	9	Y	17	25	1			213
07	9641	X	9641	-0-	-0-	-0-	9611	2	30	9	Y	27	167	1			73
08	8309	X	8309	-0-	-0-	-0-	8291	2	18	9	Y	16	7	1			82
*09	7828	X	7828	-0-	-0-	-0-	7803	2	25	9	Y	23	25	1			80

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2440	X	2440	-0-	-0-	-0-	2414	2	26	9	N	24					81
05	2263	X	1167	-0-	-1096	-0-	1156	2	11	9	N	10					91
06	2340	X	-0-	-0-	-2340	-0-					N	34					125
07	2511	X	-0-	-0-	-2511	-0-					N	5					130
08	2511	X	-0-	-0-	-2511	-0-					N	18					148
09	2430	X	-0-	-0-	-2430	-0-					N	16					164

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	#	4400	-0-	-1510	-0-	4394	2	6	9	N	5	6	1			153
05	6107	#	4360	-0-	-1747	-0-	4353	2	7	9	N	6	4	1			155
06	5196	R	5196	-0-	-0-	-0-	5190	2	6	9	N	5	7	1			153
07	5183	R	5183	-0-	-0-	-0-	5171	2	12	9	N	11	6	1			158
08	4557	#	3840	-0-	-717	-0-	3836	2	4	9	N	4	2	1			160
09	5190	#	3921	-0-	-1269	-0-	3915	2	6	9	N	5	7	1			158

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	77	-0-	-373	-0-	44	1	33	3	N	-0-					-0-
05	465	N	109	-0-	-356	-0-	68	1	41	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	62	1	393	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	42	1	440	3	N	-0-					-0-
09	450	N	334	-0-	-116	-0-	31	1	303	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	130	-0-	-260	-0-	74	1	56	3	N	-0-					-0-
05	434	N	148	-0-	-286	-0-	93	1	55	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	56	1	357	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	62	1	354	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	42	1	404	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

04	1320	N	179	-0-	-1141	-0-	102	1	77	3	N	-0-					-0-
05	1457	N	259	-0-	-1198	-0-	162	1	97	3	N	-0-					-0-
06	1350	N	1198	-0-	-152	-0-	163	1	1035	3	N	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	208	1	1186	3	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	70	1	728	3	N	-0-					-0-
*09	1534	N	1534	-0-	-0-	-0-	144	1	1390	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

04	150	N	65	-0-	-85	-0-	37	1	28	3	N	-0-					-0-
05	124	N	7	-0-	-117	-0-	4	1	3	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	96	1	607	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	84	1	478	3	N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	117	1	1213	3	N	-0-					-0-
09	630	N	446	-0-	-184	-0-	42	1	404	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

04	660	N	130	-0-	-530	-0-	74	1	56	3	N	-0-					-0-
05	713	N	30	-0-	-683	-0-	19	1	11	3	N	-0-					-0-
06	570	N	496	-0-	-74	-0-	68	1	428	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	78	1	443	3	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	70	1	728	3	N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	58	1	556	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

04	390	N	58	-0-	-332	-0-	33	1	25	3	N	-0-					-0-
05	372	N	10	-0-	-362	-0-	6	1	4	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	54	1	339	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-
09	390	N	279	-0-	-111	-0-	26	1	253	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

04	690	N	155	-0-	-535	-0-	88	1	67	3	N	-0-					-0-
05	713	N	17	-0-	-696	-0-	11	1	6	3	N	-0-					-0-
06	540	N	330	-0-	-210	-0-	45	1	285	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	122	1	1274	3	N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	73	1	708	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	98	-0-	-142	-0-	56	1	42	3	N	-0-					-0-
05	248	N	137	-0-	-111	-0-	86	1	51	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	90	1	513	3	N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	87	1	910	3	N	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	63	1	607	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	16	-0-	-44	-0-	9	1	7	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	4	1	3	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*09	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	33	-0-	-117	-0-	19	1	14	3	N	-0-					-0-
05	155	N	7	-0-	-148	-0-	4	1	3	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	85	1	535	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	62	1	354	3	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	70	1	728	3	N	-0-					-0-
09	510	N	446	-0-	-64	-0-	42	1	404	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	155	-0-	-625	-0-	88	1	67	3	N	-0-					-0-
05	837	N	81	-0-	-756	-0-	51	1	30	3	N	-0-					-0-
06	450	N	248	-0-	-202	-0-	34	1	214	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	73	1	758	3	N	-0-					-0-
*09	893	N	893	-0-	-0-	-0-	84	1	809	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	163	-0-	-917	-0-	93	1	70	3	N	-0-					-0-
05	1116	N	164	-0-	-952	-0-	103	1	61	3	N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	163	1	1035	3	N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	171	1	974	3	N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	128	1	1334	3	N	-0-					-0-
*09	1256	N	1256	-0-	-0-	-0-	118	1	1138	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	98	-0-	-202	-0-	56	1	42	3	N	-0-					-0-
05	434	N	128	-0-	-306	-0-	80	1	48	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	79	1	500	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	59	1	336	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-					-0-
09	570	N	334	-0-	-236	-0-	31	1	303	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	81	-0-	-729	-0-	46	1	35	3	N	-0-					-0-
05	775	N	225	-0-	-550	-0-	141	1	84	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	56	1	357	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	82	1	849	3	N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	66	1	632	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	114	-0-	-396	-0-	65	1	49	3	N	-0-			-0-
05	589	N	188	-0-	-401	-0-	118	1	70	3	N	-0-			-0-
06	450	N	330	-0-	-120	-0-	45	1	285	3	N	-0-			-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-			-0-
08	1462	N	1462	-0-	-0-	-0-	128	1	1334	3	N	-0-			-0-
*09	949	N	949	-0-	-0-	-0-	89	1	860	3	N	-0-			-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	172	-0-	-278	-0-	98	1	74	3	N	-0-			-0-
05	465	N	101	-0-	-364	-0-	63	1	38	3	N	-0-			-0-
06	455	N	455	-0-	-0-	-0-	62	1	393	3	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-			-0-
08	731	N	731	-0-	-0-	-0-	64	1	667	3	N	-0-			-0-
09	450	N	334	-0-	-116	-0-	31	1	303	3	N	-0-			-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	98	-0-	-352	-0-	56	1	42	3	N	-0-			-0-
05	558	N	185	-0-	-373	-0-	116	1	69	3	N	-0-			-0-
06	510	N	248	-0-	-262	-0-	34	1	214	3	N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-			-0-
08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-			-0-
*09	446	N	446	-0-	-0-	-0-	42	1	404	3	N	-0-			-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	163	-0-	-437	-0-	93	1	70	3	N	-0-			-0-
05	651	N	70	-0-	-581	-0-	44	1	26	3	N	-0-			-0-
06	496	N	496	-0-	-0-	-0-	68	1	428	3	N	-0-			-0-
07	499	N	499	-0-	-0-	-0-	74	1	425	3	N	-0-			-0-
08	1063	N	1063	-0-	-0-	-0-	93	1	970	3	N	-0-			-0-
*09	641	N	641	-0-	-0-	-0-	60	1	581	3	N	-0-			-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	172	-0-	-728	-0-	98	1	74	3	N	-0-			-0-
05	992	N	148	-0-	-844	-0-	93	1	55	3	N	-0-			-0-
06	1157	N	1157	-0-	-0-	-0-	158	1	999	3	N	-0-			-0-
07	749	N	749	-0-	-0-	-0-	112	1	637	3	N	-0-			-0-
08	631	N	631	-0-	-0-	-0-	55	1	576	3	N	-0-			-0-
*09	1088	N	1088	-0-	-0-	-0-	102	1	986	3	N	-0-			-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	41	-0-	-199	-0-	23	1	18	3	N	-0-			-0-
05	310	N	40	-0-	-270	-0-	25	1	15	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-			-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-			-0-
08	466	N	466	-0-	-0-	-0-	41	1	425	3	N	-0-			-0-
*09	334	N	334	-0-	-0-	-0-	31	1	303	3	N	-0-			-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	98	-0-	-142	-0-	56	1	42	3	N	-0-			-0-
05	248	N	40	-0-	-208	-0-	25	1	15	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-			-0-
08	631	N	631	-0-	-0-	-0-	55	1	576	3	N	-0-			-0-
*09	446	N	446	-0-	-0-	-0-	42	1	404	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	130	-0-	-650	-0-	74	1	56	3	N	-0-			-0-
05	837	N	161	-0-	-676	-0-	101	1	60	3	N	-0-			-0-
06	600	N	413	-0-	-187	-0-	56	1	357	3	N	-0-			-0-
07	437	N	437	-0-	-0-	-0-	65	1	372	3	N	-0-			-0-
08	1462	N	1462	-0-	-0-	-0-	128	1	1334	3	N	-0-			-0-
*09	1088	N	1088	-0-	-0-	-0-	102	1	986	3	N	-0-			-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

04	690	N	98	-0-	-592	-0-	56	1	42	3	N	-0-			-0-
05	682	N	188	-0-	-494	-0-	118	1	70	3	N	-0-			-0-
06	480	N	434	-0-	-46	-0-	59	1	375	3	N	-0-			-0-
07	437	N	437	-0-	-0-	-0-	65	1	372	3	N	-0-			-0-
08	731	N	731	-0-	-0-	-0-	64	1	667	3	N	-0-			-0-
*09	1227	N	1227	-0-	-0-	-0-	115	1	1112	3	N	-0-			-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

04	630	N	65	-0-	-565	-0-	37	1	28	3	N	-0-			-0-
05	837	N	10	-0-	-827	-0-	6	1	4	3	N	-0-			-0-
06	780	N	496	-0-	-284	-0-	68	1	428	3	N	-0-			-0-
07	624	N	624	-0-	-0-	-0-	93	1	531	3	N	-0-			-0-
08	898	N	898	-0-	-0-	-0-	79	1	819	3	N	-0-			-0-
*09	1339	N	1339	-0-	-0-	-0-	126	1	1213	3	N	-0-			-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

04	90	N	33	-0-	-57	-0-	19	1	14	3	N	-0-			-0-
05	155	N	121	-0-	-34	-0-	76	1	45	3	N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	34	1	214	3	N	-0-			-0-
07	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-			-0-
09	240	N	111	-0-	-129	-0-	10	1	101	3	N	-0-			-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

04	480	N	139	-0-	-341	-0-	79	1	60	3	N	-0-			-0-
05	527	N	84	-0-	-443	-0-	53	1	31	3	N	-0-			-0-
06	450	N	413	-0-	-37	-0-	56	1	357	3	N	-0-			-0-
07	416	N	416	-0-	-0-	-0-	62	1	354	3	N	-0-			-0-
08	698	N	698	-0-	-0-	-0-	61	1	637	3	N	-0-			-0-
*09	725	N	725	-0-	-0-	-0-	68	1	657	3	N	-0-			-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

04	60	N	16	-0-	-44	-0-	9	1	7	3	N	-0-			-0-
05	62	N	7	-0-	-55	-0-	4	1	3	3	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
09	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	163	-0-	-287	-0-	93	1	70	3	N	-0-			-0-
05	589	N	215	-0-	-374	-0-	135	1	80	3	N	-0-			-0-
06	390	N	372	-0-	-18	-0-	51	1	321	3	N	-0-			-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-			-0-
08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-			-0-
*09	781	N	781	-0-	-0-	-0-	73	1	708	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	58	-0-	-242	-0-	33	1	25	3	N	-0-			-0-
05	279	N	54	-0-	-225	-0-	34	1	20	3	N	-0-			-0-
06	300	N	248	-0-	-52	-0-	34	1	214	3	N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-			-0-
08	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-			-0-
*09	307	N	307	-0-	-0-	-0-	29	1	278	3	N	-0-			-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	16	-0-	-44	-0-	9	1	7	3	N	-0-			-0-
05	62	N	7	-0-	-55	-0-	4	1	3	3	N	-0-			-0-
06	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
*09	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	130	-0-	-440	-0-	74	1	56	3	N	-0-			-0-
05	620	N	134	-0-	-486	-0-	84	1	50	3	N	-0-			-0-
06	540	N	330	-0-	-210	-0-	45	1	285	3	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-			-0-
08	931	N	931	-0-	-0-	-0-	82	1	849	3	N	-0-			-0-
*09	1088	N	1088	-0-	-0-	-0-	102	1	986	3	N	-0-			-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	139	-0-	-251	-0-	79	1	60	3	N	-0-			-0-
05	434	N	54	-0-	-380	-0-	34	1	20	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-			-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-			-0-
08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-			-0-
*09	641	N	641	-0-	-0-	-0-	60	1	581	3	N	-0-			-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1200	N	228	-0-	-972	-0-	130	1	98	3	N	-0-			-0-
05	1333	N	164	-0-	-1169	-0-	103	1	61	3	N	-0-			-0-
06	1080	N	579	-0-	-501	-0-	79	1	500	3	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-			-0-
08	831	N	831	-0-	-0-	-0-	73	1	758	3	N	-0-			-0-
*09	781	N	781	-0-	-0-	-0-	73	1	708	3	N	-0-			-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	77	-0-	-373	-0-	44	1	33	3	N	-0-			-0-
05	465	N	109	-0-	-356	-0-	68	1	41	3	N	-0-			-0-
06	455	N	455	-0-	-0-	-0-	62	1	393	3	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-			-0-
08	482	N	482	-0-	-0-	-0-	42	1	440	3	N	-0-			-0-
09	450	N	334	-0-	-116	-0-	31	1	303	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	163	-0-	-437	-0-	93	1	70	3	N	-0-					-0-
05	651	N	141	-0-	-510	-0-	88	1	53	3	N	-0-					-0-
06	540	N	496	-0-	-44	-0-	68	1	428	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	74	1	425	3	N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	55	1	576	3	N	-0-					-0-
09	510	N	446	-0-	-64	-0-	42	1	404	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	120	-0-	120	120	120	2			N	-0-					-0-
05	14B	DENY	88	-0-	88	208	88	2			N	-0-					-0-
06	14B	DENY	157	-0-	157	365	157	2			N	-0-					-0-
07	473	N	108	-0-	-365	-0-	108	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

04	60	#	46	-0-	-14	-0-	46	3			Y	-0-					-0-
05	62	#	35	-0-	-27	-0-	35	3			Y	-0-					-0-
06	60	#	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	62	#	52	-0-	-10	-0-	52	3			Y	-0-					-0-
08	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

04	300	#	78	-0-	-222	-0-	78	2			Y	-0-					44
05	324	R	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
06	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	310	#	207	-0-	-103	-0-	207	2			Y	-0-					-0-
08	310	#	78	-0-	-232	-0-	78	2			Y	-0-					-0-
09	270	#	189	-0-	-81	-0-	189	2			Y	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	113	-0-	-7	-0-	113	2			N	-0-					-0-
05	124	#	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	#	55	-0-	-65	-0-	55	2			N	-0-					-0-
07	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	#	104	-0-	-16	-0-	104	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

04	900	#	778	-0-	-122	-0-	778	3			N	-0-					11
05	837	#	835	-0-	-2	-0-	835	3			N	-0-					11
06	810	#	747	-0-	-63	-0-	747	3			N	-0-					11
07	1662	R	1662	-0-	-0-	-0-	1662	3			N	-0-					11
08	1692	R	1692	-0-	-0-	-0-	1692	3			N	-0-					11
*09	1382	R	1382	-0-	-0-	-0-	1382	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

04	364	R	364	-0-	-0-	-0-	364	3			Y	-0-					41
05	363	R	363	-0-	-0-	-0-	360	3	3	9	Y	3					44
06	386	R	386	-0-	-0-	-0-	386	2			Y	-0-					44
07	428	R	428	-0-	-0-	-0-	428	3			Y	-0-					44
08	494	R	494	-0-	-0-	-0-	490	3	4	9	Y	4	1	8			47
*09	465	R	465	-0-	-0-	-0-	462	2	3	9	Y	3					50

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

04	240	#	-0-	-0-	-240	-0-					Y	-0-					11
05	248	#	156	-0-	-92	-0-	156	2			Y	-0-					11
06	336	R	336	-0-	-0-	-0-	336	2			Y	-0-					11
07	880	R	880	-0-	-0-	-0-	880	2			Y	-0-					11
08	418	R	418	-0-	-0-	-0-	417	2	1	9	Y	1	9	1			3
*09	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					3

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	50	1			10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					17
05	DLQ G-10		24	-0-	24	44	23	3	1	9	Y	1					18
06	DLQ G-10		11	-0-	11	55	11	2			Y	-0-					18
07	DLQ G-10		8	-0-	8	63	8	3			Y	-0-					18
08	95	R	32	-0-	-63	-0-	31	3	1	9	Y	1					19
*09	52	R	52	-0-	-0-	-0-	51	2	1	9	Y	1					20

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

04	679	R	679	-0-	-0-	-0-	679	3			Y	-0-					44
05	914	R	914	-0-	-0-	-0-	914	2			Y	-0-					44
06	660	#	247	-0-	-413	-0-	247	2			Y	-0-					44
07	819	R	819	-0-	-0-	-0-	819	2			Y	-0-					44
08	899	#	824	-0-	-75	-0-	824	3			Y	-0-	20	1			24
09	870	#	783	-0-	-87	-0-	783	2			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

04	330	#	210	-0-	-120	-0-	210	3			Y	-0-					6
05	341	#	338	-0-	-3	-0-	338	2			Y	-0-					6
06	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					6
07	344	R	344	-0-	-0-	-0-	344	2			Y	-0-					6
08	341	#	315	-0-	-26	-0-	315	3			Y	-0-	1	1			5
09	330	#	221	-0-	-109	-0-	221	2			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

04	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					25
05	DLQ G-10		25	-0-	25	45	23	3	2	9	Y	2					27
06	DLQ G-10		11	-0-	11	56	11	2			Y	-0-					27
07	DLQ G-10		8	-0-	8	64	8	3			Y	-0-					27
08	64	R	-0-	-0-	-64	-0-					Y	2	1	8			28
09	30	#	-0-	-0-	-30	-0-					Y	2					30

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

04	720	#	477	-0-	-243	-0-	477	3			Y	-0-					59
05	1315	R	1315	-0-	-0-	-0-	1315	2			Y	-0-					59
06	1260	#	1216	-0-	-44	-0-	1216	2			Y	-0-					59
07	1302	#	984	-0-	-318	-0-	984	2			Y	-0-					59
08	1323	R	1323	-0-	-0-	-0-	1323	3			Y	-0-	28	1			31
09	1260	#	887	-0-	-373	-0-	887	2			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

04	270	#	-0-	-0-	-270	-0-					Y	-0-					13
05	279	#	-0-	-0-	-279	-0-					Y	-0-					13
06	219	R	219	-0-	-0-	-0-	219	2			Y	-0-					13
07	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					13
08	429	R	429	-0-	-0-	-0-	422	2	7	9	Y	6	19	1			-0-
09	210	#	26	-0-	-184	-0-	26	2			Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

04	1020 #	988	-0-	-32	-0-	15 1 3 9	970 3	Y	3			23
05	1054 #	921	-0-	-133	-0-	918 3	3 9	Y	3			26
06	1050 #	917	-0-	-133	-0-	917 3		Y	-0-			26
07	1085 #	812	-0-	-273	-0-	812 3		Y	-0-			26
08	1085 #	677	-0-	-408	-0-	677 3		Y	-0-			26
09	990 #	NO RPT	-0-	-990	-0-			Y	NO RPT			26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

04	180 #	-0-	-0-	-180	-0-			Y	-0-			12
05	186 #	-0-	-0-	-186	-0-			Y	-0-			12
06	180 #	-0-	-0-	-180	-0-			Y	-0-			12
07	186 #	-0-	-0-	-186	-0-			Y	-0-			12
08	0 #	-0-	-0-	-0-	-0-			Y	12	12 8		12
09	0 #	-0-	-0-	-0-	-0-			Y	-0-			12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	256	-0-	-44	-0-	237	2	19	9	N	17					190
05	310	#	246	-0-	-64	-0-	236	2	10	9	N	9	177	1			22
06	355	R	355	-0-	-0-	-0-	331	2	24	9	N	22					44
07	495	R	495	-0-	-0-	-0-	467	2	28	9	N	25					69
08	972	R	972	-0-	-0-	-0-	947	2	25	9	N	23					92
*09	512	R	512	-0-	-0-	-0-	486	2	26	9	N	24					116

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

04	900	#	746	-0-	-154	-0-	746	2			Y	-0-					12
05	930	#	616	-0-	-314	-0-	616	2			Y	-0-					12
06	870	#	562	-0-	-308	-0-	562	2			Y	-0-					12
07	899	#	579	-0-	-320	-0-	579	2			Y	-0-					12
08	775	#	611	-0-	-164	-0-	611	2			Y	-0-					12
09	750	#	595	-0-	-155	-0-	595	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

04	199	R	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	149	R	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	168	R	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	#	202	-0-	-218	-0-	202	2			N	-0-					-0-
05	403	#	194	-0-	-209	-0-	194	2			N	-0-					-0-
06	360	#	170	-0-	-190	-0-	170	2			N	-0-					-0-
07	279	#	160	-0-	-119	-0-	160	2			N	-0-					-0-
08	248	#	149	-0-	-99	-0-	149	2			N	-0-					-0-
09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

04	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

04	180	#	158	-0-	-22	-0-	15	1	143	3	N	-0-					-0-
05	155	#	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	155	#	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	155	#	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

04	180	#	175	-0-	-5	-0-	11	1	154	2	N	9					65
							10	9									
05	217	#	83	-0-	-134	-0-	5	1	66	2	N	11	18	1			58
							12	9									
06	210	#	121	-0-	-89	-0-	8	1	113	2	N	-0-					58
07	217	#	189	-0-	-28	-0-	12	1	170	2	N	6	18	1			46
							7	9									
08	186	#	134	-0-	-52	-0-	8	1	118	2	N	7					53
							8	9									
09	180	#	159	-0-	-21	-0-	10	1	147	2	N	2					55
							2	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

04	DLQ	G-10	318	-0-	318	654	19	1	279	2	Y	18					129
							20	9									
05	806	R	152	-0-	-654	-0-	8	1	120	2	Y	22	36	1			115
							24	9									
06	218	R	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					115
07	341	#	340	-0-	-1	-0-	21	1	306	2	Y	12	36	1			91
							13	9									
08	341	#	245	-0-	-96	-0-	15	1	213	2	Y	15					106
							17	9									
09	330	#	286	-0-	-44	-0-	18	1	265	2	Y	3					109
							3	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

04	90	#	59	-0-	-31	-0-	4	1	55	2	N	-0-					152
05	93	#	43	-0-	-50	-0-	3	1	40	2	N	-0-					152
06	90	#	73	-0-	-17	-0-	5	1	68	2	N	-0-					152
07	109	R	109	-0-	-0-	-0-	7	1	102	2	N	-0-					152
08	93	#	76	-0-	-17	-0-	5	1	71	2	N	-0-					152
*09	94	R	94	-0-	-0-	-0-	6	1	88	2	N	-0-					152

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272

TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
08	0	#	-0-	-0-	-0-	-0-					Y	-0-	25	1			27
*09	404	R	404	-0-	-0-	-0-	404	2			Y	-0-					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

04	376	R	376	-0-	-0-	-0-	366	3	10	9	Y	9					97
05	214	R	214	-0-	-0-	-0-	197	3	17	9	Y	15					112
06	136	R	136	-0-	-0-	-0-	125	2	11	9	Y	10					122
07	132	R	132	-0-	-0-	-0-	131	3	1	9	Y	1					123
08	145	R	145	-0-	-0-	-0-	145	3			Y	-0-					123
09	240	#	88	-0-	-152	-0-	88	2			Y	-0-					123

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

04	159	R	159	-0-	-0-	-0-	159	3			Y	-0-					5
05	217	#	43	-0-	-174	-0-	43	2			Y	-0-					5
06	210	#	-0-	-0-	-210	-0-					Y	-0-					5
07	217	#	8	-0-	-209	-0-	8	2			Y	-0-					5
08	217	#	89	-0-	-128	-0-	89	3			Y	-0-	1	1			4
*09	192	R	192	-0-	-0-	-0-	192	2			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

04	90	#	86	-0-	-4	-0-	86	3			Y	-0-					2
05	169	R	169	-0-	-0-	-0-	169	2			Y	-0-					2
06	222	R	222	-0-	-0-	-0-	222	2			Y	-0-					2
07	171	R	171	-0-	-0-	-0-	171	2			Y	-0-					2
08	262	R	262	-0-	-0-	-0-	262	3			Y	-0-	1	1			1
09	210	#	176	-0-	-34	-0-	176	2			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

04	557	R	557	-0-	-0-	-0-	504	3	53	9	N	48	150	1			120
05	975	R	975	-0-	-0-	-0-	907	3	68	9	N	62					182
06	780	R	780	-0-	-0-	-0-	715	2	65	9	N	59					241
07	904	R	904	-0-	-0-	-0-	850	3	54	9	N	49	149	1			141
08	1088	R	1088	-0-	-0-	-0-	1038	3	50	9	N	45					186
*09	1081	R	1081	-0-	-0-	-0-	1024	3	57	9	N	52	168	1			70

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		92	-0-	92	195	92	2			Y	-0-					-0-
05	457	R	262	-0-	-195	-0-	262	2			Y	-0-					-0-
06	207	R	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
07	239	R	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
08	241	R	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
*09	216	R	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

04	804	R	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	812	R	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	788	R	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
08	929	R	929	-0-	-0-	-0-	929	2			N	-0-					-0-
*09	914	R	914	-0-	-0-	-0-	914	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

04	150	#	113	-0-	-37	-0-	113	2			Y	-0-					-0-
05	155	#	115	-0-	-40	-0-	115	2			Y	-0-					-0-
06	150	#	95	-0-	-55	-0-	95	2			Y	-0-					-0-
07	163	R	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
08	138	R	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
09	T. A.		119	-0-	119	119	119	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

04	3246	R	3246	-0-	-0-	-0-	3246	2			N	-0-					52
05	2852	#	2793	-0-	-59	-0-	2793	2			N	-0-					52
06	2760	#	2619	-0-	-141	-0-	2619	2			N	-0-					52
07	3162	#	2789	-0-	-373	-0-	2789	2			N	-0-					52
08	3162	#	2753	-0-	-409	-0-	2751	2	2	9	N	2	2	8			52
09	3060	#	2426	-0-	-634	-0-	2426	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

04	1945	R	1945	-0-	-0-	-0-	1942	2	3	9	N	3	3	8			156
05	1930	R	1930	-0-	-0-	-0-	1930	2			N	-0-					156
06	1769	R	1769	-0-	-0-	-0-	1763	2	6	9	N	5	5	8			156
07	2015	#	1708	-0-	-307	-0-	1708	2			N	-0-					156
08	2015	#	1969	-0-	-46	-0-	1967	2	2	9	N	2	2	8			156
*09	2002	R	2002	-0-	-0-	-0-	2002	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	77	-0-	-73	-0-	77	3			Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	15 4	1 9	801	3	N	4					50
05	837	N	819	-0-	-18	-0-	818	3	1	9	N	1					51
06	840	N	452	-0-	-388	-0-	448	3	4	9	N	4					55
07	837	N	-0-	-0-	-837	-0-					N	-0-					55
08	806	N	-0-	-0-	-806	-0-					N	-0-					55
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	15	1	498	3	N	-0-					40
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					40
06	548	N	548	-0-	-0-	-0-	502	3	46	9	N	42					82
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					82
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					82
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					82

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	810	N	778	-0-	-32	-0-	778	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	415	-0-	-305	-0-	415	3			Y	-0-					-0-
05	713	N	513	-0-	-200	-0-	513	3			Y	-0-					-0-
06	720	N	260	-0-	-460	-0-	260	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-
*09	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	70	-0-	-170	-0-	70	2			N	-0-					2
05	186	N	40	-0-	-146	-0-	40	2			N	-0-					2
06	240	N	10	-0-	-230	-0-	10	2			N	-0-					2
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					2
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					2
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	308	-0-	-832	-0-	308	2			N	-0-					-0-
05	1023	N	210	-0-	-813	-0-	210	2			N	-0-					-0-
06	1140	N	31	-0-	-1109	-0-	31	2			N	-0-					-0-
07	310	N	10	-0-	-300	-0-	10	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	85	-0-	-185	-0-	85	2			N	-0-					-0-
05	248	N	2	-0-	-246	-0-	2	2			N	-0-					-0-
06	330	N	1	-0-	-329	-0-	1	2			N	-0-					-0-
07	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	326	-0-	-364	-0-	326	2			N	-0-					-0-
05	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
06	540	N	15	-0-	-525	-0-	15	2			N	-0-					-0-
07	341	N	11	-0-	-330	-0-	11	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	508	-0-	-92	-0-	508	2			N	-0-					-0-
05	558	N	268	-0-	-290	-0-	268	2			N	-0-					-0-
06	600	N	5	-0-	-595	-0-	5	2			N	-0-					-0-
07	527	N	2	-0-	-525	-0-	2	2			N	-0-					-0-
08	279	N	26	-0-	-253	-0-	26	2			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	192	-0-	-318	-0-	192	2			N	-0-					-0-
05	527	X	189	-0-	-338	-0-	189	2			N	-0-					-0-
06	810	X	11	-0-	-799	-0-	11	2			N	-0-					-0-
07	837	X	2	-0-	-835	-0-	2	2			N	-0-					-0-
08	837	X	173	-0-	-664	-0-	173	2			N	-0-					-0-
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	90	-0-	-240	-0-	90	3			N	-0-					-0-
05	372	N	67	-0-	-305	-0-	67	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	344	-0-	-976	-0-	344	3			N	-0-					-0-
05	1302	N	264	-0-	-1038	-0-	264	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	264	-0-	-636	-0-	264	3			N	-0-					-0-
05	930	N	282	-0-	-648	-0-	282	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	614	-0-	-1666	-0-	614	3			N	-0-					-0-
05	2325	N	477	-0-	-1848	-0-	477	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	410	-0-	-1090	-0-	410	3			N	-0-					-0-
05	1519	N	240	-0-	-1279	-0-	240	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	449	-0-	-691	-0-	449	3			N	-0-					-0-
05	1147	N	290	-0-	-857	-0-	290	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	124	-0-	-776	-0-	124	3			N	-0-					-0-
05	930	N	459	-0-	-471	-0-	459	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
09	780	N	624	-0-	-156	-0-	624	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	104	-0-	-226	-0-	30	1	74	2	N	-0-					1
05	341	N	115	-0-	-226	-0-	31	1	84	2	N	-0-					1
06	330	N	30	-0-	-300	-0-	30	1			N	-0-					1
07	93	N	84	-0-	-9	-0-	31	1	53	2	N	-0-					1
08	124	N	48	-0-	-76	-0-	31	1	17	2	N	-0-					1
*09	304	N	304	-0-	-0-	-0-	30	1	274	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	X	1153	-0-	-4427	-0-	30	1	1123	2	N	-0-					-0-
05	5766	X	2332	-0-	-3434	-0-	31	1	2301	2	N	-0-					-0-
06	4800	X	30	-0-	-4770	-0-	30	1			N	-0-					-0-
07	4898	X	1958	-0-	-2940	-0-	31	1	1927	2	N	-0-					-0-
08	4774	X	445	-0-	-4329	-0-	31	1	414	2	N	-0-					-0-
*09	6929	X	6929	-0-	-0-	-0-	30	1	6899	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	875	-0-	-325	-0-	875	2			N	-0-					57
05	1178	N	800	-0-	-378	-0-	800	2			N	-0-					57
06	1050	N	760	-0-	-290	-0-	760	2			N	-0-					57
07	899	N	732	-0-	-167	-0-	732	2			N	-0-					57
08	806	N	706	-0-	-100	-0-	706	2			N	-0-					57
09	750	N	597	-0-	-153	-0-	597	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					23
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					23
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					23
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					23
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					23
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	74	-0-	-526	-0-	74	2			N	-0-					41
05	992	N	56	-0-	-936	-0-	56	2			N	-0-					41
06	780	N	21	-0-	-759	-0-	21	2			N	-0-					41
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					41
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					41
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					41

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2019 - PLUGGED 05/07/19

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	323	-0-	-337	-0-	15	1	306	3	N	2					87
							2	9									
05	620	N	52	-0-	-568	-0-	5	1	44	3	N	3					90
							3	9									
06	240	N	-0-	-0-	-240	-0-					N	-0-					90
07	341	N	83	-0-	-258	-0-	15	1	68	3	N	-0-					90
08	502	N	502	-0-	-0-	-0-	155	1	333	3	N	13					103
							14	9									
*09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					103

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

04	869	N	869	-0-	-0-	-0-	150	1	717	3	N	2					43
							2	9									
05	930	N	891	-0-	-39	-0-	155	1	732	3	N	4					47
							4	9									
06	870	N	844	-0-	-26	-0-	150	1	692	3	N	2					49
							2	9									
07	899	N	845	-0-	-54	-0-	155	1	690	3	N	-0-					49
08	899	N	820	-0-	-79	-0-	155	1	662	3	N	3					52
							3	9									
09	840	N	345	-0-	-495	-0-	150	1	195	3	N	-0-					52

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					214
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					86
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					86
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					86
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					86
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					86
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

04	2316	X	351	-0-	-1965	-0-	300	3	51	9	N	46	188	1	5	8	316
05	1045	X	1045	-0-	-0-	-0-	548	3	497	9	N	452	355	1	4	8	409
06	600	N	512	-0-	-88	-0-	486	3	26	9	N	24	1	8			432
07	467	N	467	-0-	-0-	-0-	268	3	199	9	N	181	348	1			265
08	651	N	651	-0-	-0-	-0-	548	3	103	9	N	94	6	8			353
09	510	N	166	-0-	-344	-0-	166	3			N	-0-	181	1			172

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	540	-0-	-90	-0-	539	3	1	9	N	1					57
05	651	N	569	-0-	-82	-0-	569	3			N	-0-					57
06	600	N	566	-0-	-34	-0-	560	3	6	9	N	5					62
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					62
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					62
09	570	N	544	-0-	-26	-0-	542	3	2	9	N	2					64

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	-0-	919	3	111	9	N	101	2	8			193
05	899	N	899	-0-	-0-	-0-	874	3	25	9	N	23					216
06	643	N	643	-0-	-0-	-0-	635	3	8	9	N	7	175	1			48
07	682	N	466	-0-	-216	-0-	466	3			N	-0-					48
08	682	N	441	-0-	-241	-0-	441	3			N	-0-					48
09	630	N	387	-0-	-243	-0-	387	3			N	-0-					48

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	914	-0-	-406	-0-	911	3	3	9	Y	3					144
05	1364	N	1168	-0-	-196	-0-	1166	3	2	9	Y	2					146
06	1069	N	1069	-0-	-0-	-0-	1063	3	6	9	Y	5					151
07	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					151
08	1487	N	1487	-0-	-0-	-0-	1478	3	9	9	Y	8					159
*09	1387	N	1387	-0-	-0-	-0-	1384	3	3	9	Y	3					162

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2287	N	2287	-0-	-0-	-0-	2259	3	28	9	N	25					89
05	2804	N	2804	-0-	-0-	-0-	2782	3	22	9	N	20					109
06	3000	N	3139	-0-	139	139	3121	3	18	9	N	16					125
07	3100	N	3083	-0-	-17	122	3057	3	26	9	N	24					149
08	3037	N	2915	-0-	-122	-0-	2893	3	22	9	N	20					169
*09	2745	X	2745	-0-	-0-	-0-	2711	3	34	9	N	31					200

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					71
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					71
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					71
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					33
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					33
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					33
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					33
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					33
*09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					33

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	37	-0-	-293	-0-	37	2			N	-0-					-0-
05	341	N	102	-0-	-239	-0-	102	2			N	-0-					-0-
06	390	N	125	-0-	-265	-0-	125	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					22
05	839	N	839	-0-	-0-	-0-	837	3	2	9	Y	2					24
06	690	N	633	-0-	-57	-0-	632	3	1	9	Y	1					25
07	635	N	635	-0-	-0-	-0-	634	3	1	9	Y	1					26
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					14
05	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					15
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					15
07	648	N	648	-0-	-0-	-0-	647	3	1	9	Y	1					16
08	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					16
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					106
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					106
06	150	N	-0-	-0-	-150	-0-					Y	-0-					106
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					106
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					106
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0-	-0-	681	3	1	9	Y	1					21
05	715	N	715	-0-	-0-	-0-	714	3	1	9	Y	1					22
06	750	N	543	-0-	-207	-0-	542	3	1	9	Y	1					23
07	779	N	779	-0-	-0-	-0-	778	3	1	9	Y	1					24
08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1514	N	1514	-0-	-0-	-0-	1512	3	2	9	Y	2					15
05	1544	N	1544	-0-	-0-	-0-	1544	3			Y	-0-					15
06	1560	N	1139	-0-	-421	-0-	1139	3			Y	-0-					15
07	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					15
08	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					51
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					51
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					51
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					51
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					51
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					34
05	1255	N	1255	-0-	-0-	-0-	1253	3	2	9	Y	2					36
06	515	N	515	-0-	-0-	-0-	514	3	1	9	Y	1					37
07	323	N	323	-0-	-0-	-0-	322	3	1	9	Y	1					38
08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1					10
05	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1					11
06	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					11
07	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					11
08	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					11
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	203	3	2	9	Y	2					12
05	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1					13
06	720	N	448	-0-	-272	-0-	447	3	1	9	Y	1					14
07	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					15
08	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	286	3	3	9	Y	3					27
05	243	N	243	-0-	-0-	-0-	240	3	3	9	Y	3					30
06	397	N	397	-0-	-0-	-0-	394	3	3	9	Y	3					33
07	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					36
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					19
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					19
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					7
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					7
06	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					7
07	217	N	206	-0-	-11	-0-	206	3			Y	-0-					7
08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	924	-0-	-6	-0-	924	3			Y	-0-					25
05	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					25
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					25
07	961	N	929	-0-	-32	-0-	929	3			Y	-0-					25
08	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	924	-0-	-6	-0-	924	3			N	-0-					25
05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					25
06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					25
07	961	N	929	-0-	-32	-0-	929	3			N	-0-					25
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		31	-0-	31	116	31	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	116					Y	-0-					-0-
06	132	X	16	-0-	-116	-0-	16	2			Y	-0-					-0-
07	55	X	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					50
05	124	N	-0-	-0-	-124	-0-					N	-0-					50
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					50
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					50
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					50
09	120	N	23	-0-	-97	-0-	23	2			N	-0-					50

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

04	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	573	2	32	9	N	29					29
*09	860	N	860	-0-	-0-	-0-	817	2	43	9	Y	39					68

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		65	-0-	65	132	65	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	132					Y	-0-					-0-
06	189	X	57	-0-	-132	-0-	57	2			Y	-0-					-0-
07	52	X	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			Y	-0-					-0-

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					61
05	155	N	-0-	-0-	-155	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					61
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					61
*09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					61

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	279	N	135	-0-	-144	-0-	135	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

04	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

04	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	372	N	295	-0-	-77	-0-	295	2			Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*09	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

04	510	N	477	-0-	-33	-0-	477	2			Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*09	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

04	120	N	89	-0-	-31	-0-	89	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

04	660	N	637	-0-	-23	-0-	635	2	2	9	N	2					83
05	713	N	-0-	-0-	-713	-0-					N	-0-					83
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					83
07	730	N	730	-0-	-0-	-0-	726	2	4	9	N	4					87
08	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3					90
*09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					90

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

04	540	N	212	-0-	-328	-0-	212	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	330	N	160	-0-	-170	-0-	160	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

04	720	N	640	-0-	-80	-0-	640	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					104
05	496	N	-0-	-0-	-496	-0-					N	-0-					104
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					104
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					104
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					104
*09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	287	-0-	-133	-0-	287	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	663	-0-	-27	-0-	663	2			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	682	N	497	-0-	-185	-0-	497	2			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2363	X	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
05	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
06	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
07	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
08	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
09	2250	N	2192	-0-	-58	-0-	2192	2			N	-0-					-0-

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

04	720	N	570	-0-	-150	-0-	570	3			N	-0-					-0-
05	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
06	600	N	519	-0-	-81	-0-	519	3			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
09	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

04	375	N	375	-0-	-0-	-0-	369	3	6	9	N	5					125
05	372	N	354	-0-	-18	-0-	345	3	9	9	N	8					133
06	360	N	360	-0-	-0-	-0-	353	3	7	9	N	6					139
07	372	N	358	-0-	-14	-0-	356	3	2	9	N	2					141
08	344	N	344	-0-	-0-	-0-	341	3	3	9	N	3					144
09	360	N	331	-0-	-29	-0-	327	3	4	9	N	4					148

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

04	540	N	239	-0-	-301	-0-	239	2			N	-0-					96
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					96
06	510	N	187	-0-	-323	-0-	187	2			N	-0-					96
07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					96
08	527	N	118	-0-	-409	-0-	118	2			N	-0-					96
09	180	N	70	-0-	-110	-0-	70	2			N	-0-					96

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		158	-0-	158	158	158	3			N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	158					N	NO RPT					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

04	750	N	700	-0-	-50	-0-	15	1	685	3	N	-0-					-0-
05	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
06	720	N	548	-0-	-172	-0-	548	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	713	N	557	-0-	-156	-0-	557	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

04	180	N	141	-0-	-39	-0-	15	1	126	3	N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
*09	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
06	480	N	340	-0-	-140	-0-	340	3			N	-0-					-0-
07	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
08	496	N	45	-0-	-451	-0-	45	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	15	1	799	3	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
07	837	N	619	-0-	-218	-0-	619	3			N	-0-					-0-
08	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1100	N	1100	-0-	-0-	-0-	15	1	1085	3	N	-0-					136
05	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					136
06	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-	116	1			20
07	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					20
08	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					20
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					20

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	15	1	555	3	N	-0-					-0-
05	651	N	418	-0-	-233	-0-	418	3			N	-0-					-0-
06	570	N	403	-0-	-167	-0-	403	3			N	-0-					-0-
07	589	N	405	-0-	-184	-0-	405	3			N	-0-					-0-
08	403	N	234	-0-	-169	-0-	234	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2759	-0-	-151	-0-	2759	3			N	-0-					147
05	3007	X	2831	-0-	-176	-0-	2831	3			N	-0-					147
06	2910	X	2723	-0-	-187	-0-	2723	3			N	-0-					147
07	2820	N	2820	-0-	-0-	-0-	2820	3			N	-0-					147
08	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					147
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					144
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					144
06	1050	N	627	-0-	-423	-0-	627	3			N	-0-					144
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					144
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					144
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1386	N	1386	-0-	-0-	-0-	1382	3	4	9	Y	4					15
05	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	Y	2					17
06	1380	N	1334	-0-	-46	-0-	1333	3	1	9	Y	1					18
07	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					18
08	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					18
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					66
05	741	N	741	-0-	-0-	-0-	740	3	1	9	N	1					67
06	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					68
07	442	N	442	-0-	-0-	-0-	441	3	1	9	N	1					69
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					69
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	54	-0-	-66	-0-	54	3			N	-0-					24
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					24
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					24
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					24
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					24
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					24

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	775	N	701	-0-	-74	-0-	701	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	720	N	534	-0-	-186	-0-	534	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					61
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					61
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					61
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					61
08	93	N	30	-0-	-63	-0-	30	2			N	-0-					61
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					61

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

04	619	N	619	-0-	-0-	-0-	15	1	604	3	N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

04	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	36	-0-	-181	-0-	36	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

04	2302	N	2302	-0-	-0-	-0-	15	1	2287	3	N	-0-					180
05	2224	N	2224	-0-	-0-	-0-	2223	3	1	9	N	1					181
06	2460	N	2194	-0-	-266	-0-	2165	3	29	9	N	26	169	1			38
07	2387	N	2118	-0-	-269	-0-	2093	3	25	9	N	23					61
08	2232	N	1966	-0-	-266	-0-	1940	3	26	9	N	24					85
09	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					85

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	N	1578	-0-	-0-	-0-	1566	2	12	9	N	11	174	1			25
05	1601	N	1601	-0-	-0-	-0-	1591	2	10	9	N	9					34
06	1523	N	1523	-0-	-0-	-0-	1514	2	9	9	N	8					42
07	1548	N	1548	-0-	-0-	-0-	1538	2	10	9	N	9					51
08	1432	N	1432	-0-	-0-	-0-	1422	2	10	9	N	9					60
*09	1511	N	1511	-0-	-0-	-0-	1500	2	11	9	N	10					70

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

04	PRTL PLG	-0-	-0-	-0-	399						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	399						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	399						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	399						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	399						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	399						N	-0-					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					125
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					125
06	330	N	69	-0-	-261	-0-	69	3			N	-0-					125
07	341	N	66	-0-	-275	-0-	66	3			N	-0-					125
08	341	N	228	-0-	-113	-0-	228	3			N	-0-					125
*09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC //CONT.// 337080
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					10
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					10
06	840	N	765	-0-	-75	-0-	765	3			N	-0-					10
07	806	N	758	-0-	-48	-0-	758	3			N	-0-					10
08	775	N	751	-0-	-24	-0-	751	3			N	-0-					10
09	780	N	738	-0-	-42	-0-	738	3			N	-0-					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	1			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	1			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	1			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	1			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
09	360	N	253	-0-	-107	-0-	253	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7634	X	7634	-0-	-0-	-0-	7600	2	34	9	N	31					67
05	6414	X	6414	-0-	-0-	-0-	6408	2	6	9	N	5					72
06	7110	X	7098	-0-	-12	-0-	7085	2	13	9	N	12					84
07	7874	X	6546	-0-	-1328	-0-	6543	2	3	9	N	3					87
08	7874	X	6718	-0-	-1156	-0-	6703	2	15	9	N	14					101
09	7620	X	6084	-0-	-1536	-0-	6083	2	1	9	N	1					102

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	247	-0-	-23	-0-	247	3			Y	-0-					1
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					1
08	279	N	276	-0-	-3	-0-	276	3			Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	483	-0-	-87	-0-	483	3			Y	-0-					2
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	480	N	466	-0-	-14	-0-	466	3			Y	-0-					3
07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
08	527	N	495	-0-	-32	-0-	495	3			Y	-0-					3
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					9
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					9
06	840	N	726	-0-	-114	-0-	726	3			Y	-0-					12
07	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					12
08	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					12
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					12

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					107
05	961	N	788	-0-	-173	-0-	788	2			N	-0-					107
06	990	N	958	-0-	-32	-0-	958	2			N	-0-					107
07	1054	N	970	-0-	-84	-0-	970	2			N	-0-					107
08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					107
09	960	N	803	-0-	-157	-0-	803	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
09	11	#	-0-	-0-	-11	-0-					N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

04	2040	N	1987	-0-	-53	-0-	1981	3	6	9	N	5					74
05	2077	N	2055	-0-	-22	-0-	2051	3	4	9	N	4					78
06	2010	N	1984	-0-	-26	-0-	1977	3	7	9	N	6					84
07	2046	N	1984	-0-	-62	-0-	1984	3			N	-0-					84
08	2046	N	1953	-0-	-93	-0-	1945	3	8	9	N	7					91
09	1980	N	1881	-0-	-99	-0-	1877	3	4	9	N	4					95

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

04	360	N	116	-0-	-244	-0-	116	2			N	-0-					-0-
05	372	N	214	-0-	-158	-0-	214	2			N	-0-					-0-
06	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
*09	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10	-0-	498	3	2	9	N	2	4	1			2
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	726	N	726	-0-	-0-	-0-	71	1	652	3	N	3					6
							3	9									
07	645	N	645	-0-	-0-	-0-	63	1	582	3	N	-0-	5	1			1
08	788	N	788	-0-	-0-	-0-	79	1	699	3	N	9					10
							10	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					10

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	321	-0-	-39	-0-	31	1	290	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	487	N	487	-0-	-0-	-0-	81	1	406	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	67	1	376	3	Y	-0-					-0-
08	372	N	346	-0-	-26	-0-	50	1	296	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	7	1	45	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	33	-0-	-27	-0-	4	1	29	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		372	-0-	372	1468	36	1	336	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	1468					Y	NO RPT					-0-
06	1799	X	331	-0-	-1468	-0-	55	1	276	3	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	52	1	289	3	Y	-0-					-0-
08	403	N	346	-0-	-57	-0-	50	1	296	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	142	-0-	-8	-0-	19	1	123	3	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	24	1	134	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	24	1	132	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150 N	93	-0-	-57	-0-	9	1	84	3	N	-0-					-0-
05	124 N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	181 N	181	-0-	-0-	-0-	30	1	151	3	N	-0-					-0-
07	184 N	184	-0-	-0-	-0-	28	1	156	3	N	-0-					-0-
08	186 N	176	-0-	-10	-0-	25	1	151	3	N	-0-					-0-
09	180 N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126 N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	124 N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	123 N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	127 N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
08	127 N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
09	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-			271
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			271
06	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-			271
07	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-			271
08	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-			271
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	157	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	524	-0-	-76	-0-	46	1	478	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	577	N	577	-0-	-0-	-0-	53	1	524	3	N	-0-			-0-
07	563	N	563	-0-	-0-	-0-	80	1	483	3	N	-0-			-0-
08	594	N	594	-0-	-0-	-0-	74	1	520	3	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-			111
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			111
06	90	N	62	-0-	-28	-0-	4	1	58	3	N	-0-			111
07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			111
08	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-			111
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			111

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		115	-0-	115	19159	10	1	105	3	N	-0-			25
05	SWR 10		NO RPT	-0-	-0-	19159					N	NO RPT			25
06	SWR 10		116	-0-	116	19275	14	1	102	3	N	-0-			25
07	SWR 10		132	-0-	132	19407	27	1	105	3	N	-0-			25
08	SWR 10		121	-0-	121	19528	15	1	106	3	N	-0-			25
09	SWR 10		NO RPT	-0-	-0-	19528					N	NO RPT			25

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					207
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					207
06	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					207
07	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					207
08	248	N	236	-0-	-12	-0-	19	1	217	3	N	-0-					207
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					250
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					250
06	120	N	91	-0-	-29	-0-	7	1	77	3	N	6					278
							7	9									
07	87	N	87	-0-	-0-	-0-	5	1	76	3	N	5					283
							6	9									
08	157	N	157	-0-	-0-	-0-	12	1	1	2	N	4					287
							140	3	4	9							
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					287

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					9
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					9
06	150	N	117	-0-	-33	-0-	11	1	106	3	N	-0-					9
07	107	N	107	-0-	-0-	-0-	15	1	92	3	N	-0-					9
08	155	N	18	-0-	-137	-0-	2	1	16	3	N	-0-					9
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	124	1	282	3	N	-0-					6
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					6
06	362	N	362	-0-	-0-	-0-	130	1	232	3	N	-0-					6
07	371	N	371	-0-	-0-	-0-	137	1	234	3	N	-0-					6
08	379	N	379	-0-	-0-	-0-	152	1	227	3	N	-0-					6
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		45	-0-	45	17953	13	1	26	3	N	5					393
							6	9									
05	SWR 10		NO RPT	-0-	-0-	17953					N	NO RPT					393
06	SWR 10		-0-	-0-	-0-	17953					N	-0-					393
07	SWR 10		10	-0-	10	17963	1	1	8	3	N	1	155	1			239
							1	9									
08	SWR 10		152	-0-	152	18115	14	1	38	3	N	91					330
							100	9									
09	SWR 10		NO RPT	-0-	-0-	18115					N	NO RPT					330

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	927	-0-	-33	-0-	71	1	856	3	N	-0-					46
05	1023	N	957	-0-	-66	-0-	75	1	882	3	N	-0-					46
06	960	N	960	-0-	-0-	-0-	77	1	883	3	N	-0-					46
07	1006	N	1006	-0-	-0-	-0-	73	1	933	3	N	-0-					46
08	979	N	979	-0-	-0-	-0-	73	1	906	3	N	-0-					46
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		136	-0-	136	5203	17	1	119	3	N	-0-					30
05	SWR 10		110	-0-	110	5313	14	1	96	3	N	-0-					30
06	SWR 10		113	-0-	113	5426	14	1	99	3	N	-0-					30
07	SWR 10		116	-0-	116	5542	15	1	101	3	N	-0-					30
08	SWR 10		114	-0-	114	5656	21	1	93	3	N	-0-					30
09	SWR 10		NO RPT	-0-	-0-	5656					N	NO RPT					30

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

04	1050	N	241	-0-	-809	-0-	241	2			N	-0-					-0-
05	1085	N	131	-0-	-954	-0-	131	2			N	-0-					-0-
06	1020	N	956	-0-	-64	-0-	956	2			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
08	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
09	960	N	50	-0-	-910	-0-	50	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
GRIZZLY OP OF DELAWARE, LLC 334922
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

04	1721	N	1721	-0-	-0-	-0-	17	1	1704	2	N	-0-					28
05	1622	N	1622	-0-	-0-	-0-	16	1	1606	2	N	-0-					28
06	1510	N	1510	-0-	-0-	-0-	15	1	1495	2	N	-0-					28
07	1504	N	1504	-0-	-0-	-0-	15	1	1489	2	N	-0-					28
08	1375	N	1375	-0-	-0-	-0-	14	1	1361	2	N	-0-					28
*09	1134	N	1134	-0-	-0-	-0-	11	1	1123	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

04	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
05	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
08	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0- B	-0-	927	2	2	9	N	2					162
05	965	N	965	-0-	-0- B	-0-	961	2	4	9	N	4					166
06	940	N	940	-0-	-0- B	-0-	938	2	2	9	N	2					168
07	962	N	962	-0-	-0- B	-0-	959	2	3	9	N	3					171
08	930	N	897	-0-	-33 B	-0-	895	2	2	9	N	2					173
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					173

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

04	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					101
05	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					101
06	1500	N	1240	-0-	-260	-0-	1240	2			Y	-0-					101
07	1426	N	1338	-0-	-88	-0-	1338	2			Y	-0-					101
08	1426	N	599	-0-	-827	-0-	599	2			Y	-0-					101
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					101

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34	-0-	11	1	45	2	N	-0-					42
05	67	N	67	-0-	-0-	-0-	19	1	48	2	N	-0-					42
06	60	N	-0-	-0-	-60	-0-					N	-0-					42
07	260	N	260	-0-	-0-	-0-	76	1	184	2	N	-0-					42
08	62	N	-0-	-0-	-62	-0-					N	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	403	-0-	-47	-0-	78	1	325	2	N	-0-					-0-
05	465	#	400	-0-	-65	-0-	112	1	288	2	N	-0-					-0-
06	450	#	358	-0-	-92	-0-	131	1	227	2	N	-0-					-0-
07	434	#	381	-0-	-53	-0-	112	1	269	2	N	-0-					-0-
08	403	#	376	-0-	-27	-0-	40	1	336	2	N	-0-					-0-
09	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	712	2	9	9	N	8					135
05	713	N	351	-0-	-362	-0-	344	2	7	9	N	6					141
06	720	N	581	-0-	-139	-0-	579	2	2	9	N	2					143
07	711	N	711	-0-	-0-	-0-	709	2	2	9	N	2					145
*08	730	N	730	-0-	-0-	-0-	722	2	8	9	N	7					152
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					152

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

04	2436	N	2436	-0-	-0-	-0-	2359	2	77	9	N	70					107
05	1800	N	1800	-0-	-0-	-0-	1716	2	84	9	N	76	9	8			174
06	2057	N	2057	-0-	-0-	-0-	1995	2	62	9	N	56	171	1			59
07	1550	N	625	-0-	-925	-0-	625	2			N	-0-					59
08	1550	N	1165	-0-	-385	-0-	1139	2	26	9	N	24					83
*09	2880	N	2880	-0-	-0-	-0-	2804	2	76	9	N	69					152

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

04	5079	R	5079	-0-	-0-	-0-	5031	3	48	9	Y	44	43	1			18
05	4742	R	4742	-0-	-0-	-0-	4698	3	44	9	Y	40	45	1			13
06	1748	R	1748	-0-	-0-	-0-	1604	3	144	9	Y	131	50	1			94
07	3322	R	3322	-0-	-0-	-0-	3182	3	140	9	Y	127	129	1			92
08	5239	#	3030	-0-	-2209	-0-	2912	3	118	9	Y	107	158	1			41
09	5070	#	2983	-0-	-2087	-0-	2855	3	128	9	Y	116	106	1			51

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
05	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
06	1140	N	818	-0-	-322	-0-	818	3			N	-0-					-0-
07	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
05	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
*09	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					58
05	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					58
06	153	N	153	-0-	-0- B	-0-	151	2	2	9	N	2	2	8			58
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					58
08	217	N	156	-0-	-61 B	-0-	156	2			N	-0-					58
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					58

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	191	-0-	-439 B	-0-	191	2			N	-0-					-0-
05	713	N	589	-0-	-124 B	-0-	585	2	4	9	N	4	4	8			-0-
06	540	N	266	-0-	-274 B	-0-	266	2			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
08	767	N	767	-0-	-0- B	-0-	763	2	4	9	N	4	4	8			-0-
*09	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

04	1260	N	1130	-0-	-130 B	-0-	1130	3			N	-0-					58
05	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					58
06	1260	N	1131	-0-	-129 B	-0-	1131	3			N	-0-					58
07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					58
08	1457	N	954	-0-	-503 B	-0-	954	3			N	-0-					58
09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					58

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

04	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
05	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
09	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

04	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
06	1140	N	723	-0-	-417 B	-0-	723	2			N	-0-					-0-
07	1085	N	702	-0-	-383 B	-0-	702	2			N	-0-					-0-
08	961	N	650	-0-	-311 B	-0-	650	2			N	-0-					-0-
*09	1177	N	1177	-0-	-0- B	-0-	1175	2	2	9	N	2	2	8			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

04	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			Y	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	2			Y	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	2			Y	-0-					-0-
*09	106	N	106	-0-	-0- B	-0-	106	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	299	-0-	-841 B	-0-	299	2			N	-0-					119
05	868	N	634	-0-	-234 B	-0-	634	2			N	-0-					119
06	960	N	454	-0-	-506 B	-0-	454	2			N	-0-					119
07	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					119
08	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					119
*09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

04	827	N	827	-0-	-0- B	-0-	827	2			Y	-0-					-0-
05	899	N	867	-0-	-32 B	-0-	867	2			Y	-0-					-0-
06	810	N	780	-0-	-30 B	-0-	780	2			Y	-0-					-0-
07	868	N	820	-0-	-48 B	-0-	820	2			Y	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	2			Y	-0-					-0-
*09	853	N	853	-0-	-0- B	-0-	853	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

04	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
08	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
09	690	N	681	-0-	-9 B	-0-	681	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

04	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
05	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
08	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

04	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					33
05	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					33
06	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					33
07	744	N	720	-0-	-24 B	-0-	717	2	3	9	N	3	3	8			33
08	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					33
09	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

04	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
05	1116	N	927	-0-	-189 B	-0-	927	2			N	-0-					-0-
06	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
07	992	N	772	-0-	-220 B	-0-	772	2			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
09	990	N	955	-0-	-35 B	-0-	955	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					120
05	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					120
06	630	N	576	-0-	-54 B	-0-	576	2			N	-0-					120
07	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					120
08	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					120
09	570	N	517	-0-	-53 B	-0-	517	2			N	-0-					120

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1526	-0-	-4 B	-0-	1526	2			N	-0-					-0-
05	1643	N	1564	-0-	-79 B	-0-	1564	2			N	-0-					-0-
06	1560	N	1529	-0-	-31 B	-0-	1529	2			N	-0-					-0-
07	1581	N	1548	-0-	-33 B	-0-	1548	2			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
09	1530	N	1522	-0-	-8 B	-0-	1522	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1295	-0-	-115 B	-0-	1294	2	1	9	N	1	1	8			15
05	1798	N	1699	-0-	-99 B	-0-	1699	2			N	-0-					15
06	1650	N	1556	-0-	-94 B	-0-	1556	2			N	-0-					15
07	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					15
08	2030	N	2030	-0-	-0- B	-0-	2030	2			N	-0-					15
*09	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
05	806	N	752	-0-	-54 B	-0-	752	2			N	-0-					-0-
06	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
07	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
08	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
*09	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
08	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
*09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	721	-0-	-29 B	-0-	721	2			N	-0-					-0-
05	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
06	750	N	713	-0-	-37 B	-0-	713	2			N	-0-					-0-
07	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
08	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
09	720	N	718	-0-	-2 B	-0-	718	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					15
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					15
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					15
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					15
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					15

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1080	N	1174	-0-	94 B	-5804	1174	2			N	-0-					10
05	1457	N	930	-0-	-527 B	-5804	930	2			N	-0-					10
06	1380	N	902	-0-	-478 B	-5804	902	2			N	-0-					10
07	1209	N	922	-0-	-287 B	-5804	922	2			N	-0-					10
*08	930	N	1254	-0-	324 B	-5480	1254	2			N	-0-					10
*09	900	N	1193	-0-	293 B	-5187	1193	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
08	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
09	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

04	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
05	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
06	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
08	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*09	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

04	570	N	158	-0-	-412 B	-0-	158	2			N	-0-					-0-
05	992	N	443	-0-	-549 B	-0-	443	2			N	-0-					-0-
06	930	N	213	-0-	-717 B	-0-	213	2			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
*09	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

04	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
05	930	N	619	-0-	-311 B	-0-	619	2			N	-0-					-0-
06	870	N	737	-0-	-133 B	-0-	737	2			N	-0-					-0-
07	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					-0-
08	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
*09	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

04	390	N	247	-0-	-143 B	-0-	247	2			N	-0-					-0-
05	372	N	241	-0-	-131 B	-0-	241	2			N	-0-					-0-
06	720	N	232	-0-	-488 B	-0-	232	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	804	N	804	-0-	-0- B	-0-	800	2	4	9	N	4	4	8			-0-
*09	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
05	1333	N	1133	-0-	-200 B	-0-	1129	2	4	9	N	4	4	8			-0-
06	1290	N	1068	-0-	-222 B	-0-	1068	2			N	-0-					-0-
07	1116	N	1107	-0-	-9 B	-0-	1107	2			N	-0-					-0-
08	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
*09	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

04	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
05	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
06	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
07	868	N	808	-0-	-60	B	-0-	808	2			N	-0-					-0-
08	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
09	840	N	773	-0-	-67	B	-0-	773	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

04	1080	N	688	-0-	-392	B	-0-	688	2			N	-0-					-0-
05	775	N	681	-0-	-94	B	-0-	681	2			N	-0-					-0-
06	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
07	713	N	594	-0-	-119	B	-0-	594	2			N	-0-					-0-
08	1148	N	1148	-0-	-0-	B	-0-	1148	2			N	-0-					-0-
09	1170	N	778	-0-	-392	B	-0-	778	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

04	1314	N	1314	-0-	-0-	B	-0-	1312	2	2	9	N	2	2	8			-0-
05	1488	N	1317	-0-	-171	B	-0-	1317	2			N	-0-					-0-
06	1380	N	1336	-0-	-44	B	-0-	1336	2			N	-0-					-0-
07	1364	N	1344	-0-	-20	B	-0-	1344	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-					-0-
09	1350	N	1289	-0-	-61	B	-0-	1289	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

04	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-
05	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
06	750	N	362	-0-	-388	B	-0-	362	2			N	-0-					-0-
07	155	N	69	-0-	-86	B	-0-	69	2			N	-0-					-0-
08	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
09	360	N	64	-0-	-296	B	-0-	64	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

04	1217	N	1217	-0-	-0-	B	-0-	1217	2			N	-0-					-0-
05	1178	N	1178	-0-	-0-	B	-0-	1178	2			N	-0-					-0-
06	1290	N	1044	-0-	-246	B	-0-	1044	2			N	-0-					-0-
07	1271	N	1072	-0-	-199	B	-0-	1072	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	B	-0-	1356	2	3	9	N	3	3	8			-0-
*09	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

04	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
05	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
06	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
07	403	N	332	-0-	-71	B	-0-	332	2			N	-0-					-0-
08	372	N	329	-0-	-43	B	-0-	329	2			N	-0-					-0-
09	390	N	342	-0-	-48	B	-0-	342	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
05	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
06	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
07	341	N	270	-0-	-71	B	-0-	270	2			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
09	330	N	316	-0-	-14	B	-0-	316	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3	B	-0-	267	2			N	-0-					-0-
05	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-
06	270	N	254	-0-	-16	B	-0-	254	2			N	-0-					-0-
07	279	N	248	-0-	-31	B	-0-	248	2			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
*09	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	832	-0-	-128	B	-0-	832	2			N	-0-					-0-
05	992	N	926	-0-	-66	B	-0-	926	2			N	-0-					-0-
06	960	N	942	-0-	-18	B	-0-	942	2			N	-0-					-0-
07	868	N	673	-0-	-195	B	-0-	673	2			N	-0-					-0-
08	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
*09	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	469	-0-	-41	B	-0-	469	2			N	-0-					-0-
05	496	N	494	-0-	-2	B	-0-	494	2			N	-0-					-0-
06	480	N	421	-0-	-59	B	-0-	421	2			N	-0-					-0-
07	496	N	450	-0-	-46	B	-0-	450	2			N	-0-					-0-
08	496	N	444	-0-	-52	B	-0-	444	2			N	-0-					-0-
*09	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
05	899	N	678	-0-	-221	B	-0-	678	2			N	-0-					-0-
06	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
07	651	N	609	-0-	-42	B	-0-	609	2			N	-0-					-0-
08	682	N	561	-0-	-121	B	-0-	561	2			N	-0-					-0-
*09	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	B	-0-	291	2			N	-0-					-0-
05	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
06	300	N	277	-0-	-23	B	-0-	277	2			N	-0-					-0-
07	310	N	283	-0-	-27	B	-0-	283	2			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
09	270	N	257	-0-	-13	B	-0-	257	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
05	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
07	279	N	217	-0-	-62	B	-0-	217	2			N	-0-					-0-
08	310	N	204	-0-	-106	B	-0-	204	2			N	-0-					-0-
09	270	N	215	-0-	-55	B	-0-	215	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
08	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	311	-0-	-349 B	-0-	311	2			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
06	600	N	348	-0-	-252 B	-0-	348	2			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
08	558	N	353	-0-	-205 B	-0-	353	2			N	-0-					-0-
*09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-
07	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
08	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
*09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	836	-0-	-64 B	-0-	836	2			N	-0-					-0-
05	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
06	1020	N	1001	-0-	-19 B	-0-	1001	2			N	-0-					-0-
07	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
08	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
*09	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1437	N	1437	-0-	-0- B	-0-	1436	2	1	9	N	1	1	8			-0-
05	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
06	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
07	1504	N	1504	-0-	-0- B	-0-	1501	2	3	9	N	3	3	8			-0-
08	1577	N	1577	-0-	-0- B	-0-	1574	2	3	9	N	3	3	8			-0-
09	1500	N	1297	-0-	-203 B	-0-	1297	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
*09	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2236	-0-	-524 B	-0-	2236	2			N	-0-					32
05	2790	X	2167	-0-	-623 B	-0-	2167	2			N	-0-					32
06	2580	X	1702	-0-	-878 B	-0-	1702	2			N	-0-					32
07	2666	X	2115	-0-	-551 B	-0-	2115	2			N	-0-					32
08	2666	X	2657	-0-	-9 B	-0-	2657	2			N	-0-					32
*09	2267	N	2267	-0-	-0- B	-0-	2267	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
05	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
06	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
*09	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
05	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
06	1770	N	1406	-0-	-364 B	-0-	1406	2			N	-0-					-0-
07	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
08	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
*09	1527	N	1527	-0-	-0- B	-0-	1525	2	2	9	N	2	2	8			-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	744	N	534	-0-	-210 B	-0-	534	2			N	-0-					-0-
06	750	N	393	-0-	-357 B	-0-	391	2	2	9	N	2	2	8			-0-
07	558	N	405	-0-	-153 B	-0-	405	2			N	-0-					-0-
08	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
*09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
06	210	N	169	-0-	-41 B	-0-	169	2			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
08	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	831	-0-	-9 B	-0-	831	2			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
07	868	N	848	-0-	-20 B	-0-	845	2	3	9	N	3	3	8			-0-
08	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
09	870	N	826	-0-	-44 B	-0-	826	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
05	434	N	250	-0-	-184 B	-0-	246	2	4	9	N	4	4	8			-0-
06	420	N	295	-0-	-125 B	-0-	295	2			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	455	2	3	9	N	3	3	8			-0-
*09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	185	-0-	-145 B	-0-	185	3			N	-0-					-0-
05	434	N	224	-0-	-210 B	-0-	224	3			N	-0-					-0-
06	480	N	110	-0-	-370 B	-0-	110	3			N	-0-					-0-
07	186	N	74	-0-	-112 B	-0-	74	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*09	375	N	375	-0-	-0- B	-0-	372	3	3	9	N	3	3	8			-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
05	1116	N	989	-0-	-127 B	-0-	989	2			N	-0-					-0-
06	1050	N	1020	-0-	-30 B	-0-	1018	2	2	9	N	2	2	8			-0-
07	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
08	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
09	1020	N	980	-0-	-40 B	-0-	980	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
05	620	N	470	-0-	-150 B	-0-	470	2			N	-0-					-0-
06	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
08	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
*09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
05	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
06	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
07	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	-0-	-0-	-15 B	-0-					N	-0-					29
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					29
06	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			29
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					29
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					29
*09	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					29

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	452	-0-	-388 B	-0-	452	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
06	990	N	796	-0-	-194 B	-0-	796	2			N	-0-					-0-
07	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
08	961	N	945	-0-	-16 B	-0-	945	2			N	-0-					-0-
*09	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	961	N	535	-0-	-426 B	-0-	531	2	4	9	N	4	4	8			-0-
06	750	N	453	-0-	-297 B	-0-	453	2			N	-0-					-0-
07	620	N	439	-0-	-181 B	-0-	439	2			N	-0-					-0-
08	527	N	444	-0-	-83 B	-0-	444	2			N	-0-					-0-
09	450	N	373	-0-	-77 B	-0-	373	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
07	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
*09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					29
05	1023	N	910	-0-	-113 B	-0-	910	2			N	-0-					29
06	930	N	874	-0-	-56 B	-0-	874	2			N	-0-					29
07	961	N	843	-0-	-118 B	-0-	843	2			N	-0-					29
08	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					29
09	870	N	840	-0-	-30 B	-0-	840	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
09	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
05	1860	N	1429	-0-	-431 B	-0-	1429	2			N	-0-					-0-
06	1680	N	1473	-0-	-207 B	-0-	1473	2			N	-0-					-0-
07	1550	N	1495	-0-	-55 B	-0-	1495	2			N	-0-					-0-
08	1901	N	1901	-0-	-0- B	-0-	1901	2			N	-0-					-0-
*09	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
05	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
05	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	208	2	2	9	N	2	2	8			-0-
07	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
09	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	532	-0-	-8 B	-0-	532	2			N	-0-					-0-
05	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
06	540	N	531	-0-	-9 B	-0-	531	2			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
08	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
09	540	N	521	-0-	-19 B	-0-	521	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
06	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
*09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
05	248	N	148	-0-	-100 B	-0-	148	2			N	-0-					-0-
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					49
05	1488	N	1305	-0-	-183 B	-0-	1305	2			N	-0-					49
06	1650	N	1509	-0-	-141 B	-0-	1507	2	2	9	N	2	2	8			49
07	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					49
08	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					49
09	1500	N	1420	-0-	-80 B	-0-	1420	2			N	-0-					49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					93
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					93
06	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					93
07	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					93
08	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					93
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					93

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	374	-0-	-136 B	-0-	374	2			N	-0-					-0-
05	620	N	348	-0-	-272 B	-0-	348	2			N	-0-					-0-
06	600	N	416	-0-	-184 B	-0-	416	2			N	-0-					-0-
07	372	N	284	-0-	-88 B	-0-	284	2			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
*09	431	N	431	-0-	-0- B	-0-	428	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*09	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	310	N	209	-0-	-101 B	-0-	209	2			N	-0-					-0-
06	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
08	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
09	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

04	600	N	581	-0-	-19 B	-0-	568	2	13	9	N	12					199
05	744	N	581	-0-	-163 B	-0-	573	2	8	9	N	7					206
06	750	N	612	-0-	-138 B	-0-	595	2	17	9	N	15					221
07	598	N	598	-0-	-0- B	-0-	586	2	12	9	N	11					232
08	728	N	728	-0-	-0- B	-0-	709	2	19	9	N	17	175	1			74
*09	637	N	637	-0-	-0- B	-0-	608	2	29	9	N	26					100

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	132	2	4	9	N	4	4	8			-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	99	2	2	9	N	2	2	8			-0-
07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

04	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					-0-
05	1490	N	1490	-0-	-0- B	-0-	1486	2	4	9	N	4	4	8			-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
07	1953	N	1814	-0-	-139 B	-0-	1814	2			N	-0-					-0-
08	2645	N	2645	-0-	-0- B	-0-	2642	2	3	9	N	3	3	8			-0-
*09	2608	N	2608	-0-	-0- B	-0-	2605	2	3	9	N	3	3	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					49
05	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					49
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					49
07	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					49
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					49
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					49

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	61	-0-	-179 B	-0-	61	2			N	-0-					-0-
05	279	N	134	-0-	-145 B	-0-	134	2			N	-0-					-0-
06	240	N	106	-0-	-134 B	-0-	106	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
*09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	907	-0-	-383 B	-0-	907	2			N	-0-					103
05	1581	N	1532	-0-	-49 B	-0-	1532	2			N	-0-					103
06	1468	N	1468	-0-	-0- B	-0-	1425	2	43	9	N	39	2	8			140
07	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					140
08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					140
09	1470	N	1382	-0-	-88 B	-0-	1382	2			N	-0-					140

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1292	-0-	-28 B	-0-	1292	2			N	-0-					-0-
05	1612	N	1378	-0-	-234 B	-0-	1378	2			N	-0-					-0-
06	1500	N	1258	-0-	-242 B	-0-	1258	2			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
*09	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
05	744	N	461	-0-	-283 B	-0-	461	2			N	-0-					-0-
06	660	N	597	-0-	-63 B	-0-	597	2			N	-0-					-0-
07	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	913	2	3	9	N	3	3	8			-0-
09	600	N	473	-0-	-127 B	-0-	473	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
09	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					75
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					75
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					75
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					75
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					75
*09	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					75

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					-0-
05	2046	N	1871	-0-	-175 B	-0-	1871	2			N	-0-					-0-
06	1740	N	1520	-0-	-220 B	-0-	1520	2			N	-0-					-0-
07	1860	N	1554	-0-	-306 B	-0-	1554	2			N	-0-					-0-
08	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
*09	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
05	1271	N	1228	-0-	-43 B	-0-	1228	2			N	-0-					-0-
06	1170	N	1123	-0-	-47 B	-0-	1121	2	2	9	N	2	2	8			-0-
07	1178	N	1156	-0-	-22 B	-0-	1156	2			N	-0-					-0-
08	1240	N	1199	-0-	-41 B	-0-	1199	2			N	-0-					-0-
09	1110	N	924	-0-	-186 B	-0-	924	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
06	750	N	569	-0-	-181 B	-0-	569	2			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
*09	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1950	-0-	-0- B	-0-	1950	2			N	-0-					-0-
05	2201	N	2030	-0-	-171 B	-0-	2030	2			N	-0-					-0-
06	2010	N	1823	-0-	-187 B	-0-	1823	2			N	-0-					-0-
07	2015	N	1936	-0-	-79 B	-0-	1936	2			N	-0-					-0-
08	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
*09	1925	N	1925	-0-	-0- B	-0-	1925	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	629	-0-	-241 B	-0-	629	2			N	-0-					-0-
05	837	N	527	-0-	-310 B	-0-	527	2			N	-0-					-0-
06	630	N	510	-0-	-120 B	-0-	510	2			N	-0-					-0-
07	651	N	505	-0-	-146 B	-0-	505	2			N	-0-					-0-
08	527	N	473	-0-	-54 B	-0-	473	2			N	-0-					-0-
09	510	N	463	-0-	-47 B	-0-	463	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					81
05	2387	N	2238	-0-	-149 B	-0-	2238	2			N	-0-					81
06	2130	N	1772	-0-	-358 B	-0-	1770	2	2	9	N	2	2	8			81
07	2263	N	1715	-0-	-548 B	-0-	1715	2			N	-0-					81
08	2232	N	1616	-0-	-616 B	-0-	1616	2			N	-0-					81
09	1770	N	1235	-0-	-535 B	-0-	1232	2	3	9	N	3	3	8			81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
06	360	N	339	-0-	-21 B	-0-	337	2	2	9	N	2	2	8			-0-
07	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1071	-0-	-99 B	-0-	1071	2			N	-0-					-0-
05	1271	N	1161	-0-	-110 B	-0-	1161	2			N	-0-					-0-
06	1200	N	1073	-0-	-127 B	-0-	1073	2			N	-0-					-0-
07	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
08	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
09	1080	N	1039	-0-	-41 B	-0-	1039	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1448	N	1448	-0-	-0- B	-0-	1448	2			N	-0-					-0-
05	1798	N	1497	-0-	-301 B	-0-	1497	2			N	-0-					-0-
06	1590	N	1411	-0-	-179 B	-0-	1411	2			N	-0-					-0-
07	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
08	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
*09	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
06	600	N	519	-0-	-81 B	-0-	519	2			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
08	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-
*09	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
08	341	N	192	-0-	-149 B	-0-	192	2			N	-0-					-0-
09	330	N	204	-0-	-126 B	-0-	204	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	22	-0-	-98 B	-0-	22	3			N	-0-					35
05	155	N	12	-0-	-143 B	-0-	12	3			N	-0-					35
06	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					35
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					35
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					35
*09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					35

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	876	-0-	-24 B	-0-	876	2			N	-0-					-0-
05	1147	N	876	-0-	-271 B	-0-	876	2			N	-0-					-0-
06	990	N	926	-0-	-64 B	-0-	926	2			N	-0-					-0-
07	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
08	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
09	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

04	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	180	N	108	-0-	-72 B	-0-	108	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	217	N	109	-0-	-108 B	-0-	109	2			N	-0-					-0-
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

04	1050	N	951	-0-	-99 B	-0-	949	2	2	9	N	2	2	8			-0-
05	1147	N	970	-0-	-177 B	-0-	970	2			N	-0-					-0-
06	1020	N	565	-0-	-455 B	-0-	565	2			N	-0-					-0-
07	992	N	840	-0-	-152 B	-0-	840	2			N	-0-					-0-
08	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
*09	917	N	917	-0-	-0- B	-0-	914	2	3	9	N	3	3	8			-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

04	2220	N	2160	-0-	-60 B	-0-	2159	2	1	9	N	1	1	8			-0-
05	2263	N	2201	-0-	-62 B	-0-	2201	2			N	-0-					-0-
06	2100	N	2073	-0-	-27 B	-0-	2073	2			N	-0-					-0-
07	2232	N	2130	-0-	-102 B	-0-	2130	2			N	-0-					-0-
08	2201	N	2084	-0-	-117 B	-0-	2084	2			N	-0-					-0-
09	2070	N	1818	-0-	-252 B	-0-	1815	2	3	9	N	3	3	8			-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
06	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-
07	279	N	212	-0-	-67 B	-0-	212	2			N	-0-					-0-
08	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
06	600	N	582	-0-	-18 B	-0-	582	2			N	-0-					-0-
07	620	N	469	-0-	-151 B	-0-	469	2			N	-0-					-0-
08	651	N	641	-0-	-10 B	-0-	641	2			N	-0-					-0-
*09	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0- B	-0-	827	2	2	9	N	2	2	8			-0-
05	992	N	638	-0-	-354 B	-0-	638	2			N	-0-					-0-
06	840	N	755	-0-	-85 B	-0-	755	2			N	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	871	2	3	9	N	3	3	8			-0-
08	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
09	750	N	691	-0-	-59 B	-0-	688	2	3	9	N	3	3	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1308	-0-	-72 B	-0-	1307	2	1	9	N	1	1	8			-0-
05	2442	N	2442	-0-	-0- B	-0-	2442	2			N	-0-					-0-
06	1380	N	1120	-0-	-260 B	-0-	1118	2	2	9	N	2	2	8			-0-
07	2264	N	2264	-0-	-0- B	-0-	2264	2			N	-0-					-0-
08	2454	N	2454	-0-	-0- B	-0-	2450	2	4	9	N	4	4	8			-0-
*09	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	884	-0-	-646 B	-0-	884	2			N	-0-					-0-
05	1860	N	1797	-0-	-63 B	-0-	1797	2			N	-0-					-0-
06	1590	N	1517	-0-	-73 B	-0-	1517	2			N	-0-					-0-
07	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
08	1958	N	1958	-0-	-0- B	-0-	1954	2	4	9	N	4	4	8			-0-
*09	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1990	X	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
05	1997	X	1997	-0-	-0- B	-0-	1997	2			N	-0-					-0-
06	1929	X	1929	-0-	-0- B	-0-	1929	2			N	-0-					-0-
07	1829	X	924	-0-	-905 B	-0-	924	2			N	-0-					-0-
08	1829	X	1725	-0-	-104 B	-0-	1725	2			N	-0-					-0-
09	1770	X	1312	-0-	-458 B	-0-	1312	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					-0-
05	1891	N	1784	-0-	-107 B	-0-	1780	2	4	9	N	4	4	8			-0-
06	1770	N	1639	-0-	-131 B	-0-	1639	2			N	-0-					-0-
07	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
08	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
*09	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
05	682	N	601	-0-	-81 B	-0-	601	2			N	-0-					-0-
06	600	N	554	-0-	-46 B	-0-	554	2			N	-0-					-0-
07	620	N	431	-0-	-189 B	-0-	431	2			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
09	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09	30	N	19	-0-	-11 B	-0-	18	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
05	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
06	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
07	775	N	764	-0-	-11	B	-0-	764	2			N	-0-					-0-
08	837	N	749	-0-	-88	B	-0-	749	2			N	-0-					-0-
09	780	N	745	-0-	-35	B	-0-	745	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
05	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-
06	390	N	358	-0-	-32	B	-0-	358	2			N	-0-					-0-
07	434	N	363	-0-	-71	B	-0-	363	2			N	-0-					-0-
08	434	N	399	-0-	-35	B	-0-	399	2			N	-0-					-0-
*09	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	29	2	3	9	N	3	3	8			-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
05	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
06	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
08	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
*09	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	671	-0-	-49	B	-0-	671	2			N	-0-					-0-
05	744	N	741	-0-	-3	B	-0-	741	2			N	-0-					-0-
06	690	N	683	-0-	-7	B	-0-	683	2			N	-0-					-0-
07	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
08	744	N	712	-0-	-32	B	-0-	712	2			N	-0-					-0-
09	690	N	669	-0-	-21	B	-0-	669	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
05	1386	N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
06	1380	N	1305	-0-	-75	B	-0-	1305	2			N	-0-					-0-
07	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-					-0-
08	1426	N	1426	-0-	-0-	B	-0-	1426	2			N	-0-					-0-
*09	1329	N	1329	-0-	-0-	B	-0-	1329	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	287	-0-	-43	B	-0-	287	2			N	-0-					-0-
05	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
06	330	N	296	-0-	-34	B	-0-	296	2			N	-0-					-0-
07	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
08	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
09	300	N	279	-0-	-21	B	-0-	279	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2522	-0-	-358 B	-0-	2522	2			N	-0-					-0-
05	2914	X	2615	-0-	-299 B	-0-	2615	2			N	-0-					-0-
06	2820	X	2270	-0-	-550 B	-0-	2270	2			N	-0-					-0-
07	2914	X	2683	-0-	-231 B	-0-	2683	2			N	-0-					-0-
08	2962	X	2962	-0-	-0- B	-0-	2962	2			N	-0-					-0-
*09	2565	N	2565	-0-	-0- B	-0-	2565	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
06	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
07	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
06	240	N	169	-0-	-71 B	-0-	168	2	1	9	N	1	1	8			-0-
07	155	N	153	-0-	-2 B	-0-	150	2	3	9	N	3	3	8			-0-
08	217	N	96	-0-	-121 B	-0-	96	2			N	-0-					-0-
09	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
05	1271	N	1229	-0-	-42 B	-0-	1229	2			N	-0-					-0-
06	1230	N	1177	-0-	-53 B	-0-	1175	2	2	9	N	2	2	8			-0-
07	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
08	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
09	1170	N	1166	-0-	-4 B	-0-	1166	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	890	-0-	-310 B	-0-	890	2			N	-0-					-0-
05	1302	N	1218	-0-	-84 B	-0-	1218	2			N	-0-					-0-
06	1140	N	954	-0-	-186 B	-0-	954	2			N	-0-					-0-
07	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
08	1209	N	1103	-0-	-106 B	-0-	1103	2			N	-0-					-0-
09	960	N	956	-0-	-4 B	-0-	955	2	1	9	N	1	1	8			-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
08	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
*09	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	935	-0-	-205 B	-0-	935	2			N	-0-					-0-
05	1457	N	916	-0-	-541 B	-0-	916	2			N	-0-					-0-
06	1260	N	1020	-0-	-240 B	-0-	1020	2			N	-0-					-0-
07	1153	N	1153	-0-	-0- B	-0-	1150	2	3	9	N	3	3	8			-0-
08	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
*09	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3777	-0-	-243 B	-0-	3777	2			N	-0-					-0-
05	4154	X	4099	-0-	-55 B	-0-	4099	2			N	-0-					-0-
06	3990	X	3772	-0-	-218 B	-0-	3772	2			N	-0-					-0-
07	4092	X	3855	-0-	-237 B	-0-	3855	2			N	-0-					-0-
08	4092	X	3948	-0-	-144 B	-0-	3948	2			N	-0-					-0-
09	3960	X	3937	-0-	-23 B	-0-	3937	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

04	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
05	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
07	1302	N	1170	-0-	-132 B	-0-	1170	2			N	-0-					-0-
08	1457	N	1270	-0-	-187 B	-0-	1270	2			N	-0-					-0-
09	1350	N	1214	-0-	-136 B	-0-	1214	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

04	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
06	870	N	870	-0-	-0- B	-0-	868	2	2	9	N	2	2	8			-0-
07	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
08	868	N	709	-0-	-159 B	-0-	709	2			N	-0-					-0-
09	870	N	722	-0-	-148 B	-0-	722	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

04	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
05	651	N	616	-0-	-35 B	-0-	616	2			N	-0-					-0-
06	600	N	573	-0-	-27 B	-0-	573	2			N	-0-					-0-
07	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
08	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
*09	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

04	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
06	450	N	320	-0-	-130 B	-0-	320	2			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

04	360	N	274	-0-	-86 B	-0-	274	2			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	371	2	4	9	N	4	4	8			-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
*09	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
05	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
06	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
07	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
08	775	N	719	-0-	-56 B	-0-	719	2			N	-0-					-0-
09	720	N	681	-0-	-39 B	-0-	681	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	B	-0-	1056	2			N	-0-					-0-
05	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
06	810	N	722	-0-	-88	B	-0-	722	2			N	-0-					-0-
07	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
08	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
09	720	N	451	-0-	-269	B	-0-	451	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
06	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
09	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	945	-0-	-75	B	-0-	945	2			N	-0-					-0-
05	1085	N	953	-0-	-132	B	-0-	953	2			N	-0-					-0-
06	990	N	880	-0-	-110	B	-0-	880	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	2			N	-0-					-0-
08	985	N	985	-0-	-0-	B	-0-	985	2			N	-0-					-0-
*09	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15	B	-0-	195	2			N	-0-					-0-
05	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
06	210	N	166	-0-	-44	B	-0-	166	2			N	-0-					-0-
07	217	N	193	-0-	-24	B	-0-	193	2			N	-0-					-0-
08	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
*09	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
05	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
06	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
07	62	N	22	-0-	-40	B	-0-	22	2			N	-0-					-0-
08	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
09	60	N	16	-0-	-44	B	-0-	16	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
07	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
08	124	N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
09	120	N	105	-0-	-15	B	-0-	105	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
05	899	N	766	-0-	-133	B	-0-	766	2			N	-0-					-0-
06	780	N	674	-0-	-106	B	-0-	672	2	2	9	N	2	2	8			-0-
07	775	N	724	-0-	-51	B	-0-	724	2			N	-0-					-0-
08	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
*09	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2211	X	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
05	2829	X	2829	-0-	-0- B	-0-	2829	2			N	-0-					-0-
06	2460	X	2376	-0-	-84 B	-0-	2376	2			N	-0-					-0-
07	2615	X	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
08	2821	X	2711	-0-	-110 B	-0-	2711	2			N	-0-					-0-
09	2730	X	2292	-0-	-438 B	-0-	2292	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

04	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
*09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
06	810	N	534	-0-	-276 B	-0-	532	2	2	9	N	2	2	8			-0-
07	775	N	697	-0-	-78 B	-0-	697	2			N	-0-					-0-
08	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
*09	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

04	1320	N	1303	-0-	-17 B	-0-	1303	2			N	-0-					-0-
05	1395	N	1377	-0-	-18 B	-0-	1377	2			N	-0-					-0-
06	1320	N	1266	-0-	-54 B	-0-	1266	2			N	-0-					-0-
07	1333	N	1231	-0-	-102 B	-0-	1231	2			N	-0-					-0-
08	1364	N	1308	-0-	-56 B	-0-	1308	2			N	-0-					-0-
*09	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

04	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					71
05	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					71
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					71
07	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					71
08	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					71
*09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					71

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
*09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
09	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2776	N	2776	-0-	-0- B	-0-	2770	2	6	9	N	5	5	8			-0-
05	2943	N	2943	-0-	-0- B	-0-	2925	2	18	9	N	16	16	8			-0-
06	2986	N	2986	-0-	-0- B	-0-	2978	2	8	9	N	7	7	8			-0-
07	2652	N	2652	-0-	-0- B	-0-	2642	2	10	9	N	9	9	8			-0-
08	2480	N	2253	-0-	-227 B	-0-	2249	2	4	9	N	4	4	8			-0-
*09	2678	N	2678	-0-	-0- B	-0-	2665	2	13	9	N	12	12	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-		1486					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		1486					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		1486					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		1486					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		1486					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	#	1528	-0-	-182	-0-	66	1	1334	3	N	116	164	1			45
							128	9									
05	1767	#	703	-0-	-1064	-0-	68	1	582	3	N	48					93
							53	9									
06	1440	#	427	-0-	-1013	-0-	66	1	320	3	N	37					130
							41	9									
07	1581	#	217	-0-	-1364	-0-	68	1	136	3	N	12					142
							13	9									
08	1878	R	1878	-0-	-0-	-0-	68	1	1599	3	N	192	150	1			184
							211	9									
09	1530	#	206	-0-	-1324	-0-	66	1	140	3	N	-0-					184

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

04	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
05	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
06	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
07	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
08	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
09	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

04	0	N	-0-	-0-	-0-	-0-					N	1					30
05	0	N	-0-	-0-	-0-	-0-					N	1					31
06	0	N	-0-	-0-	-0-	-0-					N	1					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	1					33

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

04	64	N	64	-0-	-0-	-0-	64	6			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	6			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	6			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	6			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	6			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1677	N	1677	-0-	-0-	-0-	126	1	1501	2	Y	45					173
							50	9									
05	1581	N	1230	-0-	-351	-0-	96	1	1101	2	Y	30					203
							33	9									
06	1292	N	1292	-0-	-0-	-0-	83	1	1209	2	Y	-0-					203
07	1736	N	1370	-0-	-366	-0-	91	1	1269	2	Y	9					212
							10	9									
08	1240	N	620	-0-	-620	-0-	34	1	586	2	Y	-0-					212
*09	1295	N	1295	-0-	-0-	-0-	78	1	1217	2	Y	-0-					212

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5648	X	5648	-0-	-0-	-0-	412	1	4903	2	Y	303	234	1			201
							333	9									
05	4373	X	4373	-0-	-0-	-0-	333	1	3805	2	Y	214	238	1			177
							235	9									
06	5650	X	5650	-0-	-0-	-0-	345	1	4997	2	Y	280	247	1			210
							308	9									
07	5852	X	5852	-0-	-0-	-0-	389	1	5401	2	Y	56	217	1			49
							62	9									
08	5828	X	2792	-0-	-3036	-0-	152	1	2590	2	Y	45	35	1			59
							50	9									
*09	5948	X	5948	-0-	-0-	-0-	350	1	5487	2	Y	101	72	1			88
							111	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	24	1	380	2	Y	7					67
							8	9									
05	420	N	420	-0-	-0-	-0-	24	1	387	2	Y	8	15	1			60
							9	9									
06	489	N	489	-0-	-0-	-0-	15	1	462	2	Y	11					71
							12	9									
07	503	N	503	-0-	-0-	-0-	25	1	459	2	Y	17	25	1			63
							19	9									
08	434	N	302	-0-	-132	-0-	14	1	285	2	Y	3					66
							3	9									
09	450	N	327	-0-	-123	-0-	13	1	308	2	Y	5	8	1			63
							6	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		39	-0-	39	207	2	1	36	2	Y	1					1
							1	9									
05	247	N	40	-0-	-207	-0-	2	1	38	2	Y	-0-	1	1			-0-
06	53	N	53	-0-	-0-	-0-	2	1	50	2	Y	1					1
							1	9									
07	48	N	48	-0-	-0-	-0-	2	1	43	2	Y	3	3	1			1
							3	9									
08	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					1
09	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-	1	1			-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

04	4984	X	4984	-0-	-0-	-0-	378	1	4507	2	Y	90	174	1			128
							99	9									
05	4940	X	4940	-0-	-0-	-0-	391	1	4473	2	Y	69	153	1			44
							76	9									
06	4690	X	4690	-0-	-0-	-0-	294	1	4260	2	Y	124	133	1			35
							136	9									
07	5146	X	4512	-0-	-634	-0-	295	1	4093	2	Y	113					148
							124	9									
08	5146	X	3790	-0-	-1356	-0-	200	1	3414	2	Y	160	127	1			181
							176	9									
*09	5213	X	5213	-0-	-0-	-0-	304	1	4769	2	Y	127	142	1			166
							140	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

04	DLQ G-10		6266	-0-	6266	22632	479	1	5704	2	Y	75	60	1			50
							83	9									
05	28406	X	5774	-0-	-22632	-0-	458	1	5241	2	Y	68	61	1			57
							75	9									
06	6882	X	6882	-0-	-0-	-0-	439	1	6355	2	Y	80	77	1			60
							88	9									
07	7204	X	7204	-0-	-0-	-0-	473	1	6567	2	Y	149	79	1			130
							164	9									
08	6479	X	3532	-0-	-2947	-0-	190	1	3237	2	Y	95	93	1			132
							105	9									
*09	7517	X	7517	-0-	-0-	-0-	437	1	6859	2	Y	201	158	1			175
							221	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

04	DLQ G-10		4060	-0-	4060	16133	311	1	3702	2	Y	43	33	1			29
							47	9									
05	19160	X	3027	-0-	-16133	-0-	241	1	2752	2	Y	31	34	1			26
							34	9									
06	3496	X	3496	-0-	-0-	-0-	223	1	3229	2	Y	40	36	1			30
							44	9									
07	4247	X	3660	-0-	-587	-0-	240	1	3337	2	Y	75	40	1			65
							83	9									
08	4185	X	1902	-0-	-2283	-0-	102	1	1748	2	Y	47	46	1			66
							52	9									
*09	4051	X	4051	-0-	-0-	-0-	236	1	3704	2	Y	101	79	1			88
							111	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		137	-0-		137	569		8	1	127	2	Y	2					32
									2	9									
05	707	N	138	-0-		-569	-0-		8	1	127	2	Y	3	5	1			30
									3	9									
06	157	N	157	-0-		-0-	-0-		5	1	148	2	Y	4					34
									4	9									
07	155	N	153	-0-		-2	-0-		7	1	140	2	Y	5	8	1			31
									6	9									
08	124	N	123	-0-		-1	-0-		6	1	116	2	Y	1					32
									1	9									
09	150	N	144	-0-		-6	-0-		6	1	135	2	Y	3	3	1			32
									3	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6756	X	6756	-0-		-0-	-0-		399	1	6223	2	N	122					163
									134	9									
05	5794	X	5794	-0-		-0-	-0-		325	1	5347	2	N	111	216	1			58
									122	9									
06	2760	X	1949	-0-		-811	-0-		59	1	1843	2	N	43					101
									47	9									
07	2852	X	2240	-0-		-612	-0-		110	1	2047	2	N	75	138	1			38
									83	9									
08	6753	X	6753	-0-		-0-	-0-		305	1	6368	2	N	73					111
									80	9									
*09	6994	X	6994	-0-		-0-	-0-		280	1	6595	2	N	108	87	1			132
									119	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-		-0-	-0-		59	1	913	2	N	48					160
									53	9									
05	775	N	679	-0-		-96	-0-		38	1	627	2	N	13	31	1			142
									14	9									
06	1042	N	1042	-0-		-0-	-0-		30	1	950	2	N	56					198
									62	9									
07	1459	N	1459	-0-		-0-	-0-		70	1	1299	2	N	82	60	1			220
									90	9									
08	682	N	604	-0-		-78	-0-		25	1	532	2	N	43	182	1			81
									47	9									
09	750	N	560	-0-		-190	-0-		21	1	499	2	N	36	21	1			96
									40	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	N	1809	-0-		-0-	-0-		107	1	1667	2	N	32					67
									35	9									
05	1488	N	1402	-0-		-86	-0-		79	1	1293	2	N	27	55	1			39
									30	9									
06	1230	N	801	-0-		-429	-0-		24	1	755	2	N	20					59
									22	9									
07	1488	N	1173	-0-		-315	-0-		57	1	1065	2	N	46	55	1			50
									51	9									
08	1395	N	834	-0-		-561	-0-		38	1	786	2	N	9					59
									10	9									
09	810	N	607	-0-		-203	-0-		24	1	573	2	N	9	21	1			47
									10	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		4319	-0-	4319	15972	331	1	3941	2	Y	43	44	1			29
							47	9									
05	18436	X	2464	-0-	-15972	-0-	197	1	2252	2	Y	14	31	1			12
							15	9									
06	4110	X	2448	-0-	-1662	-0-	157	1	2281	2	Y	9	14	1			7
							10	9									
07	4464	X	2548	-0-	-1916	-0-	170	1	2357	2	Y	19	10	1			16
							21	9									
08	4464	X	997	-0-	-3467	-0-	52	1	894	2	Y	46	12	1			50
							51	9									
09	4320	X	2125	-0-	-2195	-0-	121	1	1893	2	Y	101	63	1			88
							111	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

04	793	N	793	-0-	-0-	-0-	47	1	731	2	N	14					38
							15	9									
05	806	N	620	-0-	-186	-0-	35	1	572	2	N	12	25	1			25
							13	9									
06	780	N	772	-0-	-8	-0-	23	1	713	2	N	33					58
							36	9									
07	900	N	900	-0-	-0-	-0-	44	1	823	2	N	30	42	1			46
							33	9									
08	639	N	639	-0-	-0-	-0-	29	1	602	2	N	7					53
							8	9									
09	780	N	39	-0-	-741	-0-	2	1	36	2	N	1	16	1			38
							1	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	5438	-0-	-2242	-0-	20	1	5397	3	Y	19	20	1			4
							21	9									
05	7988	X	7988	-0-	-0-	-0-	20	1	7934	3	Y	31	30	1			5
							34	9									
06	6000	X	4026	-0-	-1974	-0-	20	1	3988	3	Y	16	17	1			4
							18	9									
07	6200	X	5234	-0-	-966	-0-	34	1	5175	3	Y	23	21	1			6
							25	9									
08	6200	X	2664	-0-	-3536	-0-	48	1	2602	3	Y	13	17	1			2
							14	9									
09	6000	X	NO RPT	-0-	-6000	-0-					Y	NO RPT					2

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

04	274	X	274	-0-	-0-	-0-	20	1	215	3	N	35	36	1			8
							39	9									
05	217	X	152	-0-	-65	-0-	20	1	91	3	N	37	39	1			6
							41	9									
06	210	X	86	-0-	-124	-0-	20	1	29	3	N	34	32	1			8
							37	9									
07	279	X	128	-0-	-151	-0-	62	1	27	3	N	35	34	1			9
							39	9									
08	330	X	330	-0-	-0-	-0-	60	1	249	3	N	19	25	1			3
							21	9									
09	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					3

SABLE PERMIAN RESOURCES, LLC 742251
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					263
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

04	3420	X	569	-0-	-2851	-0-	555	2	14	9	N	13	179	1			84
05	3224	X	2048	-0-	-1176	-0-	2044	2	4	9	N	4					88
06	3120	X	1984	-0-	-1136	-0-	1980	2	4	9	N	4					92
07	3224	X	569	-0-	-2655	-0-	551	2	18	9	N	16					108
08	3224	X	988	-0-	-2236	-0-	909	2	79	9	N	72					180
09	1980	X	1422	-0-	-558	-0-	1356	2	66	9	N	60					240

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					5
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					5
07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5
08	496	N	475	-0-	-21	-0-	475	3			Y	-0-					5
*09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	278	-0-	-82	-0-	275	3	3	9	Y	3					34
05	403	N	365	-0-	-38	-0-	362	3	3	9	Y	3					37
06	360	N	308	-0-	-52	-0-	306	3	2	9	Y	2					39
07	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4					43
08	637	N	637	-0-	-0-	-0-	634	3	3	9	Y	3					46
*09	613	N	613	-0-	-0-	-0-	611	3	2	9	Y	2					48

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					13
05	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					13
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					13
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					13
08	248	N	155	-0-	-93	-0-	155	3			Y	-0-					13
09	240	N	212	-0-	-28	-0-	212	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

04	450	N	388	-0-	-62	-0-	388	3			Y	-0-					5
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					5
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					5
07	403	N	383	-0-	-20	-0-	383	3			Y	-0-					5
08	403	N	208	-0-	-195	-0-	208	3			Y	-0-					5
09	420	N	201	-0-	-219	-0-	201	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	250	-0-	-20	-0-	15 1	1 9	234	3	N	1					14
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					14
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					14
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					14
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					14
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					14

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	373	-0-	-77	-0-	373	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
09	480	N	342	-0-	-138	-0-	342	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/29/2019 - PLUGGED 05/29/19

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

04	2700	N	2356	-0-	-344	-0-	2298	3	58	9	N	53					295
05	2728	N	2290	-0-	-438	-0-	2281	3	9	9	N	8					303
06	2580	N	2104	-0-	-476	-0-	2080	3	24	9	N	22	186	1			139
07	2449	N	2050	-0-	-399	-0-	2013	3	37	9	N	34	1	8			172
08	2294	N	1663	-0-	-631	-0-	1632	3	31	9	N	28					200
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

04	330	N	121	-0-	-209	-0-	121	3			N	-0-					-0-
05	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	450	N	322	-0-	-128	-0-	322	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

04	240	N	122	-0-	-118	-0-	122	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404

SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					4
05	713	N	521	-0-	-192	-0-	521	3			Y	-0-					4
06	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					4
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					4
08	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					4
*09	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1
05	217	N	202	-0-	-15	-0-	202	3			Y	-0-					1
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1
*09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					3
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					3
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					3
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
*09	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					3
05	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					3
08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
*09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					1
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					1
06	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					1
07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					1
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					1
*09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					1
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					1
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
*09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					3
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					3
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3
07	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3
*09	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1373	N	1373	-0-	-0-	-0-	1373	3			Y	-0-					4
05	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					4
06	1790	N	1790	-0-	-0-	-0-	1790	3			Y	-0-					4
07	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					4
08	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					4
*09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					4

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					3
05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					3
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
08	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					3
*09	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					1
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					1
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					1
07	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					1
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1
*09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	630	-0-	-150	-0-	630	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1
05	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					1
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					1
08	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					1
*09	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					3
05	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					3
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					3
07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					3
08	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					3
*09	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					3
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					3
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					3
07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3
08	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3
*09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					1
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					1
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					1
07	403	N	402	-0-	-1	-0-	402	3			Y	-0-					1
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					1
*09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					1
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					1
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1
07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					1
08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					1
*09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	176	-0-	-64	-0-	176	3			Y	-0-					1
05	256	X	256	-0-	-0-	-0-	256	3			Y	-0-					1
06	253	X	253	-0-	-0-	-0-	253	3			Y	-0-					1
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
*09	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					1
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					1
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1
*09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					3
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					3
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3
08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					3
*09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					4
05	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					4
06	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					4
07	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					4
08	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					4
*09	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					3
05	403	N	382	-0-	-21	-0-	382	3			Y	-0-					3
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
07	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3
*09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1
05	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					1
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					1
08	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					1
*09	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					1
05	310	N	297	-0-	-13	-0-	297	3			Y	-0-					1
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					1
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
08	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					1
*09	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1
05	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					1
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					1
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
*09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					3
05	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					3
06	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					3
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					3
*09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					3
05	1519	N	1220	-0-	-299	-0-	1220	3			Y	-0-					3
06	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					3
07	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					3
08	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					3
*09	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					3

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					3
05	961	N	889	-0-	-72	-0-	889	3			Y	-0-					3
06	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					3
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					3
08	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					3
*09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					4
05	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					4
06	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					4
07	806	N	660	-0-	-146	-0-	660	3			Y	-0-					4
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					4
*09	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					4
05	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					4
06	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					4
07	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					4
08	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					4
*09	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					1
05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					1
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					1
07	248	N	104	-0-	-144	-0-	104	3			Y	-0-					1
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
*09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					3
05	434	N	369	-0-	-65	-0-	369	3			Y	-0-					3
06	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					3
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					3
08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
*09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					3
05	930	N	879	-0-	-51	-0-	879	3			Y	-0-					3
06	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					3
07	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					3
08	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					3
*09	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					1
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					1
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					1
07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					1
*09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					4
05	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					4
06	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					4
07	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					4
08	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					4
*09	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					4
05	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					4
06	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					4
07	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					4
08	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					4
*09	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					4
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					4
06	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					4
07	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					4
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
*09	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					4

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					3
05	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					3
06	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					3
07	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					3
08	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					3
*09	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					4
05	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					4
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					4
07	930	N	604	-0-	-326	-0-	604	3			Y	-0-					4
08	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					4
*09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					3
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					3
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					3
07	372	N	348	-0-	-24	-0-	348	3			Y	-0-					3
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					3
*09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					3
06	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3
07	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3
08	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3
*09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					3

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					4
05	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					4
06	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					4
07	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					4
08	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					4
*09	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					1
06	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					1
07	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					1
08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					1
*09	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	502	3		Y	-0-			3
05	785	N	785	-0-	-0-	-0-	785	3		Y	-0-			3
06	709	N	709	-0-	-0-	-0-	709	3		Y	-0-			3
07	645	N	645	-0-	-0-	-0-	645	3		Y	-0-			3
08	638	N	638	-0-	-0-	-0-	638	3		Y	-0-			3
*09	756	N	756	-0-	-0-	-0-	756	3		Y	-0-			3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	3		Y	-0-			3
05	392	N	392	-0-	-0-	-0-	392	3		Y	-0-			3
06	506	N	506	-0-	-0-	-0-	506	3		Y	-0-			3
07	403	N	381	-0-	-22	-0-	381	3		Y	-0-			3
08	132	N	132	-0-	-0-	-0-	132	3		Y	-0-			3
*09	172	N	172	-0-	-0-	-0-	172	3		Y	-0-			3

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3		Y	-0-			3
05	496	N	372	-0-	-124	-0-	372	3		Y	-0-			3
06	359	N	359	-0-	-0-	-0-	359	3		Y	-0-			3
07	379	N	379	-0-	-0-	-0-	379	3		Y	-0-			3
08	381	N	381	-0-	-0-	-0-	381	3		Y	-0-			3
*09	372	N	372	-0-	-0-	-0-	372	3		Y	-0-			3

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	804	3		Y	-0-			4
05	1028	N	1028	-0-	-0-	-0-	1028	3		Y	-0-			4
06	967	N	967	-0-	-0-	-0-	967	3		Y	-0-			4
07	837	N	819	-0-	-18	-0-	819	3		Y	-0-			4
08	1122	N	1122	-0-	-0-	-0-	1122	3		Y	-0-			4
*09	975	N	975	-0-	-0-	-0-	975	3		Y	-0-			4

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	615	3		Y	-0-			1
05	998	N	998	-0-	-0-	-0-	998	3		Y	-0-			1
06	841	N	841	-0-	-0-	-0-	841	3		Y	-0-			1
07	996	N	996	-0-	-0-	-0-	996	3		Y	-0-			1
08	972	N	972	-0-	-0-	-0-	972	3		Y	-0-			1
*09	949	N	949	-0-	-0-	-0-	949	3		Y	-0-			1

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	3		Y	-0-			3
05	244	N	244	-0-	-0-	-0-	244	3		Y	-0-			3
06	206	N	206	-0-	-0-	-0-	206	3		Y	-0-			3
07	183	N	183	-0-	-0-	-0-	183	3		Y	-0-			3
08	198	N	198	-0-	-0-	-0-	198	3		Y	-0-			3
*09	197	N	197	-0-	-0-	-0-	197	3		Y	-0-			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	15	1	262	2	Y	1					2
							1	9									
05	246	N	246	-0-	-0-	-0-	12	1	228	2	Y	5	6	1			1
							6	9									
06	480	N	345	-0-	-135	-0-	17	1	326	2	Y	2	2	1			1
							2	9									
07	299	N	299	-0-	-0-	-0-	15	1	283	2	Y	1					2
							1	9									
08	273	N	273	-0-	-0-	-0-	14	1	257	2	Y	2					4
							2	9									
*09	326	N	326	-0-	-0-	-0-	16	1	304	2	Y	5	2	1			7
							6	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

04	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
05	527	N	34	-0-	-493	-0-	2	1	32	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

04	471	N	471	-0-	-0-	-0-	25	1	446	2	Y	-0-					2
05	588	N	588	-0-	-0-	-0-	29	1	553	2	Y	5	6	1			1
							6	9									
06	542	N	542	-0-	-0-	-0-	27	1	513	2	Y	2	2	1			1
							2	9									
07	496	N	337	-0-	-159	-0-	18	1	318	2	Y	1					2
							1	9									
08	589	N	569	-0-	-20	-0-	29	1	538	2	Y	2					4
							2	9									
09	540	N	199	-0-	-341	-0-	10	1	183	2	Y	5	2	1			7
							6	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	26	-0-	26	26	1	1	25	2		Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	26						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	26						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	26						Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-
08	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					-0-
09	T. A.		126	-0-	126	126	6	1	120	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

04	262	N	262	-0-	-0-	-0-	14	1	247	2	Y	1					3
							1	9									
05	612	N	612	-0-	-0-	-0-	30	1	578	2	Y	4	6	1			1
							4	9									
06	241	N	241	-0-	-0-	-0-	12	1	227	2	Y	2	2	1			1
							2	9									
07	282	N	282	-0-	-0-	-0-	15	1	266	2	Y	1					2
							1	9									
08	434	N	424	-0-	-10	-0-	22	1	400	2	Y	2					4
							2	9									
*09	297	N	297	-0-	-0-	-0-	15	1	276	2	Y	5	2	1			7
							6	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

04	538	N	538	-0-	-0-	-0-	29	1	508	2	Y	1					3
							1	9									
05	376	N	376	-0-	-0-	-0-	19	1	355	2	Y	2	5	1			-0-
							2	9									
06	270	N	270	-0-	-0-	-0-	13	1	255	2	Y	2	2	1			-0-
							2	9									
07	347	N	347	-0-	-0-	-0-	18	1	328	2	Y	1					1
							1	9									
08	155	N	153	-0-	-2	-0-	8	1	142	2	Y	3					4
							3	9									
*09	230	N	230	-0-	-0-	-0-	11	1	213	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

04	690	N	424	-0-	-266	-0-	23	1	401	2	Y	-0-					1
05	598	N	598	-0-	-0-	-0-	30	1	565	2	Y	3	3	1			1
							3	9									
06	690	N	319	-0-	-371	-0-	16	1	301	2	Y	2	2	1			1
							2	9									
07	434	N	302	-0-	-132	-0-	16	1	285	2	Y	1					2
							1	9									
08	589	N	572	-0-	-17	-0-	29	1	541	2	Y	2					4
							2	9									
*09	434	N	434	-0-	-0-	-0-	22	1	406	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					Y	1					2
05	324	N	324	-0-	-0-	-0-	16	1	302	2	Y	5	6	1			1
							6	9									
06	180	N	160	-0-	-20	-0-	8	1	150	2	Y	2	2	1			1
							2	9									
07	274	N	274	-0-	-0-	-0-	14	1	259	2	Y	1					2
							1	9									
08	310	N	197	-0-	-113	-0-	10	1	185	2	Y	2					4
							2	9									
*09	280	N	280	-0-	-0-	-0-	14	1	260	2	Y	5	2	1			7
							6	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

04	600	N	237	-0-	-363	-0-	12	1	224	2	Y	1					2
							1	9									
05	400	N	400	-0-	-0-	-0-	20	1	374	2	Y	5	6	1			1
							6	9									
06	393	N	393	-0-	-0-	-0-	20	1	371	2	Y	2	2	1			1
							2	9									
07	510	N	510	-0-	-0-	-0-	27	1	482	2	Y	1					2
							1	9									
08	403	N	293	-0-	-110	-0-	15	1	276	2	Y	2					4
							2	9									
09	390	N	380	-0-	-10	-0-	19	1	355	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

04	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					2
05	155	N	-0-	-0-	-155	-0-					Y	5	6	1			1
06	303	N	303	-0-	-0-	-0-	15	1	286	2	Y	2	2	1			1
							2	9									
07	341	N	302	-0-	-39	-0-	16	1	285	2	Y	1					2
							1	9									
08	314	N	314	-0-	-0-	-0-	16	1	296	2	Y	2					4
							2	9									
*09	334	X	334	-0-	-0-	-0-	17	1	311	2	Y	5	2	1			7
							6	9									

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

04	420	N	346	-0-	-74	-0-	18	1	326	2	Y	2					4
							2	9									
05	434	N	376	-0-	-58	-0-	18	1	357	2	Y	1	5	1			-0-
							1	9									
06	794	N	794	-0-	-0-	-0-	40	1	752	2	Y	2	2	1			-0-
							2	9									
07	372	N	123	-0-	-249	-0-	6	1	115	2	Y	2					2
							2	9									
08	372	N	264	-0-	-108	-0-	13	1	249	2	Y	2					4
							2	9									
09	240	N	204	-0-	-36	-0-	10	1	188	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

04	203	N	203	-0-	-0-	-0-	11	1	192	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
09	270	N	130	-0-	-140	-0-	7	1	123	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		85	-0-	85	85	4	1	81	2	Y	-0-					-0-
06	T. A.		310	-0-	310	395	16	1	294	2	Y	-0-					-0-
07	T. A.		196	-0-	196	591	10	1	186	2	Y	-0-					-0-
08	T. A.		148	-0-	148	739	7	1	141	2	Y	-0-					-0-
09	T. A.		304	-0-	304	1043	16	1	288	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

04	367	N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	20	1	376	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	17	1	311	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

04	577	N	577	-0-	-0-	-0-	30	1	546	2	Y	1					3
							1	9									
05	1221	N	1221	-0-	-0-	-0-	60	1	1159	2	Y	2	5	1			-0-
							2	9									
06	457	N	457	-0-	-0-	-0-	23	1	432	2	Y	2	2	1			-0-
							2	9									
07	654	N	654	-0-	-0-	-0-	34	1	618	2	Y	2					2
							2	9									
08	643	N	643	-0-	-0-	-0-	32	1	609	2	Y	2					4
							2	9									
*09	527	N	527	-0-	-0-	-0-	27	1	494	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1669	N	1669	-0-		-0-	-0-	88	1 1 9	1580	2	Y	1					3
05	950	N	950	-0-		-0-	-0-	47	1 4 9	899	2	Y	4	6	1			1
06	590	N	590	-0-		-0-	-0-	29	1 2 9	559	2	Y	2	2	1			1
07	460	N	460	-0-		-0-	-0-	24	1 1 9	435	2	Y	1					2
08	473	N	473	-0-		-0-	-0-	24	1 2 9	447	2	Y	2					4
09	600	N	228	-0-		-372	-0-	11	1 6 9	211	2	Y	5	2	1			7

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	224	-0-		-406	-0-	12	1 1 9	211	2	Y	1					3
05	587	N	587	-0-		-0-	-0-	29	1 4 9	554	2	Y	4	6	1			1
06	1177	N	1177	-0-		-0-	-0-	59	1 2 9	1116	2	Y	2	2	1			1
07	979	N	979	-0-		-0-	-0-	51	1 1 9	927	2	Y	1					2
08	653	N	653	-0-		-0-	-0-	34	1 2 9	617	2	Y	2					4
*09	714	N	714	-0-		-0-	-0-	36	1 6 9	672	2	Y	5	2	1			7

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	131	-0-		-169	-0-	7	1 1 9	123	2	Y	1					3
05	366	N	366	-0-		-0-	-0-	17	1 6 9	343	2	Y	5	7	1			1
06	318	N	318	-0-		-0-	-0-	16	1 2 9	300	2	Y	2	2	1			1
07	427	N	427	-0-		-0-	-0-	22	1 1 9	404	2	Y	1					2
08	372	N	372	-0-		-0-	-0-	19	1 2 9	351	2	Y	2					4
*09	618	N	618	-0-		-0-	-0-	31	1 6 9	581	2	Y	5	2	1			7

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-		-0-	-0-	29	1 1 9	501	2	Y	1					2
05	459	N	459	-0-		-0-	-0-	23	1 6 9	430	2	Y	5	6	1			1
06	420	N	420	-0-		-0-	-0-	21	1 2 9	397	2	Y	2	2	1			1
07	498	N	498	-0-		-0-	-0-	26	1 1 9	471	2	Y	1					2
08	465	N	389	-0-		-76	-0-	20	1 2 9	367	2	Y	2					4
09	420	N	312	-0-		-108	-0-	16	1 6 9	290	2	Y	5	2	1			7

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	2					3
05	0	N	-0-	-0-	-0-	-0-					Y	4	6	1			1
06	359	N	359	-0-	-0-	-0-	18	1	339	2	Y	2	2	1			1
							2	9									
07	270	N	270	-0-	-0-	-0-	14	1	255	2	Y	1					2
							1	9									
08	333	N	333	-0-	-0-	-0-	17	1	314	2	Y	2					4
							2	9									
09	360	N	120	-0-	-240	-0-	6	1	108	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	29	1	543	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	20	1	372	2	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-
09	390	N	310	-0-	-80	-0-	16	1	294	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3509	-0-	509	1784	187	1	3321	2	Y	1					2
							1	9									
05	2295	N	511	-0-	-1784	-0-	25	1	484	2	Y	2	4	1			-0-
							2	9									
06	625	X	625	-0-	-0-	-0-	32	1	591	2	Y	2	2	1			-0-
							2	9									
07	539	X	539	-0-	-0-	-0-	28	1	510	2	Y	1					1
							1	9									
08	429	X	429	-0-	-0-	-0-	22	1	404	2	Y	3					4
							3	9									
*09	863	X	863	-0-	-0-	-0-	44	1	813	2	Y	5	2	1			7
							6	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1071	N	1071	-0-	-0-	-0-	56	1	1013	2	Y	2					4
							2	9									
05	936	N	936	-0-	-0-	-0-	47	1	888	2	Y	1	5	1			-0-
							1	9									
06	900	N	780	-0-	-120	-0-	39	1	739	2	Y	2	2	1			-0-
							2	9									
07	930	N	746	-0-	-184	-0-	39	1	706	2	Y	1					1
							1	9									
08	930	N	417	-0-	-513	-0-	21	1	393	2	Y	3					4
							3	9									
09	780	N	521	-0-	-259	-0-	26	1	489	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	40	1	716	2	Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	26	1	497	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	254	2	Y	2	2	1			-0-
							2	9									
07	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					-0-
08	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	25	1	470	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

04	510	N	160	-0-	-350	-0-	8	1	151	2	Y	1					3
							1	9									
05	527	N	150	-0-	-377	-0-	7	1	141	2	Y	2	5	1			-0-
							2	9									
06	278	N	278	-0-	-0-	-0-	14	1	262	2	Y	2	2	1			-0-
							2	9									
07	155	N	88	-0-	-67	-0-	4	1	82	2	Y	2					2
							2	9									
08	964	N	964	-0-	-0-	-0-	49	1	913	2	Y	2					4
							2	9									
*09	416	N	416	-0-	-0-	-0-	21	1	389	2	Y	5	2	1			7
							6	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

04	480	N	198	-0-	-282	-0-	10	1	187	2	Y	1					3
							1	9									
05	483	N	483	-0-	-0-	-0-	24	1	457	2	Y	2	5	1			-0-
							2	9									
06	510	N	391	-0-	-119	-0-	19	1	370	2	Y	2	2	1			-0-
							2	9									
07	264	N	264	-0-	-0-	-0-	14	1	248	2	Y	2					2
							2	9									
08	496	N	422	-0-	-74	-0-	22	1	398	2	Y	2					4
							2	9									
*09	772	N	772	-0-	-0-	-0-	39	1	727	2	Y	5	2	1			7
							6	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

04	210	N	-0-	-0-	-210	-0-					Y	2					4
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			-0-
06	792	N	792	-0-	-0-	-0-	40	1	750	2	Y	2	2	1			-0-
							2	9									
07	267	N	267	-0-	-0-	-0-	14	1	251	2	Y	2					2
							2	9									
08	328	N	328	-0-	-0-	-0-	16	1	310	2	Y	2					4
							2	9									
*09	365	N	365	-0-	-0-	-0-	18	1	341	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	117	-0-	-783	-0-	6	1	110	2	Y	1					3
							1	9									
05	757	N	757	-0-	-0-	-0-	37	1	716	2	Y	4	6	1			1
							4	9									
06	1271	N	1271	-0-	-0-	-0-	64	1	1205	2	Y	2	2	1			1
							2	9									
07	836	N	836	-0-	-0-	-0-	43	1	792	2	Y	1					2
							1	9									
08	744	N	579	-0-	-165	-0-	29	1	548	2	Y	2					4
							2	9									
09	630	N	318	-0-	-312	-0-	16	1	296	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	283	-0-	-77	-0-	15	1	267	2	Y	1					3
							1	9									
05	446	N	446	-0-	-0-	-0-	21	1	421	2	Y	4	6	1			1
							4	9									
06	312	N	312	-0-	-0-	-0-	16	1	294	2	Y	2	2	1			1
							2	9									
07	279	N	257	-0-	-22	-0-	13	1	243	2	Y	1					2
							1	9									
08	434	N	335	-0-	-99	-0-	17	1	316	2	Y	2					4
							2	9									
09	240	N	222	-0-	-18	-0-	11	1	205	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	43	1	773	2	Y	1					3
							1	9									
05	640	N	640	-0-	-0-	-0-	31	1	605	2	Y	4	6	1			1
							4	9									
06	506	N	506	-0-	-0-	-0-	25	1	479	2	Y	2	2	1			1
							2	9									
07	491	N	491	-0-	-0-	-0-	26	1	464	2	Y	1					2
							1	9									
08	539	N	539	-0-	-0-	-0-	28	1	509	2	Y	2					4
							2	9									
09	510	N	350	-0-	-160	-0-	18	1	326	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	8	1	145	2	Y	-0-					-0-
09	150	N	108	-0-	-42	-0-	6	1	102	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	367	-0-	-83	-0-		20	1	346	2	Y	1					2
								1	9									
05	867	N	867	-0-	-0-	-0-		43	1	820	2	Y	4	5	1			1
								4	9									
06	236	N	236	-0-	-0-	-0-		12	1	222	2	Y	2	2	1			1
								2	9									
07	372	N	309	-0-	-63	-0-		16	1	292	2	Y	1					2
								1	9									
08	775	N	359	-0-	-416	-0-		19	1	338	2	Y	2					4
								2	9									
*09	371	N	371	-0-	-0-	-0-		19	1	346	2	Y	5	2	1			7
								6	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	87	-0-	-33	-0-		5	1	81	2	Y	1					3
								1	9									
05	130	N	130	-0-	-0-	-0-		6	1	120	2	Y	4	6	1			1
								4	9									
06	83	N	83	-0-	-0-	-0-		4	1	77	2	Y	2	2	1			1
								2	9									
07	93	N	80	-0-	-13	-0-		4	1	75	2	Y	1					2
								1	9									
08	124	N	77	-0-	-47	-0-		4	1	71	2	Y	2					4
								2	9									
*09	64	N	64	-0-	-0-	-0-		3	1	55	2	Y	5	2	1			7
								6	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-		16	1	278	2	Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-		37	1	704	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-		20	1	377	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-		27	1	492	2	Y	-0-					-0-
08	610	N	610	-0-	-0-	-0-		31	1	579	2	Y	-0-					-0-
09	390	N	370	-0-	-20	-0-		19	1	351	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	-0-	-0-	-810	-0-						Y	2					4
05	527	N	409	-0-	-118	-0-		20	1	388	2	Y	1	5	1			-0-
								1	9									
06	369	N	369	-0-	-0-	-0-		18	1	349	2	Y	2	2	1			-0-
								2	9									
07	1104	N	1104	-0-	-0-	-0-		58	1	1044	2	Y	2					2
								2	9									
08	693	N	693	-0-	-0-	-0-		36	1	655	2	Y	2					4
								2	9									
*09	844	N	844	-0-	-0-	-0-		43	1	795	2	Y	5	2	1			7
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	9	1	171	2	Y	1					3
							1	9									
05	1076	N	1076	-0-	-0-	-0-	53	1	1019	2	Y	4	6	1			1
							4	9									
06	1245	N	1245	-0-	-0-	-0-	63	1	1180	2	Y	2	2	1			1
							2	9									
07	668	N	668	-0-	-0-	-0-	35	1	632	2	Y	1					2
							1	9									
08	1388	N	1388	-0-	-0-	-0-	71	1	1315	2	Y	2					4
							2	9									
09	1230	N	608	-0-	-622	-0-	31	1	571	2	Y	5	2	1			7
							6	9									

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	41	1	727	2	Y	2					4
							2	9									
05	572	N	572	-0-	-0-	-0-	28	1	543	2	Y	1	5	1			-0-
							1	9									
06	470	N	470	-0-	-0-	-0-	23	1	445	2	Y	2	2	1			-0-
							2	9									
07	434	N	325	-0-	-109	-0-	17	1	306	2	Y	2					2
							2	9									
08	577	N	577	-0-	-0-	-0-	29	1	546	2	Y	2					4
							2	9									
*09	543	N	543	-0-	-0-	-0-	27	1	510	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	18	1	338	2	Y	-0-					-0-
06	240	N	85	-0-	-155	-0-	4	1	81	2	Y	-0-					-0-
07	248	N	107	-0-	-141	-0-	6	1	101	2	Y	-0-					-0-
08	248	N	199	-0-	-49	-0-	10	1	189	2	Y	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11	-0-	28	1	500	2	Y	1					2
							1	9									
05	256	N	256	-0-	-0-	-0-	12	1	238	2	Y	5	6	1			1
							6	9									
06	540	N	308	-0-	-232	-0-	15	1	291	2	Y	2	2	1			1
							2	9									
07	631	N	631	-0-	-0-	-0-	33	1	597	2	Y	1					2
							1	9									
08	327	N	327	-0-	-0-	-0-	17	1	308	2	Y	2					4
							2	9									
09	300	N	292	-0-	-8	-0-	15	1	271	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	1					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	6	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	1			1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					4
09	T. A.		-0-	-0-	-0-	-0-					Y	5	2	1			7

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

04	38	N	38	-0-	-0-	-0-	2 1 1 9	35	2	Y	1						2
05	80	N	80	-0-	-0-	-0-	4 1 2 9	74	2	Y	2	4	1			-0-	
06	237	N	237	-0-	-0-	-0-	12 1 2 9	223	2	Y	2	2	1			-0-	
07	631	N	631	-0-	-0-	-0-	33 1 1 9	597	2	Y	1					1	
08	389	N	389	-0-	-0-	-0-	20 1 3 9	366	2	Y	3					4	
*09	302	N	302	-0-	-0-	-0-	15 1 6 9	281	2	Y	5	2	1			7	

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

04	210	N	-0-	-0-	-210	-0-					Y	-0-				-0-	
05	47	N	47	-0-	-0-	-0-	3 1	44	2	Y	-0-					-0-	
06	296	N	296	-0-	-0-	-0-	15 1	281	2	Y	-0-					-0-	
07	939	N	939	-0-	-0-	-0-	49 1	890	2	Y	-0-					-0-	
08	520	N	520	-0-	-0-	-0-	27 1	493	2	Y	-0-					-0-	
*09	652	N	652	-0-	-0-	-0-	33 1	619	2	Y	-0-					-0-	

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-	
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-	
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-	
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-	
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-	
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-	

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

04	911	N	911	-0-	-0-	-0-	48 1 1 9	862	2	Y	1					2	
05	196	N	196	-0-	-0-	-0-	9 1 6 9	181	2	Y	5	6	1			1	
06	480	N	290	-0-	-190	-0-	15 1 2 9	273	2	Y	2	2	1			1	
07	496	N	313	-0-	-183	-0-	16 1 1 9	296	2	Y	1					2	
08	309	N	309	-0-	-0-	-0-	16 1 2 9	291	2	Y	2					4	
09	270	N	243	-0-	-27	-0-	12 1 6 9	225	2	Y	5	2	1			7	

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-		-0-	-0-	35	1	622	2	Y	1					3
								1	9									
05	657	N	657	-0-		-0-	-0-	33	1	622	2	Y	2	5	1			-0-
								2	9									
06	570	N	433	-0-		-137	-0-	22	1	409	2	Y	2	2	1			-0-
								2	9									
07	589	N	346	-0-		-243	-0-	18	1	326	2	Y	2					2
								2	9									
08	589	N	409	-0-		-180	-0-	21	1	386	2	Y	2					4
								2	9									
*09	475	N	475	-0-		-0-	-0-	24	1	445	2	Y	5	2	1			7
								6	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	426	-0-		-504	-0-	22	1	402	2	Y	2					3
								2	9									
05	1090	N	1090	-0-		-0-	-0-	54	1	1032	2	Y	4	6	1			1
								4	9									
06	965	N	965	-0-		-0-	-0-	49	1	914	2	Y	2	2	1			1
								2	9									
07	1158	N	1158	-0-		-0-	-0-	61	1	1096	2	Y	1					2
								1	9									
08	1085	N	572	-0-		-513	-0-	29	1	541	2	Y	2					4
								2	9									
09	960	N	539	-0-		-421	-0-	27	1	506	2	Y	5	2	1			7
								6	9									

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-		-390	-0-					Y	1					1
05	334	N	334	-0-		-0-	-0-	16	1	314	2	Y	4	4	1			1
								4	9									
06	239	N	239	-0-		-0-	-0-	12	1	225	2	Y	2	2	1			1
								2	9									
07	709	N	709	-0-		-0-	-0-	37	1	671	2	Y	1					2
								1	9									
08	573	N	573	-0-		-0-	-0-	30	1	541	2	Y	2					4
								2	9									
*09	321	N	321	-0-		-0-	-0-	16	1	299	2	Y	5	2	1			7
								6	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-		-0-	-0-	37	1	651	2	Y	1					2
								1	9									
05	1116	N	1116	-0-		-0-	-0-	55	1	1055	2	Y	5	6	1			1
								6	9									
06	870	N	513	-0-		-357	-0-	26	1	485	2	Y	2	2	1			1
								2	9									
07	713	N	631	-0-		-82	-0-	33	1	597	2	Y	1					2
								1	9									
08	930	N	467	-0-		-463	-0-	24	1	441	2	Y	2					4
								2	9									
*09	584	N	584	-0-		-0-	-0-	30	1	548	2	Y	5	2	1			7
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	1					3
05	0	N	-0-	-0-	-0-	-0-					Y	4	6	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
07	122	N	122	-0-	-0-	-0-	6	1	115	2	Y	1					2
							1	9									
08	292	N	292	-0-	-0-	-0-	15	1	275	2	Y	2					4
							2	9									
09	T. A.		86	-0-	86	86	4	1	76	2	Y	5	2	1			7
							6	9									

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	15	1	274	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					-0-
09	300	N	229	-0-	-71	-0-	12	1	217	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	20	1	355	2	Y	1					2
							1	9									
05	270	N	270	-0-	-0-	-0-	13	1	251	2	Y	5	6	1			1
							6	9									
06	240	N	233	-0-	-7	-0-	12	1	219	2	Y	2	2	1			1
							2	9									
07	310	N	222	-0-	-88	-0-	12	1	209	2	Y	1					2
							1	9									
08	279	N	246	-0-	-33	-0-	12	1	232	2	Y	2					4
							2	9									
09	T. A.		277	-0-	277	277	14	1	257	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	459	-0-	-111	-0-	24	1	434	2	Y	1					3
							1	9									
05	699	N	699	-0-	-0-	-0-	35	1	660	2	Y	4	6	1			1
							4	9									
06	753	N	753	-0-	-0-	-0-	38	1	713	2	Y	2	2	1			1
							2	9									
07	1040	N	1040	-0-	-0-	-0-	54	1	985	2	Y	1					2
							1	9									
08	1047	N	1047	-0-	-0-	-0-	53	1	992	2	Y	2					4
							2	9									
*09	773	N	773	-0-	-0-	-0-	39	1	728	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	18	1	309	2	Y	1					2
							1	9									
05	333	N	333	-0-	-0-	-0-	16	1	311	2	Y	5	6	1			1
							6	9									
06	297	N	297	-0-	-0-	-0-	15	1	280	2	Y	2	2	1			1
							2	9									
07	394	N	394	-0-	-0-	-0-	21	1	372	2	Y	1					2
							1	9									
08	391	N	391	-0-	-0-	-0-	20	1	369	2	Y	2					4
							2	9									
*09	391	N	391	-0-	-0-	-0-	20	1	365	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

04	594	N	594	-0-	-0-	-0-	32	1	562	2	Y	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	60	1	1143	2	Y	-0-					-0-
06	871	N	871	-0-	-0-	-0-	44	1	827	2	Y	-0-					-0-
07	865	N	865	-0-	-0-	-0-	45	1	820	2	Y	-0-					-0-
08	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-					-0-
09	870	N	729	-0-	-141	-0-	37	1	692	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

04	864	N	864	-0-	-0-	-0-	46	1	818	2	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	22	1	423	2	Y	-0-					-0-
06	240	N	160	-0-	-80	-0-	8	1	152	2	Y	-0-					-0-
07	711	N	711	-0-	-0-	-0-	37	1	674	2	Y	-0-					-0-
08	771	N	771	-0-	-0-	-0-	40	1	731	2	Y	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	33	1	620	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

04	240	N	221	-0-	-19	-0-	12	1	209	2	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	11	1	209	2	Y	-0-					-0-
06	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	30	1	550	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	52	1	571	2	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	30	1	580	2	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	35	1	638	2	Y	-0-					-0-
08	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

04	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
05	845	N	845	-0-	-0-	-0-	41	1	804	2	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
09	450	N	94	-0-	-356	-0-	5	1	89	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

04	553	N	553	-0-	-0-	-0-	29	1	523	2	Y	1					2
							1	9									
05	289	N	289	-0-	-0-	-0-	14	1	269	2	Y	5	6	1			1
							6	9									
06	480	N	439	-0-	-41	-0-	22	1	415	2	Y	2	2	1			1
							2	9									
07	558	N	503	-0-	-55	-0-	26	1	476	2	Y	1					2
							1	9									
08	539	N	539	-0-	-0-	-0-	28	1	509	2	Y	2					4
							2	9									
09	450	N	305	-0-	-145	-0-	15	1	284	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

04	T. A.		105	-0-	105	257	6	1	99	2	Y	-0-					-0-
05	T. A.		1038	-0-	1038	1295	51	1	987	2	Y	-0-					-0-
06	T. A.		480	-0-	480	1775	24	1	456	2	Y	-0-					-0-
07	T. A.		425	-0-	425	2200	22	1	403	2	Y	-0-					-0-
08	2808	X	608	-0-	-2200	-0-	31	1	577	2	Y	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

04	826	N	826	-0-	-0-	-0-	44	1	782	2	Y	-0-					2
05	728	N	728	-0-	-0-	-0-	36	1	689	2	Y	3	4	1			1
							3	9									
06	512	N	512	-0-	-0-	-0-	26	1	484	2	Y	2	2	1			1
							2	9									
07	588	N	588	-0-	-0-	-0-	31	1	556	2	Y	1					2
							1	9									
08	465	N	457	-0-	-8	-0-	24	1	431	2	Y	2					4
							2	9									
*09	536	N	536	-0-	-0-	-0-	27	1	503	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
07	739	N	739	-0-	-0-	-0-	39	1	700	2	Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	24	1	432	2	Y	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	63	-0-	-177	-0-	3	1	59	2	Y	1					3
							1	9									
05	322	N	322	-0-	-0-	-0-	16	1	302	2	Y	4	6	1			1
							4	9									
06	420	N	201	-0-	-219	-0-	10	1	189	2	Y	2	2	1			1
							2	9									
07	466	N	466	-0-	-0-	-0-	24	1	441	2	Y	1					2
							1	9									
08	381	N	381	-0-	-0-	-0-	19	1	360	2	Y	2					4
							2	9									
*09	302	N	302	-0-	-0-	-0-	15	1	281	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	94	-0-	-56	-0-	5	1	89	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	34	1	640	2	Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-
09	330	N	285	-0-	-45	-0-	15	1	270	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	24	1	419	2	Y	1					3
							1	9									
05	607	N	607	-0-	-0-	-0-	30	1	574	2	Y	3	5	1			1
							3	9									
06	420	N	302	-0-	-118	-0-	15	1	285	2	Y	2	2	1			1
							2	9									
07	438	N	438	-0-	-0-	-0-	23	1	414	2	Y	1					2
							1	9									
08	434	N	332	-0-	-102	-0-	17	1	313	2	Y	2					4
							2	9									
*09	476	N	476	-0-	-0-	-0-	24	1	446	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	30	1	571	2	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	22	1	407	2	Y	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	6	1			1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	1			1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					2
08	14B2	EXT	217	-0-	217	217	11 2	1 9	204	2	Y	2					4
09	14B	DENY	210	-0-	210	427	10 6	1 9	194	2	Y	5	2	1			7

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

04	195	N	195	-0-	-0-	-0-	10 2	1 9	183	2	Y	2					3
05	242	N	242	-0-	-0-	-0-	12 4	1 9	226	2	Y	4	6	1			1
06	285	N	285	-0-	-0-	-0-	14 2	1 9	269	2	Y	2	2	1			1
07	283	N	283	-0-	-0-	-0-	15 1	1 9	267	2	Y	1					2
08	281	N	281	-0-	-0-	-0-	14 2	1 9	265	2	Y	2					4
09	T. A.		311	-0-	311	311	16 6	1 9	289	2	Y	5	2	1			7

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

04	330	N	145	-0-	-185	-0-	8 1	1 9	136	2	Y	1					2
05	135	N	135	-0-	-0-	-0-	7 6	1 9	122	2	Y	5	6	1			1
06	180	N	166	-0-	-14	-0-	8 2	1 9	156	2	Y	2	2	1			1
07	168	N	168	-0-	-0-	-0-	9 1	1 9	158	2	Y	1					2
08	139	N	139	-0-	-0-	-0-	7 2	1 9	130	2	Y	2					4
09	180	N	166	-0-	-14	-0-	8 6	1 9	152	2	Y	5	2	1			7

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

04	660	N	196	-0-	-464	-0-	10 2	1 9	184	2	Y	2					4
05	434	N	434	-0-	-0-	-0-	21 1	1 9	412	2	Y	1	5	1			-0-
06	1104	N	1104	-0-	-0-	-0-	56 2	1 9	1046	2	Y	2	2	1			-0-
07	645	N	645	-0-	-0-	-0-	34 2	1 9	609	2	Y	2					2
08	831	N	831	-0-	-0-	-0-	42 2	1 9	787	2	Y	2					4
*09	1515	N	1515	-0-	-0-	-0-	77 6	1 9	1432	2	Y	5	2	1			7

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	216	-0-	-174	-0-	12	1	203	2	Y	1					3
							1	9									
05	465	N	200	-0-	-265	-0-	10	1	188	2	Y	2	5	1			-0-
							2	9									
06	437	N	437	-0-	-0-	-0-	22	1	413	2	Y	2	2	1			-0-
							2	9									
07	323	N	323	-0-	-0-	-0-	17	1	304	2	Y	2					2
							2	9									
08	305	N	305	-0-	-0-	-0-	16	1	287	2	Y	2					4
							2	9									
*09	411	N	411	-0-	-0-	-0-	21	1	384	2	Y	5	2	1			7
							6	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
05	676	N	676	-0-	-0-	-0-	34	1	642	2	Y	-0-					-0-
06	870	N	870	-0-	-0-	-0-	44	1	826	2	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	28	1	522	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	5	5	1			1
06	205	N	205	-0-	-0-	-0-	10	1	193	2	Y	2	2	1			1
							2	9									
07	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					1
08	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					1
09	T. A.		590	-0-	590	590	30	1	558	2	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
05	1697	N	1697	-0-	-0-	-0-	84	1	1613	2	Y	-0-					-0-
06	739	N	739	-0-	-0-	-0-	37	1	702	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	23	1	421	2	Y	-0-					-0-
08	576	N	576	-0-	-0-	-0-	29	1	547	2	Y	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	39	1	732	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	11	1	202	2	Y	1					2
							1	9									
05	93	N	93	-0-	-0-	-0-	5	1	82	2	Y	5	6	1			1
							6	9									
06	300	N	87	-0-	-213	-0-	4	1	81	2	Y	2	2	1			1
							2	9									
07	217	N	106	-0-	-111	-0-	5	1	100	2	Y	1					2
							1	9									
08	93	N	86	-0-	-7	-0-	4	1	80	2	Y	2					4
							2	9									
*09	98	N	98	-0-	-0-	-0-	5	1	87	2	Y	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	23	1	419	2	Y	-0-					-0-
05	857	N	857	-0-	-0-	-0-	42	1	815	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
09	330	N	188	-0-	-142	-0-	10	1	178	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	678	-0-	-702	-0-	36	1	641	2	Y	1					3
							1	9									
05	1953	N	852	-0-	-1101	-0-	42	1	807	2	Y	3	5	1			1
							3	9									
06	1320	N	485	-0-	-835	-0-	24	1	459	2	Y	2	2	1			1
							2	9									
07	778	N	778	-0-	-0-	-0-	41	1	736	2	Y	1					2
							1	9									
08	837	N	694	-0-	-143	-0-	35	1	657	2	Y	2					4
							2	9									
*09	492	N	492	-0-	-0-	-0-	25	1	461	2	Y	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	753	-0-	-417	-0-	40	1	712	2	Y	1					2
							1	9									
05	789	N	789	-0-	-0-	-0-	39	1	744	2	Y	5	6	1			1
							6	9									
06	518	N	518	-0-	-0-	-0-	26	1	490	2	Y	2	2	1			1
							2	9									
07	775	N	328	-0-	-447	-0-	17	1	310	2	Y	1					2
							1	9									
08	775	N	290	-0-	-485	-0-	15	1	273	2	Y	2					4
							2	9									
09	T. A.		363	-0-	363	363	18	1	339	2	Y	5	2	1			7
							6	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

04	662	N	662	-0-	-0-	-0-	35	1	627	2	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	20	1	381	2	N	-0-					-0-
06	450	N	360	-0-	-90	-0-	18	1	342	2	N	-0-					-0-
07	558	N	294	-0-	-264	-0-	15	1	279	2	N	-0-					-0-
08	403	N	202	-0-	-201	-0-	10	1	192	2	N	-0-					-0-
09	360	N	339	-0-	-21	-0-	17	1	322	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

04	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
08	62	N	33	-0-	-29	-0-	2	1	31	2	N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	25 1	1 9	439	2	N	1					1
05	518	N	518	-0-	-0-	-0-	26 1	1 9	491	2	N	1	2	1			-0-
06	610	N	610	-0-	-0-	-0-	31	1	579	2	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	15	1	267	2	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	18 1	1 9	341	2	N	1					1
*09	470	N	470	-0-	-0-	-0-	24	1	446	2	N	-0-					1

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	550	-0-	-530	-0-	30 2	1 9	518	2	N	2					3
05	1240	N	1240	-0-	-0-	-0-	61 4	1 9	1175	2	N	4	6	1			1
06	1080	N	1058	-0-	-22	-0-	53 2	1 9	1003	2	N	2	2	1			1
07	876	N	876	-0-	-0-	-0-	46 1	1 9	829	2	N	1					2
08	1147	N	574	-0-	-573	-0-	30 2	1 9	542	2	N	2					4
*09	1221	N	1221	-0-	-0-	-0-	62 6	1 9	1153	2	N	5	2	1			7

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	21	1	382	2	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	22	1	413	2	N	-0-					-0-
06	240	N	3	-0-	-237	-0-	3	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	105	-0-	-205	-0-	6	1	99	2	N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	30	1	525	2	N	1					2
							1	9									
05	982	N	982	-0-	-0-	-0-	48	1	928	2	N	5	6	1			1
							6	9									
06	974	N	974	-0-	-0-	-0-	49	1	923	2	N	2	2	1			1
							2	9									
07	589	N	471	-0-	-118	-0-	24	1	446	2	N	1					2
							1	9									
08	744	N	464	-0-	-280	-0-	24	1	438	2	N	2					4
							2	9									
09	720	N	705	-0-	-15	-0-	36	1	663	2	N	5	2	1			7
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	32	1	592	2	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	32	1	597	2	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	20	1	368	2	N	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	6	1	117	2	N	1					2
							1	9									
05	163	N	163	-0-	-0-	-0-	8	1	149	2	N	5	6	1			1
							6	9									
06	141	N	141	-0-	-0-	-0-	7	1	132	2	N	2	2	1			1
							2	9									
07	137	N	137	-0-	-0-	-0-	7	1	129	2	N	1					2
							1	9									
08	155	N	135	-0-	-20	-0-	7	1	126	2	N	2					4
							2	9									
*09	291	N	291	-0-	-0-	-0-	15	1	270	2	N	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	34	1	598	2	N	1					3
							1	9									
05	442	N	442	-0-	-0-	-0-	21	1	415	2	N	5	7	1			1
							6	9									
06	600	N	429	-0-	-171	-0-	22	1	405	2	N	2	2	1			1
							2	9									
07	620	N	402	-0-	-218	-0-	21	1	380	2	N	1					2
							1	9									
08	550	N	550	-0-	-0-	-0-	28	1	520	2	N	2					4
							2	9									
*09	522	N	522	-0-	-0-	-0-	26	1	490	2	N	5	2	1			7
							6	9									

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	29	1	505	2	N	1					2
							1	9									
05	742	N	742	-0-	-0-	-0-	37	1	699	2	N	5	6	1			1
							6	9									
06	622	N	622	-0-	-0-	-0-	31	1	589	2	N	2	2	1			1
							2	9									
07	558	N	268	-0-	-290	-0-	14	1	253	2	N	1					2
							1	9									
08	589	N	464	-0-	-125	-0-	24	1	438	2	N	2					4
							2	9									
09	570	N	315	-0-	-255	-0-	16	1	293	2	N	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	359	-0-	-31	-0-	19	1	339	2	N	1					3
							1	9									
05	296	N	296	-0-	-0-	-0-	15	1	277	2	N	4	6	1			1
							4	9									
06	510	N	296	-0-	-214	-0-	15	1	279	2	N	2	2	1			1
							2	9									
07	390	N	390	-0-	-0-	-0-	20	1	369	2	N	1					2
							1	9									
08	397	N	397	-0-	-0-	-0-	20	1	375	2	N	2					4
							2	9									
*09	396	N	396	-0-	-0-	-0-	20	1	370	2	N	5	2	1			7
							6	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

04	716	N	716	-0-	-0-	-0-	38	1	677	2	N	1					3
							1	9									
05	498	N	498	-0-	-0-	-0-	24	1	470	2	N	4	6	1			1
							4	9									
06	210	N	114	-0-	-96	-0-	6	1	106	2	N	2	2	1			1
							2	9									
07	403	N	211	-0-	-192	-0-	11	1	199	2	N	1					2
							1	9									
08	596	N	596	-0-	-0-	-0-	30	1	564	2	N	2					4
							2	9									
*09	340	N	340	-0-	-0-	-0-	17	1	317	2	N	5	2	1			7
							6	9									

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

04	240	N	192	-0-	-48	-0-	10	1	182	2	N	-0-					-0-
05	279	N	154	-0-	-125	-0-	8	1	146	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	24	1	451	2	N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	44	1	788	2	N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	45	1	833	2	N	-0-					-0-
*09	979	N	979	-0-	-0-	-0-	50	1	929	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

04	420	N	330	-0-	-90	-0-	17	1	312	2	N	1					3
							1	9									
05	403	N	343	-0-	-60	-0-	17	1	320	2	N	5	7	1			1
							6	9									
06	444	N	444	-0-	-0-	-0-	22	1	420	2	N	2	2	1			1
							2	9									
07	439	N	439	-0-	-0-	-0-	23	1	415	2	N	1					2
							1	9									
08	417	N	417	-0-	-0-	-0-	21	1	394	2	N	2					4
							2	9									
09	450	N	423	-0-	-27	-0-	21	1	396	2	N	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1394	N	1394	-0-	-0-	-0-	74	1	1319	2	N	1					2
							1	9									
05	1729	N	1729	-0-	-0-	-0-	85	1	1638	2	N	5	6	1			1
							6	9									
06	2235	N	2235	-0-	-0-	-0-	113	1	2120	2	N	2	2	1			1
							2	9									
07	2742	N	2742	-0-	-0-	-0-	144	1	2597	2	N	1					2
							1	9									
08	1952	N	1952	-0-	-0-	-0-	100	1	1850	2	N	2					4
							2	9									
*09	1964	N	1964	-0-	-0-	-0-	100	1	1858	2	N	5	2	1			7
							6	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	29	1	530	2	N	1					3
							1	9									
05	527	N	527	-0-	-0-	-0-	26	1	497	2	N	4	6	1			1
							4	9									
06	330	N	322	-0-	-8	-0-	16	1	304	2	N	2	2	1			1
							2	9									
07	631	N	631	-0-	-0-	-0-	33	1	597	2	N	1					2
							1	9									
08	700	N	700	-0-	-0-	-0-	36	1	662	2	N	2					4
							2	9									
*09	791	N	791	-0-	-0-	-0-	40	1	745	2	N	5	2	1			7
							6	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	212	-0-	-58	-0-	11	1	199	2	N	2					3
							2	9									
05	806	N	806	-0-	-0-	-0-	40	1	762	2	N	4	6	1			1
							4	9									
06	749	N	749	-0-	-0-	-0-	37	1	710	2	N	2	2	1			1
							2	9									
07	945	N	945	-0-	-0-	-0-	50	1	894	2	N	1					2
							1	9									
08	710	N	710	-0-	-0-	-0-	37	1	671	2	N	2					4
							2	9									
*09	640	N	640	-0-	-0-	-0-	32	1	602	2	N	5	2	1			7
							6	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	282	-0-	-108	-0-	15	1	265	2	N	2					3
							2	9									
05	546	N	546	-0-	-0-	-0-	27	1	515	2	N	4	6	1			1
							4	9									
06	550	N	550	-0-	-0-	-0-	27	1	521	2	N	2	2	1			1
							2	9									
07	347	N	347	-0-	-0-	-0-	18	1	328	2	N	1					2
							1	9									
08	558	N	343	-0-	-215	-0-	17	1	324	2	N	2					4
							2	9									
*09	552	N	552	-0-	-0-	-0-	28	1	518	2	N	5	2	1			7
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					1
05	278	N	278	-0-	-0-	-0-	14	1	263	2	N	1	2	1			-0-
							1	9									
06	205	N	205	-0-	-0-	-0-	10	1	195	2	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	13	1	242	2	N	-0-					-0-
08	248	N	227	-0-	-21	-0-	11	1	215	2	N	1					1
							1	9									
09	210	N	205	-0-	-5	-0-	10	1	194	2	N	1					2
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2415	-0-	-585	-0-	128	1	2285	2	N	2					3
							2	9									
05	3100	X	2528	-0-	-572	-0-	125	1	2399	2	N	4	6	1			1
							4	9									
06	2670	X	2414	-0-	-256	-0-	122	1	2290	2	N	2	2	1			1
							2	9									
07	2918	X	2918	-0-	-0-	-0-	153	1	2764	2	N	1					2
							1	9									
08	2898	X	2898	-0-	-0-	-0-	149	1	2747	2	N	2					4
							2	9									
*09	2754	N	2754	-0-	-0-	-0-	140	1	2608	2	N	5	2	1			7
							6	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	611	3	3	9	N	3					29
05	682	N	617	-0-	-65	-0-	611	3	6	9	N	5					34
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					34
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					34
08	620	N	618	-0-	-2	-0-	618	3			N	-0-					34
09	630	N	618	-0-	-12	-0-	618	3			N	-0-					34

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					-0-
08	155	N	89	-0-	-66	-0-	5	1	84	2	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	6	1	107	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

04	270 N	234	-0-	-36	-0-	234	2			N	-0-					-0-
05	256 N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	330 N	223	-0-	-107	-0-	223	2			N	-0-					-0-
07	248 N	181	-0-	-67	-0-	181	2			N	-0-					-0-
08	192 N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*09	212 N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

04	300 N	291	-0-	-9	-0-	291	3			N	-0-					178
05	310 N	272	-0-	-38	-0-	272	3			N	-0-					178
06	300 N	254	-0-	-46	-0-	254	3			N	-0-					178
07	310 N	191	-0-	-119	-0-	191	3			N	-0-					178
08	297 N	297	-0-	-0-	-0-	297	3			N	-0-					178
09	240 N	193	-0-	-47	-0-	193	3			N	-0-					178

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					14
05	403	N	392	-0-	-11	-0-	392	2			N	-0-					14
06	390	N	366	-0-	-24	-0-	366	2			N	-0-					14
07	403	N	378	-0-	-25	-0-	378	2			N	-0-					14
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					14
*09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

04	90	N	80	-0-	-10	-0-	80	2			N	-0-					30
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					30
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					30
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					30
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					30
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 08/01/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

04	4770	X	3997	-0-	-773	-0-	3997	3			N	-0-					-0-
05	4650	X	4052	-0-	-598	-0-	3952	3	100	9	N	91					91
06	4350	X	3634	-0-	-716	-0-	3634	3			N	-0-					91
07	4340	X	3820	-0-	-520	-0-	3820	3			N	-0-					91
08	4216	X	3793	-0-	-423	-0-	3793	3			N	-0-					91
09	3990	X	3435	-0-	-555	-0-	3435	3			N	-0-					91

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625

CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					43
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	4					47
07	31	N	-0-	-0-	-31	-0-					N	-0-					47
08	31	N	-0-	-0-	-31	-0-					N	1					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			25
07	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			15
09	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			10

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3917	-0-	917	1151	3917	3			Y	-0-					25
05	3100	N	4530	-0-	1430	2581	4530	3			Y	-0-					25
06	7563	X	4982	-0-	-2581	-0-	4982	3			Y	-0-					25
07	4666	X	4666	-0-	-0-	-0-	4666	3			Y	-0-					25
08	5393	X	5393	-0-	-0-	-0-	5393	3			Y	-0-					25
*09	9209	X	9209	-0-	-0-	-0-	9209	3			Y	-0-	1	5			24

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	885	-0-	-15	-0-	874	3	11	9	N	10					35
05	930	N	905	-0-	-25	-0-	903	3	2	9	N	2					37
06	961	N	961	-0-	-0-	-0-	900	3	61	9	N	55					92
07	951	N	951	-0-	-0-	-0-	928	3	23	9	N	21					113
08	949	N	949	-0-	-0-	-0-	932	3	17	9	N	15					128
09	960	N	922	-0-	-38	-0-	910	3	12	9	N	11					139

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	127	-0-	-233	-0-	119	3	8	9	Y	7	5	1			10
05	1109	N	1109	-0-	-0-	-0-	963	3	146	9	Y	133	130	1			13
06	1855	N	1855	-0-	-0-	-0-	1736	3	119	9	Y	108	74	1			47
07	1536	N	1536	-0-	-0-	-0-	1413	3	123	9	Y	112	122	1			37
08	1324	N	1324	-0-	-0-	-0-	1276	3	48	9	Y	44	46	1			35
*09	1026	N	1026	-0-	-0-	-0-	987	3	39	9	Y	35	40	1			30

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	614	-0-	-46	-0-	611	3	3	9	N	3					33
05	682	N	663	-0-	-19	-0-	660	3	3	9	N	3					36
06	660	N	618	-0-	-42	-0-	599	3	19	9	N	17					53
07	620	N	463	-0-	-157	-0-	463	3			N	-0-					53
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					53
09	630	N	567	-0-	-63	-0-	559	3	8	9	N	7					60

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					89
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					89
06	88	N	88	-0-	-0-	-0-	68	3	20	9	N	18					107
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					107
08	62	N	36	-0-	-26	-0-	28	3	8	9	N	7					114
09	60	N	17	-0-	-43	-0-	17	3			N	-0-					114

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	810	-0-	-240	-0-	734	3	76	9	Y	69	65	1			17
05	1085	N	833	-0-	-252	-0-	774	3	59	9	Y	54	54	1			17
06	869	N	869	-0-	-0-	-0-	796	3	73	9	Y	66	47	1			36
07	870	N	870	-0-	-0-	-0-	800	3	70	9	Y	64	74	1			26
08	875	N	875	-0-	-0-	-0-	805	3	70	9	Y	64	69	1			21
09	870	N	737	-0-	-133	-0-	680	3	57	9	Y	52	60	1			13

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	X	-0-	-0-	-19	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	282	-0-	-18	-0-	276	3	6	9	N	5					38
05	286	N	286	-0-	-0-	-0-	276	3	10	9	N	9					47
06	308	N	308	-0-	-0-	-0-	288	3	20	9	N	18					65
07	298	N	298	-0-	-0-	-0-	279	3	19	9	N	17					82
08	281	N	281	-0-	-0-	-0-	272	3	9	9	N	8					90
09	300	N	256	-0-	-44	-0-	245	3	11	9	N	10					100

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1540	N	1540	-0-	-0-	-0-	1472	3	68	9	Y	62					127
05	1550	N	1306	-0-	-244	-0-	1275	3	31	9	Y	28	143	1			12
06	1530	N	1002	-0-	-528	-0-	1002	3			Y	-0-					12
07	1519	N	956	-0-	-563	-0-	956	3			Y	-0-					12
08	1302	N	875	-0-	-427	-0-	875	3			Y	-0-					12
09	990	N	798	-0-	-192	-0-	798	3			Y	-0-					12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1197	-0-	-3	-0-	1141	3	56	9	N	51	79	1			32
05	1271	N	1236	-0-	-35	-0-	1185	3	51	9	N	46					78
06	1200	N	1086	-0-	-114	-0-	1071	3	15	9	N	14					92
07	1240	N	1086	-0-	-154	-0-	1052	3	34	9	N	31	39	1			84
08	1240	N	1024	-0-	-216	-0-	1010	3	14	9	N	13					97
09	1080	N	981	-0-	-99	-0-	945	3	36	9	N	33					130

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	573	-0-	-27	-0-	572	3	1	9	N	1					23
05	620	N	619	-0-	-1	-0-	598	3	21	9	N	19					42
06	593	N	593	-0-	-0-	-0-	541	3	52	9	N	47					89
07	589	N	589	-0-	-0-	-0-	565	3	24	9	N	22	46	1			65
08	620	N	567	-0-	-53	-0-	558	3	9	9	N	8					73
09	600	N	596	-0-	-4	-0-	556	3	40	9	N	36					109

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			22

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	138	3	86	9	Y	78	76	1			2
06	913	N	913	-0-	-0-	-0-	670	3	243	9	Y	221	177	1			46
07	1037	N	1037	-0-	-0-	-0-	865	3	172	9	Y	156	172	1			30
08	908	N	908	-0-	-0-	-0-	813	3	95	9	Y	86	93	1			23
*09	1046	N	1046	-0-	-0-	-0-	969	3	77	9	Y	70	81	1			12

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	595	-0-	-5	-0-	553	3	42	9	N	38					90
05	650	N	650	-0-	-0-	-0-	609	3	41	9	N	37					127
06	679	N	679	-0-	-0-	-0-	620	3	59	9	N	54	171	1			10
07	654	N	654	-0-	-0-	-0-	604	3	50	9	N	45					55
08	712	N	712	-0-	-0-	-0-	649	3	63	9	N	57					112
*09	705	N	705	-0-	-0-	-0-	640	3	65	9	N	59	155	1			16

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2512	X	2512	-0-	-0-	-0-	2428	3	84	9	Y	76	71	1			19
05	2720	N	2720	-0-	-0-	-0-	2654	3	66	9	Y	60	59	1			20
06	2344	N	2344	-0-	-0-	-0-	2263	3	81	9	Y	74	52	1			42
07	2604	N	2136	-0-	-468	-0-	2060	3	76	9	Y	69	82	1			29
08	2728	N	2121	-0-	-607	-0-	2043	3	78	9	Y	71	76	1			24
09	2340	N	1450	-0-	-890	-0-	1386	3	64	9	Y	58	66	1			16

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8037	X	8037	-0-	-0-	-0-	7902	3	135	9	Y	123	116	1			38
05	8277	X	8220	-0-	-57	-0-	8111	3	109	9	Y	99	97	1			40
06	7980	X	7968	-0-	-12	-0-	7833	3	135	9	Y	123	82	1			81
07	8164	X	8164	-0-	-0-	-0-	8033	3	131	9	Y	119	133	1			67
08	8170	X	8170	-0-	-0-	-0-	8043	3	127	9	Y	115	125	1			57
09	7740	X	6922	-0-	-818	-0-	6834	3	88	9	Y	80	92	1			45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	976	-0-	-44	-0-	951	3	25	9	N	23					65
05	1039	N	1039	-0-	-0-	-0-	996	3	43	9	N	39					104
06	960	N	910	-0-	-50	-0-	907	3	3	9	N	3					107
07	1023	N	769	-0-	-254	-0-	755	3	14	9	N	13					120
08	1054	N	931	-0-	-123	-0-	921	3	10	9	N	9					129
*09	926	N	926	-0-	-0-	-0-	912	3	14	9	N	13					142

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

04	472	N	472	-0-	-0-	-0-	451	3	21	9	N	19					48
05	496	N	496	-0-	-0-	-0-	472	3	24	9	N	22					70
06	480	N	479	-0-	-1	-0-	460	3	19	9	N	17					87
07	496	N	450	-0-	-46	-0-	436	3	14	9	N	13					100
08	496	N	450	-0-	-46	-0-	426	3	24	9	N	22					122
09	480	N	459	-0-	-21	-0-	437	3	22	9	N	20					142

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

04	441	N	441	-0-	-0-	-0-	439	3	2	9	N	2					30
05	442	N	442	-0-	-0-	-0-	431	3	11	9	N	10					40
06	450	N	437	-0-	-13	-0-	404	3	33	9	N	30					70
07	465	N	418	-0-	-47	-0-	401	3	17	9	N	15					85
08	434	N	417	-0-	-17	-0-	400	3	17	9	N	15					100
09	450	N	385	-0-	-65	-0-	379	3	6	9	N	5					105

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

04	2621	N	2621	-0-	-0-	-0-	2470	3	151	9	Y	137	129	1			42
05	2387	N	2286	-0-	-101	-0-	2165	3	121	9	Y	110	108	1			44
06	2370	N	1895	-0-	-475	-0-	1744	3	151	9	Y	137	91	1			90
07	2697	N	1877	-0-	-820	-0-	1727	3	150	9	Y	136	149	1			77
08	2355	N	2355	-0-	-0-	-0-	2212	3	143	9	Y	130	139	1			68
*09	2280	N	2280	-0-	-0-	-0-	2167	3	113	9	Y	103	121	1			50

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

04	600	N	557	-0-	-43	-0-	535	3	22	9	N	20					53
05	589	N	584	-0-	-5	-0-	567	3	17	9	N	15					68
06	573	N	573	-0-	-0-	-0-	555	3	18	9	N	16					84
07	595	N	595	-0-	-0-	-0-	562	3	33	9	N	30					114
08	589	N	536	-0-	-53	-0-	529	3	7	9	N	6					120
09	570	N	532	-0-	-38	-0-	521	3	11	9	N	10					130

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

04	210	N	186	-0-	-24	-0-	174	3	12	9	N	11					38
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					38
06	240	N	148	-0-	-92	-0-	148	3			N	-0-					38
07	186	N	104	-0-	-82	-0-	91	3	13	9	N	12					50
08	165	N	165	-0-	-0-	-0-	156	3	9	9	N	8					58
09	150	N	109	-0-	-41	-0-	99	3	10	9	N	9					67

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

04	810	N	792	-0-	-18	-0-	748	3	44	9	N	40					102
05	868	N	817	-0-	-51	-0-	778	3	39	9	N	35					137
06	810	N	774	-0-	-36	-0-	731	3	43	9	N	39	161	1			15
07	812	N	812	-0-	-0-	-0-	760	3	52	9	N	47					62
08	806	N	791	-0-	-15	-0-	750	3	41	9	N	37					99
09	780	N	769	-0-	-11	-0-	727	3	42	9	N	38					137

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	6	-0-	6	6	2	3	4	9	Y	4					24
07	14B2	EXT	688	-0-	688	694	393	3	295	9	Y	268	161	1			131
08	14B2	EXT	706	-0-	706	1400	566	3	140	9	Y	127	148	1			110
*09	2196	X	796	-0-	-1400	-0-	674	3	122	9	Y	111	138	1			83

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	260	-0-	-10	-0-	235	3	25	9	Y	23					58
05	310	N	248	-0-	-62	-0-	237	3	11	9	Y	10					68
06	270	N	220	-0-	-50	-0-	210	3	10	9	Y	9					77
07	193	N	193	-0-	-0-	-0-	178	3	15	9	Y	14					91
08	140	N	140	-0-	-0-	-0-	121	3	19	9	Y	17					108
*09	154	N	154	-0-	-0-	-0-	146	3	8	9	Y	7					115

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	909	-0-	-21	-0-	892	3	17	9	Y	15	13	1			6
05	933	N	933	-0-	-0-	-0-	921	3	12	9	Y	11	11	1			6
06	900	N	886	-0-	-14	-0-	872	3	14	9	Y	13	15	1			4
07	930	N	896	-0-	-34	-0-	878	3	18	9	Y	16	15	1			5
08	930	N	839	-0-	-91	-0-	826	3	13	9	Y	12	12	1			5
09	900	N	877	-0-	-23	-0-	869	3	8	9	Y	7	9	1			3

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	915	3	24	9	Y	22	19	1			8
05	968	N	968	-0-	-0-	-0-	950	3	18	9	Y	16	16	1			8
06	911	N	911	-0-	-0-	-0-	890	3	21	9	Y	19	18	1			9
07	961	N	934	-0-	-27	-0-	911	3	23	9	Y	21	22	1			8
08	961	N	903	-0-	-58	-0-	881	3	22	9	Y	20	21	1			7
09	900	N	846	-0-	-54	-0-	829	3	17	9	Y	15	18	1			4

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	48	-0-	-102	-0-	45	3	3	9	N	3					35
05	96	N	96	-0-	-0-	-0-	85	3	11	9	N	10					45
06	90	N	63	-0-	-27	-0-	61	3	2	9	N	2					47
07	96	N	96	-0-	-0-	-0-	76	3	20	9	N	18					65
08	93	N	55	-0-	-38	-0-	49	3	6	9	N	5					70
*09	74	N	74	-0-	-0-	-0-	57	3	17	9	N	15					85

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	38	-0-	-22	-0-	21	3	17	9	N	15					71
05	62	N	32	-0-	-30	-0-	23	3	9	9	N	8					79
06	42	N	42	-0-	-0-	-0-	22	3	20	9	N	18					97
07	31	N	24	-0-	-7	-0-	16	3	8	9	N	7					104
08	35	N	35	-0-	-0-	-0-	17	3	18	9	N	16					120
09	30	N	19	-0-	-11	-0-	17	3	2	9	N	2					122

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	598	3	24	9	Y	22	19	1			7
05	638	N	638	-0-	-0-	-0-	620	3	18	9	Y	16	16	1			7
06	621	N	621	-0-	-0-	-0-	599	3	22	9	Y	20	19	1			8
07	589	N	583	-0-	-6	-0-	559	3	24	9	Y	22	22	1			8
08	589	N	574	-0-	-15	-0-	553	3	21	9	Y	19	19	1			8
09	570	N	546	-0-	-24	-0-	529	3	17	9	Y	15	18	1			5

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	533	3	45	9	Y	41	38	1			12
05	572	N	572	-0-	-0-	-0-	537	3	35	9	Y	32	31	1			13
06	598	N	598	-0-	-0-	-0-	555	3	43	9	Y	39	30	1			22
07	589	N	581	-0-	-8	-0-	541	3	40	9	Y	36	43	1			15
08	592	N	592	-0-	-0-	-0-	551	3	41	9	Y	37	40	1			12
09	570	N	482	-0-	-88	-0-	449	3	33	9	Y	30	35	1			7

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	7	-0-	-1	-0-	5	3	2	9	Y	2					9
05	5	N	4	-0-	-1	-0-	4	3			Y	-0-					9
06	4	N	3	-0-	-1	-0-	3	3			Y	-0-					9
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					9
08	4	N	-0-	-0-	-4	-0-					Y	1					10
09	3	N	-0-	-0-	-3	-0-					Y	-0-					10

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	2					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		18	-0-	18	18	8	3	10	9	Y	9	8	1			4
09	T. A.		-0-	-0-	-0-	18					Y	39	43	1			-0-

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	230	3	45	9	Y	41	38	1			12
05	278	N	278	-0-	-0-	-0-	243	3	35	9	Y	32	31	1			13
06	265	N	265	-0-	-0-	-0-	222	3	43	9	Y	39	30	1			22
07	217	N	196	-0-	-21	-0-	172	3	24	9	Y	22	33	1			11
08	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	6	1			11
*09	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					11

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					75
05	599	N	599	-0-	-0-	-0-	577	3	22	9	N	20					95
06	587	N	587	-0-	-0-	-0-	570	3	17	9	N	15					110
07	641	N	641	-0-	-0-	-0-	622	3	19	9	N	17	104	1			23
08	573	N	573	-0-	-0-	-0-	569	3	4	9	N	4					27
*09	635	N	635	-0-	-0-	-0-	607	3	28	9	N	25					52

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	848	3	31	9	N	28	75	1			18
05	895	N	895	-0-	-0-	-0-	891	3	4	9	N	4					22
06	930	N	816	-0-	-114	-0-	809	3	7	9	N	6					28
07	899	N	806	-0-	-93	-0-	791	3	15	9	N	14					42
08	899	N	805	-0-	-94	-0-	798	3	7	9	N	6					48
09	810	N	626	-0-	-184	-0-	626	3			N	-0-					48

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	1147	3	32	9	Y	29	26	1			10
05	1211	N	1211	-0-	-0-	-0-	1187	3	24	9	Y	22	22	1			10
06	1144	N	1144	-0-	-0-	-0-	1114	3	30	9	Y	27	23	1			14
07	1185	N	1185	-0-	-0-	-0-	1156	3	29	9	Y	26	30	1			10
08	1220	N	1220	-0-	-0-	-0-	1190	3	30	9	Y	27	29	1			8
*09	1167	N	1167	-0-	-0-	-0-	1145	3	22	9	Y	20	24	1			4

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	626	-0-	-34	-0-	579	3	47	9	N	43					73
05	651	N	634	-0-	-17	-0-	588	3	46	9	N	42					115
06	660	N	634	-0-	-26	-0-	584	3	50	9	N	45					160
07	651	N	626	-0-	-25	-0-	586	3	40	9	N	36	171	1			25
08	659	N	659	-0-	-0-	-0-	612	3	47	9	N	43					68
*09	633	N	633	-0-	-0-	-0-	576	3	57	9	N	52					120

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1341	-0-	-69	-0-	1285	3	56	9	N	51					109
05	1457	N	1421	-0-	-36	-0-	1357	3	64	9	N	58					167
06	1410	N	1334	-0-	-76	-0-	1293	3	41	9	N	37	159	1			45
07	1395	N	1299	-0-	-96	-0-	1244	3	55	9	N	50					95
08	1426	N	1308	-0-	-118	-0-	1256	3	52	9	N	47					142
*09	1323	N	1323	-0-	-0-	-0-	1288	3	35	9	N	32					174

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	280	N	280	-0-	-0-	-0-	148	3	132	9	N	120					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-	164	1			3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	270	N	-0-	-0-	-270	-0-					N	-0-					3

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1341	N	1341	-0-	-0-	-0-	1289	3	52	9	N	47					82
05	384	N	384	-0-	-0-	-0-	293	3	91	9	N	83					165
06	186	N	186	-0-	-0-	-0-	103	3	83	9	N	75	168	1			72
07	155	N	7	-0-	-148	-0-	7	3			N	-0-					72
08	232	N	232	-0-	-0-	-0-	152	3	80	9	N	73					145
*09	269	N	269	-0-	-0-	-0-	201	3	68	9	N	62	172	1			35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1807	N	1807	-0-	-0-	-0-	1750	3	57	9	Y	52					117
05	1965	N	1965	-0-	-0-	-0-	1901	3	64	9	Y	58					175
06	1797	N	1797	-0-	-0-	-0-	1749	3	48	9	Y	44	160	1			59
07	1860	N	1679	-0-	-181	-0-	1635	3	44	9	Y	40					99
08	1953	N	1468	-0-	-485	-0-	1434	3	34	9	Y	31					130
09	1800	N	1532	-0-	-268	-0-	1493	3	39	9	Y	35					165

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					61
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					61
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					61
07	186	N	90	-0-	-96	-0-	90	3			N	-0-					61
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					61
*09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					61

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	231	3	21	9	N	19					42
05	310	N	201	-0-	-109	-0-	200	3	1	9	N	1					43
06	270	N	169	-0-	-101	-0-	159	3	10	9	N	9					52
07	248	N	196	-0-	-52	-0-	178	3	18	9	N	16					68
08	186	N	183	-0-	-3	-0-	179	3	4	9	N	4					72
*09	267	N	267	-0-	-0-	-0-	233	3	34	9	N	31					103

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1					45
05	32	N	32	-0-	-0-	-0-	31	3	1	9	Y	1					46
06	30	N	16	-0-	-14	-0-	14	3	2	9	Y	2					48
07	31	N	-0-	-0-	-31	-0-					Y	-0-					48
08	33	N	33	-0-	-0-	-0-	31	3	2	9	Y	2					50
*09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-	-24	-0-	66	3			Y	-0-					33
05	405	N	405	-0-	-0-	-0-	194	3	211	9	Y	192	175	1			50
06	224	N	224	-0-	-0-	-0-	133	3	91	9	Y	83					133
07	167	N	167	-0-	-0-	-0-	116	3	51	9	Y	46	62	1			117
08	163	N	163	-0-	-0-	-0-	99	3	64	9	Y	58					175
*09	111	N	111	-0-	-0-	-0-	59	3	52	9	Y	47	166	1			56

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	317	3	10	9	N	9					28
05	383	N	383	-0-	-0-	-0-	309	3	74	9	N	67					95
06	330	N	202	-0-	-128	-0-	176	3	26	9	N	24	99	1			20
07	341	N	-0-	-0-	-341	-0-					N	4					24
08	372	N	365	-0-	-7	-0-	301	3	64	9	N	58					82
*09	304	N	304	-0-	-0-	-0-	249	3	55	9	N	50					132

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2693	-0-	-7	-0-	2676	3	17	9	Y	15	13	1			6
05	2790	N	2771	-0-	-19	-0-	2759	3	12	9	Y	11	11	1			6
06	2640	N	2564	-0-	-76	-0-	2550	3	14	9	Y	13	15	1			4
07	2790	N	2670	-0-	-120	-0-	2652	3	18	9	Y	16	15	1			5
08	2759	N	2665	-0-	-94	-0-	2650	3	15	9	Y	14	14	1			5
09	2550	N	2303	-0-	-247	-0-	2296	3	7	9	Y	6	8	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	442	-0-	-38	-0-	430	3	12	9	N	11					37
05	441	N	441	-0-	-0-	-0-	424	3	17	9	N	15					52
06	480	N	422	-0-	-58	-0-	399	3	23	9	N	21					73
07	465	N	439	-0-	-26	-0-	415	3	24	9	N	22					95
08	434	N	423	-0-	-11	-0-	402	3	21	9	N	19					114
09	420	N	388	-0-	-32	-0-	374	3	14	9	N	13					127

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	93	3	12	9	N	11					23
05	186	N	97	-0-	-89	-0-	82	3	15	9	N	14					37
06	180	N	77	-0-	-103	-0-	74	3	3	9	N	3					40
07	124	N	97	-0-	-27	-0-	83	3	14	9	N	13					53
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					53
*09	124	N	124	-0-	-0-	-0-	105	3	19	9	N	17					70

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	409	3	25	9	Y	23					48
05	462	N	462	-0-	-0-	-0-	433	3	29	9	Y	26					74
06	502	N	502	-0-	-0-	-0-	474	3	28	9	Y	25					99
07	451	N	451	-0-	-0-	-0-	425	3	26	9	Y	24	108	1			15
08	465	N	376	-0-	-89	-0-	355	3	21	9	Y	19					34
09	480	N	438	-0-	-42	-0-	410	3	28	9	Y	25					59

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	785	3	24	9	Y	22	19	1			7
05	836	N	836	-0-	-0-	-0-	818	3	18	9	Y	16	16	1			7
06	798	N	798	-0-	-0-	-0-	777	3	21	9	Y	19	18	1			8
07	772	N	772	-0-	-0-	-0-	748	3	24	9	Y	22	22	1			8
08	713	N	697	-0-	-16	-0-	675	3	22	9	Y	20	20	1			8
09	690	N	291	-0-	-399	-0-	274	3	17	9	Y	15	18	1			5

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	382	3	24	9	Y	22	19	1			6
05	391	N	391	-0-	-0-	-0-	373	3	18	9	Y	16	16	1			6
06	419	N	419	-0-	-0-	-0-	398	3	21	9	Y	19	18	1			7
07	434	N	400	-0-	-34	-0-	375	3	25	9	Y	23	22	1			8
08	403	N	396	-0-	-7	-0-	374	3	22	9	Y	20	20	1			8
09	420	N	239	-0-	-181	-0-	222	3	17	9	Y	15	18	1			5

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	338	-0-	-52	-0-	314	3	24	9	Y	22	19	1			7
05	496	N	415	-0-	-81	-0-	397	3	18	9	Y	16	16	1			7
06	410	N	410	-0-	-0-	-0-	389	3	21	9	Y	19	18	1			8
07	354	N	354	-0-	-0-	-0-	330	3	24	9	Y	22	22	1			8
08	382	N	382	-0-	-0-	-0-	362	3	20	9	Y	18	19	1			7
*09	373	N	373	-0-	-0-	-0-	361	3	12	9	Y	11	14	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	20	3	25	9	N	23					43
05	32	N	32	-0-	-0-	-0-	26	3	6	9	N	5					48
06	30	N	28	-0-	-2	-0-	28	3			N	-0-	5	5			43
07	62	N	61	-0-	-1	-0-	61	3			N	-0-	1	5			42
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					42
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					42

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

04	480	N	480	-0-	-0-	-0-	434	3	46	9	N	42					95
05	496	N	491	-0-	-5	-0-	432	3	59	9	N	54					149
06	463	N	463	-0-	-0-	-0-	416	3	47	9	N	43	162	1			30
07	496	N	453	-0-	-43	-0-	409	3	44	9	N	40					70
08	496	N	472	-0-	-24	-0-	422	3	50	9	N	45					115
09	450	N	436	-0-	-14	-0-	408	3	28	9	N	25					140

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

04	1766	N	1766	-0-	-0-	-0-	1716	3	50	9	N	45	93	1			55
05	1851	N	1851	-0-	-0-	-0-	1810	3	41	9	N	37					92
06	1770	N	1768	-0-	-2	-0-	1739	3	29	9	N	26					118
07	1829	N	1739	-0-	-90	-0-	1694	3	45	9	N	41	135	1			24
08	1860	N	1742	-0-	-118	-0-	1702	3	40	9	N	36					60
09	1770	N	1766	-0-	-4	-0-	1725	3	41	9	N	37					97

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

04	270	N	270	-0-	-0-	-0-	262	3	8	9	N	7					30
05	261	N	261	-0-	-0-	-0-	253	3	8	9	N	7					37
06	260	N	260	-0-	-0-	-0-	246	3	14	9	N	13					50
07	253	N	253	-0-	-0-	-0-	244	3	9	9	N	8					58
08	269	N	269	-0-	-0-	-0-	256	3	13	9	N	12					70
*09	263	N	263	-0-	-0-	-0-	260	3	3	9	N	3					73

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

04	210	N	209	-0-	-1	-0-	209	3			N	-0-					18
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					18
06	240	N	193	-0-	-47	-0-	185	3	8	9	N	7					25
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					25
08	248	N	232	-0-	-16	-0-	224	3	8	9	N	7					32
*09	198	N	198	-0-	-0-	-0-	191	3	7	9	N	6					38

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

04	630	N	630	-0-	-0-	-0-	611	3	19	9	N	17					92
05	621	N	621	-0-	-0-	-0-	604	3	17	9	N	15					107
06	630	N	581	-0-	-49	-0-	581	3			N	-0-	5	5			102
07	651	N	573	-0-	-78	-0-	573	3			N	-0-	43	1	5	5	54
08	620	N	608	-0-	-12	-0-	608	3			N	-0-	1	5			53
*09	591	N	591	-0-	-0-	-0-	576	3	15	9	N	14					67

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					43
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					43
06	96	N	96	-0-	-0-	-0-	94	3	2	9	N	2					45
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					45
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					45
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	420	-0-	-60	-0-	414	3	6	9	N	5					24
05	484	N	484	-0-	-0-	-0-	475	3	9	9	N	8					32
06	419	N	419	-0-	-0-	-0-	411	3	8	9	N	7					39
07	497	N	497	-0-	-0-	-0-	487	3	10	9	N	9					48
08	496	N	455	-0-	-41	-0-	455	3			N	-0-					48
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					48

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	280	-0-	-50	-0-	278	3	2	9	Y	2					9
05	310	N	279	-0-	-31	-0-	279	3			Y	-0-					9
06	300	N	265	-0-	-35	-0-	259	3	6	9	Y	5	8	1			6
07	279	N	125	-0-	-154	-0-	125	3			Y	-0-	1	1			5
08	326	N	326	-0-	-0-	-0-	300	3	26	9	Y	24	25	1			4
09	270	N	218	-0-	-52	-0-	196	3	22	9	Y	20	24	1			-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1119	-0-	-141	-0-	1102	3	17	9	N	15					53
05	1240	N	1119	-0-	-121	-0-	1095	3	24	9	N	22					75
06	1140	N	986	-0-	-154	-0-	971	3	15	9	N	14					89
07	1147	N	998	-0-	-149	-0-	979	3	19	9	N	17					106
08	1207	N	1207	-0-	-0-	-0-	1195	3	12	9	N	11					117
*09	1172	N	1172	-0-	-0-	-0-	1144	3	28	9	N	25					142

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4572	-0-	-168	-0-	4460	3	112	9	Y	102					139
05	4898	X	4686	-0-	-212	-0-	4586	3	100	9	Y	91	182	1			48
06	4560	X	4382	-0-	-178	-0-	4285	3	97	9	Y	88					136
07	4256	X	4256	-0-	-0-	-0-	4172	3	84	9	Y	76	171	1			41
08	4410	X	4410	-0-	-0-	-0-	4312	3	98	9	Y	89					130
*09	4195	X	4195	-0-	-0-	-0-	4108	3	87	9	Y	79	171	1			38

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	703	3	67	9	Y	61	57	1			12
05	767	N	767	-0-	-0-	-0-	714	3	53	9	Y	48	47	1			13
06	742	N	742	-0-	-0-	-0-	678	3	64	9	Y	58	42	1			29
07	764	N	764	-0-	-0-	-0-	699	3	65	9	Y	59	65	1			23
08	744	N	654	-0-	-90	-0-	591	3	63	9	Y	57	61	1			19
09	720	N	614	-0-	-106	-0-	563	3	51	9	Y	46	53	1			12

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					18
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					18
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					18
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					18
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					18
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					18

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3497	X	3497	-0-	-0-	-0-	3406	3	91	9	Y	83	78	1			25
05	3600	X	3600	-0-	-0-	-0-	3527	3	73	9	Y	66	65	1			26
06	3371	X	3371	-0-	-0-	-0-	3282	3	89	9	Y	81	56	1			51
07	3090	X	3090	-0-	-0-	-0-	3009	3	81	9	Y	74	89	1			36
08	2945	X	2381	-0-	-564	-0-	2296	3	85	9	Y	77	83	1			30
09	2850	X	2438	-0-	-412	-0-	2369	3	69	9	Y	63	72	1			21

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	275	3	4	9	N	4					47
05	358	N	358	-0-	-0-	-0-	228	3	130	9	N	118					165
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-	38	1	5	5	122
07	279	N	121	-0-	-158	-0-	121	3			N	-0-	5	5			117
08	279	N	128	-0-	-151	-0-	128	3			N	-0-	5	5			112
*09	80	N	80	-0-	-0-	-0-	80	3			N	-0-	5	5			107

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

04	240	N	181	-0-	-59	-0-	158	3	23	9	N	21					40
05	279	N	157	-0-	-122	-0-	146	3	11	9	N	10					50
06	210	N	154	-0-	-56	-0-	137	3	17	9	N	15					65
07	186	N	164	-0-	-22	-0-	150	3	14	9	N	13					78
08	192	N	192	-0-	-0-	-0-	163	3	29	9	N	26					104
*09	178	N	178	-0-	-0-	-0-	164	3	14	9	N	13					117

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

04	1200	N	1199	-0-	-1	-0-	1174	3	25	9	N	23					72
05	1205	N	1205	-0-	-0-	-0-	1186	3	19	9	N	17					89
06	1201	N	1201	-0-	-0-	-0-	1146	3	55	9	N	50					139
07	1240	N	1215	-0-	-25	-0-	1184	3	31	9	N	28					167
08	1209	N	1131	-0-	-78	-0-	1105	3	26	9	N	24	174	1			17
09	1200	N	1067	-0-	-133	-0-	1025	3	42	9	N	38					55

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

04	2190	N	2190	-0-	-0-	-0-	2190	3			Y	-0-					-0-
05	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
07	1922	N	1453	-0-	-469	-0-	1453	3			Y	-0-					-0-
08	1922	N	1503	-0-	-419	-0-	1503	3			Y	-0-					-0-
09	1680	N	1396	-0-	-284	-0-	1396	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

04	3000	N	3485	-0-	485	1642	3485	3			Y	-0-					42
05	5063	X	3421	-0-	-1642	-0-	3421	3			Y	-0-					42
06	3135	X	3135	-0-	-0-	-0-	3135	3			Y	-0-					42
07	3627	X	2991	-0-	-636	-0-	2991	3			Y	-0-					42
08	3627	X	2775	-0-	-852	-0-	2775	3			Y	-0-					42
09	3480	X	2620	-0-	-860	-0-	2620	3			Y	-0-					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	90	3	17	9	N	15					80
05	124	N	103	-0-	-21	-0-	84	3	19	9	N	17					97
06	90	N	63	-0-	-27	-0-	44	3	19	9	N	17					114
07	124	N	73	-0-	-51	-0-	62	3	11	9	N	10					124
08	93	N	86	-0-	-7	-0-	64	3	22	9	N	20					144
*09	74	N	74	-0-	-0-	-0-	54	3	20	9	N	18					162

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	515	3	36	9	N	33					70
05	572	N	572	-0-	-0-	-0-	515	3	57	9	N	52					122
06	540	N	384	-0-	-156	-0-	382	3	2	9	N	2					124
07	558	N	387	-0-	-171	-0-	375	3	12	9	N	11	128	1			7
08	558	N	295	-0-	-263	-0-	284	3	11	9	N	10					17
09	390	N	255	-0-	-135	-0-	243	3	12	9	N	11					28

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					23
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					23
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					23
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					23
08	198	N	198	-0-	-0-	-0-	194	3	4	9	N	4					27
*09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					27

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	904	-0-	-86	-0-	850	3	54	9	Y	49	45	1			14
05	1023	N	907	-0-	-116	-0-	865	3	42	9	Y	38	38	1			14
06	960	N	847	-0-	-113	-0-	795	3	52	9	Y	47	35	1			26
07	930	N	883	-0-	-47	-0-	835	3	48	9	Y	44	52	1			18
08	899	N	840	-0-	-59	-0-	792	3	48	9	Y	44	47	1			15
09	840	N	840	-0-	-0-	-0-	800	3	40	9	Y	36	42	1			9

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1001	-0-	-1009	-0-	877	3	124	9	Y	113	107	1			35
05	2170	N	1186	-0-	-984	-0-	1112	3	74	9	Y	67	65	1			37
06	1860	N	1749	-0-	-111	-0-	1624	3	125	9	Y	114	77	1			74
07	2031	N	2031	-0-	-0-	-0-	1915	3	116	9	Y	105	124	1			55
08	1906	N	1906	-0-	-0-	-0-	1788	3	118	9	Y	107	116	1			46
*09	1874	N	1874	-0-	-0-	-0-	1778	3	96	9	Y	87	101	1			32

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					12
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					12
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					12
07	62	N	1	-0-	-61	-0-	1	3			Y	-0-					12
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					12
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	619	3	29	9	N	26					53
05	672	N	672	-0-	-0-	-0-	627	3	45	9	N	41					94
06	630	N	588	-0-	-42	-0-	577	3	11	9	N	10					104
07	682	N	604	-0-	-78	-0-	582	3	22	9	N	20					124
08	682	N	663	-0-	-19	-0-	629	3	34	9	N	31					155
*09	633	N	633	-0-	-0-	-0-	608	3	25	9	N	23	148	1			30

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	163	3	21	9	Y	19					44
05	216	N	216	-0-	-0-	-0-	203	3	13	9	Y	12					56
06	186	N	186	-0-	-0-	-0-	165	3	21	9	Y	19					75
07	168	N	168	-0-	-0-	-0-	157	3	11	9	Y	10					85
08	225	N	225	-0-	-0-	-0-	214	3	11	9	Y	10					95
*09	187	N	187	-0-	-0-	-0-	176	3	11	9	Y	10					105

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1171	-0-	-29	-0-	1128	3	43	9	N	39					92
05	1271	N	1205	-0-	-66	-0-	1158	3	47	9	N	43					135
06	1200	N	1144	-0-	-56	-0-	1121	3	23	9	N	21	146	1			10
07	1209	N	1119	-0-	-90	-0-	1088	3	31	9	N	28					38
08	1209	N	1177	-0-	-32	-0-	1131	3	46	9	N	42					80
09	1140	N	1133	-0-	-7	-0-	1109	3	24	9	N	22					102

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	757	-0-	-23	-0-	736	3	21	9	N	19					52
05	806	N	765	-0-	-41	-0-	743	3	22	9	N	20					72
06	780	N	556	-0-	-224	-0-	545	3	11	9	N	10					82
07	775	N	316	-0-	-459	-0-	314	3	2	9	N	2					84
08	775	N	335	-0-	-440	-0-	335	3			N	-0-					84
09	570	N	256	-0-	-314	-0-	256	3			N	-0-					84

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	191	-0-	-109	-0-	141	3	50	9	N	45					85
05	341	N	244	-0-	-97	-0-	196	3	48	9	N	44					129
06	240	N	236	-0-	-4	-0-	191	3	45	9	N	41					170
07	206	N	206	-0-	-0-	-0-	169	3	37	9	N	34					204
08	352	N	352	-0-	-0-	-0-	283	3	69	9	N	63	175	1			92
*09	276	N	276	-0-	-0-	-0-	230	3	46	9	N	42					134

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	57	3	76	9	Y	69	65	1			21
05	139	N	139	-0-	-0-	-0-	80	3	59	9	Y	54	54	1			21
06	150	N	150	-0-	-0-	-0-	78	3	72	9	Y	65	46	1			40
07	141	N	141	-0-	-0-	-0-	80	3	61	9	Y	55	70	1			25
08	103	N	103	-0-	-0-	-0-	79	3	24	9	Y	22	23	1			24
*09	130	N	130	-0-	-0-	-0-	73	3	57	9	Y	52	60	1			16

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

04	570	N	306	-0-	-264	-0-	306	3			Y	-0-					10
05	155	N	46	-0-	-109	-0-	46	3			Y	-0-					10
06	450	N	30	-0-	-420	-0-	30	3			Y	-0-					10
07	310	N	17	-0-	-293	-0-	17	3			Y	-0-					10
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					10
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					10

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

04	207	N	207	-0-	-0-	-0-	170	3	37	9	Y	34					158
05	222	N	222	-0-	-0-	-0-	161	3	61	9	Y	55	164	1			49
06	244	N	244	-0-	-0-	-0-	172	3	72	9	Y	65					114
07	217	N	146	-0-	-71	-0-	101	3	45	9	Y	41					155
08	217	N	7	-0-	-210	-0-	7	3			Y	-0-					155
09	240	N	191	-0-	-49	-0-	122	3	69	9	Y	63	180	1			38

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			Y	-0-					-0-
06	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
07	310	N	162	-0-	-148	-0-	162	3			Y	-0-					-0-
08	279	N	144	-0-	-135	-0-	144	3			Y	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					7
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					7
06	30	N	-0-	-0-	-30	-0-					N	5					12
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					12
08	31	N	22	-0-	-9	-0-	4	3	18	9	N	16					28
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

04	640	N	640	-0-	-0-	-0-	610	3	30	9	Y	27					82
05	669	N	669	-0-	-0-	-0-	625	3	44	9	Y	40	39	1			83
06	570	N	552	-0-	-18	-0-	543	3	9	9	Y	8	1	5			90
07	620	N	566	-0-	-54	-0-	566	3			Y	-0-	1	5			89
08	620	N	416	-0-	-204	-0-	416	3			Y	-0-	1	5			88
09	540	N	508	-0-	-32	-0-	508	3			Y	-0-	1	5			87

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

04	857	N	857	-0-	-0-	-0-	836	3	21	9	N	19					67
05	868	N	859	-0-	-9	-0-	845	3	14	9	N	13					80
06	840	N	795	-0-	-45	-0-	771	3	24	9	N	22					102
07	899	N	813	-0-	-86	-0-	789	3	24	9	N	22					124
08	868	N	855	-0-	-13	-0-	832	3	23	9	N	21					145
09	810	N	800	-0-	-10	-0-	785	3	15	9	N	14					159

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7	-0-	237	3	26	9	N	24					62
05	310	N	293	-0-	-17	-0-	268	3	25	9	N	23					85
06	300	N	240	-0-	-60	-0-	223	3	17	9	N	15					100
07	279	N	187	-0-	-92	-0-	177	3	10	9	N	9					109
08	279	N	229	-0-	-50	-0-	222	3	7	9	N	6					115
09	240	N	208	-0-	-32	-0-	197	3	11	9	N	10					125

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	740	-0-	-40	-0-	720	3	20	9	N	18					75
05	775	N	754	-0-	-21	-0-	733	3	21	9	N	19					94
06	750	N	635	-0-	-115	-0-	615	3	20	9	N	18					112
07	775	N	738	-0-	-37	-0-	707	3	31	9	N	28					140
08	744	N	685	-0-	-59	-0-	670	3	15	9	N	14					154
*09	679	N	679	-0-	-0-	-0-	667	3	12	9	N	11					165

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					23
05	38	N	38	-0-	-0-	-0-	17	3	21	9	N	19					42
06	14	N	9	-0-	-5	-0-	9	3			N	-0-					42
07	13	N	13	-0-	-0-	-0-	10	3	3	9	N	3					45
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					45
*09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					45

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	175	-0-	-35	-0-	172	3	3	9	N	3					28
05	212	N	212	-0-	-0-	-0-	173	3	39	9	N	35					63
06	182	N	182	-0-	-0-	-0-	163	3	19	9	N	17					80
07	186	N	165	-0-	-21	-0-	161	3	4	9	N	4					84
08	217	N	192	-0-	-25	-0-	169	3	23	9	N	21					105
09	180	N	169	-0-	-11	-0-	156	3	13	9	N	12					117

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	228	3	2	9	N	2					60
05	248	N	222	-0-	-26	-0-	214	3	8	9	N	7					67
06	241	N	241	-0-	-0-	-0-	234	3	7	9	N	6					73
07	273	N	273	-0-	-0-	-0-	261	3	12	9	N	11					84
08	271	N	271	-0-	-0-	-0-	262	3	9	9	N	8					92
09	240	N	236	-0-	-4	-0-	227	3	9	9	N	8					100

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	195	3	54	9	N	49					97
05	202	N	202	-0-	-0-	-0-	163	3	39	9	N	35					132
06	223	N	223	-0-	-0-	-0-	179	3	44	9	N	40					172
07	248	N	240	-0-	-8	-0-	199	3	41	9	N	37	171	1			38
08	217	N	215	-0-	-2	-0-	172	3	43	9	N	39					77
09	210	N	209	-0-	-1	-0-	167	3	42	9	N	38					115

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	404	3	19	9	N	17					52
05	434	N	404	-0-	-30	-0-	397	3	7	9	N	6					58
06	420	N	383	-0-	-37	-0-	366	3	17	9	N	15					73
07	434	N	396	-0-	-38	-0-	384	3	12	9	N	11					84
08	403	N	387	-0-	-16	-0-	381	3	6	9	N	5					89
09	390	N	341	-0-	-49	-0-	330	3	11	9	N	10					99

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1034	-0-	-16	-0-	967	3	67	9	Y	61	57	1			15
05	1085	N	1047	-0-	-38	-0-	994	3	53	9	Y	48	47	1			16
06	1050	N	1024	-0-	-26	-0-	959	3	65	9	Y	59	43	1			32
07	1054	N	994	-0-	-60	-0-	932	3	62	9	Y	56	65	1			23
08	1054	N	1006	-0-	-48	-0-	943	3	63	9	Y	57	61	1			19
09	1020	N	960	-0-	-60	-0-	909	3	51	9	Y	46	53	1			12

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

04	930	N	903	-0-	-27	-0-	892	3	11	9	Y	10	8	1			4
05	961	N	929	-0-	-32	-0-	922	3	7	9	Y	6	6	1			4
06	930	N	860	-0-	-70	-0-	852	3	8	9	Y	7	10	1			1
07	899	N	866	-0-	-33	-0-	854	3	12	9	Y	11	9	1			3
08	899	N	854	-0-	-45	-0-	844	3	10	9	Y	9	8	1			4
09	870	N	847	-0-	-23	-0-	841	3	6	9	Y	5	7	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

04	1020	N	913	-0-	-107	-0-	880	3	33	9	N	30					65
05	1023	N	883	-0-	-140	-0-	859	3	24	9	N	22					87
06	900	N	849	-0-	-51	-0-	821	3	28	9	N	25					112
07	930	N	847	-0-	-83	-0-	828	3	19	9	N	17					129
08	871	N	871	-0-	-0-	-0-	818	3	53	9	N	48					177
*09	852	N	852	-0-	-0-	-0-	822	3	30	9	N	27	171	1			33

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

04	270	N	171	-0-	-99	-0-	171	3			N	-0-					47
05	248	N	160	-0-	-88	-0-	160	3			N	-0-					47
06	180	N	163	-0-	-17	-0-	160	3	3	9	N	3					50
07	186	N	158	-0-	-28	-0-	155	3	3	9	N	3					53
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					53
*09	174	N	174	-0-	-0-	-0-	161	3	13	9	N	12					65

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

04	645	N	645	-0-	-0-	-0-	606	3	39	9	N	35					80
05	647	N	647	-0-	-0-	-0-	623	3	24	9	N	22					102
06	630	N	616	-0-	-14	-0-	596	3	20	9	N	18					120
07	682	N	618	-0-	-64	-0-	594	3	24	9	N	22					142
08	651	N	606	-0-	-45	-0-	587	3	19	9	N	17					159
09	630	N	580	-0-	-50	-0-	573	3	7	9	N	6	137	1			28

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

04	765	N	765	-0-	-0-	-0-	740	3	25	9	N	23					110
05	818	N	818	-0-	-0-	-0-	779	3	39	9	N	35					145
06	840	N	774	-0-	-66	-0-	739	3	35	9	N	32					177
07	806	N	710	-0-	-96	-0-	707	3	3	9	N	3					180
08	806	N	741	-0-	-65	-0-	737	3	4	9	N	4					184
09	780	N	724	-0-	-56	-0-	695	3	29	9	N	26	152	1			58

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

04	209	N	209	-0-	-0-	-0-	156	3	53	9	Y	48					123
05	317	N	317	-0-	-0-	-0-	155	3	162	9	Y	147	132	1			138
06	134	N	134	-0-	-0-	-0-	105	3	29	9	Y	26	1	5			163
07	217	N	172	-0-	-45	-0-	171	3	1	9	Y	1	65	1			99
08	310	N	128	-0-	-182	-0-	74	3	54	9	Y	49	103	1			45
*09	164	N	164	-0-	-0-	-0-	120	3	44	9	Y	40					85

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	10	-0-	-50	-0-	10	3			N	-0-					30
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					30
06	60	N	4	-0-	-56	-0-	4	3			N	-0-	5	5			25
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					25
08	124	N	88	-0-	-36	-0-	85	3	3	9	N	3					28
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					28

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

04	67	N	66	-0-	-1	-0-	24	3	42	9	Y	38					96
05	0	N	-0-	-0-	-0-	-0-					Y	64	95	1			65
06	0	N	-0-	-0-	-0-	-0-					Y	59					124
07	31	N	-0-	-0-	-31	-0-					Y	8	90	1			42
08	0	N	-0-	-0-	-0-	-0-					Y	59					101
09	0	N	-0-	-0-	-0-	-0-					Y	111	144	1			68

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

04	30	N	10	-0-	-20	-0-	10	3			N	-0-					63
05	91	N	91	-0-	-0-	-0-	50	3	41	9	N	37					100
06	30	N	-0-	-0-	-30	-0-					N	11					111
07	10	N	-0-	-0-	-10	-0-					N	-0-					111
08	93	N	-0-	-0-	-93	-0-					N	-0-					111
*09	84	N	84	-0-	-0-	-0-	44	3	40	9	N	36					147

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

04	690	N	73	-0-	-617	-0-	67	3	6	9	N	5					58
05	589	N	61	-0-	-528	-0-	55	3	6	9	N	5					63
06	130	N	130	-0-	-0-	-0-	115	3	15	9	N	14					77
07	62	N	57	-0-	-5	-0-	51	3	6	9	N	5					82
08	414	N	414	-0-	-0-	-0-	394	3	20	9	N	18					100
*09	156	N	156	-0-	-0-	-0-	146	3	10	9	N	9					109

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

04	9450	X	8758	-0-	-692	-0-	8561	3	197	9	N	179	358	1			79
05	9765	X	9162	-0-	-603	-0-	8975	3	187	9	N	170	221	1			28
06	9060	X	8886	-0-	-174	-0-	8695	3	191	9	N	174	159	1			43
07	9269	X	9053	-0-	-216	-0-	8904	3	149	9	N	135	155	1			23
08	9420	X	9420	-0-	-0-	-0-	9269	3	151	9	N	137	97	1			63
*09	8986	X	8986	-0-	-0-	-0-	8857	3	129	9	N	117	160	1			20

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

04	150	N	75	-0-	-75	-0-	54	3	21	9	N	19					107
05	124	N	82	-0-	-42	-0-	52	3	30	9	N	27					134
06	90	N	31	-0-	-59	-0-	31	3			N	-0-	99	1	1	5	34
07	93	N	29	-0-	-64	-0-	23	3	6	9	N	5					39
08	93	N	70	-0-	-23	-0-	34	3	36	9	N	33					72
*09	47	N	47	-0-	-0-	-0-	28	3	19	9	N	17					89

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	8	3	15	9	N	14	14	1			-0-
06	2118	N	2118	-0-	-0-	-0-	1933	3	185	9	N	168	111	1			57
07	1799	N	1799	-0-	-0-	-0-	1559	3	240	9	N	218	246	1			29
08	1210	N	1210	-0-	-0-	-0-	1115	3	95	9	N	86	93	1			22
*09	1285	N	1285	-0-	-0-	-0-	1208	3	77	9	N	70	81	1			11

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

04	1260	N	947	-0-	-313	-0-	945	3	2	9	Y	2					63
05	1271	N	769	-0-	-502	-0-	769	3			Y	-0-					63
06	1230	N	598	-0-	-632	-0-	598	3			Y	-0-					63
07	992	N	507	-0-	-485	-0-	507	3			Y	-0-					63
08	775	N	439	-0-	-336	-0-	439	3			Y	-0-					63
09	600	N	373	-0-	-227	-0-	373	3			Y	-0-					63

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

04	247	N	247	-0-	-0-	-0-	245	3	2	9	N	2					21
05	285	N	285	-0-	-0-	-0-	276	3	9	9	N	8					29
06	515	N	515	-0-	-0-	-0-	421	3	94	9	N	85					114
07	462	N	462	-0-	-0-	-0-	412	3	50	9	N	45					159
08	439	N	439	-0-	-0-	-0-	381	3	58	9	N	53	148	1			64
*09	478	N	478	-0-	-0-	-0-	415	3	63	9	N	57					121

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

04	106	N	106	-0-	-0-	-0-	100	3	6	9	N	5					56
05	75	N	75	-0-	-0-	-0-	66	3	9	9	N	8					64
06	60	N	52	-0-	-8	-0-	42	3	10	9	N	9					73
07	69	N	69	-0-	-0-	-0-	61	3	8	9	N	7					80
08	79	N	79	-0-	-0-	-0-	61	3	18	9	N	16					96
09	60	N	57	-0-	-3	-0-	45	3	12	9	N	11					107

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

04	6785	X	6785	-0-	-0-	-0-	6474	3	311	9	N	283	277	1			125
05	6984	X	6984	-0-	-0-	-0-	6648	3	336	9	N	305	296	1			134
06	6719	X	6719	-0-	-0-	-0-	6414	3	305	9	N	277	349	1			62
07	7006	X	6432	-0-	-574	-0-	6149	3	283	9	N	257	244	1			75
08	7006	X	6397	-0-	-609	-0-	6147	3	250	9	N	227	225	1			77
09	6780	X	5906	-0-	-874	-0-	5661	3	245	9	N	223	228	1			72

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	180	3	54	9	N	49					110
05	198	N	198	-0-	-0-	-0-	165	3	33	9	N	30					140
06	150	N	145	-0-	-5	-0-	121	3	24	9	N	22	113	1			49
07	179	N	179	-0-	-0-	-0-	142	3	37	9	N	34					83
08	204	N	204	-0-	-0-	-0-	180	3	24	9	N	22					105
09	150	N	131	-0-	-19	-0-	81	3	50	9	N	45	95	1			55

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*09	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	X	128	-0-	-0-	-0-	128	3			N	-0-					13
05	96	X	96	-0-	-0-	-0-	96	3			N	-0-					13
06	62	X	62	-0-	-0-	-0-	62	3			N	-0-					13
07	61	X	61	-0-	-0-	-0-	61	3			N	-0-					13
08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					13
*09	72	X	72	-0-	-0-	-0-	72	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*09	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*09	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	112	3	62	9	N	56					113
05	124	N	95	-0-	-29	-0-	69	3	26	9	N	24					137
06	90	N	87	-0-	-3	-0-	52	3	35	9	N	32					169
07	124	N	109	-0-	-15	-0-	66	3	43	9	N	39	172	1			36
08	93	N	81	-0-	-12	-0-	58	3	23	9	N	21					57
09	90	N	88	-0-	-2	-0-	57	3	31	9	N	28					85

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	123	3	19	9	N	17					60
05	124	N	122	-0-	-2	-0-	111	3	11	9	N	10					70
06	129	N	129	-0-	-0-	-0-	107	3	22	9	N	20					90
07	155	N	78	-0-	-77	-0-	60	3	18	9	N	16	83	1			23
08	126	N	126	-0-	-0-	-0-	90	3	36	9	N	33					56
09	120	N	83	-0-	-37	-0-	81	3	2	9	N	2					58

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8162	X	8162	-0-	-0-	-0-	7917	3	245	9	N	223	218	1			127
05	8339	X	8276	-0-	-63	-0-	8026	3	250	9	N	227	222	1			132
06	8159	X	8159	-0-	-0-	-0-	7907	3	252	9	N	229	289	1			72
07	8432	X	8170	-0-	-262	-0-	7895	3	275	9	N	250	238	1			84
08	8432	X	8128	-0-	-304	-0-	7861	3	267	9	N	243	242	1			85
*09	8357	X	8357	-0-	-0-	-0-	8111	3	246	9	N	224	229	1			80

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	199	3	29	9	N	26					38
05	176	N	176	-0-	-0-	-0-	159	3	17	9	N	15					53
06	150	N	147	-0-	-3	-0-	129	3	18	9	N	16					69
07	248	N	136	-0-	-112	-0-	113	3	23	9	N	21					90
08	186	N	127	-0-	-59	-0-	109	3	18	9	N	16	96	1			10
09	150	N	137	-0-	-13	-0-	129	3	8	9	N	7					17

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7606	X	7606	-0-	-0-	-0-	7229	3	377	9	N	343	298	1			45
05	7820	X	7820	-0-	-0-	-0-	7416	3	404	9	N	367	412	1			-0-
06	7406	X	7406	-0-	-0-	-0-	7015	3	391	9	N	355	307	1			48
07	7525	X	7525	-0-	-0-	-0-	7156	3	369	9	N	335	314	1			69
08	7403	X	7403	-0-	-0-	-0-	7053	3	350	9	N	318	369	1			18
*09	7035	X	7035	-0-	-0-	-0-	6710	3	325	9	N	295	217	1			96

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7380	X	6303	-0-	-1077	-0-	6094	3	209	9	N	190	186	1			113
05	6572	X	6484	-0-	-88	-0-	6299	3	185	9	N	168	165	1			116
06	6360	X	6228	-0-	-132	-0-	6049	3	179	9	N	163	206	1			73
07	6572	X	5996	-0-	-576	-0-	5797	3	199	9	N	181	172	1			82
08	6510	X	5799	-0-	-711	-0-	5578	3	221	9	N	201	201	1			82
09	6300	X	5550	-0-	-750	-0-	5341	3	209	9	N	190	194	1			78

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	6207	-0-	-63	-0-	5985	3	222	9	N	202	197	1			97
05	6479	X	6434	-0-	-45	-0-	6207	3	227	9	N	206	201	1			102
06	6270	X	6092	-0-	-178	-0-	5879	3	213	9	N	194	244	1			52
07	6479	X	6145	-0-	-334	-0-	5908	3	237	9	N	215	204	1			63
08	6448	X	6035	-0-	-413	-0-	5802	3	233	9	N	212	211	1			64
09	6240	X	5836	-0-	-404	-0-	5647	3	189	9	N	172	175	1			61

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	6151	-0-	-389	-0-	5902	3	249	9	N	226	81	1			224
05	6758	X	6401	-0-	-357	-0-	6147	3	254	9	N	231	388	1			67
06	6245	X	6245	-0-	-0-	-0-	5964	3	281	9	N	255	190	1			132
07	6355	X	6316	-0-	-39	-0-	6028	3	288	9	N	262	301	1			93
08	6515	X	6515	-0-	-0-	-0-	6197	3	318	9	N	289	110	1			272
09	6240	X	6208	-0-	-32	-0-	5924	3	284	9	N	258	384	1			146

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	4879	-0-	-581	-0-	4602	3	277	9	N	252	91	1			228
05	5642	X	5134	-0-	-508	-0-	4866	3	268	9	N	244	409	1			63
06	5160	X	4716	-0-	-444	-0-	4508	3	208	9	N	189	141	1			111
07	5332	X	4762	-0-	-570	-0-	4555	3	207	9	N	188	216	1			83
08	5270	X	4804	-0-	-466	-0-	4603	3	201	9	N	183	70	1			196
09	4980	X	4629	-0-	-351	-0-	4453	3	176	9	N	160	240	1			116

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6477	X	6477	-0-	-0-	-0-	6143	3	334	9	N	304	403	1			52
05	6665	X	6541	-0-	-124	-0-	6159	3	382	9	N	347	205	1			194
06	6450	X	5834	-0-	-616	-0-	5465	3	369	9	N	335	470	1			59
07	6696	X	6046	-0-	-650	-0-	5704	3	342	9	N	311	285	1			85
08	6696	X	5969	-0-	-727	-0-	5682	3	287	9	N	261	217	1			129
09	6480	X	5715	-0-	-765	-0-	5414	3	301	9	N	274	363	1			40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	X	8821	-0-	-689	-0-	8584	3	237	9	N	215	210	1			109
05	8897	X	8367	-0-	-530	-0-	8144	3	223	9	N	203	198	1			114
06	8460	X	7716	-0-	-744	-0-	7497	3	219	9	N	199	251	1			62
07	9114	X	7293	-0-	-1821	-0-	7073	3	220	9	N	200	191	1			71
08	9114	X	6952	-0-	-2162	-0-	6754	3	198	9	N	180	180	1			71
09	8820	X	7751	-0-	-1069	-0-	7564	3	187	9	N	170	174	1			67

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

04	11550	X	11313	-0-	-237	-0-	10763	3	550	9	N	500	434	1			169
05	11842	X	11454	-0-	-388	-0-	10933	3	521	9	N	474	536	1			107
06	11460	X	11022	-0-	-438	-0-	10519	3	503	9	N	457	394	1			170
07	11842	X	11346	-0-	-496	-0-	10836	3	510	9	N	464	435	1			199
08	11687	X	11430	-0-	-257	-0-	10956	3	474	9	N	431	500	1			130
09	11310	X	11031	-0-	-279	-0-	10543	3	488	9	N	444	325	1			249

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

04	5402	X	5402	-0-	-0-	-0-	5285	3	117	9	N	106	139	1			-0-
05	5270	X	4751	-0-	-519	-0-	4677	3	74	9	N	67	46	1			21
06	5100	X	4600	-0-	-500	-0-	4522	3	78	9	N	71	89	1			3
07	5580	X	5127	-0-	-453	-0-	5050	3	77	9	N	70					73
08	5580	X	4930	-0-	-650	-0-	4856	3	74	9	N	67	108	1			32
09	5400	X	4799	-0-	-601	-0-	4726	3	73	9	N	66	98	1			-0-

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

04	13352	X	13352	-0-	-0-	-0-	13134	3	218	9	N	198	194	1			84
05	13430	X	13430	-0-	-0-	-0-	13245	3	185	9	N	168	165	1			87
06	13331	X	13331	-0-	-0-	-0-	13168	3	163	9	N	148	186	1			49
07	14344	X	14344	-0-	-0-	-0-	14205	3	139	9	N	126	121	1			54
08	14690	X	14690	-0-	-0-	-0-	14537	3	153	9	N	139	139	1			54
*09	13459	X	13459	-0-	-0-	-0-	13320	3	139	9	N	126	128	1			52

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

04	120	N	77	-0-	-43	-0-	74	3	3	9	N	3					82
05	73	N	73	-0-	-0-	-0-	41	3	32	9	N	29					111
06	90	N	67	-0-	-23	-0-	53	3	14	9	N	13					124
07	93	N	45	-0-	-48	-0-	36	3	9	9	N	8					132
08	124	N	124	-0-	-0-	-0-	81	3	43	9	N	39					171
09	60	N	-0-	-0-	-60	-0-					N	-0-					171

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

04	150	N	102	-0-	-48	-0-	102	3			N	-0-					25
05	155	N	141	-0-	-14	-0-	135	3	6	9	N	5					30
06	180	N	110	-0-	-70	-0-	88	3	22	9	N	20					50
07	93	N	42	-0-	-51	-0-	42	3			N	-0-					50
08	155	N	104	-0-	-51	-0-	85	3	19	9	N	17					67
09	120	N	75	-0-	-45	-0-	68	3	7	9	N	6					73

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

04	150	N	132	-0-	-18	-0-	126	3	6	9	N	5					72
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					72
06	120	N	58	-0-	-62	-0-	45	3	13	9	N	12					84
07	124	N	103	-0-	-21	-0-	89	3	14	9	N	13					97
08	124	N	92	-0-	-32	-0-	78	3	14	9	N	13					110
*09	77	N	77	-0-	-0-	-0-	73	3	4	9	N	4					114

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	155	3	6	9	N	5					5
05	157	N	157	-0-	-0-	-0-	85	3	72	9	N	65					70
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-	5	5			65
07	102	N	102	-0-	-0-	-0-	78	3	24	9	N	22					87
08	202	N	202	-0-	-0-	-0-	123	3	79	9	N	72					159
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					159

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

04	180	N	77	-0-	-103	-0-	77	3			N	-0-					5
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					5
06	210	N	210	-0-	-0-	-0-	114	3	96	9	N	87					92
07	104	N	104	-0-	-0-	-0-	93	3	11	9	N	10					102
08	186	N	90	-0-	-96	-0-	79	3	11	9	N	10					112
09	180	N	82	-0-	-98	-0-	73	3	9	9	N	8					120

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

04	90	N	64	-0-	-26	-0-	64	3			N	-0-					1
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					1
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					1
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					1
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					1
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

04	390	N	307	-0-	-83	-0-	307	3			N	-0-					10
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					10
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					10
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					10
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					10
*09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					10

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	140	-0-	-70	-0-	140	3			N	-0-					-0-
05	217	X	134	-0-	-83	-0-	134	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	X	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	93	X	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	891	3	123	9	N	112					112
07	2386	N	2386	-0-	-0-	-0-	2303	3	83	9	N	75	176	1			11
08	1640	N	1640	-0-	-0-	-0-	1583	3	57	9	N	52					63
*09	1300	N	1300	-0-	-0-	-0-	1246	3	54	9	N	49					112

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

04	150	X	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	155	X	5	-0-	-150	-0-	5	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	27	3	2	9	N	2	2	1			-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

04	14B2 EXT		153	-0-	153	631	153	3			N	-0-					-0-
05	786	X	155	-0-	-631	-0-	155	3			N	-0-					-0-
06	210	X	157	-0-	-53	-0-	157	3			N	-0-					-0-
07	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

04	14B2 EXT		1329	-0-	1329	3806	1329	3			N	-0-					-0-
05	5165	X	1359	-0-	-3806	-0-	1359	3			N	-0-					-0-
06	1500	X	1228	-0-	-272	-0-	1228	3			N	-0-					-0-
07	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*09	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

04	14B2 EXT		15	-0-	15	87	15	3			N	-0-					-0-
05	496	X	60	-0-	-436	-0-	60	3			N	-0-					-0-
06	480	X	53	-0-	-427	-0-	53	3			N	-0-					-0-
07	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

04	14B2 EXT		3238	-0-	3238	16589	3238	3			N	-0-					-0-
05	19575	X	2986	-0-	-16589	-0-	2986	3			N	-0-					-0-
06	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-
07	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
08	2700	X	1958	-0-	-742	-0-	1958	3			N	-0-					-0-
09	3240	X	2898	-0-	-342	-0-	2898	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1480	-0-	-230	-0-	1451	2	29	9	N	26					98
05	1643	N	1223	-0-	-420	-0-	1219	2	4	9	N	4					102
06	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-	38	1			64
07	1519	N	1186	-0-	-333	-0-	1185	2	1	9	N	1					65
08	1209	N	985	-0-	-224	-0-	982	2	3	9	N	3					68
09	1170	N	913	-0-	-257	-0-	910	2	3	9	N	3	31	1			40

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					2
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					2
06	960	N	-0-	-0-	-960	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	992	N	260	-0-	-732	-0-	260	2			N	-0-					2
*09	788	N	788	-0-	-0-	-0-	788	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	60	-0-	-2250	-0-	60	2			N	-0-					232
05	2557	X	2557	-0-	-0-	-0-	2551	2	6	9	N	5					237
06	2310	X	-0-	-0-	-2310	-0-					N	-0-					237
07	2170	X	-0-	-0-	-2170	-0-					N	-0-					237
08	2489	X	2489	-0-	-0-	-0-	2483	2	6	9	N	5					242
09	2310	X	2231	-0-	-79	-0-	2231	2			N	-0-					242

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	489	3	10	9	N	9					55
05	471	N	471	-0-	-0-	-0-	465	3	6	9	N	5					60
06	480	N	314	-0-	-166	-0-	312	3	2	9	N	2					62
07	527	N	470	-0-	-57	-0-	470	3			N	-0-					62
08	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2					64
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					64

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					90
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					90
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					90
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					90
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					90
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					90

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					163
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					163
06	139	N	139	-0-	-0-	-0-	137	3	2	9	N	2					165
07	155	N	123	-0-	-32	-0-	122	3	1	9	N	1					166
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					166
09	150	N	119	-0-	-31	-0-	118	3	1	9	N	1					167

UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	32	-0-	-148	-0-	32	2			Y	-0-					31
05	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					31
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					31
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					31
08	155	N	55	-0-	-100	-0-	55	2			Y	-0-					31
*09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	12	-0-	-48	-0-	12	2			Y	-0-					9
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					9
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					9
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					9
08	62	N	21	-0-	-41	-0-	21	2			Y	-0-					9
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	100	1	306	3	N	-0-					30
05	30	N	30	-0-	-0-	-0-	30	1			N	-0-					30
06	516	N	516	-0-	-0-	-0-	85	1	431	3	N	-0-					30
07	248	N	87	-0-	-161	-0-	45	1	42	3	N	-0-					30
08	31	N	-0-	-0-	-31	-0-					N	-0-					30
09	240	N	-0-	-0-	-240	-0-					N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	434	-0-	-196	-0-	150	1	284	3	N	-0-					93
05	801	N	801	-0-	-0-	-0-	155	1	646	3	N	-0-					93
06	599	N	599	-0-	-0-	-0-	150	1	447	3	N	2					95
							2	9									
07	574	N	574	-0-	-0-	-0-	155	1	418	3	N	1	68	0	28	1	-0-
							1	9									
08	651	N	515	-0-	-136	-0-	125	1	390	3	N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	572	-0-	-178	-0-	150	1	422	3	N	-0-					107
05	748	N	748	-0-	-0-	-0-	155	1	593	3	N	-0-					107
06	773	N	773	-0-	-0-	-0-	150	1	595	3	N	25					132
							28	9									
07	748	N	748	-0-	-0-	-0-	155	1	593	3	N	-0-	92	0	38	1	2
08	744	N	565	-0-	-179	-0-	125	1	440	3	N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2159	N	2159	-0-	-0-	-0-	35	1	2109	3	N	14					321
							15	9									
05	246	N	246	-0-	-0-	-0-	25	1	179	3	N	38					359
							42	9									
06	810	N	162	-0-	-648	-0-	55	1	107	3	N	-0-					359
07	1457	N	196	-0-	-1261	-0-	45	1	130	3	N	19					378
							21	9									
08	285	N	285	-0-	-0-	-0-	10	1	264	3	N	10	188	1			200
							11	9									
09	150	N	-0-	-0-	-150	-0-					N	-0-					200

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					144
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					144
06	120	N	-0-	-0-	-120	-0-					N	-0-					144
07	9	N	-0-	-0-	-9	-0-					N	-0-	117	1			27
08	31	N	-0-	-0-	-31	-0-					N	-0-					27
*09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					27

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	4	-0-	-296	-0-	4	2			N	-0-					49
05	124	N	69	-0-	-55	-0-	69	2			N	-0-					49
06	120	N	-0-	-0-	-120	-0-					N	-0-					49
07	4	N	-0-	-0-	-4	-0-					N	-0-	40	1			9
08	62	N	-0-	-0-	-62	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360		1393	-0-	-1967	-0-	1393	3			Y	-0-					35
05	3317	#	471	-0-	-2846	-0-	471	3			Y	-0-					35
06	3120	#	12	-0-	-3108	-0-	12	3			Y	-0-					35
07	2821		1723	-0-	-1098	-0-	1723	3			Y	-0-					35
08	2821		2672	-0-	-149	-0-	2672	3			Y	-0-					35
*09	3692		3692	-0-	-0-	-0-	3692	3			Y	-0-					35

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					Y	-0-					6
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					6
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					6
07	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					6
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					6
09	30	N	3	-0-	-27	-0-	3	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	B -0-	96	2			N	-0-					-0-
05	56	N	56	-0-	-0-	B -0-	56	2			N	-0-					-0-
06	30	N	12	-0-	-18	B -0-	12	2			N	-0-					-0-
07	31	N	3	-0-	-28	B -0-	3	2			N	-0-					-0-
08	34	N	34	-0-	-0-	B -0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	18	N	18	-0-	-0-	B -0-	18	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	B -0-	141	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-
07	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
08	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
06	120	N	9	-0-	-111 B	-0-	9	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
05	93	N	43	-0-	-50	B	-0-	43	2			N	-0-					-0-
06	90	N	3	-0-	-87	B	-0-	3	2			N	-0-					-0-
07	93	N	6	-0-	-87	B	-0-	6	2			N	-0-					-0-
08	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
05	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
06	30	N	9	-0-	-21	B	-0-	9	2			N	-0-					-0-
07	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
08	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	3	-0-	-6	B	-0-	3	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
05	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
06	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
07	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-
08	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
05	93	N	6	-0-	-87	B	-0-	6	2			N	-0-					-0-
06	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
06	9	N	3	-0-	-6	B	-0-	3	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	279	N	19	-0-	-260 B	-0-	19	2			N	-0-					-0-
08	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	682	N	76	-0-	-606 B	-0-	76	2			N	-0-					-0-
06	540	N	228	-0-	-312 B	-0-	228	2			N	-0-					-0-
07	310	N	24	-0-	-286 B	-0-	24	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
05	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
08	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	434	N	91	-0-	-343 B	-0-	91	2			N	-0-					-0-
06	420	N	132	-0-	-288 B	-0-	132	2			N	-0-					-0-
07	372	N	11	-0-	-361 B	-0-	11	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
06	240	N	3	-0-	-237 B	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19																	

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
06	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
07	186	N	12	-0-	-174 B	-0-	12	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
07	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
05	28	N	28	-0-	-0-	B	-0-	28	2		N	-0-			-0-
06	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
07	31	N	-0-	-0-	31	B	-0-				N	-0-			-0-
08	31	N	-0-	-0-	31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

04	60	N	6	-0-	54	B	-0-	6	2		N	-0-			-0-
05	62	N	-0-	-0-	62	B	-0-				N	-0-			-0-
06	30	N	12	-0-	18	B	-0-	12	2		N	-0-			-0-
07	6	N	-0-	-0-	6	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

04	60	N	-0-	-0-	60	B	-0-				N	-0-			-0-
05	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
06	60	N	6	-0-	54	B	-0-	6	2		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	62	N	-0-	-0-	62	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
PLUGGED AND ABANDONED_____ 04/17/2019 - PLUGGED 04/17/19															

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

04	438	N	438	-0-	-0-	B	-0-	438	2		N	-0-			-0-
05	155	N	112	-0-	43	B	-0-	112	2		N	-0-			-0-
06	120	N	72	-0-	48	B	-0-	72	2		N	-0-			-0-
07	186	N	22	-0-	164	B	-0-	22	2		N	-0-			-0-
08	124	N	59	-0-	65	B	-0-	59	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	59	N	39	-0-	20	B	-0-	39	2		N	-0-			-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

04	174	N	174	-0-	-0-	B	-0-	174	2		N	-0-			-0-
05	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-			-0-
06	30	N	9	-0-	21	B	-0-	9	2		N	-0-			-0-
07	31	N	3	-0-	28	B	-0-	3	2		N	-0-			-0-
08	31	N	-0-	-0-	31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	9	N	-0-	-0-	9	B	-0-				N	-0-			-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
08	124	N	25	-0-	-99 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	180	N	9	-0-	-171 B	-0-	9	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	107	-0-	-343	-0-	107	3			N	-0-					26
05	372	N	278	-0-	-94	-0-	278	3			N	-0-					26
06	420	N	215	-0-	-205	-0-	215	3			N	-0-					26
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					26
08	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1					27
09	210	N	186	-0-	-24	-0-	184	3	2	9	N	2					29

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	133	-0-	-647	-0-	133	3			N	-0-					139
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					139
06	600	N	247	-0-	-353	-0-	247	3			N	-0-					139
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					139
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					139
*09	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					139

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	240	-0-	-60	-0-	240	3			N	-0-					92
05	310	N	188	-0-	-122	-0-	188	3			N	-0-					92
06	300	N	115	-0-	-185	-0-	115	3			N	-0-					92
07	248	N	45	-0-	-203	-0-	45	3			N	-0-					92
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					92
*09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					92

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

04	780	N	307	-0-	-473	-0-	307	3			N	-0-					103
05	899	N	133	-0-	-766	-0-	133	3			N	-0-					103
06	660	N	162	-0-	-498	-0-	162	3			N	-0-					103
07	310	N	171	-0-	-139	-0-	171	3			N	-0-					103
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					103
*09	1215	N	1215	-0-	-0-	-0-	1214	3	1	9	N	1					104

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

04	450	N	14	-0-	-436	-0-	14	3			N	-0-					60
05	558	N	155	-0-	-403	-0-	155	3			N	-0-					60
06	240	N	59	-0-	-181	-0-	59	3			N	-0-					60
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					60
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					60
*09	794	N	794	-0-	-0-	-0-	793	3	1	9	N	1					61

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

04	1920	N	195	-0-	-1725	-0-	195	3			N	-0-					33
05	2170	N	439	-0-	-1731	-0-	439	3			N	-0-					33
06	1710	N	274	-0-	-1436	-0-	274	3			N	-0-					33
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					33
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					33
*09	1485	N	1485	-0-	-0-	-0-	1481	3	4	9	N	4					37

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

04	1500	X	217	-0-	-1283	-0-	217	3			N	-0-					77
05	1550	X	916	-0-	-634	-0-	916	3			N	-0-					77
06	1500	X	430	-0-	-1070	-0-	430	3			N	-0-					77
07	1395	X	603	-0-	-792	-0-	603	3			N	-0-					77
08	1395	X	1360	-0-	-35	-0-	1358	3	2	9	N	2					79
*09	1467	N	1467	-0-	-0-	-0-	1452	3	15	9	N	14					93

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

04	210	N	18	-0-	-192	-0-	18	3			N	-0-					79
05	279	N	21	-0-	-258	-0-	21	3			N	-0-					79
06	210	N	21	-0-	-189	-0-	21	3			N	-0-					79
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					79
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					79
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

04	480	N	147	-0-	-333	-0-	147	3			N	-0-					112
05	775	N	334	-0-	-441	-0-	334	3			N	-0-					112
06	510	N	158	-0-	-352	-0-	158	3			N	-0-					112
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					112
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					112
*09	736	N	736	-0-	-0-	-0-	735	3	1	9	N	1					113

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	35	1	581	2	Y	5					40
							6	9									
05	775	N	775	-0-	-0-	-0-	23	1	744	2	Y	7	40	1			7
							8	9									
06	761	N	761	-0-	-0-	-0-	26	1	731	2	Y	4					11
							4	9									
07	1229	N	1229	-0-	-0-	-0-	40	1	1182	2	Y	6					17
							7	9									
08	1120	N	1120	-0-	-0-	-0-	31	1	1081	2	Y	7					24
							8	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					24

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

04	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	11	1	423	2	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	6	1	231	2	Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	16	1	508	2	Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	15	1	515	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

04	540	N	449	-0-	-91	-0-	20	1	428	2	Y	1					9
							1	9									
05	1147	N	659	-0-	-488	-0-	17	1	640	2	Y	2	8	1			3
							2	9									
06	900	N	791	-0-	-109	-0-	21	1	769	2	Y	1					4
							1	9									
07	811	N	811	-0-	-0-	-0-	25	1	784	2	Y	2					6
							2	9									
08	651	N	627	-0-	-24	-0-	18	1	607	2	Y	2					8
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					8

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

04	90	N	37	-0-	-53	-0-	2	1	34	2	Y	1					10
							1	9									
05	93	N	47	-0-	-46	-0-	1	1	44	2	Y	2	9	1			3
							2	9									
06	90	N	42	-0-	-48	-0-	1	1	39	2	Y	2					5
							2	9									
07	33	N	33	-0-	-0-	-0-	1	1	30	2	Y	2					7
							2	9									
08	62	N	31	-0-	-31	-0-	1	1	28	2	Y	2					9
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					9

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					2
05	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-	2	1			-0-
06	30	N	16	-0-	-14	-0-	1	1	14	2	Y	1					1
							1	9									
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					1
08	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	12	1	272	2	Y	3					17
							3	9									
05	197	N	197	-0-	-0-	-0-	5	1	189	2	Y	3	15	1			5
							3	9									
06	240	N	156	-0-	-84	-0-	4	1	149	2	Y	3					8
							3	9									
07	437	N	437	-0-	-0-	-0-	14	1	420	2	Y	3					11
							3	9									
08	321	N	321	-0-	-0-	-0-	9	1	309	2	Y	3					14
							3	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					14

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	45	1	622	2	Y	-0-					5
05	904	N	904	-0-	-0-	-0-	53	1	850	2	Y	1					6
							1	9									
06	1071	N	1071	-0-	-0-	-0-	62	1	1009	2	Y	-0-	4	1			2
07	983	N	983	-0-	-0-	-0-	58	1	924	2	Y	1					3
							1	9									
08	809	N	809	-0-	-0-	-0-	53	1	756	2	Y	-0-					3
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	-0-	44	1	727	2	Y	3					21
							3	9									
05	834	N	834	-0-	-0-	-0-	25	1	805	2	Y	4	21	1			4
							4	9									
06	600	N	483	-0-	-117	-0-	16	1	465	2	Y	2					6
							2	9									
07	646	N	646	-0-	-0-	-0-	21	1	622	2	Y	3					9
							3	9									
08	774	N	774	-0-	-0-	-0-	21	1	749	2	Y	4					13
							4	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					13

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	28	-0-	-152	-0-	1	1	25	2	Y	2					12
							2	9									
05	62	N	44	-0-	-18	-0-	1	1	40	2	Y	3	11	1			4
							3	9									
06	90	N	80	-0-	-10	-0-	2	1	76	2	Y	2					6
							2	9									
07	86	N	86	-0-	-0-	-0-	3	1	81	2	Y	2					8
							2	9									
08	78	N	78	-0-	-0-	-0-	2	1	74	2	Y	2					10
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					10

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
06	120	N	56	-0-	-64	-0-	3	1	53	2	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1240	N	1240	-0-	-0-	-0-	54 1	1 9	1185	2	Y	1					3
05	917	N	917	-0-	-0-	-0-	24	1	893	2	Y	-0-	2	1			1
06	1059	N	1059	-0-	-0-	-0-	28	1	1031	2	Y	-0-					1
07	874	N	874	-0-	-0-	-0-	27 1	1 9	846	2	Y	1					2
08	868	N	454	-0-	-414	-0-	13	1	441	2	Y	-0-					2
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					2

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	29 2	1 9	477	2	Y	2					16
05	253	N	253	-0-	-0-	-0-	8 3	1 9	242	2	Y	3	16	1			3
06	376	N	376	-0-	-0-	-0-	13 2	1 9	361	2	Y	2					5
07	496	N	220	-0-	-276	-0-	7 2	1 9	211	2	Y	2					7
08	359	N	359	-0-	-0-	-0-	10 3	1 9	346	2	Y	3					10
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					10

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	268	-0-	-212	-0-	12 1	1 9	255	2	Y	1					6
05	102	N	-0-	-0-	-102	-0-					Y	1	5	1			2
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2019 - P/A 05/07/19

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	15 2	1 9	327	2	Y	2					13
05	369	N	369	-0-	-0-	-0-	10 3	1 9	356	2	Y	3	12	1			4
06	480	N	269	-0-	-211	-0-	7 2	1 9	260	2	Y	2					6
07	356	N	356	-0-	-0-	-0-	11 3	1 9	342	2	Y	3					9
08	372	N	269	-0-	-103	-0-	8 2	1 9	259	2	Y	2					11
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					11

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	9	1	194	2	Y	1					10
							1	9									
05	113	N	113	-0-	-0-	-0-	3	1	108	2	Y	2	9	1			3
							2	9									
06	232	N	232	-0-	-0-	-0-	6	1	224	2	Y	2					5
							2	9									
07	243	N	243	-0-	-0-	-0-	8	1	233	2	Y	2					7
							2	9									
08	209	N	209	-0-	-0-	-0-	6	1	201	2	Y	2					9
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					9

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	274	-0-	-116	-0-	15	1	253	2	Y	5					37
							6	9									
05	381	N	381	-0-	-0-	-0-	11	1	364	2	Y	5	36	1			6
							6	9									
06	480	N	354	-0-	-126	-0-	12	1	336	2	Y	5					11
							6	9									
07	491	N	491	-0-	-0-	-0-	16	1	469	2	Y	5					16
							6	9									
08	495	N	495	-0-	-0-	-0-	13	1	475	2	Y	6					22
							7	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					22

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0-	-0-	57	1	778	2	Y	-0-					-0-
05	799	N	799	-0-	-0-	-0-	47	1	752	2	Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	65	1	1057	2	Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	61	1	970	2	Y	-0-					-0-
08	806	N	767	-0-	-39	-0-	50	1	717	2	Y	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	40	1	542	2	Y	-0-					-0-
05	799	N	799	-0-	-0-	-0-	47	1	752	2	Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	46	1	748	2	Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	47	1	743	2	Y	-0-					-0-
08	558	N	492	-0-	-66	-0-	32	1	460	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	411	-0-	-69	-0-	28	1	381	2	Y	2					14
							2	9									
05	465	N	439	-0-	-26	-0-	26	1	411	2	Y	2					16
							2	9									
06	510	N	369	-0-	-141	-0-	21	1	347	2	Y	1	10	1			7
							1	9									
07	448	N	448	-0-	-0-	-0-	26	1	421	2	Y	1					8
							1	9									
08	434	N	340	-0-	-94	-0-	22	1	317	2	Y	1					9
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					9

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	9	1	192	2	Y	-0-					1
05	248	N	221	-0-	-27	-0-	6	1	215	2	Y	-0-	1	1			-0-
06	270	N	147	-0-	-123	-0-	4	1	143	2	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	5	1	168	2	Y	1					1
							1	9									
08	217	N	147	-0-	-70	-0-	4	1	143	2	Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	1					6
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
06	30	N	-0-	-0-	-30	-0-					Y	1					3
07	0	N	-0-	-0-	-0-	-0-					Y	1					4
08	0	N	-0-	-0-	-0-	-0-					Y	1					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	8	1	132	2	Y	6					43
							7	9									
05	166	N	166	-0-	-0-	-0-	5	1	154	2	Y	6	42	1			7
							7	9									
06	92	N	92	-0-	-0-	-0-	3	1	83	2	Y	5					12
							6	9									
07	160	N	160	-0-	-0-	-0-	5	1	148	2	Y	6					18
							7	9									
08	324	N	324	-0-	-0-	-0-	9	1	306	2	Y	8					26
							9	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					26

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					3
05	242	N	242	-0-	-0-	-0-	7	1	234	2	Y	1	3	1			1
							1	9									
06	155	N	155	-0-	-0-	-0-	5	1	150	2	Y	-0-					1
07	237	N	237	-0-	-0-	-0-	8	1	229	2	Y	-0-					1
08	248	N	217	-0-	-31	-0-	6	1	210	2	Y	1					2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	568	-0-	-122	-0-	25	1	543	2	Y	-0-					-0-
05	589	N	580	-0-	-9	-0-	15	1	565	2	Y	-0-					-0-
06	600	N	315	-0-	-285	-0-	8	1	307	2	Y	-0-					-0-
07	589	N	392	-0-	-197	-0-	12	1	380	2	Y	-0-					-0-
08	589	N	278	-0-	-311	-0-	8	1	270	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	34	1	737	2	Y	4					23
							4	9									
05	609	N	609	-0-	-0-	-0-	16	1	589	2	Y	4	20	1			7
							4	9									
06	540	N	252	-0-	-288	-0-	7	1	241	2	Y	4					11
							4	9									
07	744	N	157	-0-	-587	-0-	5	1	148	2	Y	4					15
							4	9									
08	620	N	147	-0-	-473	-0-	4	1	139	2	Y	4					19
							4	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					19

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	-0-	31	1	688	2	Y	1					9
							1	9									
05	589	N	493	-0-	-96	-0-	13	1	478	2	Y	2	8	1			3
							2	9									
06	480	N	369	-0-	-111	-0-	10	1	358	2	Y	1					4
							1	9									
07	744	N	279	-0-	-465	-0-	9	1	268	2	Y	2					6
							2	9									
08	1137	N	1137	-0-	-0-	-0-	32	1	1103	2	Y	2					8
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					8

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	20	1	444	2	Y	2					14
							2	9									
05	698	N	698	-0-	-0-	-0-	18	1	676	2	Y	4	13	1			5
							4	9									
06	699	N	699	-0-	-0-	-0-	19	1	678	2	Y	2					7
							2	9									
07	896	N	896	-0-	-0-	-0-	28	1	866	2	Y	2					9
							2	9									
08	629	N	629	-0-	-0-	-0-	18	1	608	2	Y	3					12
							3	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					12

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1039	N	1039	-0-	-0-	-0-	45	1	984	2	Y	9					56
							10	9									
05	627	N	627	-0-	-0-	-0-	16	1	599	2	Y	11	49	1			18
							12	9									
06	500	N	500	-0-	-0-	-0-	13	1	477	2	Y	9					27
							10	9									
07	775	N	605	-0-	-170	-0-	19	1	576	2	Y	9					36
							10	9									
08	1190	N	1190	-0-	-0-	-0-	33	1	1145	2	Y	11					47
							12	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					47

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

04	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
07	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2019 - P/A 01/16/19

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

04	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					28
05	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					28
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	18	1			10
07	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					10
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2019 - P/A 02/21/19

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

04	361	N	361	-0-	-0-	-0-	21	1	337	2	Y	3					23
							3	9									
05	385	N	385	-0-	-0-	-0-	12	1	369	2	Y	4	23	1			4
							4	9									
06	330	N	217	-0-	-113	-0-	7	1	207	2	Y	3					7
							3	9									
07	413	N	413	-0-	-0-	-0-	13	1	397	2	Y	3					10
							3	9									
08	398	N	398	-0-	-0-	-0-	11	1	383	2	Y	4					14
							4	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					14

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

04	748	N	748	-0-	-0-	-0-	33	1	713	2	N	2					10
							2	9									
05	932	N	932	-0-	-0-	-0-	24	1	907	2	N	1	8	1			3
							1	9									
06	994	N	994	-0-	-0-	-0-	27	1	965	2	N	2					5
							2	9									
07	1215	N	1215	-0-	-0-	-0-	38	1	1176	2	N	1					6
							1	9									
08	1074	N	1074	-0-	-0-	-0-	30	1	1042	2	N	2					8
							2	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					8

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1882	N	1882	-0-	-0-	-0-	128	1	1754	2	N	-0-					4
05	2282	N	2282	-0-	-0-	-0-	135	1	2146	2	N	1					5
							1	9									
06	2163	N	2163	-0-	-0-	-0-	126	1	2037	2	N	-0-	3	1			2
07	1953	N	1723	-0-	-230	-0-	102	1	1621	2	N	-0-					2
08	2792	N	2792	-0-	-0-	-0-	183	1	2608	2	N	1					3
							1	9									
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					3

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	405	-0-	-165	-0-	397	3	8	9	Y	7	13	1			8
05	497	N	497	-0-	-0-	-0-	488	3	9	9	Y	8	4	1			12
06	510	N	231	-0-	-279	-0-	230	3	1	9	Y	1					13
07	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1					14
08	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	11	1			6
*09	792	N	792	-0-	-0-	-0-	786	3	6	9	Y	5	3	1			8

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					121
05	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					121
06	1050	N	649	-0-	-401	-0-	649	2			Y	-0-					121
07	1147	N	604	-0-	-543	-0-	604	2			Y	-0-					121
08	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					121
*09	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

04	1034	N	1034	-0-	-0-	-0-	70 2	1 9	962	2	Y	2					17
05	1178	N	1018	-0-	-160	-0-	60 2	1 9	956	2	Y	2					19
06	1140	N	1000	-0-	-140	-0-	58 1	1 9	941	2	Y	1	12	1			8
07	1054	N	1000	-0-	-54	-0-	59 1	1 9	940	2	Y	1					9
08	1023	N	781	-0-	-242	-0-	51 2	1 9	728	2	Y	2					11
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					11

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

04	499	N	499	-0-	-0-	-0-	34 1	1	465	2	Y	-0-					1
05	372	N	281	-0-	-91	-0-	17 1	1	264	2	Y	-0-					1
06	897	N	897	-0-	-0-	-0-	52 1	1 9	844	2	Y	1	1	1			1
07	772	N	772	-0-	-0-	-0-	46 1	1	726	2	Y	-0-					1
08	558	N	558	-0-	-0-	-0-	37 1	1	521	2	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1165	N	1165	-0-	-0-	-0-	78	1	1073	2	Y	13					102
							14	9									
05	1541	N	1541	-0-	-0-	-0-	90	1	1437	2	Y	13					115
							14	9									
06	1699	N	1699	-0-	-0-	-0-	98	1	1593	2	Y	7	73	1			49
							8	9									
07	2436	N	2436	-0-	-0-	-0-	143	1	2284	2	Y	8					57
							9	9									
08	2286	N	2286	-0-	-0-	-0-	150	1	2125	2	Y	10					67
							11	9									
09	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					67

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	862	-0-	-248	-0-	59	1	803	2	Y	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	83	1	1321	2	Y	-0-					-0-
06	1466	N	1466	-0-	-0-	-0-	85	1	1381	2	Y	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	120	1	1918	2	Y	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	115	1	1640	2	Y	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	34	1	459	2	Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-					-0-
06	540	N	350	-0-	-190	-0-	20	1	330	2	Y	-0-					-0-
07	496	N	339	-0-	-157	-0-	20	1	319	2	Y	-0-					-0-
08	496	N	243	-0-	-253	-0-	16	1	227	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	583	-0-	-17	-0-	40	1	543	2	Y	-0-					-0-
05	676	N	676	-0-	-0-	-0-	40	1	636	2	Y	-0-					-0-
06	660	N	510	-0-	-150	-0-	30	1	480	2	Y	-0-					-0-
07	589	N	587	-0-	-2	-0-	35	1	552	2	Y	-0-					-0-
08	682	N	455	-0-	-227	-0-	30	1	425	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1253	N	1253	-0-	-0-	-0-	85	1	1168	2	Y	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	74	1	1170	2	Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	72	1	1170	2	Y	-0-					-0-
07	1540	N	1540	-0-	-0-	-0-	91	1	1449	2	Y	-0-					-0-
08	1256	N	1256	-0-	-0-	-0-	83	1	1173	2	Y	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1623	N	1623	-0-	-0-	-0-	110	1	1511	2	Y	2					11
							2	9									
05	1755	N	1755	-0-	-0-	-0-	104	1	1650	2	Y	1					12
							1	9									
06	1625	N	1625	-0-	-0-	-0-	95	1	1529	2	Y	1	8	1			5
							1	9									
07	1674	N	1433	-0-	-241	-0-	85	1	1347	2	Y	1					6
							1	9									
08	1674	N	614	-0-	-1060	-0-	40	1	573	2	Y	1					7
							1	9									
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					7

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1720	N	1720	-0-	-0-	-0-	117	1	1601	2	Y	2					16
							2	9									
05	1891	N	1233	-0-	-658	-0-	73	1	1157	2	Y	3					19
							3	9									
06	1830	N	1134	-0-	-696	-0-	66	1	1067	2	Y	1	12	1			8
							1	9									
07	1767	N	1033	-0-	-734	-0-	61	1	971	2	Y	1					9
							1	9									
08	1406	N	1406	-0-	-0-	-0-	92	1	1312	2	Y	2					11
							2	9									
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					11

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	14	1	223	2	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	9	1	138	2	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1833	N	1833	-0-	-0-	-0-	125	1	1708	2	Y	-0-					-0-
05	1876	N	1876	-0-	-0-	-0-	111	1	1765	2	Y	-0-					-0-
06	1950	N	1637	-0-	-313	-0-	95	1	1542	2	Y	-0-					-0-
07	1891	N	1531	-0-	-360	-0-	90	1	1441	2	Y	-0-					-0-
08	1891	N	1100	-0-	-791	-0-	72	1	1028	2	Y	-0-					-0-
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1097	N	1097	-0-	-0-	-0-	75	1	1021	2	Y	1					10
							1	9									
05	1068	N	1068	-0-	-0-	-0-	63	1	1003	2	Y	2					12
							2	9									
06	1166	N	1166	-0-	-0-	-0-	68	1	1098	2	Y	-0-	7	1			5
07	1147	N	760	-0-	-387	-0-	45	1	714	2	Y	1					6
							1	9									
08	1054	N	514	-0-	-540	-0-	34	1	479	2	Y	1					7
							1	9									
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					7

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	1847	-0-	-553	-0-	125	1	1716	2	Y	5					39
							6	9									
05	2232	N	1057	-0-	-1175	-0-	62	1	989	2	Y	5					44
							6	9									
06	1380	N	996	-0-	-384	-0-	58	1	935	2	Y	3	28	1			19
							3	9									
07	1922	N	1097	-0-	-825	-0-	65	1	1030	2	Y	2					21
							2	9									
08	1054	N	577	-0-	-477	-0-	38	1	535	2	Y	4					25
							4	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					25

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1607	N	1607	-0-	-0-	-0-	109	1	1497	2	Y	1					7
							1	9									
05	1488	N	1449	-0-	-39	-0-	86	1	1362	2	Y	1					8
							1	9									
06	1133	N	1133	-0-	-0-	-0-	66	1	1067	2	Y	-0-	5	1			3
07	1547	N	1547	-0-	-0-	-0-	91	1	1455	2	Y	1					4
							1	9									
08	1639	N	1639	-0-	-0-	-0-	108	1	1530	2	Y	1					5
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					5

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1947	N	1947	-0-	-0-	-0-	133	1	1814	2	N	-0-					-0-
05	2187	N	2187	-0-	-0-	-0-	129	1	2058	2	N	-0-					-0-
06	1873	N	1873	-0-	-0-	-0-	109	1	1764	2	N	-0-					-0-
07	1953	N	1523	-0-	-430	-0-	90	1	1433	2	N	-0-					-0-
08	2558	N	2558	-0-	-0-	-0-	168	1	2390	2	N	-0-					-0-
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	1862	-0-	-2578	-0-	1862	2			N	-0-					-0-
05	4650	X	2176	-0-	-2474	-0-	2176	2			N	-0-					-0-
06	4500	X	1692	-0-	-2808	-0-	1692	2			N	-0-					-0-
07	4650	X	32	-0-	-4618	-0-	32	2			N	-0-					-0-
08	4526	X	4245	-0-	-281	-0-	4245	2			N	-0-					-0-
*09	4827	X	4827	-0-	-0-	-0-	4827	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

04	1830	N	882	-0-	-948	-0-	852	2	30	9	N	27	27	8			-0-
05	1891	N	1295	-0-	-596	-0-	1295	2			N	-0-					-0-
06	1770	N	863	-0-	-907	-0-	863	2			N	-0-					-0-
07	899	N	22	-0-	-877	-0-	22	2			N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*09	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

04	90	N	43	-0-	-47	-0-	43	2			N	-0-					26
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					26
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					26
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					26
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					26
*09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

04	1140	N	512	-0-	-628	-0-	512	2			N	-0-					155
05	1178	N	790	-0-	-388	-0-	790	2			N	-0-					155
06	1170	N	523	-0-	-647	-0-	523	2			N	-0-					155
07	527	N	19	-0-	-508	-0-	19	2			N	-0-					155
08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					155
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

04	1680	N	842	-0-	-838	-0-	842	2			N	-0-					-0-
05	1736	N	1228	-0-	-508	-0-	1228	2			N	-0-					-0-
06	1680	N	1032	-0-	-648	-0-	1032	2			N	-0-					-0-
07	868	N	234	-0-	-634	-0-	234	2			N	-0-					-0-
08	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
*09	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

04	1260	N	643	-0-	-617	-0-	643	2			N	-0-					-0-
05	1302	N	915	-0-	-387	-0-	915	2			N	-0-					-0-
06	1260	N	211	-0-	-1049	-0-	211	2			N	-0-					-0-
07	651	N	36	-0-	-615	-0-	36	2			N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*09	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

04	510	N	139	-0-	-371	-0-	139	2			N	-0-					-0-
05	496	N	14	-0-	-482	-0-	14	2			N	-0-					-0-
06	450	N	26	-0-	-424	-0-	26	2			N	-0-					-0-
07	155	N	10	-0-	-145	-0-	10	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	161	-0-	-469	-0-	161	3			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	390	N	204	-0-	-186	-0-	204	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	182	-0-	-58	-0-	182	3			Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
06	240	N	91	-0-	-149	-0-	91	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					22
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					22
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					22
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					22
08	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					22
*09	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1162	-0-	-8	-0-	1162	2			Y	-0-					-0-
05	1178	N	1151	-0-	-27	-0-	1151	2			Y	-0-					-0-
06	1140	N	1036	-0-	-104	-0-	1036	2			Y	-0-					-0-
07	1209	N	1159	-0-	-50	-0-	1159	2			Y	-0-					-0-
08	1147	N	1099	-0-	-48	-0-	1099	2			Y	-0-					-0-
09	1050	N	1021	-0-	-29	-0-	1021	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2598					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	5062					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	599					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	599					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	599					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

04	14B DENY	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2288			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

04	14B DENY	NO RPT	-0-	-0-	514			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	514			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	514			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	514			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	514			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	514			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 14B DENY	NO RPT	-0-	-0-	83			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	83			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	83			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	83			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	83			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	83			N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

04 14B DENY	NO RPT	-0-	-0-	615			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	615			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	615			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	615			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	615			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	615			N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

04 14B DENY	NO RPT	-0-	-0-	38			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	38			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	38			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	38			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	38			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	38			N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

04 14B DENY	NO RPT	-0-	-0-	225			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	225			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	225			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	225			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	225			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	225			N	NO RPT			-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

04 14B DENY	NO RPT	-0-	-0-	1752			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	1752			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	1752			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	1752			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	1752			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	1752			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	692					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	692					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	692					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	126					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	126					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	126					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1	1	1			-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	45	2	1	9	N	1	1	1			-0-
08	62	N	46	-0-	-16	-0-	45	2	1	9	N	1	1	1			-0-
09	60	N	43	-0-	-17	-0-	42	2	1	9	N	1	1	1			-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1	1	1			-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1	1	1			-0-
*09	110	N	110	-0-	-0-	-0-	108	2	2	9	N	2	2	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1	1	1			-0-
08	110	N	110	-0-	-0-	-0-	108	2	2	9	N	2	2	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	226	-0-	-104	-0-	222	2	4	9	N	4	4	1			-0-
05	341	N	250	-0-	-91	-0-	246	2	4	9	N	4	4	1			-0-
06	240	N	204	-0-	-36	-0-	202	2	2	9	N	2	2	1			-0-
07	248	N	194	-0-	-54	-0-	192	2	2	9	N	2	2	1			-0-
08	248	N	184	-0-	-64	-0-	181	2	3	9	N	3	3	1			-0-
09	210	N	173	-0-	-37	-0-	169	2	4	9	N	4	4	1			-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	42	-0-	-78	-0-	41	2	1	9	N	1	1	1			-0-
05	124	N	76	-0-	-48	-0-	75	2	1	9	N	1	1	1			-0-
06	74	N	74	-0-	-0-	-0-	73	2	1	9	N	1	1	1			-0-
07	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1	1	1			-0-
08	62	N	54	-0-	-8	-0-	53	2	1	9	N	1	1	1			-0-
09	60	N	53	-0-	-7	-0-	52	2	1	9	N	1	1	1			-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	47	2	1	9	N	1	1	1			-0-
05	93	N	59	-0-	-34	-0-	58	2	1	9	N	1	1	1			-0-
06	60	N	50	-0-	-10	-0-	49	2	1	9	N	1	1	1			-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	42	2	1	9	N	1	1	1			-0-
09	60	N	38	-0-	-22	-0-	37	2	1	9	N	1	1	1			-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	203	2	4	9	N	4	4	1			-0-
05	217	N	171	-0-	-46	-0-	168	2	3	9	N	3	3	1			-0-
06	210	N	179	-0-	-31	-0-	178	2	1	9	N	1	1	1			-0-
07	217	N	91	-0-	-126	-0-	90	2	1	9	N	1	1	1			-0-
08	186	N	82	-0-	-104	-0-	81	2	1	9	N	1	1	1			-0-
09	180	N	81	-0-	-99	-0-	79	2	2	9	N	2	2	1			-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	94	-0-	-56	-0-	92	2	2	9	N	2	2	1			-0-
05	496	N	111	-0-	-385	-0-	109	2	2	9	N	2	2	1			-0-
06	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	115	2	1	9	N	1	1	1			-0-
08	124	N	87	-0-	-37	-0-	86	2	1	9	N	1	1	1			-0-
09	90	N	65	-0-	-25	-0-	64	2	1	9	N	1	1	1			-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	51	-0-	-189	-0-	50	2	1	9	N	1	1	1			-0-
05	279	N	56	-0-	-223	-0-	55	2	1	9	N	1	1	1			-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	51	2	1	9	N	1	1	1			-0-
08	193	N	193	-0-	-0-	-0-	190	2	3	9	N	3	3	1			-0-
*09	164	N	164	-0-	-0-	-0-	161	2	3	9	N	3	3	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	263	2	6	9	N	5	5	1			-0-
05	279	N	229	-0-	-50	-0-	225	2	4	9	N	4	4	1			-0-
06	450	N	179	-0-	-271	-0-	178	2	1	9	N	1	1	1			-0-
07	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4	4	1			-0-
08	217	N	175	-0-	-42	-0-	172	2	3	9	N	3	3	1			-0-
09	180	N	152	-0-	-28	-0-	149	2	3	9	N	3	3	1			-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	488	2	14	9	N	13	13	1			-0-
05	639	N	639	-0-	-0-	-0-	627	2	12	9	N	11	11	1			-0-
06	570	N	570	-0-	-0-	-0-	558	2	12	9	N	11	11	1			-0-
07	718	N	718	-0-	-0-	-0-	710	2	8	9	N	7	7	1			-0-
08	651	N	570	-0-	-81	-0-	562	2	8	9	N	7	7	1			-0-
09	570	N	529	-0-	-41	-0-	517	2	12	9	N	11	11	1			-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2		N	-0-			-0-
05	651	N	157	-0-	-494	-0-	157	2		N	-0-			-0-
06	690	N	310	-0-	-380	-0-	310	2		N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
08	412	N	412	-0-	-0-	-0-	412	2		N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-				N	NO RPT			-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
05	393	N	393	-0-	-0-	-0-	393	2		N	-0-			-0-
06	373	N	373	-0-	-0-	-0-	373	2		N	-0-			-0-
07	350	N	350	-0-	-0-	-0-	350	2		N	-0-			-0-
08	403	N	338	-0-	-65	-0-	338	2		N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-				N	NO RPT			-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	2		N	-0-			-0-
05	1116	N	899	-0-	-217	-0-	899	2		N	-0-			-0-
06	960	N	887	-0-	-73	-0-	887	2		N	-0-			-0-
07	597	N	597	-0-	-0-	-0-	597	2		N	-0-			-0-
08	899	N	710	-0-	-189	-0-	710	2		N	-0-			-0-
09	900	N	NO RPT	-0-	-900	-0-				N	NO RPT			-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	2		N	-0-			-0-
05	1023	N	3	-0-	-1020	-0-	3	2		N	-0-			-0-
06	1020	N	-0-	-0-	-1020	-0-				N	-0-			-0-
07	401	N	401	-0-	-0-	-0-	401	2		N	-0-			-0-
08	1452	N	1452	-0-	-0-	-0-	1452	2		N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	1860	N	1273	-0-	-587	-0-	1273	2			N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	600	N	527	-0-	-73	-0-	527	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
05	1519	N	1380	-0-	-139	-0-	1380	2			N	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1271	N	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
08	1395	N	702	-0-	-693	-0-	702	2			N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	961	N	104	-0-	-857	-0-	104	2			N	-0-					-0-
06	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	930	N	292	-0-	-638	-0-	292	2			N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	775	N	511	-0-	-264	-0-	511	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	1178	N	95	-0-	-1083	-0-	95	2			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	1333	N	215	-0-	-1118	-0-	215	2			N	-0-					-0-
06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
08	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	527	N	100	-0-	-427	-0-	100	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	527	N	66	-0-	-461	-0-	66	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	868	N	611	-0-	-257	-0-	611	2			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	1581	N	1066	-0-	-515	-0-	1066	2			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	1178	N	261	-0-	-917	-0-	261	2			N	-0-					-0-
06	1110	N	930	-0-	-180	-0-	930	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	651	N	278	-0-	-373	-0-	278	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	1085	N	695	-0-	-390	-0-	695	2			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	1178	N	267	-0-	-911	-0-	267	2			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	527	N	131	-0-	-396	-0-	131	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	1116	N	232	-0-	-884	-0-	232	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
08	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	496	N	291	-0-	-205	-0-	291	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	1178	N	93	-0-	-1085	-0-	93	2			N	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	1116	N	809	-0-	-307	-0-	809	2			N	-0-					-0-
06	1050	N	797	-0-	-253	-0-	797	2			N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	868	N	440	-0-	-428	-0-	440	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	1581	N	1252	-0-	-329	-0-	1252	2			N	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	527	N	424	-0-	-103	-0-	424	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	1302	N	602	-0-	-700	-0-	602	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	1302	N	1136	-0-	-166	-0-	1136	2			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	620	N	589	-0-	-31	-0-	589	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	961	N	928	-0-	-33	-0-	928	2			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
07	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
08	1984	N	1692	-0-	-292	-0-	1692	2			N	-0-					-0-
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
08	1209	N	940	-0-	-269	-0-	940	2			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	775	N	462	-0-	-313	-0-	462	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	868	N	277	-0-	-591	-0-	277	2			N	-0-					-0-
06	840	N	564	-0-	-276	-0-	564	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	1271	N	931	-0-	-340	-0-	931	2			N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	1166	2			N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
08	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
07	DLQ G-10		595	-0-	595	595	595	2			Y	-0-					-0-
08	DLQ G-10		486	-0-	486	1081	486	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1081					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	682	N	507	-0-	-175	-0-	507	2			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
05	496	N	225	-0-	-271	-0-	225	2			Y	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	2			Y	-0-					-0-
07	DLQ G-10		365	-0-	365	365	365	2			Y	-0-					-0-
08	DLQ G-10		342	-0-	342	707	342	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	707					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-
06	990	N	988	-0-	-2	-0-	988	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	341	N	53	-0-	-288	-0-	53	2			N	-0-					-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
07	DLQ G-10		415	-0-	415	415	415	2			Y	-0-					-0-
08	DLQ G-10		326	-0-	326	741	326	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	741					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
05	1116	N	557	-0-	-559	-0-	557	2			Y	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
07	DLQ G-10		780	-0-	780	780	780	2			Y	-0-					-0-
08	DLQ G-10		690	-0-	690	1470	690	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1470					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
05	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
07	DLQ G-10		1456	-0-	1456	1456	1456	2			Y	-0-					-0-
08	DLQ G-10		1197	-0-	1197	2653	1197	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	2653					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
07	DLQ G-10		571	-0-	571	571	571	2			Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1190	619	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1190					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	780	N	726	-0-	-54	-0-	726	2			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	806	N	623	-0-	-183	-0-	623	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
06	570	N	420	-0-	-150	-0-	420	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	589	N	401	-0-	-188	-0-	401	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	2542	N	326	-0-	-2216	-0-	326	2			N	-0-					-0-
06	3000	N	4429	-0-	1429	1429	4429	2			N	-0-					-0-
07	3100	N	3096	-0-	-4	1425	3096	2			N	-0-					-0-
08	3100	N	2952	-0-	-148	1277	2952	2			N	-0-					-0-
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	496	N	383	-0-	-113	-0-	383	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
06	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

04	600	N	413	-0-	-187	-0-	413	2			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

04	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
06	870	N	825	-0-	-45	-0-	825	2			Y	-0-					-0-
07	961	N	836	-0-	-125	-0-	836	2			Y	-0-					-0-
08	1054	N	953	-0-	-101	-0-	953	2			Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	450	N	244	-0-	-206	-0-	244	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	2			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					3
05	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					3
06	1680	N	1598	-0-	-82	-0-	1598	2			Y	-0-					3
07	1767	N	1651	-0-	-116	-0-	1651	2			Y	-0-					3
08	2108	N	1777	-0-	-331	-0-	1777	2			Y	-0-					3
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					3

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	935	-0-	-115	-0-	934	2	1	9	Y	1					13
05	1147	N	1075	-0-	-72	-0-	1074	2	1	9	Y	1					14
06	1050	N	896	-0-	-154	-0-	896	2			Y	-0-					14
07	961	N	839	-0-	-122	-0-	839	2			Y	-0-					14
08	1085	N	981	-0-	-104	-0-	981	2			Y	-0-					14
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					14

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					1
05	310	N	252	-0-	-58	-0-	252	2			N	-0-					1
06	240	N	206	-0-	-34	-0-	206	2			N	-0-					1
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					1
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
08	465	N	172	-0-	-293	-0-	172	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	651	N	518	-0-	-133	-0-	518	2			N	-0-					-0-
08	713	N	531	-0-	-182	-0-	531	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	100	-0-	-950	-0-	100	2			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
06	1050	N	829	-0-	-221	-0-	829	2			N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
08	1085	N	330	-0-	-755	-0-	330	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
05	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
06	1170	N	1061	-0-	-109	-0-	1061	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
05	651	N	522	-0-	-129	-0-	522	2			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
05	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
07	1488	N	1435	-0-	-53	-0-	1435	2			N	-0-					-0-
08	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	55	-0-	-935	-0-	55	2			N	-0-					-0-
05	1302	N	1226	-0-	-76	-0-	1226	2			N	-0-					-0-
06	1140	N	1138	-0-	-2	-0-	1138	2			N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
08	1240	N	590	-0-	-650	-0-	590	2			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
06	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
07	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	868	N	712	-0-	-156	-0-	712	2			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					-0-
08	713	N	361	-0-	-352	-0-	361	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
06	2100	N	1704	-0-	-396	-0-	1704	2			N	-0-					-0-
07	2108	N	1848	-0-	-260	-0-	1848	2			N	-0-					-0-
08	2170	N	1165	-0-	-1005	-0-	1165	2			N	-0-					-0-
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-
05	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2250	-0-	-390	-0-	2248	2	2	9	Y	2					29
05	2573	X	2485	-0-	-88	-0-	2483	2	2	9	Y	2					31
06	2490	X	2199	-0-	-291	-0-	2199	2			Y	-0-					31
07	2325	N	2062	-0-	-263	-0-	2062	2			Y	-0-					31
08	2480	N	2236	-0-	-244	-0-	2236	2			Y	-0-					31
09	2190	N	NO RPT	-0-	-2190	-0-					Y	NO RPT					31

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-	-0-	-0-	1508	2	8	9	Y	7	14	1			8
05	1519	N	1497	-0-	-22	-0-	1486	2	11	9	Y	10	14	1			4
06	1661	N	1661	-0-	-0-	-0-	1654	2	7	9	Y	6					10
07	1697	N	1697	-0-	-0-	-0-	1694	2	3	9	Y	3					13
08	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	Y	5	12	1			6
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					6

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1	4	1			2
05	435	N	435	-0-	-0-	-0-	432	2	3	9	Y	3	4	1			1
06	431	N	431	-0-	-0-	-0-	429	2	2	9	Y	2					3
07	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					4
08	434	N	397	-0-	-37	-0-	395	2	2	9	Y	2	4	1			2
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1933	-0-	-47	-0-	1931	2	2	9	N	2	3	1			2
05	2015	N	1812	-0-	-203	-0-	1810	2	2	9	N	2	3	1			1
06	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	N	1					2
07	2141	N	2141	-0-	-0-	-0-	2140	2	1	9	N	1					3
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-	2	1			1
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	816	-0-	-84	-0-	815	2	1	9	Y	1	2	1			1
05	930	N	829	-0-	-101	-0-	827	2	2	9	Y	2	2	1			1
06	930	N	880	-0-	-50	-0-	880	2			Y	-0-					1
07	966	N	966	-0-	-0-	-0-	965	2	1	9	Y	1					2
08	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1	2	1			1
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	958	2	1	9	Y	1					4
05	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					4
06	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					4
07	992	N	973	-0-	-19	-0-	973	2			Y	-0-					4
08	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					4
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					4

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
06	2670	N	2555	-0-	-115	-0-	2555	2			N	-0-					-0-
07	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
08	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
09	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
05	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
06	3120	X	2822	-0-	-298	-0-	2822	2			N	-0-					-0-
07	3224	X	2929	-0-	-295	-0-	2929	2			N	-0-					-0-
08	3224	X	2912	-0-	-312	-0-	2912	2			N	-0-					-0-
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
06	600	N	528	-0-	-72	-0-	528	2			N	-0-					-0-
07	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
08	806	N	674	-0-	-132	-0-	674	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	533	2	3	9	N	3	6	1			4
05	465	N	420	-0-	-45	-0-	416	2	4	9	N	4	6	1			2
06	600	N	423	-0-	-177	-0-	421	2	2	9	N	2					4
07	558	N	537	-0-	-21	-0-	535	2	2	9	N	2					6
08	503	N	503	-0-	-0-	-0-	500	2	3	9	N	3	6	1			3
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1420	N	1420	-0-	-0-	-0-	1418	2	2	9	N	2	4	1			2
05	1247	N	1247	-0-	-0-	-0-	1244	2	3	9	N	3	4	1			1
06	1290	N	1282	-0-	-8	-0-	1280	2	2	9	N	2					3
07	1595	N	1595	-0-	-0-	-0-	1594	2	1	9	N	1					4
08	1320	N	1320	-0-	-0-	-0-	1319	2	1	9	N	1	3	1			2
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2049	N	2049	-0-	-0-	-0-	2043	2	6	9	N	5					105
05	2170	N	1991	-0-	-179	-0-	1984	2	7	9	N	6					111
06	1860	N	1661	-0-	-199	-0-	1659	2	2	9	N	2					113
07	2108	N	1593	-0-	-515	-0-	1593	2			N	-0-					113
08	1984	N	1642	-0-	-342	-0-	1642	2			N	-0-					113
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					113

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14	-0-	166	2			Y	-0-					5
05	186	N	113	-0-	-73	-0-	113	2			Y	-0-					5
06	180	N	125	-0-	-55	-0-	125	2			Y	-0-					5
07	186	N	132	-0-	-54	-0-	132	2			Y	-0-					5
08	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					5
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					-0-
08	1085	N	703	-0-	-382	-0-	703	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
05	930	N	379	-0-	-551	-0-	379	2			N	-0-					-0-
06	1710	N	854	-0-	-856	-0-	854	2			N	-0-					-0-
07	1767	N	1032	-0-	-735	-0-	1032	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
08	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	3570	-0-	-1560	-0-	3570	2			N	-0-					-0-
05	5301	X	4481	-0-	-820	-0-	4481	2			N	-0-					-0-
06	5100	X	3642	-0-	-1458	-0-	3642	2			N	-0-					-0-
07	5270	X	3792	-0-	-1478	-0-	3792	2			N	-0-					-0-
08	4495	X	4475	-0-	-20	-0-	4475	2			N	-0-					-0-
09	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	30	-0-	-660	-0-	30	3			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*09	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	54	-0-	-1566	-0-	54	3			N	-0-					-0-
05	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
*08	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
09	1500	N	1286	-0-	-214	-0-	1286	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	51	-0-	-1899	-0-	51	3			N	-0-					-0-
05	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
06	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
07	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
*08	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
09	1950	N	1668	-0-	-282	-0-	1668	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	51	-0-	-129	-0-	51	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	42	-0-	-378	-0-	42	2			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	434	N	207	-0-	-227	-0-	207	2			N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

04	1140	N	108	-0-	-1032	-0-	108	2			N	-0-					-0-
05	1116	N	868	-0-	-248	-0-	868	2			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	868	N	306	-0-	-562	-0-	306	2			N	-0-					-0-
*09	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

04	1230	N	617	-0-	-613	-0-	617	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	651	N	287	-0-	-364	-0-	287	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

04	3360	X	372	-0-	-2988	-0-	372	2			N	-0-					-0-
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
07	3410	X	665	-0-	-2745	-0-	665	2			N	-0-					-0-
08	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					12
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					12
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					4
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					4
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
05	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
*06	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					108
05	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					108
06	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					14
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					14
*06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	780	-0-	-2250	-0-	780	2			Y	-0-					-0-
05	3131	X	3118	-0-	-13	-0-	3118	2			Y	-0-					-0-
06	3330	X	3118	-0-	-212	-0-	3118	2			Y	-0-					-0-
07	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-
08	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-
09	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					1
05	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
*06	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					13
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					13
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
*06	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					57
05	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					57
*06	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					57
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
05	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
*06	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					15
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					15
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					101
05	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					101
*06	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					105
05	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					105
*06	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					105
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					81
05	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					81
*06	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					81
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
*06	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					68
05	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					68
*06	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
05	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
*06	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
05	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
*06	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	159	-0-	-591	-0-	159	2			N	-0-					-0-
05	806	N	199	-0-	-607	-0-	199	2			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	810	N	438	-0-	-372	-0-	438	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
05	3100	N	4565	-0-	1465	1465	4565	2			N	-0-					-0-
06	3000	N	2189	-0-	-811	654	2189	2			N	-0-					-0-
07	2804	N	2150	-0-	-654	-0-	2150	2			N	-0-					-0-
08	2170	X	2089	-0-	-81	-0-	2089	2			N	-0-					-0-
09	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	217	N	88	-0-	-129	-0-	88	2			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
08	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	641	N	641	-0-	-0-	-0-	631	2	10	9	Y	9	19	1			11
05	442	N	442	-0-	-0-	-0-	427	2	15	9	Y	14	19	1			6
06	572	N	572	-0-	-0-	-0-	564	2	8	9	Y	7					13
07	651	N	650	-0-	-1	-0-	643	2	7	9	Y	6					19
08	662	N	662	-0-	-0-	-0-	655	2	7	9	Y	6	17	1			8
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					8

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	404	-0-	-136	-0-	404	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	21	-0-	-789	-0-	21	3			N	-0-					-0-
05	744	N	173	-0-	-571	-0-	173	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	6	-0-	-204	-0-	6	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	8	-0-	-232	-0-	8	3			N	-0-					-0-
05	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	14	-0-	-406	-0-	14	3			N	-0-					-0-
05	341	N	9	-0-	-332	-0-	9	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	12	-0-	-198	-0-	12	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	8	-0-	-262	-0-	8	3			N	-0-					-0-
05	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

04	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

04	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

04	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-
05	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	22	-0-	-668	-0-	22	3			N	-0-					-0-
05	682	N	560	-0-	-122	-0-	560	3			N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	140	-0-	-3520	-0-	140	3			N	-0-					-0-
05	3782	X	2944	-0-	-838	-0-	2944	3			N	-0-					-0-
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
07	3782	X	3252	-0-	-530	-0-	3252	3			N	-0-					-0-
*08	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
*09	3888	X	3888	-0-	-0-	-0-	3888	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	10	-0-	-290	-0-	10	3			N	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

04	3240	X	116	-0-	-3124	-0-	116	3			N	-0-					-0-
05	3348	X	2031	-0-	-1317	-0-	2031	3			N	-0-					-0-
06	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
07	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					-0-
*08	3386	X	3386	-0-	-0-	-0-	3386	3			N	-0-					-0-
*09	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

04	1440	N	16	-0-	-1424	-0-	16	3			N	-0-					-0-
05	1488	N	620	-0-	-868	-0-	620	3			N	-0-					-0-
06	1230	N	11	-0-	-1219	-0-	11	3			N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*08	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
*09	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

04	4380	X	175	-0-	-4205	-0-	175	3			N	-0-					-0-
05	4526	X	3935	-0-	-591	-0-	3935	3			N	-0-					-0-
06	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
07	6237	X	6237	-0-	-0-	-0-	6237	3			N	-0-					-0-
*08	5316	X	5316	-0-	-0-	-0-	5316	3			N	-0-					-0-
*09	4680	X	4680	-0-	-0-	-0-	4680	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

04	1500	N	56	-0-	-1444	-0-	56	3			N	-0-					-0-
05	1550	N	1343	-0-	-207	-0-	1343	3			N	-0-					-0-
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
07	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
*08	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

04	1440	N	42	-0-	-1398	-0-	42	3			N	-0-					-0-
05	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
06	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
07	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
*08	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	186	N	23	-0-	-163	-0-	23	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	18	-0-	-342	-0-	18	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	19	-0-	-611	-0-	19	3			N	-0-					-0-
05	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	19	-0-	-971	-0-	19	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	29	-0-	-811	-0-	29	3			N	-0-					-0-
05	837	N	679	-0-	-158	-0-	679	3			N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	35	-0-	-715	-0-	35	3			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	94	-0-	-2156	-0-	94	3			N	-0-					-0-
05	1798	N	1612	-0-	-186	-0-	1612	3			N	-0-					-0-
06	2280	N	-0-	-0-	-2280	-0-					N	-0-					-0-
07	2783	N	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
*08	2988	N	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
*09	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

04	840	N	22	-0-	-818	-0-	22	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	720	N	119	-0-	-601	-0-	119	3			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

04	1200	N	58	-0-	-1142	-0-	58	3			N	-0-					-0-
05	1240	N	877	-0-	-363	-0-	877	3			N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
*08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

04	2790	N	108	-0-	-2682	-0-	108	3			N	-0-					-0-
05	2945	N	1761	-0-	-1184	-0-	1761	3			N	-0-					-0-
06	2850	N	-0-	-0-	-2850	-0-					N	-0-					-0-
07	3100	N	3345	-0-	245	245	3345	3			N	-0-					-0-
*08	3100	N	3068	-0-	-32	213	3068	3			N	-0-					-0-
*09	2872	N	2659	-0-	-213	-0-	2659	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	79	-0-	-2201	-0-	79	3			N	-0-					-0-
05	2356	X	1661	-0-	-695	-0-	1661	3			N	-0-					-0-
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
07	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
*08	1977	X	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
*09	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	80	-0-	-1600	-0-	80	3			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
*08	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	105	-0-	-1905	-0-	105	3			N	-0-					-0-
05	2077	X	1932	-0-	-145	-0-	1932	3			N	-0-					-0-
06	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
07	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
*08	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
*09	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	25	-0-	-665	-0-	25	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	15	-0-	-555	-0-	15	3			N	-0-					-0-
05	403	N	263	-0-	-140	-0-	263	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	87	-0-	-2373	-0-	87	3			N	-0-					-0-
05	2542	X	1875	-0-	-667	-0-	1875	3			N	-0-					-0-
06	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
07	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
*08	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
*09	2558	X	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	14	-0-	-406	-0-	14	3			N	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	884	-0-	-226	-0-	884	3			N	-0-					-0-
05	1302	N	1097	-0-	-205	-0-	1097	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*08	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
09	1260	N	930	-0-	-330	-0-	930	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1034	-0-	-106	-0-	1034	3			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
06	1380	N	193	-0-	-1187	-0-	193	3			N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
*09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
06	990	N	103	-0-	-887	-0-	103	3			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
08	837	N	669	-0-	-168	-0-	669	3			N	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	328	-0-	-272	-0-	328	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	870	N	217	-0-	-653	-0-	217	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	72	-0-	-888	-0-	72	3			N	-0-					-0-
05	992	N	777	-0-	-215	-0-	777	3			N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
*09	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

04	1230	N	52	-0-	-1178	-0-	52	3			N	-0-			-0-
05	620	N	355	-0-	-265	-0-	355	3			N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-			-0-
*09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-			-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

04	480	N	20	-0-	-460	-0-	20	3			N	-0-			-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-			-0-
*09	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

04	1500	N	86	-0-	-1414	-0-	5	1	81	3	N	-0-			-0-
05	2214	N	2214	-0-	-0-	-0-	77	1	2137	3	N	-0-			-0-
06	1290	N	-0-	-0-	-1290	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	3062	N	3062	-0-	-0-	-0-	64	1	2998	3	N	-0-			-0-
*09	1732	N	1732	-0-	-0-	-0-	58	1	1674	3	N	-0-			-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

04	930	N	20	-0-	-910	-0-	1	1	19	3	N	-0-			-0-
05	1356	N	1356	-0-	-0-	-0-	48	1	1308	3	N	-0-			-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	1699	N	1699	-0-	-0-	-0-	46	1	1653	3	N	-0-			-0-
*09	851	N	851	-0-	-0-	-0-	30	1	821	3	N	-0-			-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

04	4200	X	185	-0-	-4015	-0-	13	1	172	3	N	-0-			-0-
05	6634	X	6634	-0-	-0-	-0-	388	1	6246	3	N	-0-			-0-
06	4500	X	-0-	-0-	-4500	-0-					N	-0-			-0-
07	4650	X	150	-0-	-4500	-0-	2	1	148	3	N	-0-			-0-
08	6667	X	6667	-0-	-0-	-0-	410	1	6257	3	N	-0-			-0-
*09	5787	X	5787	-0-	-0-	-0-	232	1	5555	3	N	-0-			-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

04	3030	X	129	-0-	-2901	-0-	8	1	121	3	N	-0-			-0-
05	4474	X	4474	-0-	-0-	-0-	165	1	4309	3	N	-0-			-0-
06	3030	X	-0-	-0-	-3030	-0-					N	-0-			-0-
07	3131	X	334	-0-	-2797	-0-	334	3			N	-0-			-0-
08	5792	X	5792	-0-	-0-	-0-	113	1	5679	3	N	-0-			-0-
*09	3855	X	3855	-0-	-0-	-0-	101	1	3754	3	N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	77	-0-	-823	-0-	77	2			N	-0-					-0-
05	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
06	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	744	N	285	-0-	-459	-0-	285	2			N	-0-					-0-
*09	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	47	-0-	-463	-0-	47	2			N	-0-					-0-
05	806	N	510	-0-	-296	-0-	510	2			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	496	N	141	-0-	-355	-0-	141	2			N	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	77	-0-	-553	-0-	77	2			Y	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	164	2			Y	-0-					-0-
08	485	N	321	-0-	-164	-0-	321	2			Y	-0-					-0-
*09	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					6
05	124	N	9	-0-	-115	-0-	9	2			N	-0-					6
06	90	N	2	-0-	-88	-0-	2	2			N	-0-					6
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					6
08	9	N	6	-0-	-3	-0-	6	2			N	-0-					6
*09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	111	-0-	-759	-0-	111	2			Y	-0-					7
05	899	N	769	-0-	-130	-0-	769	2			Y	-0-					7
06	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					7
07	DLQ G-10		244	-0-	244	244	244	2			Y	-0-					7
08	372	N	128	-0-	-244	-0-	128	2			Y	-0-					7
09	870	N	725	-0-	-145	-0-	725	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	24	-0-	-456	-0-	24	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	434	N	180	-0-	-254	-0-	180	2			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	36	-0-	-174	-0-	36	2			N	-0-					14
05	186	N	55	-0-	-131	-0-	55	2			N	-0-					14
06	210	N	36	-0-	-174	-0-	36	2			N	-0-					14
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					14
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					14
*09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	162	-0-	-978	-0-	162	2			N	-0-					-0-
05	1147	N	947	-0-	-200	-0-	947	2			N	-0-					-0-
06	1200	N	1161	-0-	-39	-0-	1161	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	961	N	343	-0-	-618	-0-	343	2			N	-0-					-0-
*09	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	122	-0-	-688	-0-	122	2			Y	-0-					6
05	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					6
06	810	N	791	-0-	-19	-0-	791	2			Y	-0-					6
07	DLQ G-10		216	-0-	216	216	216	2			Y	-0-					6
08	354	N	138	-0-	-216	-0-	138	2			Y	-0-					6
*09	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	75	-0-	-375	-0-	75	2			N	-0-					-0-
05	527	N	266	-0-	-261	-0-	266	2			N	-0-					-0-
06	390	N	152	-0-	-238	-0-	152	2			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
08	279	N	40	-0-	-239	-0-	40	2			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	181	-0-	-899	-0-	181	2			N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	1178	N	359	-0-	-819	-0-	359	2			N	-0-					-0-
*09	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	28	-0-	-302	-0-	28	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	341	N	50	-0-	-291	-0-	50	2			N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	109	-0-	-251	-0-	109	2			N	-0-					-0-
05	496	N	346	-0-	-150	-0-	346	2			N	-0-					-0-
06	480	N	388	-0-	-92	-0-	388	2			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
08	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-
*09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	119	-0-	-751	-0-	119	2			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	1116	N	314	-0-	-802	-0-	314	2			N	-0-					-0-
*09	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	34	-0-	-326	-0-	34	2			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
06	540	N	381	-0-	-159	-0-	381	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	403	N	108	-0-	-295	-0-	108	2			N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	98	-0-	-862	-0-	98	2			N	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	1116	N	365	-0-	-751	-0-	365	2			N	-0-					-0-
*09	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	52	-0-	-308	-0-	52	2			Y	-0-					8
05	372	N	286	-0-	-86	-0-	286	2			Y	-0-					8
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					8
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					8
08	104	N	36	-0-	-68	-0-	36	2			Y	-0-					8
09	360	N	204	-0-	-156	-0-	204	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	73	-0-	-677	-0-	73	2			N	-0-					-0-
05	775	N	633	-0-	-142	-0-	633	2			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	620	N	236	-0-	-384	-0-	236	2			N	-0-					-0-
*09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
05	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	23	-0-	-307	-0-	23	2			N	-0-					-0-
05	310	N	195	-0-	-115	-0-	195	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	91	-0-	-629	-0-	91	2			N	-0-					-0-
05	806	N	430	-0-	-376	-0-	430	2			N	-0-					-0-
06	900	N	706	-0-	-194	-0-	706	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	434	N	123	-0-	-311	-0-	123	2			N	-0-					-0-
*09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	1138	-0-	-1892	-0-	1137	3	1	9	N	1	1	1			1
05	3131	X	1603	-0-	-1528	-0-	1602	3	1	9	N	1					2
06	3030	X	653	-0-	-2377	-0-	653	3			N	-0-					2
07	3131	X	790	-0-	-2341	-0-	790	3			N	-0-					2
08	3131	X	1862	-0-	-1269	-0-	1862	3			N	-0-	1	1			1
*09	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-	1	1			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

04	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
05	1551	N	1551	-0-	-0-	-0-	1551	3			Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					-0-
08	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
09	1560	N	1061	-0-	-499	-0-	1061	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

04	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
05	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
06	930	N	927	-0-	-3	-0-	927	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
08	1054	N	958	-0-	-96	-0-	958	3			Y	-0-					-0-
*09	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

04	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
05	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
06	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	3			Y	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
09	1680	N	1670	-0-	-10	-0-	1670	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11137 X	11137	-0-	-0-	-0-	10628	3	509	9	Y	463	485	1			58
05	11938 X	11938	-0-	-0-	-0-	11169	3	769	9	Y	699	681	1			76
06	11475 X	11475	-0-	-0-	-0-	10951	3	524	9	Y	476	533	1			19
07	11439 X	11372	-0-	-67	-0-	10974	3	398	9	Y	362	362	1			19
08	11935 X	10858	-0-	-1077	-0-	10445	3	413	9	Y	375	355	1			39
09	11550 X	10119	-0-	-1431	-0-	9755	3	364	9	Y	331	333	1			37

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62 N	13	-0-	-49	-0-	13	2			N	-0-					-0-
06	60 N	11	-0-	-49	-0-	11	2			N	-0-					-0-
07	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	13 N	2	-0-	-11	-0-	2	2			N	-0-					-0-
09	11 N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877 N	877	-0-	-0-	-0-	877	2			Y	-0-					75
05	947 N	947	-0-	-0-	-0-	947	2			Y	-0-					75
06	660 N	628	-0-	-32	-0-	628	2			Y	-0-					75
07	806 N	653	-0-	-153	-0-	653	2			Y	-0-					75
08	806 N	686	-0-	-120	-0-	686	2			Y	-0-					75
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1922 N	1447	-0-	-475	-0-	1447	2			Y	-0-					22
05	1581 N	1233	-0-	-348	-0-	1233	2			Y	-0-					22
06	1560 N	1508	-0-	-52	-0-	1508	2			Y	-0-					22
07	1488 N	1473	-0-	-15	-0-	1473	2			Y	-0-					22
08	1396 N	1396	-0-	-0-	-0-	1396	2			Y	-0-					22
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270 N	-0-	-0-	-270	-0-					N	-0-					58
05	279 N	63	-0-	-216	-0-	63	2			N	-0-					58
06	270 N	13	-0-	-257	-0-	13	2			N	-0-					58
07	28 N	28	-0-	-0-	-0-	28	2			N	-0-					58
08	62 N	33	-0-	-29	-0-	33	2			N	-0-					58
09	13 N	NO RPT	-0-	-13	-0-					N	NO RPT					58

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	899	-0-	-1	-0-	899	2			N	-0-					196
05	931	N	931	-0-	-0-	-0-	931	2			N	-0-					196
06	900	N	887	-0-	-13	-0-	887	2			N	-0-					196
07	930	N	927	-0-	-3	-0-	927	2			N	-0-					196
08	930	N	913	-0-	-17	-0-	913	2			N	-0-					196
09	900	N	890	-0-	-10	-0-	890	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	544	2			N	-0-					78
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					78
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					78
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					78
08	589	N	467	-0-	-122	-0-	467	2			N	-0-					78
*09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
06	660	N	435	-0-	-225	-0-	435	2			Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
08	682	N	245	-0-	-437	-0-	245	2			Y	-0-					-0-
09	450	N	318	-0-	-132	-0-	318	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
*09	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
06	390	N	84	-0-	-306	-0-	84	2			Y	-0-					-0-
07	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
08	434	N	186	-0-	-248	-0-	186	2			Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
05	899	N	595	-0-	-304	-0-	595	2			Y	-0-					-0-
06	600	N	453	-0-	-147	-0-	453	2			Y	-0-					-0-
07	1364	N	198	-0-	-1166	-0-	198	2			Y	-0-					-0-
08	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					14
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					14
08	10	N	6	-0-	-4	-0-	6	2			N	-0-					14
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					18
05	403	N	134	-0-	-269	-0-	134	2			N	-0-					18
06	360	N	34	-0-	-326	-0-	34	2			N	-0-					18
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					18
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					18
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					N	-0-					17
05	434	N	181	-0-	-253	-0-	181	2			N	-0-					17
06	390	N	35	-0-	-355	-0-	35	2			N	-0-					17
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					17
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					17
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	17	-0-	-133	-0-	17	2			N	-0-					3
05	124	N	-0-	-0-	-124	-0-					N	-0-					3
06	120	N	29	-0-	-91	-0-	29	2			N	-0-					3
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					3
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					75
05	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					75
06	450	N	419	-0-	-31	-0-	419	2			Y	-0-					75
07	DLQ G-10		435	-0-	435	435	435	2			Y	-0-					75
08	DLQ G-10		458	-0-	458	893	458	2			Y	-0-					75
09	0	N	NO RPT	-0-	-0-	893					Y	NO RPT					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

04	210	N	12	-0-	-198	-0-	12	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1437	N	1437	-0-	-0-	-0-	44	1	1393	3	N	-0-					20
05	1535	N	1535	-0-	-0-	-0-	45	1	1490	3	N	-0-					20
06	1297	N	1297	-0-	-0-	-0-	34	1	1263	3	N	-0-					20
07	1548	N	1548	-0-	-0-	-0-	41	1	1507	3	N	-0-					20
08	1550	N	622	-0-	-928	-0-	19	1	603	3	N	-0-					20
*09	1472	N	1472	-0-	-0-	-0-	42	1	1430	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					110
05	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					110
06	1200	N	1186	-0-	-14	-0-	1171	2	15	9	N	14					124
07	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					124
08	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					124
09	1200	N	1157	-0-	-43	-0-	1157	2			N	-0-					124

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					35
05	1860	N	1645	-0-	-215	-0-	1645	3			N	-0-					35
06	1770	N	1430	-0-	-340	-0-	1430	3			N	-0-					35
07	1829	N	1590	-0-	-239	-0-	1590	3			N	-0-					35
08	1643	N	-0-	-0-	-1643	-0-					N	-0-					35
09	1440	N	1226	-0-	-214	-0-	1226	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
05	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-
06	120	N	28	-0-	-92	-0-	28	3			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	9	9	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	73	-0-	-167	-0-	73	3			Y	-0-					95
05	248	N	94	-0-	-154	-0-	94	3			Y	-0-					95
06	240	N	52	-0-	-188	-0-	52	3			Y	-0-					95
07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					95
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					95
*09	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					95

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		91	-0-	91	954	91	3			Y	-0-					-0-
05	969	N	15	-0-	-954	-0-	15	3			Y	-0-					-0-
06	300	N	31	-0-	-269	-0-	24	3	7	9	Y	6	6	8			-0-
07	93	N	22	-0-	-71	-0-	22	3			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	302	3	10	9	Y	9	9	8			-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					156
05	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					156
06	3000	X	2737	-0-	-263	-0-	2737	3			N	-0-					156
07	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					156
08	3100	X	2925	-0-	-175	-0-	2925	3			N	-0-					156
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					40
05	1333	N	1323	-0-	-10	-0-	1323	3			N	-0-					40
06	1260	N	1089	-0-	-171	-0-	1089	3			N	-0-					40
07	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					40
08	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					40
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
*09	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
05	1519	N	1051	-0-	-468	-0-	1051	2			Y	-0-					-0-
06	3000	N	4122	-0-	1122	1122	4122	2			Y	-0-					-0-
07	2374	N	1252	-0-	-1122	-0-	1252	2			Y	-0-					-0-
08	3100	N	4170	-0-	1070	1070	4170	2			Y	-0-					-0-
*09	4997	X	3927	-0-	-1070	-0-	3927	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
05	620	N	291	-0-	-329	-0-	291	2			Y	-0-					-0-
06	600	N	162	-0-	-438	-0-	162	2			Y	-0-					-0-
07	620	N	369	-0-	-251	-0-	369	2			Y	-0-					-0-
08	279	N	121	-0-	-158	-0-	121	2			Y	-0-					-0-
09	150	N	96	-0-	-54	-0-	96	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

04	480	N	230	-0-	-250	-0-	230	3			Y	-0-					6
05	527	N	216	-0-	-311	-0-	216	3			Y	-0-					6
06	630	N	65	-0-	-565	-0-	65	3			Y	-0-					6
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					6
08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					6
*09	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					6

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	2		N	-0-					-0-
06	15	N	4	-0-	-11	B	-0-	4	2		N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
08	6	N	1	-0-	-5	B	-0-	1	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	NO RPT	-0-	-4	B	-0-				N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	62	N	13	-0-	-49	B	-0-	13	2		N	-0-					-0-
06	60	N	12	-0-	-48	B	-0-	12	2		N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
08	13	N	2	-0-	-11	B	-0-	2	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	NO RPT	-0-	-12	B	-0-				N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

04	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
05	93	N	18	-0-	-75	B	-0-	18	2		N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
08	31	N	2	-0-	-29	B	-0-	2	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	2		N	-0-					-0-
06	15	N	4	-0-	-11	B	-0-	4	2		N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
08	6	N	1	-0-	-5	B	-0-	1	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	NO RPT	-0-	-4	B	-0-				N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
06	15	N	4	-0-	-11 B	-0-	4	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
06	13	N	5	-0-	-8 B	-0-	5	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	186	N	35	-0-	-151 B	-0-	35	2			N	-0-					-0-
06	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	248	N	46	-0-	-202 B	-0-	46	2			N	-0-					-0-
06	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	124	N	18	-0-	-106 B	-0-	18	2			N	-0-					-0-
06	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	155	N	28	-0-	-127 B	-0-	28	2			N	-0-					-0-
06	90	N	32	-0-	-58 B	-0-	32	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
08	155	N	33	-0-	-122 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	248	N	30	-0-	-218 B	-0-	30	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	155	N	13	-0-	-142 B	-0-	13	2			N	-0-					-0-
06	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	186	N	61	-0-	-125 B	-0-	61	2			N	-0-					-0-
06	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
06	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	186	N	7	-0-	-179 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	186	N	29	-0-	-157 B	-0-	29	2			N	-0-					-0-
06	120	N	24	-0-	-96 B	-0-	24	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	248	N	50	-0-	-198 B	-0-	50	2			N	-0-					-0-
06	150	N	54	-0-	-96 B	-0-	54	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
06	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
05	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
05	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
05	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
06	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
05	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
06	15	N	14	-0-	-1	B	-0-	14	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
05	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
05	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
06	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
06	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	124	N	52	-0-	-72	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
05	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
06	150	N	57	-0-	-93	B	-0-	57	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
05	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
06	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
05	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
06	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	897	-0-	-1473	-0-	897	2			N	-0-					119
05	2511	N	141	-0-	-2370	-0-	141	2			N	-0-					119
06	2670	N	366	-0-	-2304	-0-	366	2			N	-0-					119
07	930	N	272	-0-	-658	-0-	272	2			N	-0-					117
08	155	N	-0-	-0-	-155	-0-					N	-0-					117
*09	2954	N	2954	-0-	-0-	-0-	2954	2			N	-0-					117

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	R	697	-0-	-0-	-0-	678	2	19	9	N	17					62
05	682	R	682	-0-	-0-	-0-	671	2	11	9	N	10					72
06	681	R	681	-0-	-0-	-0-	674	2	7	9	N	6					78
07	640	R	640	-0-	-0-	-0-	634	2	6	9	N	5					83
08	688	R	688	-0-	-0-	-0-	682	2	6	9	N	5					88
09	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					88

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2	EXT	NO RPT	-0-	-0-	1095					N	NO RPT					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	318	-0-	-42	-0-	15	1	303	3	N	-0-					-0-
05	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	310	-0-	-20	-0-	14	1	296	3	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
09	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	2697	N	-0-	-0-	-2697	-0-					N	-0-					-0-
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	2573	N	-0-	-0-	-2573	-0-					N	-0-					-0-
06	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	450	3	10	9	N	9					36
05	455	N	455	-0-	-0-	-0-	445	3	10	9	N	9					45
06	420	N	342	-0-	-78	-0-	334	3	8	9	N	7					52
07	465	N	342	-0-	-123	-0-	334	3	8	9	N	7					59
08	465	N	322	-0-	-143	-0-	321	3	1	9	N	1					60
09	330	N	307	-0-	-23	-0-	304	3	3	9	N	3					63

SHOCO PRODUCTION, L.P. 778198
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	181	-0-	-6749	-0-	181	2			N	-0-					-0-
05	8549	X	8549	-0-	-0-	-0-	8549	2			N	-0-					-0-
06	7200	X	3747	-0-	-3453	-0-	3747	2			N	-0-					-0-
07	7440	X	1760	-0-	-5680	-0-	1760	2			N	-0-					-0-
08	5580	X	311	-0-	-5269	-0-	311	2			N	-0-					-0-
09	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32910	X	31203	-0-	-1707	-0-	31203	2			N	-0-					-0-
05	34720	X	34651	-0-	-69	-0-	34651	2			N	-0-					-0-
06	33600	X	33545	-0-	-55	-0-	33545	2			N	-0-					-0-
07	35073	X	35073	-0-	-0-	-0-	35073	2			N	-0-					-0-
08	34658	X	34310	-0-	-348	-0-	34310	2			N	-0-					-0-
09	33540	X	32376	-0-	-1164	-0-	32376	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77790	X	77472	-0-	-318	-0-	77472	2			N	-0-					-0-
05	80383	X	79716	-0-	-667	-0-	79716	2			N	-0-					-0-
06	77790	X	77052	-0-	-738	-0-	77052	2			N	-0-					-0-
07	80383	X	80383	-0-	-0-	-0-	80383	2			N	-0-					-0-
08	80914	X	80914	-0-	-0-	-0-	80914	2			N	-0-					-0-
*09	78591	X	78591	-0-	-0-	-0-	78591	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28380	X	27413	-0-	-967	-0-	27413	2			N	-0-					-0-
05	29326	X	28417	-0-	-909	-0-	28417	2			N	-0-					-0-
06	28140	X	27125	-0-	-1015	-0-	27121	2	4	9	N	4	4	8			-0-
07	29078	X	28349	-0-	-729	-0-	28349	2			N	-0-					-0-
08	28613	X	28613	-0-	-0-	-0-	28613	2			N	-0-					-0-
*09	27612	X	27612	-0-	-0-	-0-	27612	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
05	1798	N	1754	-0-	-44	-0-	1754	2			N	-0-					-0-
06	1590	N	1496	-0-	-94	-0-	1496	2			N	-0-					-0-
07	1829	N	1384	-0-	-445	-0-	1384	2			N	-0-					-0-
08	1767	N	1363	-0-	-404	-0-	1363	2			N	-0-					-0-
09	1500	N	969	-0-	-531	-0-	969	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7650	X	6486	-0-	-1164	-0-	6486	2			N	-0-					-0-
05	7905	X	5240	-0-	-2665	-0-	5240	2			N	-0-					-0-
06	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					-0-
07	8144	X	8144	-0-	-0-	-0-	8144	2			N	-0-					-0-
08	8076	X	8076	-0-	-0-	-0-	8076	2			N	-0-					-0-
*09	7812	X	7812	-0-	-0-	-0-	7812	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4234	-0-	1234	1234	4234	2			N	-0-					-0-
05	3100	N	6339	-0-	3239	4473	6339	2			N	-0-					-0-
06	3000	N	2860	-0-	-140	4333	2860	2			N	-0-					-0-
07	6511	X	2178	-0-	-4333	-0-	2178	2			N	-0-					-0-
08	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
*09	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

04	19500	X	19353	-0-	-147	-0-	19353	2			N	-0-					-0-
05	20150	X	20030	-0-	-120	-0-	20030	2			N	-0-					-0-
06	19230	X	18996	-0-	-234	-0-	18996	2			N	-0-					-0-
07	19995	X	19979	-0-	-16	-0-	19979	2			N	-0-					-0-
08	20026	X	19969	-0-	-57	-0-	19969	2			N	-0-					-0-
09	19380	X	19324	-0-	-56	-0-	19324	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

04	54210	X	53686	-0-	-524	-0-	53686	2			N	-0-					-0-
05	54882	X	54882	-0-	-0-	-0-	54882	2			N	-0-					-0-
06	53290	X	53290	-0-	-0-	-0-	53290	2			N	-0-					-0-
07	55490	X	53753	-0-	-1737	-0-	53753	2			N	-0-					-0-
08	55490	X	55191	-0-	-299	-0-	55191	2			N	-0-					-0-
09	53700	X	53132	-0-	-568	-0-	53132	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
08	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
09	750	N	702	-0-	-48	-0-	702	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

04	30216	X	30216	-0-	-0-	-0-	30216	2			N	-0-					-0-
05	31298	X	31298	-0-	-0-	-0-	31298	2			N	-0-					-0-
06	30405	X	30405	-0-	-0-	-0-	30405	2			N	-0-					-0-
07	31302	X	31302	-0-	-0-	-0-	31302	2			N	-0-					-0-
08	31442	X	31442	-0-	-0-	-0-	31442	2			N	-0-					-0-
*09	30318	X	30318	-0-	-0-	-0-	30318	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

04	6120	X	4532	-0-	-1588	-0-	4532	2			N	-0-					-0-
05	6324	X	5066	-0-	-1258	-0-	5066	2			N	-0-					-0-
06	5760	X	4732	-0-	-1028	-0-	4732	2			N	-0-					-0-
07	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
08	5919	X	5919	-0-	-0-	-0-	5919	2			N	-0-					-0-
*09	5921	X	5921	-0-	-0-	-0-	5921	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
05	1891	N	1840	-0-	-51	-0-	1840	2			N	-0-					-0-
06	1770	N	1764	-0-	-6	-0-	1764	2			N	-0-					-0-
07	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
08	1829	N	1732	-0-	-97	-0-	1732	2			N	-0-					-0-
09	1770	N	1707	-0-	-63	-0-	1707	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	5126	-0-	-1114	-0-	5126	2			N	-0-					-0-
05	6510	X	5109	-0-	-1401	-0-	5109	2			N	-0-					-0-
06	6300	X	4792	-0-	-1508	-0-	4792	2			N	-0-					-0-
07	6510	X	5160	-0-	-1350	-0-	5160	2			N	-0-					-0-
08	5673	X	5008	-0-	-665	-0-	5008	2			N	-0-					-0-
09	5130	X	4731	-0-	-399	-0-	4731	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
05	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
06	2760	X	2272	-0-	-488	-0-	2272	2			N	-0-					-0-
07	2852	X	2749	-0-	-103	-0-	2749	2			N	-0-					-0-
08	2852	X	2752	-0-	-100	-0-	2752	2			N	-0-					-0-
*09	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
08	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1670	-0-	-130	-0-	1670	2			N	-0-					-0-
05	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
06	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
07	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
08	1860	N	1777	-0-	-83	-0-	1777	2			N	-0-					-0-
09	1800	N	1591	-0-	-209	-0-	1591	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33870	X	33604	-0-	-266	-0-	33574	2	30	9	N	27	27	8			-0-
05	35061	X	33757	-0-	-1304	-0-	33757	2			N	-0-					-0-
06	33930	X	33325	-0-	-605	-0-	33315	2	10	9	N	9	9	8			-0-
07	35061	X	34994	-0-	-67	-0-	34994	2			N	-0-					-0-
08	34937	X	34937	-0-	-0-	-0-	34937	2			N	-0-					-0-
09	33600	X	33469	-0-	-131	-0-	33469	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
05	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
06	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
07	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
08	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
*09	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22336	X	22336	-0-	-0-	-0-	22336	2			N	-0-					-0-
05	23312	X	22952	-0-	-360	-0-	22952	2			N	-0-					-0-
06	22560	X	21930	-0-	-630	-0-	21916	2	14	9	N	13	13	8			-0-
07	23312	X	22666	-0-	-646	-0-	22666	2			N	-0-					-0-
08	23095	X	22057	-0-	-1038	-0-	22057	2			N	-0-					-0-
09	22350	X	19934	-0-	-2416	-0-	19934	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36897	X	36897	-0-	-0-	-0-	36897	2			N	-0-					-0-
05	38154	X	38154	-0-	-0-	-0-	38154	2			N	-0-					-0-
06	37118	X	37118	-0-	-0-	-0-	37114	2	4	9	N	4	4	8			-0-
07	38280	X	38280	-0-	-0-	-0-	38280	2			N	-0-					-0-
08	37979	X	37979	-0-	-0-	-0-	37979	2			N	-0-					-0-
*09	36655	X	36655	-0-	-0-	-0-	36655	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1368	-0-	-102	-0-	1368	2			N	-0-					-0-
05	1457	N	7	-0-	-1450	-0-	7	2			N	-0-					-0-
06	1350	N	37	-0-	-1313	-0-	37	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18990	X	4910	-0-	-14080	-0-	4910	3			N	-0-					-0-
05	19638	X	19638	-0-	-0-	-0-	19638	3			N	-0-					-0-
06	21030	X	19638	-0-	-1392	-0-	19638	3			N	-0-					-0-
07	21731	X	NO RPT	-0-	-21731	-0-					N	NO RPT					-0-
08	19623	X	NO RPT	-0-	-19623	-0-					N	NO RPT					-0-
09	18990	X	NO RPT	-0-	-18990	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22860	X	6151	-0-	-16709	-0-	6151	3			N	-0-					-0-
05	24603	X	24603	-0-	-0-	-0-	24603	3			N	-0-					-0-
*06	24603	X	24603	-0-	-0-	-0-	24603	3			N	-0-					-0-
07	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-
08	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-
09	22860	X	NO RPT	-0-	-22860	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32130	X	8304	-0-	-23826	-0-	8304	3			N	-0-					-0-
05	33214	X	33214	-0-	-0-	-0-	33214	3			N	-0-					-0-
06	33360	X	33214	-0-	-146	-0-	33214	3			N	-0-					-0-
07	34472	X	NO RPT	-0-	-34472	-0-					N	NO RPT					-0-
08	33201	X	NO RPT	-0-	-33201	-0-					N	NO RPT					-0-
09	32130	X	NO RPT	-0-	-32130	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24570	X	23826	-0-	-744	-0-	23826	2			N	-0-					-0-
05	25389	X	24503	-0-	-886	-0-	24503	2			N	-0-					-0-
06	24348	X	24348	-0-	-0-	-0-	24344	2	4	9	N	4	4	8			-0-
07	24807	X	24807	-0-	-0-	-0-	24807	2			N	-0-					-0-
08	24614	X	24489	-0-	-125	-0-	24489	2			N	-0-					-0-
09	24360	X	23340	-0-	-1020	-0-	23340	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6023	X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-
05	6286	X	6286	-0-	-0-	-0-	6286	2			N	-0-					-0-
06	5902	X	5902	-0-	-0-	-0-	5902	2			N	-0-					-0-
07	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-
08	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-
*09	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
05	3751	X	3723	-0-	-28	-0-	3723	2			N	-0-					-0-
06	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
07	3782	X	3763	-0-	-19	-0-	3763	2			N	-0-					-0-
08	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-
09	3660	X	3575	-0-	-85	-0-	3575	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
08	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
*09	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

04	1522	N	1522	-0-	-0-	-0-	1504	3	18	9	N	16					214
05	1622	N	1622	-0-	-0-	-0-	1607	3	15	9	N	14					228
06	1500	N	947	-0-	-553	-0-	930	3	17	9	N	15	177	1			66
07	1581	N	1569	-0-	-12	-0-	1552	3	17	9	N	15					81
08	1612	N	1503	-0-	-109	-0-	1492	3	11	9	N	10					91
*09	1410	N	1410	-0-	-0-	-0-	1399	3	11	9	N	10					101

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

04	1452	N	1452	-0-	-0-	-0-	1432	3	20	9	N	18					145
05	1535	N	1535	-0-	-0-	-0-	1513	3	22	9	N	20					165
06	1347	N	1347	-0-	-0-	-0-	1312	3	35	9	N	32					197
07	1479	N	1479	-0-	-0-	-0-	1434	3	45	9	N	41					238
08	1444	N	1444	-0-	-0-	-0-	1408	3	36	9	N	33	195	1			76
*09	1441	N	1441	-0-	-0-	-0-	1399	3	42	9	N	38					114

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1944	-0-	-426	-0-	1889	3	55	9	N	50					130
05	2437	N	2437	-0-	-0-	-0-	2357	3	80	9	N	73	164	1			39
06	1868	N	1868	-0-	-0-	-0-	1803	3	65	9	N	59					98
07	2015	N	1869	-0-	-146	-0-	1830	3	39	9	N	35	2	8			131
08	2449	N	2167	-0-	-282	-0-	2139	3	28	9	N	25					156
*09	2578	N	2578	-0-	-0-	-0-	2512	3	66	9	N	60	165	1			51

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

04	3594	R	3594	-0-	-0-	-0-	3592	2	2	9	N	2					122
05	3727	R	3727	-0-	-0-	-0-	3725	2	2	9	N	2					124
06	3813	R	3813	-0-	-0-	-0-	3811	2	2	9	N	2					126
07	4265	R	4265	-0-	-0-	-0-	4263	2	2	9	N	2					128
08	4407	R	4407	-0-	-0-	-0-	4406	2	1	9	N	1					129
*09	3912	R	3912	-0-	-0-	-0-	3911	2	1	9	N	1					130

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

04	21	R	21	-0-	-0-	-0-	10	2	11	9	N	10	77	1			16
05	23	R	23	-0-	-0-	-0-	14	2	9	9	N	8					24
06	10	R	10	-0-	-0-	-0-	7	2	3	9	N	3					27
07	0	#	-0-	-0-	-0-	-0-					N	1					28
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					28
09	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					28

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		39	-0-	39	142	39	2			Y	-0-					-0-
05	14B2 EXT		48	-0-	48	190	48	2			Y	-0-					-0-
06	235	R	45	-0-	-190	-0-	45	2			Y	-0-					-0-
*07	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

04	109	R	109	-0-	-0-	-0-	109	2			N	-0-					83
05	93	R	93	-0-	-0-	-0-	93	2			N	-0-					83
06	235	R	235	-0-	-0-	-0-	221	2	14	9	N	13					96
*07	250	R	250	-0-	-0-	-0-	215	2	35	9	N	32					128
08	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					128
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					128

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

04	312	R	312	-0-	-0-	-0-	312	2			N	-0-					25
05	346	R	346	-0-	-0-	-0-	320	2	26	9	N	24					49
06	320	R	320	-0-	-0-	-0-	311	2	9	9	N	8					57
07	341	#	332	-0-	-9	-0-	323	2	9	9	N	8					65
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					65
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					65

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

04	693	R	693	-0-	-0-	-0-	693	2			N	-0-					-0-
05	752	R	752	-0-	-0-	-0-	752	2			N	-0-					-0-
06	800	R	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*07	817	R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

04	424	R	424	-0-	-0-	-0-	421	2	3	9	N	3					101
05	461	R	461	-0-	-0-	-0-	431	2	30	9	N	27					128
06	447	R	447	-0-	-0-	-0-	417	2	30	9	N	27					155
07	310	#	274	-0-	-36	-0-	263	2	11	9	N	10					165
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					165
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					165

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

04	120	#	-0-	-0-	-120	-0-					N	7					49
05	124	#	-0-	-0-	-124	-0-					N	-0-					49
06	449	R	449	-0-	-0-	-0-	417	2	32	9	N	29					78
*07	465	R	465	-0-	-0-	-0-	420	2	45	9	N	41					119
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					119

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	R	510	-0-	-0-	-0-	464	2	46	9	Y	42					100
05	DLQ G-10		620	-0-	620	620	568	2	52	9	Y	47					147
06	DLQ G-10		542	-0-	542	1162	533	2	9	9	Y	8					155
07	DLQ G-10		569	-0-	569	1731	533	2	36	9	Y	33					188
08	DLQ G-10		NO RPT	-0-	-0-	1731					Y	NO RPT					188
09	0	#	NO RPT	-0-	-0-	1731					Y	NO RPT					188

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	202	-0-	-38	-0-	202	2			N	-0-					21
05	269	R	269	-0-	-0-	-0-	267	2	2	9	N	2					23
06	375	R	375	-0-	-0-	-0-	364	2	11	9	N	10					33
*07	389	R	389	-0-	-0-	-0-	387	2	2	9	N	2					35
08	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					35
09	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					35

GRIZZLY OP OF DELAWARE, LLC 334922
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	R	126	-0-	-0-	-0-	126	3			N	-0-					54
05	134	R	134	-0-	-0-	-0-	128	3	6	9	N	5					59
06	129	R	129	-0-	-0-	-0-	126	3	3	9	N	3					62
07	142	R	142	-0-	-0-	-0-	136	3	6	9	N	5					67
08	137	R	137	-0-	-0-	-0-	134	3	3	9	N	3					70
*09	132	R	132	-0-	-0-	-0-	130	3	2	9	N	2					72

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					95
05	13	N	12	-0-	-1	-0-	12	3			N	-0-					95
06	37	N	37	-0-	-0-	-0-	35	3	2	9	N	2					97
07	55	N	55	-0-	-0-	-0-	54	3	1	9	N	1					98
08	55	N	55	-0-	-0-	-0-	54	3	1	9	N	1					99
09	30	N	17	-0-	-13	-0-	16	3	1	9	N	1					100

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					166
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					166
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					166
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					166
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					166
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

04	570	N	211	-0-	-359	-0-	211	3			N	-0-					45
05	589	N	217	-0-	-372	-0-	217	3			N	-0-					45
06	570	N	252	-0-	-318	-0-	252	2			N	-0-					45
07	217	N	47	-0-	-170	-0-	47	2			N	-0-					45
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1593	-0-	-57	-0-	45	1	1548	2	N	-0-					50
05	1674	N	1653	-0-	-21	-0-	103	1	1550	2	N	-0-					50
06	1650	N	1588	-0-	-62	-0-	120	1	1468	2	N	-0-					50
07	1643	N	1605	-0-	-38	-0-	99	1	1506	2	N	-0-					50
08	1643	N	1589	-0-	-54	-0-	108	1	1481	2	N	-0-					50
09	1590	N	1519	-0-	-71	-0-	106	1	1413	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

04	1560	N	922	-0-	-638	-0-	26	1	896	2	N	-0-					89
05	1628	N	1628	-0-	-0-	-0-	101	1	1527	2	N	-0-					89
06	1532	N	1532	-0-	-0-	-0-	115	1	1417	2	N	-0-					89
07	1578	N	1578	-0-	-0-	-0-	96	1	1482	2	N	-0-					89
08	1612	N	1543	-0-	-69	-0-	105	1	1438	2	N	-0-					89
09	1530	N	1512	-0-	-18	-0-	105	1	1407	2	N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

04	2070	N	829	-0-	-1241	-0-	24	1	805	2	N	-0-					-0-
05	2077	N	1492	-0-	-585	-0-	93	1	1399	2	N	-0-					-0-
06	2010	N	1538	-0-	-472	-0-	116	1	1422	2	N	-0-					-0-
07	1572	N	1572	-0-	-0-	-0-	96	1	1476	2	N	-0-					-0-
08	1488	N	1487	-0-	-1	-0-	101	1	1386	2	N	-0-					-0-
09	1530	N	1437	-0-	-93	-0-	100	1	1337	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

04	1920	N	1121	-0-	-799	-0-	32	1	1089	2	N	-0-					-0-
05	2037	N	2037	-0-	-0-	-0-	128	1	1909	2	N	-0-					-0-
06	1920	N	1907	-0-	-13	-0-	144	1	1763	2	N	-0-					-0-
07	1965	N	1965	-0-	-0-	-0-	121	1	1844	2	N	-0-					-0-
08	2046	N	1816	-0-	-230	-0-	123	1	1693	2	N	-0-					-0-
09	1920	N	1754	-0-	-166	-0-	122	1	1632	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

04	600	N	52	-0-	-548	-0-	52	3			N	-0-					-0-
05	930	N	52	-0-	-878	-0-	52	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*09	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

04	1080	N	104	-0-	-976	-0-	104	3			N	-0-					-0-
05	806	N	104	-0-	-702	-0-	104	3			N	-0-					-0-
06	900	N	594	-0-	-306	-0-	594	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

04	510	N	44	-0-	-466	-0-	44	3			N	-0-					-0-
05	496	N	44	-0-	-452	-0-	44	3			N	-0-					-0-
06	570	N	287	-0-	-283	-0-	287	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	300	N	56	-0-	-244	-0-	56	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	57	-0-	-363	-0-	57	3			N	-0-					-0-
05	527	N	57	-0-	-470	-0-	57	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	72	-0-	-948	-0-	72	3			N	-0-					-0-
05	1302	N	72	-0-	-1230	-0-	72	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	1260	N	911	-0-	-349	-0-	911	3			N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	240	-0-	-540	-0-	240	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
08	1581	N	508	-0-	-1073	-0-	508	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	171	-0-	-189	-0-	171	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	171	-0-	-159	-0-	171	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	535	-0-	-425	-0-	535	3			N	-0-					-0-
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	88	-0-	-152	-0-	88	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	104	-0-	-166	-0-	104	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	148	-0-	-542	-0-	148	3			N	-0-					-0-
*05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	961	N	729	-0-	-232	-0-	729	3			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

04	840	N	549	-0-	-291	-0-	549	2			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	990	N	885	-0-	-105	-0-	885	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	1147	N	913	-0-	-234	-0-	913	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

04	360	N	220	-0-	-140	-0-	220	3			N	-0-					-0-
05	403	N	180	-0-	-223	-0-	180	3			N	-0-					-0-
06	420	N	69	-0-	-351	-0-	69	3			N	-0-					-0-
07	217	N	20	-0-	-197	-0-	20	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

04	60	N	10	-0-	-50	-0-	10	3			N	-0-					29
05	62	N	-0-	-0-	-62	-0-					N	-0-					29
06	60	N	-0-	-0-	-60	-0-					N	-0-					29
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					50
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					50

TURNER RANCH WEST WELL #: 2401 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	N	6981	-0-	-519 B	24822	888 51	1 9	6042	2	Y	46					103
05	7750	N	5918	-0-	-1832 B	22990	762 29	1 9	5127	2	Y	26					129
06	7500	N	5712	-0-	-1788 B	21202	655 17	1 9	5040	2	Y	15	72	1			72
*07	7750	N	5560	-0-	-2190 B	19012	652 31	1 9	4877	2	Y	28	24	1			76
08	0	N	NO RPT	-0-	-0- B	19012					Y	NO RPT					76
09/01 BALANCING DATE STATUS -> 19012																	
09	0	N	NO RPT	-0-	-0- B	19012					Y	NO RPT					76

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					4
06	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	1			2
07	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			1
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3013	N	3013	-0-	-0- B	-0-	334 409	1 9	2270	2	N	372	324	1			65
05	4842	N	4842	-0-	-0- B	-0-	458 1304	1 9	3080	2	N	1185	1102	1			148
06	3145	N	3145	-0-	-0- B	-0-	252 956	1 9	1937	2	N	869	866	1			151
*07	7657	N	7657	-0-	-0- B	-0-	835 579	1 9	6243	2	N	526	595	1			82
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					82

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		1539	-0-	1539 B	85824	220 9	1 9	1310	2	Y	8	13	1			1
05	0		-0-	-0-	-0- B	85824					Y	-0-	1	1			-0-
06	0		88	-0-	88 B	85912	39	1	49	2	Y	-0-					-0-
07	0		4907	-0-	4907 B	90819	659 14	1 9	4234	2	Y	13	11	1			2
08	0		NO RPT	-0-	-0- B	90819					Y	NO RPT					2
09/01 BALANCING DATE STATUS -> 90819																	
09	1530	#	NO RPT	-0-	-1530 B	89289					Y	NO RPT					2

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21390	X	19482	-0-	-1908	-0-	19482	3			N	-0-					-0-
05	22103	X	19318	-0-	-2785	-0-	19318	3			N	-0-					-0-
06	20670	X	19123	-0-	-1547	-0-	19104	3	19	9	N	17	17	8			-0-
07	21359	X	19403	-0-	-1956	-0-	19403	3			N	-0-					-0-
08	20553	X	18356	-0-	-2197	-0-	18356	3			N	-0-					-0-
*09	60890	X	60890	-0-	-0-	-0-	60890	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7260	X	6611	-0-	-649	-0-	6611	3			N	-0-					-0-
05	6851	X	6773	-0-	-78	-0-	6773	3			N	-0-					-0-
06	6564	X	6564	-0-	-0-	-0-	6564	3			N	-0-					-0-
07	6872	X	6872	-0-	-0-	-0-	6863	3	9	9	N	8	8	8			-0-
08	6820	X	6412	-0-	-408	-0-	6412	3			N	-0-					-0-
*09	19853	X	19853	-0-	-0-	-0-	19853	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	505	-0-	-155	-0-	27	1	478	2	Y	-0-	1	1			-0-
05	682	N	593	-0-	-89	-0-	32	1	560	2	Y	1	1	1			-0-
							1	9									
06	630	N	574	-0-	-56	-0-	32	1	541	2	Y	1	1	1			-0-
							1	9									
07	556	N	556	-0-	-0-	-0-	32	1	522	2	Y	2	1	1			1
							2	9									
08	589	N	533	-0-	-56	-0-	31	1	502	2	Y	-0-					1
09	570	N	544	-0-	-26	-0-	32	1	512	2	Y	-0-					1

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					35
05	124	N	-0-	-0-	-124	-0-					N	-0-					35
06	90	N	-0-	-0-	-90	-0-					N	-0-					35
07	31	N	-0-	-0-	-31	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		31	-0-	31	31	31	2			N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	31					N	-0-					4
08	14B2 EXT		39	-0-	39	70	39	2			N	-0-					4
09	14B2 EXT		254	-0-	254	324	254	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					8
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					8
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					8
*09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

04	DLQ G-10		1239	-0-	1239	3585	1203	3	36	9	Y	33					69
05	3000	N	1171	-0-	-1829	1756	1139	3	32	9	Y	29	61	1			37
06	2783	N	1027	-0-	-1756	-0-	1004	3	23	9	Y	21					58
07	1032	N	1032	-0-	-0-	-0-	1007	3	25	9	Y	23	58	1			23
08	950	N	950	-0-	-0-	-0-	933	3	17	9	Y	15					38
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					38

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

04	347	N	347	-0-	-0-	-0-	312	3	35	9	Y	32	61	1			39
05	310	N	245	-0-	-65	-0-	241	3	4	9	Y	4					43
06	300	N	251	-0-	-49	-0-	242	3	9	9	Y	8					51
07	323	N	323	-0-	-0-	-0-	293	3	30	9	Y	27	38	1			40
08	296	N	296	-0-	-0-	-0-	272	3	24	9	Y	22	47	1			15
*09	261	N	261	-0-	-0-	-0-	242	3	19	9	Y	17					32

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

04	519	N	519	-0-	-0-	-0-	511	3	8	9	N	7					116
05	468	N	468	-0-	-0-	-0-	464	3	4	9	N	4					120
06	514	N	514	-0-	-0-	-0-	510	3	4	9	N	4					124
07	537	N	537	-0-	-0-	-0-	530	3	7	9	N	6					130
08	465	N	212	-0-	-253	-0-	208	3	4	9	N	4					134
09	510	N	477	-0-	-33	-0-	470	3	7	9	N	6					140

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	86	1	357	2	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	129	1	331	2	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	163	1	284	2	N	-0-					-0-
07	465	N	137	-0-	-328	-0-	40	1	97	2	N	-0-					-0-
08	465	N	287	-0-	-178	-0-	31	1	256	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	225	-0-	-45	-0-	225	2			N	-0-					-0-
05	279	#	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	240	#	238	-0-	-2	-0-	238	2			N	-0-					-0-
07	261	R	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	279	#	167	-0-	-112	-0-	167	2			N	-0-					-0-
09	270	#	64	-0-	-206	-0-	64	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

04	416	R	416	-0-	-0-	-0-	305	3	111	9	N	101	177	1			42
05	372	#	271	-0-	-101	-0-	254	3	17	9	N	15					57
06	516	R	516	-0-	-0-	-0-	472	3	44	9	N	40					97
07	576	R	576	-0-	-0-	-0-	517	3	59	9	N	54					151
08	631	R	631	-0-	-0-	-0-	547	3	84	9	N	76	178	1			49
*09	631	R	631	-0-	-0-	-0-	542	3	89	9	N	81					130

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

04	11910	#	5404	-0-	-6506	-0-	5404	2			N	-0-					-0-
05	12307	#	1750	-0-	-10557	-0-	1750	2			N	-0-					-0-
06	8160	#	-0-	-0-	-8160	-0-					N	-0-					-0-
07	7533	#	-0-	-0-	-7533	-0-					N	-0-					-0-
08	7130	#	-0-	-0-	-7130	-0-					N	-0-					-0-
09	5400	#	-0-	-0-	-5400	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

04	0	N	-0-	-0-	-0-	-0-					Y	1					47
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					47
06	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					47
07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					47
08	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					47
09	240	N	-0-	-0-	-240	-0-					Y	1					48

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KING MT. (STRAWN) //CONT.// 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180 N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
05	186 N	118	-0-	-68	-0-	118	3			Y	-0-					-0-
06	266 N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
07	401 N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
08	427 N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*09	426 N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450 N	450	-0-	-0-	-0-	450	2			N	-0-					139
05	468 N	468	-0-	-0-	-0-	467	2	1	9	N	1					140
06	480 N	437	-0-	-43	-0-	427	2	10	9	N	9					149
07	494 N	494	-0-	-0-	-0-	483	2	11	9	N	10					159
08	471 N	471	-0-	-0-	-0-	459	2	12	9	N	11					170
09	450 N	409	-0-	-41	-0-	392	2	17	9	N	15					185

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
08	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	NO RPT	-0-	-179 B	-0-					N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

04 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					80
*05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					80
06	330	N	184	-0-	-146 B	-0-	184	3			N	-0-					80
07	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					80
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

04	990	N	984	-0-	-6	-0-	984	2			N	-0-					-0-
05	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
08	1023	N	998	-0-	-25	-0-	998	2			N	-0-					-0-
09	960	N	932	-0-	-28	-0-	932	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					3
05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					3
06	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					3
07 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					3
08 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					3
09 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					9
05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					9
06	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					9
07 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					9
08 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					9
09 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					9

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1590	N	393	-0-	-1197	-0-	30	1	363	2	N	-0-			42
05	1643	N	209	-0-	-1434	-0-	31	1	178	2	N	-0-			42
06	1530	N	30	-0-	-1500	-0-	30	1			N	-0-			42
07	403	N	208	-0-	-195	-0-	31	1	177	2	N	-0-			42
08	217	N	141	-0-	-76	-0-	31	1	110	2	N	-0-			42
*09	1866	N	1866	-0-	-0-	-0-	30	1	1836	2	N	-0-			42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-			51
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-			51
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-			51
07	637	N	637	-0-	-0-	-0-	635	3	2	9	N	2			53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			53
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			53

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			24
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			24
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			24
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			24
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			24
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			30
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			30
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			30
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			30
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			30
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			13
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			13
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			13
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			13
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			13
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			41
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			41
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			41
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			41
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			41
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			41

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			79
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			134
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
06	DLQ G-10	7	-0-	7	7	7	2		Y	-0-			65
07	DLQ G-10	-0-	-0-	-0-	7				Y	-0-			65
08	DLQ G-10	NO RPT	-0-	-0-	7				Y	NO RPT			65
09	DLQ G-10	NO RPT	-0-	-0-	7				Y	NO RPT			65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			7
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			7
06	DLQ G-10	1	-0-	1	1	1	2		Y	-0-			7
07	DLQ G-10	-0-	-0-	-0-	1				Y	-0-			7
08	DLQ G-10	NO RPT	-0-	-0-	1				Y	NO RPT			7
09	DLQ G-10	NO RPT	-0-	-0-	1				Y	NO RPT			7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			4
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			4
06	DLQ G-10	1	-0-	1	1	1	2		Y	-0-			4
07	DLQ G-10	-0-	-0-	-0-	1				Y	-0-			4
08	DLQ G-10	NO RPT	-0-	-0-	1				Y	NO RPT			4
09	DLQ G-10	NO RPT	-0-	-0-	1				Y	NO RPT			4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			81
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			81
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			81
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			81
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			81
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			81

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

PETEX 659782
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

04	30	N	8	-0-	-22	-0-	8	2			N	-0-					88
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					88
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					88
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					88
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					88
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					88

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PETEX //CONT.// 659782
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES, LLC 742251
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

04	3	N	3	-0-	-0-	B	-0-	3	1		N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	1		N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	1		N	-0-					-0-
08	3	N	2	-0-	-1	B	-0-	2	1		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	NO RPT	-0-	-2	B	-0-				N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

04	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		4521				N	NO RPT					-0-

LIGHTSEY (HARKEY) //CONT.// 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY //CONT.// 070370
LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	429	-0-	-21	-0-	428	3	1	9	N	1					117
05	465	N	327	-0-	-138	-0-	325	3	2	9	N	2					119
06	397	N	397	-0-	-0-	-0-	396	3	1	9	N	1					120
07	434	N	433	-0-	-1	-0-	432	3	1	9	N	1					121
08	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					123
*09	410	N	410	-0-	-0-	-0-	409	3	1	9	N	1					124

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					90
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					90
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

*04	6		-0-	-0-	-6	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

04	0	A	NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
08	0		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 18131 01/07/2019

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

04	600	N	537	-0-	-63	-0-	535	2	2	9	Y	2	3	1			124
05	566	N	566	-0-	-0-	-0-	564	2	2	9	Y	2	4	1			122
06	510	N	498	-0-	-12	-0-	497	2	1	9	Y	1	7	1			116
07	558	N	259	-0-	-299	-0-	257	2	2	9	Y	2	3	1			115
*08	594	N	594	-0-	-0-	-0-	591	2	3	9	Y	3	4	1			114
*09	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5	7	1			112

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

04	270	N	227	-0-	-43	-0-	225	2	2	9	Y	2	3	1			89
05	240	N	240	-0-	-0-	-0-	238	2	2	9	Y	2	4	1			87
06	210	N	210	-0-	-0-	-0-	209	2	1	9	Y	1	7	1			81
07	248	N	110	-0-	-138	-0-	108	2	2	9	Y	2	3	1			80
*08	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3	4	1			79
*09	250	N	250	-0-	-0-	-0-	244	2	6	9	Y	5	7	1			77

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					31
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					31
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					31
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					31
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					31
09	270	N	231	-0-	-39	-0-	231	2			N	-0-					31

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					10
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					10
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					10
07	434	N	414	-0-	-20	-0-	414	2			N	-0-					10
08	434	N	390	-0-	-44	-0-	390	2			N	-0-					10
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	280	-0-	-80	-0-	280	3			N	-0-					-0-
05	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
06	330	N	227	-0-	-103	-0-	227	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

04	7	N	4	-0-	-3	-0-	4	3			N	-0-					2
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
*06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					2
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					2
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					3
05	558	N	475	-0-	-83	-0-	474	2	1	9	N	1					4
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					4
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					4
08	465	N	452	-0-	-13	-0-	452	2			N	-0-					4
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

04	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					1
05	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					1
06	660	N	634	-0-	-26	-0-	634	2			Y	-0-					1
07	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					1
08	713	N	712	-0-	-1	-0-	712	2			Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	975	-0-	-195	-0-	974	2	1	9	Y	1					4
05	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					4
06	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					4
07	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					4
08	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					4
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					4

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	946	-0-	-644	-0-	945	2	1	9	Y	1					15
05	1798	N	607	-0-	-1191	-0-	606	2	1	9	Y	1					16
06	1650	N	584	-0-	-1066	-0-	583	2	1	9	Y	1					17
07	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					17
08	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					17
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					17

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					1
05	992	N	781	-0-	-211	-0-	781	2			Y	-0-					1
06	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					1
07	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					1
08	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					1
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1265	-0-	-55	-0-	1263	2	2	9	Y	2					8
05	1612	N	743	-0-	-869	-0-	743	2			Y	-0-					8
06	1500	N	1147	-0-	-353	-0-	1146	2	1	9	Y	1					9
07	1240	N	814	-0-	-426	-0-	814	2			Y	-0-					9
08	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	Y	1					10
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					10

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2502	X	2502	-0-	-0-	-0-	2500	2	2	9	Y	2					9
05	1488	X	1077	-0-	-411	-0-	1076	2	1	9	Y	1					10
06	1974	X	1974	-0-	-0-	-0-	1973	2	1	9	Y	1					11
07	1876	X	1876	-0-	-0-	-0-	1876	2			Y	-0-					11
08	4291	X	4291	-0-	-0-	-0-	4290	2	1	9	Y	1					12
09	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					12

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	788	-0-	-262	-0-	786	2	2	9	Y	2					12
05	1085	N	354	-0-	-731	-0-	353	2	1	9	Y	1					13
06	1099	N	1099	-0-	-0-	-0-	1098	2	1	9	Y	1					14
07	1126	N	1126	-0-	-0-	-0-	1125	2	1	9	Y	1					15
08	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1					16
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					16

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3573	-0-	573	913	3556	2	17	9	Y	15					73
05	2505	X	1592	-0-	-913	-0-	1588	2	4	9	Y	4					77
06	1533	X	1533	-0-	-0-	-0-	1524	2	9	9	Y	8					85
07	2570	X	2570	-0-	-0-	-0-	2564	2	6	9	Y	5					90
08	2681	X	2681	-0-	-0-	-0-	2675	2	6	9	Y	5					95
09	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					95

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	775	N	683	-0-	-92	-0-	683	2			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2	4	1			2
05	629	N	629	-0-	-0-	-0-	626	2	3	9	N	3	4	1			1
06	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					3
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					3
08	646	N	646	-0-	-0-	-0-	644	2	2	9	N	2	3	1			2
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
05	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
07	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
08	2108	N	2040	-0-	-68	-0-	2040	2			N	-0-					-0-
09	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1597	N	1597	-0-	-0-	-0-	1590	2	7	9	N	6	14	1			8
05	1734	N	1734	-0-	-0-	-0-	1722	2	12	9	N	11	14	1			5
06	2044	N	2044	-0-	-0-	-0-	2038	2	6	9	N	5					10
07	2064	N	2064	-0-	-0-	-0-	2060	2	4	9	N	4					14
08	2325	N	2325	-0-	-0-	-0-	2319	2	6	9	N	5	13	1			6
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					6

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
05	930	N	793	-0-	-137	-0-	793	2			N	-0-					-0-
06	870	N	673	-0-	-197	-0-	673	2			N	-0-					-0-
07	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1097	-0-	-493	-0-	1087	2	10	9	Y	9	19	1			11
05	1643	N	1011	-0-	-632	-0-	996	2	15	9	Y	14	19	1			6
06	1200	N	1137	-0-	-63	-0-	1129	2	8	9	Y	7					13
07	1147	N	1089	-0-	-58	-0-	1082	2	7	9	Y	6					19
08	1023	N	719	-0-	-304	-0-	711	2	8	9	Y	7	17	1			9
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					9

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3010	X	3010	-0-	-0-	-0-	3009	2	1	9	Y	1	1	1			1
05	1663	X	1663	-0-	-0-	-0-	1663	2			Y	-0-	1	1			-0-
06	2592	X	2592	-0-	-0-	-0-	2591	2	1	9	Y	1					1
07	3410	X	3410	-0-	-0-	-0-	3410	2			Y	-0-					1
08	3100	N	3115	-0-	15	15	3114	2	1	9	Y	1	1	1			1
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	609	2	4	9	Y	4	8	1			4
05	620	N	544	-0-	-76	-0-	537	2	7	9	Y	6	8	1			2
06	531	N	531	-0-	-0-	-0-	528	2	3	9	Y	3					5
07	620	N	368	-0-	-252	-0-	366	2	2	9	Y	2					7
08	558	N	286	-0-	-272	-0-	283	2	3	9	Y	3	7	1			3
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0-	-0-	1360	2	19	9	Y	17	35	1			20
05	1373	N	1373	-0-	-0-	-0-	1344	2	29	9	Y	26	35	1			11
06	1611	N	1611	-0-	-0-	-0-	1596	2	15	9	Y	14					25
07	1426	N	1147	-0-	-279	-0-	1137	2	10	9	Y	9					34
08	1364	N	1052	-0-	-312	-0-	1038	2	14	9	Y	13	31	1			16
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					16

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1454	-0-	-256	-0-	1452	2	2	9	Y	2	5	1			3
05	1643	N	668	-0-	-975	-0-	664	2	4	9	Y	4	5	1			2
06	2380	N	2380	-0-	-0-	-0-	2378	2	2	9	Y	2					4
07	1591	N	1591	-0-	-0-	-0-	1590	2	1	9	Y	1					5
08	2232	N	2232	-0-	-0-	-0-	2230	2	2	9	Y	2	5	1			2
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	307	-0-	-323	-0-	307	2			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	1519	X	1371	-0-	-148	-0-	1371	2			N	-0-					-0-
06	2190	X	1552	-0-	-638	-0-	1552	2			N	-0-					-0-
07	2263	X	1995	-0-	-268	-0-	1995	2			N	-0-					-0-
08	2263	X	2178	-0-	-85	-0-	2178	2			N	-0-					-0-
09	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
05	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
06	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
07	2604	N	1488	-0-	-1116	-0-	1488	2			N	-0-					-0-
08	2325	N	1092	-0-	-1233	-0-	1092	2			N	-0-					-0-
09	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	690	N	645	-0-	-45	-0-	645	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1425	-0-	-255	-0-	1425	3			N	-0-					-0-
05	1736	N	1635	-0-	-101	-0-	1635	3			N	-0-					-0-
06	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
*08	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
09	1620	N	1611	-0-	-9	-0-	1611	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	209	-0-	-271	-0-	209	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10	331	-0-	331	1633	331	3			Y	-0-					1
05	DLQ G-10	348	-0-	348	1981	348	3			Y	-0-					1
06	2416 N	435	-0-	-1981	-0-	435	3			Y	-0-					1
07	472 N	472	-0-	-0-	-0-	472	3			Y	-0-					1
08	454 N	454	-0-	-0-	-0-	454	3			Y	-0-					1
*09	440 N	440	-0-	-0-	-0-	440	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-
05	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
06	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

04	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
*08	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
09	1500	N	1450	-0-	-50	-0-	1450	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

04	570	N	446	-0-	-124	-0-	446	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

04	1170	N	1021	-0-	-149	-0-	1021	3			N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
06	1350	N	1261	-0-	-89	-0-	1261	3			N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	1260	N	859	-0-	-401	-0-	859	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

04	600	N	19	-0-	-581	-0-	1	1	18	3	N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	47	1	821	3	N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	26	1	482	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

04	960 N	41	-0-	-919	-0-	3	1	38	3	N	-0-					-0-
05	1446 N	1446	-0-	-0-	-0-	78	1	1368	3	N	-0-					-0-
06	900 N	-0-	-0-	-900	-0-					N	-0-					-0-
07	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1366 N	1366	-0-	-0-	-0-	74	1	1292	3	N	-0-					-0-
*09	1190 N	1190	-0-	-0-	-0-	53	1	1137	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

04	1375 N	1375	-0-	-0-	-0-	1355	3	20	9	Y	18					79
05	1624 N	1624	-0-	-0-	-0-	8	1	1564	3	Y	47	89	1			37
						52	9									
06	1693 N	1693	-0-	-0-	-0-	7	1	1631	3	Y	50	25	1			62
						55	9									
07	1904 N	1904	-0-	-0-	-0-	9	1	1870	3	Y	23					85
						25	9									
08	1612 N	1395	-0-	-217	-0-	8	1	1368	3	Y	17					102
						19	9									
09	1590 N	1358	-0-	-232	-0-	8	1	1330	3	Y	18					120
						20	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					35
05	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					35
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					35
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					35
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					35
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2563	-0-	-1037	-0-	2563	2			Y	-0-					112
05	3379	X	2976	-0-	-403	-0-	2976	2			Y	-0-					112
06	3240	X	2972	-0-	-268	-0-	2972	2			Y	-0-					112
07	3774	X	3774	-0-	-0-	-0-	3774	2			Y	-0-					112
08	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					112
*09	3217	X	3217	-0-	-0-	-0-	3217	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	757	-0-	-83	-0-	757	2			Y	-0-					74
05	868	N	808	-0-	-60	-0-	808	2			Y	-0-					74
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					74
07	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					74
08	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					74
*09	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	452	-0-	-58	-0-	452	2			Y	-0-					9
05	527	N	492	-0-	-35	-0-	492	2			Y	-0-					9
06	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					9
07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					9
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					9
*09	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	550	-0-	-80	-0-	550	2			Y	-0-					28
05	651	N	605	-0-	-46	-0-	605	2			Y	-0-					28
06	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					28
07	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					28
08	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					28
*09	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

04	3240	X	2324	-0-	-916	-0-	2324	2			Y	-0-					4
05	3317	X	2594	-0-	-723	-0-	2594	2			Y	-0-					4
06	2970	X	2591	-0-	-379	-0-	2591	2			Y	-0-					4
07	3069	X	2365	-0-	-704	-0-	2365	2			Y	-0-					4
08	2604	X	2425	-0-	-179	-0-	2425	2			Y	-0-					4
09	2580	N	2146	-0-	-434	-0-	2146	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 04/06/16

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 01/12/16

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
VANCO OIL & GAS CORP. 881484
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	95	3	1	9	N	1					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

04	767	N	767	-0-	-0-	-0-	617	1	150	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	247	-0-	-413	-0-	134	1	113	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	222	1	121	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	202	1	95	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

04	420	N	359	-0-	-61	-0-	26	1	333	2	N	-0-					14
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					14
06	390	N	84	-0-	-306	-0-	6	1	69	2	N	8					22
							9	9									
07	470	N	470	-0-	-0-	-0-	469	2	1	9	N	1					23
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					23

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

04	270	N	218	-0-	-52	-0-	16	1	201	2	N	1					9
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					9
06	240	N	22	-0-	-218	-0-	2	1	19	2	N	1					10
							1	9									
07	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1					11
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					11
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	45	1	574	2	N	1					18
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					18
06	600	N	43	-0-	-557	-0-	3	1	33	2	N	6					24
							7	9									
07	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2					26
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					26
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					26

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	367	-0-	-53	-0-	27	1	340	2	N	-0-					11
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					11
06	420	N	20	-0-	-400	-0-	1	1	15	2	N	4					15
							4	9									
07	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					16
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					16
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					16

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		37	-0-	37	37	37	2			N	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	37					N	NO RPT					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1086	-0-	-204	-0-	79	1	1006	2	N	1					37
							1	9									
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					37
06	1260	N	123	-0-	-1137	-0-	8	1	103	2	N	11					48
							12	9									
07	803	N	803	-0-	-0-	-0-	800	2	3	9	N	3					51
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					51
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					51

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	246	-0-	-144	-0-	246	3			N	-0-					102
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					102
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					102
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					102
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					102
*09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					99
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					99
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					99
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					99
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					99
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					164
05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					164
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					164
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					164
08	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					164
*09	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

04	368	N	368	-0-	-0-	-0-	23	1	257	3	N	80	177	1			77
							88	9									
05	310	N	308	-0-	-2	-0-	18	1	180	3	N	100					177
							110	9									
06	315	N	315	-0-	-0-	-0-	18	1	167	3	N	118	173	1			122
							130	9									
07	435	N	435	-0-	-0-	-0-	26	1	263	3	N	133	160	1			95
							146	9									
08	385	N	385	-0-	-0-	-0-	26	1	218	3	N	128	166	1			57
							141	9									
*09	419	N	419	-0-	-0-	-0-	29	1	236	3	N	140	175	1			22
							154	9									

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					60
05	155	N	107	-0-	-48	-0-	107	2			N	-0-					60
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					60
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					60
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
09	120	N	-0-	-0-	-120	-0-					N	-0-					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	775	N	329	-0-	-446	-0-	329	2			N	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	166	N	166	-0-	-0-	-0-	24	1	142	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	21	1	134	3	N	-0-					-0-
08	186	N	142	-0-	-44	-0-	16	1	126	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	142	-0-	-98	-0-	142	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	96	-0-	-84	-0-	96	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
09	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
05	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	540	N	303	-0-	-237	-0-	303	3			N	-0-					-0-
07	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	91	-0-	-149	-0-	91	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
09	120	N	28	-0-	-92	-0-	28	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	193	-0-	-47	-0-	193	3			N	-0-					80
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					80
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					80
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					80
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					80
09	210	N	122	-0-	-88	-0-	122	3			N	-0-					80

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					4
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					4
06	300	N	274	-0-	-26	-0-	274	2			N	-0-					4
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					4
08	279	N	237	-0-	-42	-0-	237	2			N	-0-					4
*09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
05	1395	N	1348	-0-	-47	-0-	1348	2			N	-0-					-0-
06	1440	N	1348	-0-	-92	-0-	1348	2			N	-0-					-0-
07	1674	N	999	-0-	-675	-0-	999	2			N	-0-					-0-
08	1333	N	834	-0-	-499	-0-	834	2			N	-0-					-0-
09	1350	N	781	-0-	-569	-0-	781	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	192	-0-	-138	-0-	192	2			N	-0-					8
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					8
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					8
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					8
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					8
09	210	N	161	-0-	-49	-0-	161	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	641	-0-	-19	-0-	641	2			N	-0-					40
05	651	N	630	-0-	-21	-0-	630	2			N	-0-					40
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					40
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					40
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					40
*09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					40

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
08	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
09	600	N	514	-0-	-86	-0-	514	2			N	-0-					-0-
04	540	N	399	-0-	-141	-0-	45	1	353	3	N	1	1	1			1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	433	-0-	-77	-0-	50	1	383	3	N	-0-					1
07	423	N	423	-0-	-0-	-0-	38	1	384	3	N	1					2
							1	9									
08	527	N	500	-0-	-27	-0-	47	1	453	3	N	-0-					2
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
04	240	N	238	-0-	-2	-0-	20	1	196	3	N	20	11	1			21
							22	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					21
06	240	N	229	-0-	-11	-0-	33	1	194	3	N	2					25
							2	9									
07	224	N	224	-0-	-0-	-0-	30	1	192	3	N	2	10	1			17
							2	9									
08	248	N	214	-0-	-34	-0-	24	1	190	3	N	-0-					17
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					17
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242																	
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174																	
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089																	
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

04	60	N	10	-0-	-50	-0-	10	3				Y	-0-					5
05	93	N	11	-0-	-82	-0-	10	3	1	9		Y	1					6
06	126	N	126	-0-	-0-	-0-	126	3				Y	-0-					6
07	DLQ G-10		99	-0-	99	99	99	3				Y	-0-					6
08	99	N	-0-	-0-	-99	-0-						Y	-0-					6
*09	20	N	20	-0-	-0-	-0-	19	3	1	9		Y	1					7

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

04	264	N	264	-0-	-0-	-0-	22	1	242	3		N	-0-					5
*05	217	N	NO RPT	-0-	-217	-0-						N	NO RPT					5
06	232	N	232	-0-	-0-	-0-	22	1	210	3		N	-0-					5
07	240	N	240	-0-	-0-	-0-	16	1	224	3		N	-0-					5
08	251	N	251	-0-	-0-	-0-	18	1	233	3		N	-0-					5
09	210	N	NO RPT	-0-	-210	-0-						N	NO RPT					5

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	62	1	686	3	N	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	191	-0-	-139	-0-	18	1	173	3	N	-0-					1
07	821	N	821	-0-	-0-	-0-	56	1	1	2	N	-0-					1
							764	3									
08	885	N	885	-0-	-0-	-0-	63	1	822	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 04/09/2019 - PLUGGED 04/09/19																

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19																

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 04/10/2019 - P/A 04/10/19																

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 04/17/2019 - PLUGGED 04/17/19																

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 04/22/2019 - P/A 04/22/19																

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 04/15/2019 - PLUGGED 04/15/19																

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/14/2019 - P/A 05/14/19

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2019 - PLUGGED 06/03/19

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/29/2019 - P/A 05/29/19

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250		291	-0-	-4959	-0-	291	3			N	-0-					-0-
05	5425		297	-0-	-5128	-0-	297	3			N	-0-					-0-
06	5250		77	-0-	-5173	-0-	77	3			N	-0-					-0-
07	310	#	213	-0-	-97	-0-	213	3			N	-0-					-0-
08	310	#	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	#	2197	-0-	-23	-0-	62	1	2044	2	Y	83	127	1			39
							91	9									
05	2356	#	2130	-0-	-226	-0-	59	1	1977	2	Y	85	61	1			63
							94	9									
06	2280	#	1803	-0-	-477	-0-	59	1	1655	2	Y	81	99	1			45
							89	9									
07	2356	#	2146	-0-	-210	-0-	66	1	1989	2	Y	83	80	1			48
							91	9									
08	2335	R	2335	-0-	-0-	-0-	66	1	2168	2	Y	92	82	1			58
							101	9									
09	2190	#	2157	-0-	-33	-0-	64	1	1998	2	Y	86	101	1			43
							95	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	#	6019	-0-	-41	-0-	178	1	5841	2	Y	-0-					-0-
05	6417	#	5817	-0-	-600	-0-	169	1	5648	2	Y	-0-					-0-
06	6210	#	4898	-0-	-1312	-0-	169	1	4729	2	Y	-0-					-0-
07	6417	#	5873	-0-	-544	-0-	190	1	5683	2	Y	-0-					-0-
08	6383	R	6383	-0-	-0-	-0-	190	1	6193	2	Y	-0-					-0-
09	6030	#	5893	-0-	-137	-0-	183	1	5710	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	#	1852	-0-	-8	-0-	53	1	1752	2	Y	43	64	1			20
							47	9									
05	1984	#	1791	-0-	-193	-0-	51	1	1694	2	Y	42	30	1			32
							46	9									
06	1920	#	1515	-0-	-405	-0-	51	1	1419	2	Y	41	50	1			23
							45	9									
07	1984	#	1807	-0-	-177	-0-	57	1	1705	2	Y	41	40	1			24
							45	9									
08	1966	R	1966	-0-	-0-	-0-	57	1	1858	2	Y	46	41	1			29
							51	9									
09	1860	#	1815	-0-	-45	-0-	55	1	1713	2	Y	43	50	1			22
							47	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	104	159	1			49
05	0	#	-0-	-0-	-0-	-0-					N	106	76	1			79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	102	124	1			57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	103	100	1			60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	114	102	1			72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	108	126	1			54

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1896	R	1896	-0-	-0-	-0-	53 91	1 9	1752	2	N	83	127	1			39
05	1839	R	1839	-0-	-0-	-0-	51 94	1 9	1694	2	N	85	61	1			63
06	1559	R	1559	-0-	-0-	-0-	51 89	1 9	1419	2	N	81	99	1			45
07	1853	R	1853	-0-	-0-	-0-	57 91	1 9	1705	2	N	83	80	1			48
08	2016	R	2016	-0-	-0-	-0-	57 101	1 9	1858	2	N	92	82	1			58
*09	1863	R	1863	-0-	-0-	-0-	55 95	1 9	1713	2	N	86	101	1			43

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					129
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					129
06	300	N	31	-0-	-269	-0-	31	3			N	-0-					129
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					129
08	341	N	-0-	-0-	-341	-0-					N	-0-					129
*09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

04	660	#	173	-0-	-487	-0-	173	2			Y	-0-	93	1			16
05	465	#	-0-	-0-	-465	-0-					Y	1	15	1			2
06	390	#	233	-0-	-157	-0-	233	2			Y	-0-					2
07	403	#	230	-0-	-173	-0-	230	2			Y	-0-					2
08	372	#	283	-0-	-89	-0-	283	2			Y	-0-					2
*09	254	R	254	-0-	-0-	-0-	254	2			Y	-0-	2	1			-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

04	780	#	438	-0-	-342	-0-	438	2			Y	-0-					-0-
05	837	#	-0-	-0-	-837	-0-					Y	-0-					-0-
06	810	#	591	-0-	-219	-0-	591	2			Y	-0-					-0-
07	837	#	582	-0-	-255	-0-	582	2			Y	-0-					-0-
08	837	#	716	-0-	-121	-0-	716	2			Y	-0-					-0-
*09	645	R	645	-0-	-0-	-0-	645	2			Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

04	1440	#	1359	-0-	-81	-0-	15	1	1325	3	Y	17					51
							19	9									
05	1488	#	1460	-0-	-28	-0-	1460	3			Y	-0-					51
06	1523	R	1523	-0-	-0-	-0-	1457	3	66	9	Y	60					111
07	1530	R	1530	-0-	-0-	-0-	1493	3	37	9	Y	34	139	1			6
08	1488	#	1359	-0-	-129	-0-	1326	3	33	9	Y	30					36
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

04	360	#	180	-0-	-180	-0-	15	1	148	3	Y	15					40
							17	9									
05	168	R	168	-0-	-0-	-0-	168	3			Y	-0-					40
06	180	R	180	-0-	-0-	-0-	165	3	15	9	Y	14					54
07	211	R	211	-0-	-0-	-0-	202	3	9	9	Y	8	35	1			27
08	232	R	232	-0-	-0-	-0-	224	3	8	9	Y	7					34
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

04	300	N	64	-0-	-236	-0-	64	2			N	-0-					-0-
05	279	N	34	-0-	-245	-0-	34	2			N	-0-					-0-
06	300	N	70	-0-	-230	-0-	70	2			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
05	7	N	2	-0-	-5	-0-	2	2			N	-0-					23
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					23
07	2	N	-0-	-0-	-2	-0-					N	-0-					10
08	2	N	-0-	-0-	-2	-0-					N	-0-					10
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					10

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	106	-0-	-164	-0-	106	2			N	-0-					9
05	248	N	11	-0-	-237	-0-	11	2			N	-0-					9
06	300	N	57	-0-	-243	-0-	57	2			N	-0-					9
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					9
08	11	N	-0-	-0-	-11	-0-					N	-0-					9
*09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					80
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					80
06	300	N	-0-	-0-	-300	-0-					N	-0-					80
07	806	N	218	-0-	-588	-0-	218	3			N	-0-					80
*08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					80
*09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

04	220	R	56	-0-	-164	-0-	56	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

04	1710	N	1691	-0-	-19	-0-	1691	2			Y	-0-					28
05	1829	N	1728	-0-	-101	-0-	1728	2			Y	-0-					28
06	1740	N	1114	-0-	-626	-0-	1114	2			Y	-0-					28
07	1736	N	117	-0-	-1619	-0-	117	2			Y	-0-					28
08	1736	N	-0-	-0-	-1736	-0-					Y	-0-					28
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

04	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

04	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
05	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
06	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
07	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
08	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
09	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	330	N	143	-0-	-187	-0-	143	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

04	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	2		N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2	B	-0-	28	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	90	N	13	-0-	-77 B	-0-	13	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	10	-0-	-1 B	-38340	10	2			N	-0-					-0-
05	0	N	10	-0-	10 B	-38330	10	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-38330	10	2			N	-0-					-0-
07	0	W	10	-0-	10 B	-38320	10	2			N	-0-					-0-
08	0	W	10	-0-	10 B	-38310	10	2			N	-0-					-0-
09	10	N	10	-0-	-0- B	-38310	10	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	0	W	7	-0-	7 B	7	7	2			N	-0-					-0-
08	0	W	7	-0-	7 B	14	7	2			N	-0-					-0-
*09	21	N	7	-0-	-14 B	-0-	7	2			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	7	-0-		-2 B	-18987	7	2			N	-0-					19
05	0	N	7	-0-		7 B	-18980	7	2			N	-0-					19
06	8	N	7	-0-		-1 B	-18980	7	2			N	-0-					19
07	0	W	7	-0-		7 B	-18973	7	2			N	-0-					19
08	0	W	7	-0-		7 B	-18966	7	2			N	-0-					19
09	7	N	7	-0-		-0- B	-18966	7	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

04	10	N	8	-0-		-2 B	-54	8	2			N	-0-					-0-
05	0	N	2	-0-		2 B	-52	2	2			N	-0-					-0-
06	9	N	2	-0-		-7 B	-52	2	2			N	-0-					-0-
07	0	W	2	-0-		2 B	-50	2	2			N	-0-					-0-
08	0	W	2	-0-		2 B	-48	2	2			N	-0-					-0-
09	2	N	2	-0-		-0- B	-48	2	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	DELQ PR		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	DELQ PR		3	-0-		3	3	3	3			Y	-0-					-0-
07	DLQ G-10		4	-0-		4	7	4	2			Y	-0-					-0-
08	DLQ G-10		4	-0-		4	11	4	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-		-0-	11					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	DELQ PR		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	DELQ PR		187	-0-		187	187	187	2			Y	-0-					-0-
07	DLQ G-10		292	-0-		292	479	292	2			Y	-0-					-0-
08	DLQ G-10		265	-0-		265	744	265	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-		-0-	744					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	DELQ PR		3	-0-		3	3	3	2			N	-0-					-0-
07	DELQ PR		4	-0-		4	7	4	2			N	-0-					-0-
08	DELQ PR		4	-0-		4	11	4	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	11					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	DELQ PR		313	-0-		313	313	313	2			N	-0-					-0-
07	DELQ PR		487	-0-		487	800	487	2			N	-0-					-0-
08	DELQ PR		442	-0-		442	1242	442	2			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	1242					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					118
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					118
06	DELQ PR		126	-0-	126	126	125	2	1	9	Y	1					123
07	DLQ G-10		195	-0-	195	321	194	2	1	9	Y	1					124
08	DLQ G-10		178	-0-	178	499	177	2	1	9	Y	1					125
09	DLQ G-10		NO RPT	-0-	-0-	499					Y	NO RPT					125

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		3	-0-	3	4	3	2			N	-0-					-0-
07	14B2 EXT		4	-0-	4	8	4	2			N	-0-					-0-
08	14B2 EXT		4	-0-	4	12	4	2			N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	12					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

04	DLQ G-10	731	-0-	731	2445	724	2	7	9	Y	6	6	1			-0-
05	DLQ G-10	1350	-0-	1350	3795	1344	2	6	9	Y	5	5	1			-0-
06	2900	N	738	-0-	-2162	1633	734	2	4	9	Y	4	4	1			-0-
*07	2485	N	852	-0-	-1633	-0-	845	2	7	9	Y	6	6	1			-0-
*08	1150	N	1150	-0-	-0-	-0-	1141	2	9	9	Y	8	8	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

04	DLQ G-10	100	-0-	100	387	100	2			Y	-0-					4
05	492	N	105	-0-	-387	-0-	105	2			Y	-0-					4
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					4
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					4
08	93	N	40	-0-	-53	-0-	40	2			Y	-0-					4
09	78	N	60	-0-	-18	-0-	60	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

04	DLQ G-10	201	-0-	201	836	201	2			Y	-0-					3
05	1067	N	231	-0-	-836	-0-	231	2			Y	-0-					3
06	210	N	201	-0-	-9	-0-	201	2			Y	-0-					3
07	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					3
08	217	N	138	-0-	-79	-0-	138	2			Y	-0-					3
09	210	N	147	-0-	-63	-0-	147	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

04	DLQ G-10	202	-0-	202	848	202	2			Y	-0-					5
05	1070	N	222	-0-	-848	-0-	222	2			Y	-0-					5
06	210	N	208	-0-	-2	-0-	208	2			Y	-0-					5
07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					5
08	217	N	122	-0-	-95	-0-	122	2			Y	-0-					5
09	210	N	135	-0-	-75	-0-	135	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		305	-0-	305	1281	305	2			Y	-0-					3
05	1596	N	315	-0-	-1281	-0-	315	2			Y	-0-					3
06	330	N	231	-0-	-99	-0-	231	2			Y	-0-					3
07	310	N	289	-0-	-21	-0-	289	2			Y	-0-					3
08	310	N	109	-0-	-201	-0-	109	2			Y	-0-					3
09	240	N	124	-0-	-116	-0-	124	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	2			N	-0-					-0-
07	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
08	403	N	93	-0-	-310	-0-	93	2			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

04	30	N	20	-0-	-10	-0-	20	2			N	-0-					53
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					53
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					53
07	0	W	20	-0-	20	20	20	2			N	-0-					53
08	0	W	20	-0-	20	40	20	2			N	-0-					53
*09	60	N	20	-0-	-40	-0-	20	2			N	-0-					53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
07	0	W	2	-0-		2	2	2	2			N	-0-					-0-
08	0	W	2	-0-		2	4	2	2			N	-0-					-0-
*09	6	N	2	-0-		-4	-0-	2	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
07	0	W	2	-0-		2	2	2	2			N	-0-					-0-
08	0	W	2	-0-		2	4	2	2			N	-0-					-0-
*09	6	N	2	-0-		-4	-0-	2	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1122	-0-		-438	-0-	1079	2	43	9	Y	39	49	1			54
05	1364	N	1076	-0-		-288	-0-	1040	2	36	9	Y	33	41	1			46
06	1230	N	1004	-0-		-226	-0-	965	2	39	9	Y	35					81
07	1054	N	868	-0-		-186	-0-	845	2	23	9	Y	21	76	1			26
08	1095	N	1095	-0-		-0-	-0-	1062	2	33	9	Y	30	33	1			23
*09	972	N	972	-0-		-0-	-0-	940	2	32	9	Y	29	15	1			37

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1685	N	1685	-0-		-0-	-0-	1685	2			Y	-0-					-0-
05	1835	N	1835	-0-		-0-	-0-	1835	2			Y	-0-					-0-
06	1700	N	1700	-0-		-0-	-0-	1700	2			Y	-0-					-0-
07	1825	N	1825	-0-		-0-	-0-	1825	2			Y	-0-					-0-
08	1829	N	1808	-0-		-21	-0-	1808	2			Y	-0-					-0-
*09	1767	N	1767	-0-		-0-	-0-	1767	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	300	N	29	-0-	-271	-0-	29	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	510	N	47	-0-	-463	-0-	47	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	713	N	200	-0-	-513	-0-	200	3			N	-0-					-0-
06	450	N	200	-0-	-250	-0-	200	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	R	872	-0-	-0-	-0-	100	1	772	3	N	-0-					93
05	961	#	879	-0-	-82	-0-	72	1	807	3	N	-0-					93
06	930	#	855	-0-	-75	-0-	88	1	767	3	N	-0-					93
07	961	#	738	-0-	-223	-0-	124	1	614	3	N	-0-					93
08	930	#	925	-0-	-5	-0-	124	1	801	3	N	-0-					93
*09	881	R	881	-0-	-0-	-0-	120	1	761	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1		-0-	-0-	-1	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	467	-0-	-253	-0-	25	1	442	2	Y	-0-	1	1			-0-
05	744	N	548	-0-	-196	-0-	30	1	516	2	Y	2	1	1			1
							2	9									
06	746	N	746	-0-	-0-	-0-	42	1	704	2	Y	-0-	1	1			-0-
07	928	N	928	-0-	-0-	-0-	54	1	872	2	Y	2	1	1			1
							2	9									
08	1842	N	1842	-0-	-0-	-0-	109	1	1733	2	Y	-0-					-0-
*09	1580	N	1580	-0-	-0-	-0-	93	1	1487	2	Y	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
06	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
08	155	N	64	-0-	-91	B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

04	540	N	411	-0-	-129	B	-0-	411	2			N	-0-					-0-
05	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
06	703	N	703	-0-	-0-	B	-0-	703	2			N	-0-					-0-
07	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
08	806	N	779	-0-	-27	B	-0-	779	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

04	405	N	405	-0-	-0-		-0-	405	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

04	862	N	862	-0-	-0-		-0-	862	3			N	-0-					70
05	0	N	-0-	-0-	-0-		-0-					N	-0-					70
06	0	N	-0-	-0-	-0-		-0-					N	-0-					70
07	0	N	-0-	-0-	-0-		-0-					N	-0-					70
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					70
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
07	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

04	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
05	93	N	16	-0-	-77 B	-0-	16	3			N	-0-					-0-
06	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	9	-0-	-2 B	-0-	9	3			N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					4
05	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					4
08	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					4
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					2
05	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					2
06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					2
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					2
08	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					2
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
05	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
08	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					3
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	NO RPT		-0-	-0- B	-0-					Y	NO RPT					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	11	2	1	9	N	1					73
05	341	N	149	-0-	-192	-0-	148	2	1	9	N	1					74
06	240	N	200	-0-	-40	-0-	200	2			N	-0-					74
07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					74
08	155	N	-0-	-0-	-155	-0-					N	-0-					74
09	210	N	-0-	-0-	-210	-0-					N	-0-					74

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	0	A	-0-	-0-	-0-	-0-					N	-0-	119	6			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/01/2019 - P/A 08/01/19

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	774	-0-	-96	-0-	774	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	780	N	523	-0-	-257	-0-	523	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	806	N	703	-0-	-103	-0-	703	3			N	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	1			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

04	30	N	24	-0-	-6	-0-	24	1			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	1			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

04	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

04	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	#	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	81	R	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	#	36	-0-	-24	-0-	36	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

04	2308	N	2308	-0-	-0-	-0-	2297	3	11	9	N	10					45
05	2276	N	2276	-0-	-0-	-0-	2259	3	17	9	N	15					60
06	2234	N	2234	-0-	-0-	-0-	2217	3	17	9	N	15					75
07	2356	N	2282	-0-	-74	-0-	2263	3	19	9	N	17					92
08	2263	N	2177	-0-	-86	-0-	2163	3	14	9	N	13					105
09	2220	N	2220	-0-	-0-	-0-	2201	3	19	9	N	17					122

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2019 - PLUGGED 06/06/19

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	499	-0-	-551	-0-	499	3			Y	-0-					69
05	1054	N	126	-0-	-928	-0-	126	3			Y	-0-					69
06	990	N	9	-0-	-981	-0-	9	3			Y	-0-					69
07	527	N	310	-0-	-217	-0-	310	3			Y	-0-					69
08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					69
*09	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	105	2	4	9	Y	4					4
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					4
07	DLQ G-10		112	-0-	112	112	112	2			Y	-0-					4
08	DLQ G-10		80	-0-	80	192	80	2			Y	-0-					4
09	0	N	NO RPT	-0-	-0-	192					Y	NO RPT					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					77
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					77
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					77
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					77
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					77
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	37	2			Y	-0-					-0-
08	DLQ G-10		27	-0-	27	64	27	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	64					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					107
05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					107
06	420	N	375	-0-	-45	-0-	375	2			Y	-0-					107
07	DLQ G-10		245	-0-	245	245	245	2			Y	-0-					107
08	DLQ G-10		181	-0-	181	426	181	2			Y	-0-					107
09	0	N	NO RPT	-0-	-0-	426					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	DLQ G-10		262	-0-	262	262	262	2			Y	-0-					-0-
08	DLQ G-10		186	-0-	186	448	186	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	448					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					80
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					80
06	300	N	272	-0-	-28	-0-	272	2			Y	-0-					80
07	DLQ G-10		177	-0-	177	177	177	2			Y	-0-					80
08	DLQ G-10		131	-0-	131	308	131	2			Y	-0-					80
09	0	N	NO RPT	-0-	-0-	308					Y	NO RPT					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	540	N	266	-0-	-274	-0-	266	2			N	-0-					-0-
07	527	N	108	-0-	-419	-0-	108	2			N	-0-					-0-
08	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	67	-0-	-233	-0-	67	2			N	-0-					-0-
05	961	N	2	-0-	-959	-0-	2	2			N	-0-					-0-
06	780	N	39	-0-	-741	-0-	39	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
05	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	227	-0-	-43	-0-	227	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	27	-0-	-333	-0-	27	2			N	-0-					-0-
05	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-
06	390	N	37	-0-	-353	-0-	37	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
05	279	N	5	-0-	-274	-0-	1	2	4	9	N	4					4
06	300	N	22	-0-	-278	-0-	22	2			N	-0-					4
07	11	N	-0-	-0-	-11	-0-					N	-0-					4
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
06	210	N	97	-0-	-113	-0-	97	2			N	-0-					-0-
07	310	N	89	-0-	-221	-0-	89	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
07	DLQ G-10		142	-0-	142	142	142	2			Y	-0-					-0-
08	DLQ G-10		101	-0-	101	243	101	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	243					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	2			Y	-0-					-0-
08	DLQ G-10		106	-0-	106	256	106	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	256					Y	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	79	2			Y	-0-					-0-
08	DLQ G-10		62	-0-	62	141	62	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	141					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
07	DLQ G-10		146	-0-	146	146	146	2			Y	-0-					-0-
08	DLQ G-10		121	-0-	121	267	121	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	267					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					-0-
08	DLQ G-10		13	-0-	13	46	13	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	46					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
07	DLQ G-10		834	-0-	834	834	834	2			Y	-0-					-0-
08	DLQ G-10		697	-0-	697	1531	697	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1531					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
05	1364	N	1252	-0-	-112	-0-	1252	2			Y	-0-					-0-
06	1410	N	1360	-0-	-50	-0-	1360	2			Y	-0-					-0-
07	DLQ G-10		1292	-0-	1292	1292	1292	2			Y	-0-					-0-
08	DLQ G-10		1106	-0-	1106	2398	1106	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	2398					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	2			Y	-0-					-0-
07	DLQ G-10		418	-0-	418	418	418	2			Y	-0-					-0-
08	DLQ G-10		184	-0-	184	602	184	2			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	602					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
07	DLQ G-10		1098	-0-	1098	1098	1098	2			Y	-0-					-0-
08	DLQ G-10		862	-0-	862	1960	862	2			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	1960					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
05	403	N	262	-0-	-141	-0-	262	2			Y	-0-					-0-
06	420	N	266	-0-	-154	-0-	266	2			Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	326	2			Y	-0-					-0-
08	DLQ G-10		320	-0-	320	646	320	2			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	646					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					37
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					37
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					37
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					37
08	620	N	449	-0-	-171	-0-	449	2			N	-0-					37
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	2			Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	295	2			Y	-0-					-0-
08	DLQ G-10		243	-0-	243	538	243	2			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	538					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
05	713	N	81	-0-	-632	-0-	81	2			Y	-0-					-0-
06	780	N	20	-0-	-760	-0-	20	2			Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	392	2			Y	-0-					-0-
08	DLQ G-10		484	-0-	484	876	484	2			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	876					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
07	DLQ G-10		535	-0-	535	535	535	2			Y	-0-					-0-
08	DLQ G-10		472	-0-	472	1007	472	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1007					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
06	1020	N	896	-0-	-124	-0-	896	2			Y	-0-					-0-
07	DLQ G-10		823	-0-	823	823	823	2			Y	-0-					-0-
08	DLQ G-10		705	-0-	705	1528	705	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1528					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	16	2	44	9	N	40					114
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					114
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					114
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					114
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					114
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					114

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	2			Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	245	2			Y	-0-					-0-
08	DLQ G-10		228	-0-	228	473	228	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	473					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
07	DLQ G-10		934	-0-	934	934	934	2			Y	-0-					-0-
08	DLQ G-10		931	-0-	931	1865	931	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1865					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
07	DLQ G-10		989	-0-	989	989	989	2			Y	-0-					-0-
08	DLQ G-10		801	-0-	801	1790	801	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1790					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
07	DLQ G-10		631	-0-	631	631	631	2			Y	-0-					-0-
08	DLQ G-10		475	-0-	475	1106	475	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1106					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					20
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					20
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					20
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					20
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
06	1740	N	1713	-0-	-27	-0-	1713	2			N	-0-					-0-
07	1798	N	1794	-0-	-4	-0-	1794	2			N	-0-					-0-
08	1767	N	1159	-0-	-608	-0-	1159	2			N	-0-					-0-
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	DLQ G-10		485	-0-	485	485	485	2			Y	-0-					-0-
08	DLQ G-10		197	-0-	197	682	197	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	682					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
05	279	N	125	-0-	-154	-0-	125	2			Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	248	2			Y	-0-					-0-
08	DLQ G-10		31	-0-	31	279	31	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	279					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	350	2			Y	-0-					-0-
08	DLQ G-10		195	-0-	195	545	195	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	545					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	2			Y	-0-					-0-
08	DLQ G-10		194	-0-	194	416	194	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	416					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
05	1209	N	662	-0-	-547	-0-	662	2			Y	-0-					-0-
06	930	N	628	-0-	-302	-0-	628	2			Y	-0-					-0-
07	DLQ G-10		1283	-0-	1283	1283	1283	2			Y	-0-					-0-
08	DLQ G-10		1079	-0-	1079	2362	1079	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	2362					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
07	DLQ G-10		322	-0-	322	322	322	2			Y	-0-					-0-
08	DLQ G-10		196	-0-	196	518	196	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	518					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
07	DLQ G-10		553	-0-	553	553	553	2			Y	-0-					-0-
08	DLQ G-10		380	-0-	380	933	380	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	933					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
07	DLQ G-10		292	-0-	292	292	292	2			Y	-0-					-0-
08	DLQ G-10		105	-0-	105	397	105	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	397					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	445	2			Y	-0-					-0-
08	DLQ G-10		379	-0-	379	824	379	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	824					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

04	93	N	93	-0-	-0-	-0-	93	2			Y	-0-				-0-
05	942	N	942	-0-	-0-	-0-	942	2			Y	-0-				-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-				-0-
07	DLQ G-10		977	-0-	977	977	977	2			Y	-0-				-0-
08	DLQ G-10		821	-0-	821	1798	821	2			Y	-0-				-0-
09	DLQ G-10	NO RPT		-0-	-0-	1798					Y	NO RPT				-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT				-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

04	340	N	340	-0-	-0-	-0-	340	2			N	-0-				-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-				-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-				-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-				-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-				-0-
*09	320	N	320	-0-	-0-	-0-	320	2			N	-0-				-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

04	420	N	38	-0-	-382	-0-	38	2			N	-0-				21
05	434	N	-0-	-0-	-434	-0-					N	-0-				21
06	420	N	-0-	-0-	-420	-0-					N	-0-				21
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-				21
08	0	N	-0-	-0-	-0-	-0-					N	-0-				21
09	0	N	-0-	-0-	-0-	-0-					N	-0-				21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

04	1470	N	197	-0-	-1273	-0-	195	2	2	9	N	2				140
05	1705	N	-0-	-0-	-1705	-0-					N	-0-				140
06	1680	N	-0-	-0-	-1680	-0-					N	-0-				140
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-				140
08	0	N	-0-	-0-	-0-	-0-					N	-0-				140
09	0	N	-0-	-0-	-0-	-0-					N	-0-				140

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	244	-0-	-1676	-0-	243	2	1	9	N	1					55
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					55
06	1680	N	-0-	-0-	-1680	-0-					N	-0-					55
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	499	-0-	-281	-0-	499	3			N	-0-					-0-
05	775	N	595	-0-	-180	-0-	595	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
09	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	488	-0-	-412	-0-	488	3			N	-0-					-0-
05	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	52	1	192	3	Y	3					15
							3	9									
05	270	N	270	-0-	-0-	-0-	56	1	211	3	Y	3	17	1			1
							3	9									
06	311	N	311	-0-	-0-	-0-	55	1	255	3	Y	1					2
							1	9									
07	452	N	452	-0-	-0-	-0-	117	1	333	3	Y	2					4
							2	9									
08	230	N	230	-0-	-0-	-0-	66	1	163	3	Y	1					5
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	690	N	526	-0-	-164	-0-	526	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	540	N	243	-0-	-297	-0-	243	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	110	1	407	3	Y	6					50
							7	9									
05	642	N	642	-0-	-0-	-0-	132	1	501	3	Y	8	45	1			13
							9	9									
06	579	N	579	-0-	-0-	-0-	103	1	474	3	Y	2					15
							2	9									
07	608	N	608	-0-	-0-	-0-	157	1	448	3	Y	3					18
							3	9									
08	718	N	718	-0-	-0-	-0-	205	1	510	3	Y	3					21
							3	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	83	1	308	3	Y	5					22
							6	9									
05	371	N	371	-0-	-0-	-0-	76	1	288	3	Y	6	28	1			-0-
							7	9									
06	416	N	416	-0-	-0-	-0-	74	1	341	3	Y	1					1
							1	9									
07	394	N	394	-0-	-0-	-0-	102	1	290	3	Y	2					3
							2	9									
08	376	N	376	-0-	-0-	-0-	107	1	267	3	Y	2					5
							2	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	N	1244	-0-	-0-	-0-	261	1	968	3	Y	14					79
							15	9									
05	1247	N	1247	-0-	-0-	-0-	257	1	975	3	Y	14	84	1			9
							15	9									
06	1290	N	1130	-0-	-160	-0-	201	1	926	3	Y	3					12
							3	9									
07	1065	N	1065	-0-	-0-	-0-	276	1	785	3	Y	4					16
							4	9									
08	1072	N	1072	-0-	-0-	-0-	307	1	761	3	Y	4					20
							4	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
06	3000	N	6468	-0-	3468	3468	6468	3			N	-0-					-0-
07	3100	N	7729	-0-	4629	8097	7729	3			N	-0-					-0-
08	3100	N	7330	-0-	4230	12327	7330	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	12327					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	840	N	619	-0-	-221	-0-	619	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	2			Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					6
05	885	N	885	-0-	-0-	-0-	884	2	1	9	Y	1					7
06	720	N	646	-0-	-74	-0-	646	2			Y	-0-					7
07	775	N	662	-0-	-113	-0-	662	2			Y	-0-					7
08	899	N	773	-0-	-126	-0-	773	2			Y	-0-					7
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					9
05	496	N	386	-0-	-110	-0-	385	2	1	9	Y	1	9	1			1
06	390	N	288	-0-	-102	-0-	288	2			Y	-0-					1
07	341	N	298	-0-	-43	-0-	298	2			Y	-0-					1
08	372	N	317	-0-	-55	-0-	317	2			Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					1
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					1
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					1
07	62	N	21	-0-	-41	-0-	21	2			Y	-0-	1	1			-0-
08	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	403	2	10	9	Y	9	127	1			28
05	610	N	610	-0-	-0-	-0-	601	2	9	9	Y	8					36
06	545	N	545	-0-	-0-	-0-	536	2	9	9	Y	8					44
07	627	N	627	-0-	-0-	-0-	620	2	7	9	Y	6					50
08	622	N	622	-0-	-0-	-0-	611	2	11	9	Y	10					60
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					60

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	843	-0-	-327	-0-	841	2	2	9	Y	2					38
05	1026	N	1026	-0-	-0-	-0-	1024	2	2	9	Y	2					40
06	951	N	951	-0-	-0-	-0-	949	2	2	9	Y	2					42
07	936	N	936	-0-	-0-	-0-	935	2	1	9	Y	1					43
08	1023	N	917	-0-	-106	-0-	916	2	1	9	Y	1					44
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					44

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					105
05	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					105
06	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					105
07	1085	N	980	-0-	-105	-0-	980	2			Y	-0-					105
08	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					105
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					105

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4183	X	1649	-0-	-2534	-0-	1643	2	6	9	Y	5					133
05	2759	X	2631	-0-	-128	-0-	2629	2	2	9	Y	2	123	1			12
06	2670	X	2526	-0-	-144	-0-	2522	2	4	9	Y	4					16
07	2945	X	2697	-0-	-248	-0-	2691	2	6	9	Y	5					21
08	2635	X	2436	-0-	-199	-0-	2428	2	8	9	Y	7					28
09	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					28

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	674	2	4	9	Y	4	47	1			10
05	849	N	849	-0-	-0-	-0-	846	2	3	9	Y	3					13
06	565	N	565	-0-	-0-	-0-	562	2	3	9	Y	3					16
07	434	N	366	-0-	-68	-0-	363	2	3	9	Y	3					19
08	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3					22
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					22

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	537	-0-	-3	-0-	537	2			Y	-0-					9
05	619	N	619	-0-	-0-	-0-	619	2			Y	-0-	8	1			1
06	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					1
07	496	N	444	-0-	-52	-0-	444	2			Y	-0-					1
08	661	N	661	-0-	-0-	-0-	660	2	1	9	Y	1					2
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	222	-0-	-48	-0-	222	2			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					4
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-	4	1			-0-
06	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					-0-
05	1581	N	1254	-0-	-327	-0-	1254	2			Y	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					-0-
07	1488	N	1486	-0-	-2	-0-	1486	2			Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	329	2	1	9	Y	1					5
05	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					5
06	300	N	232	-0-	-68	-0-	232	2			Y	-0-					5
07	341	N	203	-0-	-138	-0-	202	2	1	9	Y	1					6
08	341	N	214	-0-	-127	-0-	214	2			Y	-0-					6
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					2
05	325	N	325	-0-	-0-	-0-	324	2	1	9	Y	1					3
06	330	N	307	-0-	-23	-0-	307	2			Y	-0-					3
07	434	N	333	-0-	-101	-0-	333	2			Y	-0-					3
08	310	N	293	-0-	-17	-0-	293	2			Y	-0-					3
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	828	-0-	-12	-0-	828	2			Y	-0-					1
05	1054	N	620	-0-	-434	-0-	620	2			Y	-0-					1
06	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					1
07	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					1
08	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	683	-0-	-187	-0-	683	2			Y	-0-					1
05	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					1
06	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					1
07	929	N	929	-0-	-0-	-0-	929	2			Y	-0-	1	1			-0-
08	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					43
05	682	N	426	-0-	-256	-0-	425	2	1	9	Y	1	40	1			4
06	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					5
07	589	N	494	-0-	-95	-0-	492	2	2	9	Y	2					7
08	652	N	652	-0-	-0-	-0-	650	2	2	9	Y	2					9
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					9

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	154	-0-	-86	-0-	151	2	3	9	Y	3					17
05	155	N	121	-0-	-34	-0-	118	2	3	9	Y	3					20
06	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3					23
07	155	N	131	-0-	-24	-0-	129	2	2	9	Y	2	22	1			3
08	137	N	137	-0-	-0-	-0-	134	2	3	9	Y	3					6
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1065	N	1065	-0-	-0-	-0-	1014	2	51	9	Y	46	94	1			52
05	854	N	854	-0-	-0-	-0-	806	2	48	9	Y	44					96
06	779	N	779	-0-	-0-	-0-	742	2	37	9	Y	34	95	1			35
07	1092	N	1092	-0-	-0-	-0-	1040	2	52	9	Y	47					82
08	974	N	974	-0-	-0-	-0-	934	2	40	9	Y	36	94	1			24
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					24

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	X	454	-0-	-0-	-0-	454	2			Y	-0-					2
05	451	X	451	-0-	-0-	-0-	451	2			Y	-0-					2
06	330	X	275	-0-	-55	-0-	275	2			Y	-0-					2
07	465	N	189	-0-	-276	-0-	189	2			Y	-0-					2
08	465	N	203	-0-	-262	-0-	203	2			Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	645	2	1	9	Y	1					10
05	644	N	644	-0-	-0-	-0-	644	2			Y	-0-	9	1			1
06	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					1
07	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					1
08	619	N	619	-0-	-0-	-0-	618	2	1	9	Y	1					2
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1581	-0-		-399	-0-	1580	2	1	9	N	1					4
05	1457	N	1168	-0-		-289	-0-	1168	2			N	-0-					4
06	1230	N	1202	-0-		-28	-0-	1201	2	1	9	N	1					5
07	1643	N	1096	-0-		-547	-0-	1096	2			N	-0-	4	1			1
08	1571	N	1571	-0-		-0-	-0-	1571	2			N	-0-					1
09	1200	N	NO RPT	-0-		-1200	-0-					N	NO RPT					1

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	747	-0-		-183	-0-	747	2			N	-0-					-0-
05	775	N	736	-0-		-39	-0-	736	2			N	-0-					-0-
06	690	N	659	-0-		-31	-0-	659	2			N	-0-					-0-
07	775	N	615	-0-		-160	-0-	615	2			N	-0-					-0-
08	744	N	607	-0-		-137	-0-	607	2			N	-0-					-0-
09	660	N	NO RPT	-0-		-660	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1617	-0-		-123	-0-	1614	2	3	9	Y	3					15
05	2400	N	2400	-0-		-0-	-0-	2397	2	3	9	Y	3					18
06	2337	N	2337	-0-		-0-	-0-	2335	2	2	9	Y	2					20
07	2671	N	2671	-0-		-0-	-0-	2669	2	2	9	Y	2	19	1			3
08	1589	N	1589	-0-		-0-	-0-	1587	2	2	9	Y	2					5
09	1410	N	NO RPT	-0-		-1410	-0-					Y	NO RPT					5

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1033	-0-		-107	-0-	1033	2			N	-0-					-0-
05	1085	N	822	-0-		-263	-0-	822	2			N	-0-					-0-
06	930	N	621	-0-		-309	-0-	621	2			N	-0-					-0-
07	1054	N	800	-0-		-254	-0-	800	2			N	-0-					-0-
08	837	N	799	-0-		-38	-0-	799	2			N	-0-					-0-
09	630	N	NO RPT	-0-		-630	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-		-0-	-0-	618	2			Y	-0-					3
05	518	N	518	-0-		-0-	-0-	518	2			Y	-0-					3
06	510	N	420	-0-		-90	-0-	420	2			Y	-0-					3
07	651	N	398	-0-		-253	-0-	398	2			Y	-0-					3
08	527	N	423	-0-		-104	-0-	423	2			Y	-0-					3
09	420	N	NO RPT	-0-		-420	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-		-0-	-0-	392	2			Y	-0-					3
05	374	N	374	-0-		-0-	-0-	374	2			Y	-0-					3
06	390	N	332	-0-		-58	-0-	332	2			Y	-0-					3
07	403	N	326	-0-		-77	-0-	326	2			Y	-0-					3
08	372	N	344	-0-		-28	-0-	343	2	1	9	Y	1					4
09	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	330	-0-		-30	-0-	329	2	1	9	Y	1					11
05	372	N	307	-0-		-65	-0-	306	2	1	9	Y	1					12
06	390	N	330	-0-		-60	-0-	329	2	1	9	Y	1					13
07	341	N	310	-0-		-31	-0-	310	2			Y	-0-					13
08	320	N	320	-0-		-0-	-0-	320	2			Y	-0-					13
09	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	270	N	192	-0-	-78	-0-	192	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2					15
05	341	N	330	-0-	-11	-0-	329	2	1	9	Y	1					16
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					16
07	341	N	313	-0-	-28	-0-	312	2	1	9	Y	1					17
08	341	N	300	-0-	-41	-0-	300	2			Y	-0-					17
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					17

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	563	-0-	-37	-0-	563	2			Y	-0-					1
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					1
06	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					1
07	589	N	484	-0-	-105	-0-	484	2			Y	-0-	1	1			-0-
08	589	N	534	-0-	-55	-0-	534	2			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					7
05	651	N	621	-0-	-30	-0-	620	2	1	9	Y	1					8
06	600	N	598	-0-	-2	-0-	598	2			Y	-0-					8
07	713	N	590	-0-	-123	-0-	590	2			Y	-0-					8
08	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					8
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					8

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					2
05	755	N	755	-0-	-0-	-0-	754	2	1	9	Y	1					3
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					3
07	837	N	646	-0-	-191	-0-	646	2			Y	-0-					3
08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					3
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	891	-0-	-339	-0-	890	2	1	9	Y	1					7
05	1209	N	1015	-0-	-194	-0-	1015	2			Y	-0-	6	1			1
06	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
07	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					1
08	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					1
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	377	2	2	9	Y	2					17
05	322	N	322	-0-	-0-	-0-	321	2	1	9	Y	1					18
06	360	N	314	-0-	-46	-0-	313	2	1	9	Y	1					19
07	403	N	297	-0-	-106	-0-	297	2			Y	-0-					19
08	310	N	279	-0-	-31	-0-	278	2	1	9	Y	1					20
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					20

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	191	-0-	-19	-0-	190	2	1	9	Y	1					16
05	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					18
06	210	N	164	-0-	-46	-0-	164	2			Y	-0-					18
07	186	N	168	-0-	-18	-0-	167	2	1	9	Y	1					19
08	217	N	175	-0-	-42	-0-	175	2			Y	-0-					19
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					19

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	65	-0-	-1105	-0-	65	2			Y	-0-					7
05	775	N	574	-0-	-201	-0-	573	2	1	9	Y	1	7	1			1
06	210	N	166	-0-	-44	-0-	166	2			Y	-0-					1
07	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					1
08	589	N	221	-0-	-368	-0-	221	2			Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	359	-0-	-61	-0-	359	2			Y	-0-					3
05	372	N	354	-0-	-18	-0-	354	2			Y	-0-	3	1			-0-
06	360	N	307	-0-	-53	-0-	307	2			Y	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	505	-0-	-5	-0-	505	2			Y	-0-					1
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					1
06	540	N	473	-0-	-67	-0-	473	2			Y	-0-					1
07	527	N	421	-0-	-106	-0-	421	2			Y	-0-					1
08	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	822	-0-	-18	-0-	821	2	1	9	Y	1					14
05	1023	N	849	-0-	-174	-0-	849	2			Y	-0-	13	1			1
06	810	N	796	-0-	-14	-0-	796	2			Y	-0-					1
07	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					1
08	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					2
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					4
05	2650	N	2650	-0-	-0-	-0-	2650	2			Y	-0-	4	1			-0-
06	3000	N	3040	-0-	40	40	3040	2			Y	-0-					-0-
07	3098	N	3058	-0-	-40	-0-	3058	2			Y	-0-					-0-
08	2893	N	2893	-0-	-0-	-0-	2892	2	1	9	Y	1					1
09	900	X	NO RPT	-0-	-900	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1122	-0-	-648	-0-	1120	2	2	9	Y	2					57
05	1829	N	885	-0-	-944	-0-	885	2			Y	-0-	53	1			4
06	1290	N	920	-0-	-370	-0-	919	2	1	9	Y	1					5
07	1147	N	1071	-0-	-76	-0-	1071	2			Y	-0-					5
08	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	Y	2					7
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	897	-0-	-63	-0-	896	2	1	9	Y	1					6
05	1023	N	982	-0-	-41	-0-	982	2			Y	-0-	5	1			1
06	900	N	891	-0-	-9	-0-	891	2			Y	-0-					1
07	930	N	929	-0-	-1	-0-	929	2			Y	-0-					1
08	992	N	951	-0-	-41	-0-	951	2			Y	-0-					1
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	480	-0-	-60	-0-	480	2			Y	-0-					7
05	598	N	598	-0-	-0-	-0-	598	2			Y	-0-	6	1			1
06	540	N	507	-0-	-33	-0-	507	2			Y	-0-					1
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					1
08	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	963	2	1	9	Y	1					9
05	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					9
06	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					9
07	992	N	947	-0-	-45	-0-	946	2	1	9	Y	1					10
08	1023	N	1009	-0-	-14	-0-	1009	2			Y	-0-					10
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					10

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	172	2	1	9	Y	1					6
05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					6
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6
07	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					6
08	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					6
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					7
05	651	N	552	-0-	-99	-0-	551	2	1	9	Y	1					8
06	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					8
07	651	N	490	-0-	-161	-0-	490	2			Y	-0-					8
08	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					8
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					8

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	938	-0-	-22	-0-	938	2			Y	-0-					7
05	961	N	948	-0-	-13	-0-	947	2	1	9	Y	1	7	1			1
06	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					1
07	961	N	940	-0-	-21	-0-	940	2			Y	-0-					1
08	961	N	844	-0-	-117	-0-	844	2			Y	-0-					1
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					5
05	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-	5	1			-0-
06	2106	N	2106	-0-	-0-	-0-	2106	2			Y	-0-					-0-
07	1674	N	1458	-0-	-216	-0-	1458	2			Y	-0-					-0-
08	1674	N	1418	-0-	-256	-0-	1417	2	1	9	Y	1					1
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	447	-0-	-33	-0-	447	2			Y	-0-					8
05	496	N	370	-0-	-126	-0-	369	2	1	9	Y	1	8	1			1
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					1
07	465	N	25	-0-	-440	-0-	25	2			Y	-0-					1
08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					7
05	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	Y	1	7	1			1
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					1
07	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					1
08	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					9
05	952	N	952	-0-	-0-	-0-	951	2	1	9	Y	1	9	1			1
06	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					1
07	806	N	564	-0-	-242	-0-	564	2			Y	-0-					1
08	961	N	476	-0-	-485	-0-	476	2			Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					5
05	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-	5	1			-0-
06	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1349	-0-	-1	-0-	1349	2			Y	-0-					-0-
05	1612	N	1451	-0-	-161	-0-	1451	2			Y	-0-					-0-
06	1440	N	1151	-0-	-289	-0-	1151	2			Y	-0-					-0-
07	1395	N	1253	-0-	-142	-0-	1253	2			Y	-0-					-0-
08	1457	N	1412	-0-	-45	-0-	1412	2			Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	983	-0-	-37	-0-	983	2			Y	-0-					6
05	1302	N	1151	-0-	-151	-0-	1150	2	1	9	Y	1					7
06	1110	N	1043	-0-	-67	-0-	1043	2			Y	-0-					7
07	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					7
08	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					7
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	729	2	1	9	Y	1					12
05	781	N	781	-0-	-0-	-0-	781	2			Y	-0-	11	1			1
06	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					1
07	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					1
08	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1130	-0-	-100	-0-	1130	2			Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
07	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	284	-0-	-196	-0-	282	2	2	9	Y	2	4	1			2
05	496	N	196	-0-	-300	-0-	193	2	3	9	Y	3	4	1			1
06	284	N	284	-0-	-0-	-0-	282	2	2	9	Y	2					3
07	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					4
08	360	N	360	-0-	-0-	-0-	359	2	1	9	Y	1	3	1			2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1119	-0-	-501	-0-	1119	2			Y	-0-					1
05	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					1
06	2405	N	2405	-0-	-0-	-0-	2405	2			Y	-0-					1
07	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					1
08	1488	N	1160	-0-	-328	-0-	1160	2			Y	-0-					1
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	730	-0-	-170	-0-	723	2	7	9	Y	6	13	1			7
05	1054	N	660	-0-	-394	-0-	649	2	11	9	Y	10	13	1			4
06	960	N	795	-0-	-165	-0-	789	2	6	9	Y	5					9
07	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					12
08	1289	N	1289	-0-	-0-	-0-	1283	2	6	9	Y	5	11	1			6
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					6

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					27
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-	25	1			2
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					2
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					2
08	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					3
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1775	-0-	-595	-0-	1775	2			N	-0-					-0-
05	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
06	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
08	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0-	-0-	808	2	3	9	N	3					36
05	746	N	746	-0-	-0-	-0-	743	2	3	9	N	3					39
06	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					40
07	837	N	677	-0-	-160	-0-	676	2	1	9	N	1					41
08	744	N	664	-0-	-80	-0-	663	2	1	9	N	1					42
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

04	330	N	32	-0-	-298	-0-	32	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

04	840	N	551	-0-	-289	-0-	551	3			N	-0-					-0-
05	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
06	840	N	777	-0-	-63	-0-	777	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	780	N	418	-0-	-362	-0-	418	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

04	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

04	180	N	57	-0-	-123	-0-	57	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

04	600	N	48	-0-	-552	-0-	48	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	35	3		N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
*08	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
*09	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

04	60	N	39	-0-	-21	-0-	39	3		N	-0-			-0-
05	353	N	353	-0-	-0-	-0-	353	3		N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-
07	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
*08	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
*09	368	N	368	-0-	-0-	-0-	368	3		N	-0-			-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

04	570	N	57	-0-	-513	-0-	57	3		N	-0-			-0-
05	626	N	626	-0-	-0-	-0-	626	3		N	-0-			-0-
06	540	N	471	-0-	-69	-0-	471	3		N	-0-			-0-
07	608	N	608	-0-	-0-	-0-	608	3		N	-0-			-0-
*08	567	N	567	-0-	-0-	-0-	567	3		N	-0-			-0-
*09	533	N	533	-0-	-0-	-0-	533	3		N	-0-			-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

04	9	N	-0-	-0-	-9	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

04	180	N	19	-0-	-161	-0-	19	3		N	-0-			-0-
05	287	N	287	-0-	-0-	-0-	287	3		N	-0-			-0-
06	256	N	256	-0-	-0-	-0-	256	3		N	-0-			-0-
07	183	N	183	-0-	-0-	-0-	183	3		N	-0-			-0-
*08	177	N	177	-0-	-0-	-0-	177	3		N	-0-			-0-
09	180	N	113	-0-	-67	-0-	113	3		N	-0-			-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

04	660	N	176	-0-	-484	-0-	176	3		N	-0-			-0-
05	943	N	943	-0-	-0-	-0-	943	3		N	-0-			-0-
06	660	N	-0-	-0-	-660	-0-				N	-0-			-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3		N	-0-			-0-
*08	912	N	912	-0-	-0-	-0-	912	3		N	-0-			-0-
*09	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	132	-0-	-348	-0-	132	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	480	N	333	-0-	-147	-0-	333	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	330	N	108	-0-	-222	-0-	108	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	42	-0-	-108	-0-	42	3			N	-0-					-0-
05	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
06	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	447	-0-	-93	-0-	447	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

04	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	515	-0-	-295	-0-	515	3			N	-0-					-0-
05	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	3			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	804	-0-	-276	-0-	804	3			N	-0-					-0-
05	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	1080	N	988	-0-	-92	-0-	988	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

04	540	N	318	-0-	-222	-0-	318	3			N	-0-					-0-
05	682	N	336	-0-	-346	-0-	336	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	720	N	637	-0-	-83	-0-	637	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

04	720	N	507	-0-	-213	-0-	507	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	750	N	529	-0-	-221	-0-	529	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

04	630	N	548	-0-	-82	-0-	548	3			N	-0-					-0-
05	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
06	570	N	422	-0-	-148	-0-	422	3			N	-0-					-0-
07	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

04	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
09	930	N	826	-0-	-104	-0-	826	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

04	630	N	519	-0-	-111	-0-	519	3			N	-0-					-0-
05	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	103	-0-	-257	-0-	103	3			N	-0-					-0-
05	341	N	42	-0-	-299	-0-	42	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	210	N	6	-0-	-204	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	240	N	102	-0-	-138	-0-	102	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

04	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					46
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					46
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					46
07	248	N	123	-0-	-125	-0-	123	3			Y	-0-					46
08	434	N	202	-0-	-232	-0-	202	3			Y	-0-					46
*09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					60
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					60
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					60
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					60
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					60
*09	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					60

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					15
05	186	N	-0-	-0-	-186	-0-					Y	-0-					15
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					15
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					15
08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					15
*09	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					8
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					8
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					8
07	93	N	86	-0-	-7	-0-	86	3			Y	-0-					8
08	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					8
*09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					31
05	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					31
06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					31
07	217	N	129	-0-	-88	-0-	129	3			Y	-0-					31
08	155	N	13	-0-	-142	-0-	13	3			Y	-0-					31
*09	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					28
05	124	N	80	-0-	-44	-0-	80	3			Y	-0-					28
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					28
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					28
08	93	N	65	-0-	-28	-0-	65	3			Y	-0-					28
*09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					42
05	186	N	104	-0-	-82	-0-	104	3			Y	-0-					42
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					42
07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					42
08	93	N	49	-0-	-44	-0-	49	3			Y	-0-					42
*09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					77
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					77
06	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					77
07	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					77
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					77
*09	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					77

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	270	N	84	-0-	-186	-0-	84	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

04	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					37
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					37
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					37
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					37
08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					37
*09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					35
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					35
06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					35
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					35
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					35
*09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					35

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	179	-0-	-211	-0-	179	3			N	-0-					-0-
05	403	N	68	-0-	-335	-0-	68	3			N	-0-					-0-
06	390	N	218	-0-	-172	-0-	218	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	210	N	34	-0-	-176	-0-	34	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	29	-0-	-121	-0-	29	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	210	N	18	-0-	-192	-0-	18	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	708	-0-	-162	-0-	708	3		N	-0-			-0-
05	899	N	836	-0-	-63	-0-	836	3		N	-0-			-0-
06	870	N	819	-0-	-51	-0-	819	3		N	-0-			-0-
07	984	N	984	-0-	-0-	-0-	984	3		N	-0-			-0-
*08	989	N	989	-0-	-0-	-0-	989	3		N	-0-			-0-
*09	948	N	948	-0-	-0-	-0-	948	3		N	-0-			-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

04	805	N	805	-0-	-0-	-0-	805	3		N	-0-			-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3		N	-0-			-0-
06	737	N	737	-0-	-0-	-0-	737	3		N	-0-			-0-
07	747	N	747	-0-	-0-	-0-	747	3		N	-0-			-0-
08	530	N	530	-0-	-0-	-0-	530	3		N	-0-			-0-
*09	448	N	448	-0-	-0-	-0-	448	3		N	-0-			-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

04	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			62

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

04	290	N	290	-0-	-0-	-0-	290	3		N	-0-			-0-
05	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*06	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

04	210	N	140	-0-	-70	-0-	140	3		Y	-0-			170
05	217	N	71	-0-	-146	-0-	71	3		Y	-0-			170
06	64	N	64	-0-	-0-	-0-	64	3		Y	-0-			170
07	205	N	205	-0-	-0-	-0-	205	3		Y	-0-			170
08	479	N	479	-0-	-0-	-0-	479	3		Y	-0-			170
*09	75	N	75	-0-	-0-	-0-	75	3		Y	-0-			170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

04	60	N	39	-0-	-21	-0-	39	3		Y	-0-			28
05	341	N	96	-0-	-245	-0-	96	3		Y	-0-			28
06	52	N	52	-0-	-0-	-0-	52	3		Y	-0-			28
07	59	N	59	-0-	-0-	-0-	59	3		Y	-0-			28
08	93	N	47	-0-	-46	-0-	47	3		Y	-0-			28
*09	56	N	56	-0-	-0-	-0-	56	3		Y	-0-			28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	164	-0-	-256	-0-	164	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

04	1080	N	1050	-0-	-30	-0-	1050	3			N	-0-					-0-
05	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					-0-
06	1050	N	1027	-0-	-23	-0-	1027	3			N	-0-					-0-
07	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
*08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
09	1020	N	697	-0-	-323	-0-	697	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	210	N	83	-0-	-127	-0-	83	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					47
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					47
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					47
07	93	N	22	-0-	-71	-0-	22	3			Y	-0-					47
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					47
*09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					34
05	93	N	86	-0-	-7	-0-	86	3			Y	-0-					34
06	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					34
07	93	N	35	-0-	-58	-0-	35	3			Y	-0-					34
08	93	N	74	-0-	-19	-0-	74	3			Y	-0-					34
*09	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					34

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

04	88	N	88	-0-	-0-	-0-	85	3	3	9	N	3	3	8			-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

04	390	N	245	-0-	-145	-0-	245	3			N	-0-					-0-
05	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	110	-0-	-700	-0-	110	3			N	-0-					-0-
05	1085	N	894	-0-	-191	-0-	894	3			N	-0-					-0-
06	1050	N	776	-0-	-274	-0-	776	3			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*08	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	73	-0-	-797	-0-	73	3			N	-0-					-0-
05	775	N	442	-0-	-333	-0-	442	3			N	-0-					-0-
06	660	N	547	-0-	-113	-0-	547	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

04	600	N	67	-0-	-533	-0-	67	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

04	150	N	61	-0-	-89	-0-	61	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	181	-0-	-149	-0-	181	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					82
05	372	N	231	-0-	-141	-0-	231	3			Y	-0-					82
06	390	N	-0-	-0-	-390	-0-					Y	-0-					82
07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					82
*08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					82
*09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
05	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*08	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*09	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
06	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
07	217	N	106	-0-	-111	-0-	106	2			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-
06	600	N	430	-0-	-170	-0-	430	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
07	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					37
05	341	N	100	-0-	-241	-0-	100	3			Y	-0-					37
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					37
07	341	N	194	-0-	-147	-0-	194	3			Y	-0-					37
08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					37
*09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					24
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					24
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					24
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					24
08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					24
*09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					24

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					30
05	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					30
*06	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	69	-0-	-210	-0-	69	3			N	-0-					-0-
06	240	N	14	-0-	-226	-0-	14	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	171	-0-	-201	-0-	171	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	120	N	38	-0-	-82	-0-	38	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

04	300	N	200	-0-	-100	-0-	200	3			N	-0-					-0-
05	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
06	330	N	196	-0-	-134	-0-	196	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

04	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
07	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
07	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
06	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	180	N	93	-0-	-87	-0-	93	3			N	-0-					-0-
07	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
06	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					13
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					13
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	810	N	795	-0-	-15	-0-	795	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	434	N	271	-0-	-163	-0-	271	3			N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	300	N	203	-0-	-97	-0-	203	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					19
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					19
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					19
07	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					19
*08	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					19
09	960	N	915	-0-	-45	-0-	915	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					11
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					11
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					11
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					11
*08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
06	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

04	SWR 10	NO RPT	-0-	-0-	933						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	933						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	933						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	933						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	933						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	933						N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
07	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	270	N	16	-0-	-254	-0-	16	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1133	-0-	-7	-0-	1126	3	7	9	N	6					170
05	1178	N	1171	-0-	-7	-0-	1168	3	3	9	N	3					173
06	1140	N	1102	-0-	-38	-0-	1080	3	22	9	N	20					193
07	1178	N	1069	-0-	-109	-0-	1066	3	3	9	N	3					196
*08	1070	N	1070	-0-	-0-	-0-	1067	3	3	9	N	3					199
*09	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					199

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	2			N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-			-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
09	60	N	9	-0-	-51	-0-	9	2			N	-0-			-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

04	570	N	296	-0-	-274	-0-	264	3	32	9	N	29			58
05	682	N	272	-0-	-410	-0-	270	3	2	9	N	2			60
06	600	N	358	-0-	-242	-0-	358	3			N	-0-			60
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-			60
*08	853	N	853	-0-	-0-	-0-	853	3			N	-0-			60
*09	667	N	667	-0-	-0-	-0-	667	3			N	-0-			60

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

04	900	N	895	-0-	-5	-0-	895	3			N	-0-			-0-
05	930	N	918	-0-	-12	-0-	918	3			N	-0-			-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-			-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-			-0-
*08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-			-0-
*09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-			-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	186	N	4	-0-	-182	-0-	4	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	330	N	223	-0-	-107	-0-	223	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	131	-0-	-349	-0-	131	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
06	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	85	-0-	-245	-0-	85	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

04	240	N	51	-0-	-189	-0-	51	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	34	-0-	-86	-0-	34	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
06	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
05	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
07	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	234	-0-	-246	-0-	234	3			N	-0-					-0-
05	496	N	208	-0-	-288	-0-	208	3			N	-0-					-0-
06	480	N	138	-0-	-342	-0-	138	3			N	-0-					-0-
07	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	19	-0-	-131	-0-	19	3			N	-0-					-0-
05	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	87	-0-	-93	-0-	87	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	237	-0-	-93	-0-	237	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	80	-0-	-106	-0-	80	3			N	-0-					-0-
06	150	N	87	-0-	-63	-0-	87	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
06	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
07	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*08	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	223	-0-	-77	-0-	222	3	1	9	Y	1					35
05	310	N	307	-0-	-3	-0-	306	3	1	9	Y	1					36
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					36
07	217	N	171	-0-	-46	-0-	170	3	1	9	Y	1					37
*08	60	N	60	-0-	-0-	-0-	52	3	8	9	Y	7					44
09	270	N	41	-0-	-229	-0-	41	3			Y	-0-					44

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	67	-0-	-623	-0-	67	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	660	N	498	-0-	-162	-0-	498	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1056	-0-	-414	-0-	1056	3			N	-0-					-0-
05	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
07	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
09	1470	N	1313	-0-	-157	-0-	1313	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1722	-0-	-288	-0-	1722	3			N	-0-					-0-
05	1922	N	1763	-0-	-159	-0-	1763	3			N	-0-					-0-
06	1800	N	1458	-0-	-342	-0-	1458	3			N	-0-					-0-
07	1767	N	1189	-0-	-578	-0-	1189	3			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*09	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	329	-0-	-61	-0-	329	2			N	-0-					19
05	372	N	285	-0-	-87	-0-	285	2			N	-0-					19
06	420	N	262	-0-	-158	-0-	262	2			N	-0-					19
07	341	N	88	-0-	-253	-0-	88	2			N	-0-					19
*08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					19
09	270	N	249	-0-	-21	-0-	249	2			N	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					26
05	337	N	337	-0-	-0-	-0-	326	3	11	9	N	10					36
06	363	N	363	-0-	-0-	-0-	291	3	72	9	N	65					101
07	303	N	303	-0-	-0-	-0-	294	3	9	9	N	8					109
*08	293	N	293	-0-	-0-	-0-	278	3	15	9	N	14					123
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
06	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	1147	N	374	-0-	-773	-0-	374	3			N	-0-					-0-
06	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	344	3			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

04	300	N	223	-0-	-77	-0-	223	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					15
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					15
06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					15
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					15
08	155	N	143	-0-	-12	-0-	143	3			Y	-0-					15
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

04	120	N	-0-	-0-	-120	-0-					Y	-0-					27
05	124	N	40	-0-	-84	-0-	40	3			Y	-0-					27
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					27
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					27
08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					27
*09	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					12
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					12
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					12
07	62	N	22	-0-	-40	-0-	22	3			Y	-0-					12
08	31	N	-0-	-0-	-31	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					48
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					48
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					48
07	248	N	210	-0-	-38	-0-	210	3			Y	-0-					48
08	248	N	242	-0-	-6	-0-	242	3			Y	-0-					48
*09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					48

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
06	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					17
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					17
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					17
07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					17
08	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					17
*09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					48
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					48
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					48
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					48
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					48
*09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					44
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					44
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					44
08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					44
*09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					37
05	372	N	350	-0-	-22	-0-	350	3			Y	-0-					37
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
07	403	N	253	-0-	-150	-0-	253	3			Y	-0-					37
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					37
*09	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					37

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

04	120	N	24	-0-	-96	-0-	24	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

04	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
07	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
*08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

04	360	N	241	-0-	-119	-0-	241	3			Y	-0-					74
05	434	N	316	-0-	-118	-0-	316	3			Y	-0-					74
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					74
07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					74
08	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					74
*09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					74

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

04	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					29
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					29
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					29
07	12	N	10	-0-	-2	-0-	10	3			Y	-0-					29
08	12	N	-0-	-0-	-12	-0-					Y	-0-					29
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					48
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					48
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					48
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					48
08	124	N	114	-0-	-10	-0-	114	3			Y	-0-					48
*09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

04	180	N	144	-0-	-36	-0-	144	3			Y	-0-					45
05	341	N	168	-0-	-173	-0-	168	3			Y	-0-					45
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					45
07	155	N	133	-0-	-22	-0-	133	3			Y	-0-					45
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					45
*09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					35
05	93	N	37	-0-	-56	-0-	37	3			Y	-0-					35
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					35
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					35
08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					35
*09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					35

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	810	N	767	-0-	-43	-0-	767	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	10	-0-	-80	-0-	10	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					23
05	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					23
06	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					23
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					23
08	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					23
*09	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					23

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	450	N	182	-0-	-268	-0-	182	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	300	N	138	-0-	-162	-0-	138	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

04	630	N	64	-0-	-566	-0-	64	3			N	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
06	630	N	446	-0-	-184	-0-	446	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	450	N	315	-0-	-135	-0-	315	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	434	N	234	-0-	-200	-0-	234	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	538	-0-	-122	-0-	538	3			N	-0-					-0-
05	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	248	N	34	-0-	-214	-0-	34	3			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
06	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	960	N	877	-0-	-83	-0-	877	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
07	341	N	207	-0-	-134	-0-	207	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	240	N	152	-0-	-88	-0-	152	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
06	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
09	1140	N	807	-0-	-333	-0-	807	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	345	-0-	-135	-0-	345	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	67	-0-	-143	-0-	67	3			N	-0-					-0-
05	279	N	12	-0-	-267	-0-	12	3			N	-0-					-0-
06	270	N	11	-0-	-259	-0-	11	3			N	-0-					-0-
07	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					60
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					60
06	120	N	63	-0-	-57	-0-	63	2			N	-0-					60
07	124	N	15	-0-	-109	-0-	15	2			N	-0-					60
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					60
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	50	-0-	-280	-0-	50	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	330	N	206	-0-	-124	-0-	206	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	660	N	299	-0-	-361	-0-	299	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	15	-0-	-165	-0-	15	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

04	210	N	19	-0-	-191	-0-	19	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	240	N	33	-0-	-207	-0-	33	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
05	341	N	50	-0-	-291	-0-	50	3			N	-0-					-0-
06	330	N	34	-0-	-296	-0-	34	3			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
09	1200	N	1154	-0-	-46	-0-	1154	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	35	-0-	-235	-0-	35	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	390	N	232	-0-	-158	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1080	N	899	-0-	-181	-0-	899	3			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*08	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*09	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	302	-0-	-298	-0-	302	3			N	-0-					-0-
05	496	N	282	-0-	-214	-0-	282	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*08	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*09	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					63
05	248	N	158	-0-	-90	-0-	157	2	1	9	N	1					64
06	240	N	5	-0-	-235	-0-	5	2			N	-0-					64
07	93	N	-0-	-0-	-93	-0-					N	-0-					64
*08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					64
*09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					64

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

04	900	N	793	-0-	-107	-0-	793	3			N	-0-					-0-
05	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	1211	-0-	-19	-0-	1211	3		N	-0-			-0-
05	1271	N	1248	-0-	-23	-0-	1248	3		N	-0-			-0-
06	1230	N	1192	-0-	-38	-0-	1192	3		N	-0-			-0-
07	1240	N	1233	-0-	-7	-0-	1233	3		N	-0-			-0-
*08	1240	N	1240	-0-	-0-	-0-	1240	3		N	-0-			-0-
09	1200	N	1187	-0-	-13	-0-	1187	3		N	-0-			-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	11	-0-	-139	-0-	11	3		N	-0-			-0-
05	93	N	38	-0-	-55	-0-	38	3		N	-0-			-0-
06	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
*08	148	N	148	-0-	-0-	-0-	148	3		N	-0-			-0-
09	150	N	141	-0-	-9	-0-	141	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	3		N	-0-			-0-
05	432	N	432	-0-	-0-	-0-	432	3		N	-0-			-0-
06	414	N	414	-0-	-0-	-0-	414	3		N	-0-			-0-
07	429	N	429	-0-	-0-	-0-	429	3		N	-0-			-0-
*08	446	N	446	-0-	-0-	-0-	446	3		N	-0-			-0-
*09	422	N	422	-0-	-0-	-0-	422	3		N	-0-			-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	541	-0-	-29	-0-	541	3		N	-0-			-0-
05	592	N	592	-0-	-0-	-0-	592	3		N	-0-			-0-
06	570	N	556	-0-	-14	-0-	556	3		N	-0-			-0-
07	558	N	431	-0-	-127	-0-	431	3		N	-0-			-0-
*08	568	N	568	-0-	-0-	-0-	568	3		N	-0-			-0-
09	570	N	489	-0-	-81	-0-	489	3		N	-0-			-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-
05	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
06	300	N	221	-0-	-79	-0-	221	3		N	-0-			-0-
07	377	N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
*08	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
*09	324	N	324	-0-	-0-	-0-	324	3		N	-0-			-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	664	3		N	-0-			-0-
05	713	N	654	-0-	-59	-0-	654	3		N	-0-			-0-
06	690	N	568	-0-	-122	-0-	568	3		N	-0-			-0-
07	682	N	452	-0-	-230	-0-	452	3		N	-0-			-0-
*08	561	N	561	-0-	-0-	-0-	561	3		N	-0-			-0-
09	570	N	484	-0-	-86	-0-	484	3		N	-0-			-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	31	-0-	-179	-0-	31	3		N	-0-			-0-
05	62	N	18	-0-	-44	-0-	18	3		N	-0-			-0-
06	30	N	12	-0-	-18	-0-	12	3		N	-0-			-0-
07	31	N	10	-0-	-21	-0-	10	3		N	-0-			-0-
*08	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
*09	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	89	-0-	-121	-0-	89	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	28	-0-	-332	-0-	28	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	203	-0-	-157	-0-	203	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
07	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	300	N	178	-0-	-122	-0-	178	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	744	N	626	-0-	-118	-0-	626	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	37	-0-	-233	-0-	37	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	480	N	55	-0-	-425	-0-	55	3			N	-0-					-0-
07	310	N	145	-0-	-165	-0-	145	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	95	-0-	-685	-0-	95	3			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	328	-0-	-152	-0-	328	3			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
06	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	49	-0-	-551	-0-	49	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	480	N	245	-0-	-235	-0-	245	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	-0-	-0-	-570	-0-					Y	-0-					32
05	279	N	94	-0-	-185	-0-	94	3			Y	-0-					32
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					32
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					32
08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					32
*09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					37
05	155	N	71	-0-	-84	-0-	71	3			Y	-0-					37
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					37
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					37
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					37
*09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					21
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					21
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					21
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					21
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					21
*09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					16
05	62	N	26	-0-	-36	-0-	26	3			Y	-0-					16
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					16
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					16
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					16
*09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					16

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	37	-0-	-263	-0-	37	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	264	-0-	-66	-0-	264	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	310	N	191	-0-	-119	-0-	191	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	693	-0-	-147	-0-	693	3			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	420	N	363	-0-	-57	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	18	-0-	-162	-0-	18	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	868	N	773	-0-	-95	-0-	773	3			N	-0-					-0-
06	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
07	837	N	750	-0-	-87	-0-	750	3			N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	360	N	292	-0-	-68	-0-	292	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	527	N	336	-0-	-191	-0-	336	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
07	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
06	720	N	541	-0-	-179	-0-	541	3			N	-0-					-0-
07	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

04	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	390	N	234	-0-	-156	-0-	234	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
05	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
06	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

04	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

04	330	N	254	-0-	-76	-0-	254	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
06	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*06	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1425	-0-	-675	-0-	1404	3	21	9	N	19	27	1			12
05	2170	N	1739	-0-	-431	-0-	1706	3	33	9	N	30					42
06	2010	N	1853	-0-	-157	-0-	1824	3	29	9	N	26	58	1			10
07	1967	N	1967	-0-	-0-	-0-	1946	3	21	9	N	19					29
*08	2290	N	2290	-0-	-0-	-0-	2273	3	17	9	N	15	28	1			16
*09	2165	N	2165	-0-	-0-	-0-	2140	3	25	9	N	23	27	1			12

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	414	-0-	-66	-0-	414	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

04	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	806	N	689	-0-	-117	-0-	689	3			N	-0-					-0-
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
07	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	46	-0-	-284	-0-	46	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	360	-0-	-210	-0-	360	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
06	300	N	126	-0-	-174	-0-	126	3			N	-0-					-0-
07	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	720	N	487	-0-	-233	-0-	487	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	30	-0-	-150	-0-	30	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
06	330	N	191	-0-	-139	-0-	191	3			N	-0-					-0-
07	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					16
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					16
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					16
07	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					16
08	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					16
*09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					61
05	2	N	-0-	-0-	-2	-0-					Y	-0-					61
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	373	-0-	-77	-0-	373	3			Y	-0-					32
05	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					32
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					32
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					32
08	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					32
*09	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					80
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					80
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					80
08	93	N	4	-0-	-89	-0-	4	3			Y	-0-					80
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					74
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					74
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					74
07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					74
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					74
*09	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					48
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					48
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					48
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					48
08	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					48
*09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					48

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	95	-0-	-145	-0-	95	3			N	-0-					-0-
05	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	450	N	13	-0-	-437	-0-	13	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

04	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
05	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	360	N	109	-0-	-251	-0-	109	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

04	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
06	360	N	201	-0-	-159	-0-	201	3			N	-0-					-0-
07	372	N	199	-0-	-173	-0-	199	3			N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
05	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	52	-0-	-158	-0-	52	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	161	-0-	-529	-0-	161	3			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	810	N	608	-0-	-202	-0-	608	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
05	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
06	690	N	462	-0-	-228	-0-	462	3			N	-0-					-0-
07	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	780	N	615	-0-	-165	-0-	615	3			N	-0-					-0-
07	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	600	N	419	-0-	-181	-0-	419	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	42	-0-	-228	-0-	42	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	602	-0-	-88	-0-	602	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

04	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	810	N	775	-0-	-35	-0-	775	3			N	-0-					-0-
07	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
*08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					48
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					48
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					48
07	279	N	162	-0-	-117	-0-	162	3			Y	-0-					48
08	248	N	186	-0-	-62	-0-	186	3			Y	-0-					48
*09	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

04	180	N	134	-0-	-46	-0-	134	3			Y	-0-					55
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					55
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					55
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					55
08	217	N	201	-0-	-16	-0-	201	3			Y	-0-					55
*09	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					55

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

04	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1227	-0-	-3	-0-	1227	3			N	-0-					-0-
05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*08	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	343	-0-	-167	-0-	343	3			N	-0-					-0-
05	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
06	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					43
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					43
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					43
07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					43
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					43
*09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					45
05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					45
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					45
07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					45
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45
*09	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					20
05	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20
06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					20
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					20
08	372	N	325	-0-	-47	-0-	325	3			Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

04	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					87
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					87
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					87
07	341	N	170	-0-	-171	-0-	170	3			Y	-0-					87
08	217	N	162	-0-	-55	-0-	162	3			Y	-0-					87
*09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					43
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					43
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					43
07	155	N	82	-0-	-73	-0-	82	3			Y	-0-					43
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					43
*09	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	118	-0-	-422	-0-	118	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

04	90	N	55	-0-	-35	-0-	55	3			Y	-0-					25
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					25
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					25
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					25
08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					25
*09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					25

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

04	540	N	420	-0-	-120	-0-	420	3			Y	-0-					136
05	558	N	501	-0-	-57	-0-	501	3			Y	-0-					136
06	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					136
07	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					136
08	496	N	99	-0-	-397	-0-	99	3			Y	-0-					136
*09	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					51
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					51
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					51
07	217	N	115	-0-	-102	-0-	115	3			Y	-0-					51
08	124	N	109	-0-	-15	-0-	109	3			Y	-0-					51
*09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	41	-0-	-319	-0-	41	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
07	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					34
05	124	N	92	-0-	-32	-0-	92	3			Y	-0-					34
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					34
07	93	N	52	-0-	-41	-0-	52	3			Y	-0-					34
08	93	N	74	-0-	-19	-0-	74	3			Y	-0-					34
*09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					34

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	548	-0-	-142	-0-	548	3			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
09	660	N	449	-0-	-211	-0-	449	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	584	-0-	-196	-0-	584	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	127	-0-	-83	-0-	127	3			Y	-0-					32
05	186	N	159	-0-	-27	-0-	159	3			Y	-0-					32
06	180	N	165	-0-	-15	-0-	165	3			Y	-0-					32
07	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1					33
*08	66	N	66	-0-	-0-	-0-	59	3	7	9	Y	6					39
09	180	N	24	-0-	-156	-0-	24	3			Y	-0-					39

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	428	-0-	-52	-0-	428	3			Y	-0-					31
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					31
06	510	N	488	-0-	-22	-0-	487	3	1	9	Y	1					32
07	434	N	319	-0-	-115	-0-	318	3	1	9	Y	1					33
*08	98	N	98	-0-	-0-	-0-	91	3	7	9	Y	6					39
09	480	N	67	-0-	-413	-0-	67	3			Y	-0-					39

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	828	-0-	-192	-0-	828	3			N	-0-					-0-
05	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*09	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	50	-0-	-220	-0-	50	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
06	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	501	-0-	-69	-0-	501	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
05	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	124	-0-	-326	-0-	124	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	465	N	237	-0-	-228	-0-	237	3			N	-0-					-0-
06	450	N	257	-0-	-193	-0-	257	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
06	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
07	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
*08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	840	N	813	-0-	-27	-0-	813	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	540	N	406	-0-	-134	-0-	406	3			N	-0-					-0-
07	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

04	540	N	398	-0-	-142	-0-	398	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

04	540	N	198	-0-	-342	-0-	198	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	540	N	380	-0-	-160	-0-	380	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

04	300	N	67	-0-	-233	-0-	67	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

04	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					27
05	155	N	62	-0-	-93	-0-	62	3			Y	-0-					27
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					27
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					27
08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27
*09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					69
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					69
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					69
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					69
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					69
*09	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					37
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					37
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					37
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					37
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					37
*09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					37

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	262	-0-	-668	-0-	262	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					52
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					52
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
07	186	N	126	-0-	-60	-0-	126	3			Y	-0-					52
08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					52
*09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					44
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					44
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					44
07	248	N	119	-0-	-129	-0-	119	3			Y	-0-					44
08	155	N	114	-0-	-41	-0-	114	3			Y	-0-					44
*09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	244	-0-	-56	-0-	244	3			Y	-0-					81
05	310	N	292	-0-	-18	-0-	292	3			Y	-0-					81
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					81
07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					81
08	279	N	57	-0-	-222	-0-	57	3			Y	-0-					81
*09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	108	-0-	-72	-0-	108	3			Y	-0-					48
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					48
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					48
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					48
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					48
*09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					48

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
06	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
07	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
09	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	330	N	177	-0-	-153	-0-	177	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					31
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-					31
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					31
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					31
08	217	N	187	-0-	-30	-0-	187	3			Y	-0-					31
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					21
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					21
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					21
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					21
08	155	N	126	-0-	-29	-0-	126	3			Y	-0-					21
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	264	-0-	-66	-0-	264	3			Y	-0-					65
05	620	N	310	-0-	-310	-0-	310	3			Y	-0-					65
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					65
07	279	N	244	-0-	-35	-0-	244	3			Y	-0-					65
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					65
*09	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					65

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					31
05	217	N	83	-0-	-134	-0-	83	3			Y	-0-					31
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					31
07	186	N	182	-0-	-4	-0-	182	3			Y	-0-					31
08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					31
*09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1209	N	1112	-0-	-97	-0-	1112	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
07	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
*08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
09	1110	N	925	-0-	-185	-0-	925	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					101
05	248	N	156	-0-	-92	-0-	156	3			Y	-0-					101
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					101
07	217	N	118	-0-	-99	-0-	118	3			Y	-0-					101
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					101
*09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					101

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	660	N	385	-0-	-275	-0-	385	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	1054	N	825	-0-	-229	-0-	825	3			N	-0-					-0-
06	900	N	786	-0-	-114	-0-	786	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
*08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	528	-0-	-132	-0-	528	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	682	-0-	-38	-0-	682	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					42
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					42
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					48
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					48
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	58	-0-	-512	-0-	58	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	53	-0-	-667	-0-	53	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	570	N	501	-0-	-69	-0-	501	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	434	N	51	-0-	-383	-0-	51	3			N	-0-					-0-
06	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
07	310	N	157	-0-	-153	-0-	157	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	899	N	698	-0-	-201	-0-	698	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
*08	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
09	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	540	N	471	-0-	-69	-0-	471	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
06	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

04	330	N	112	-0-	-218	-0-	112	3			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
05	1023	N	956	-0-	-67	-0-	956	3			N	-0-					-0-
06	990	N	956	-0-	-34	-0-	956	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

04	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

04	870	N	648	-0-	-222	-0-	648	3			N	-0-					-0-
05	775	N	612	-0-	-163	-0-	612	3			N	-0-					-0-
06	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

04	1620	N	155	-0-	-1465	-0-	155	3			N	-0-					-0-
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
06	1590	N	1409	-0-	-181	-0-	1409	3			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*08	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
09	1410	N	1345	-0-	-65	-0-	1345	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

04	660	N	67	-0-	-593	-0-	67	3			N	-0-					-0-
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
06	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	683	-0-	-157	-0-	683	3			N	-0-					-0-
05	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
06	810	N	467	-0-	-343	-0-	467	3			N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
07	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					-0-
*08	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
09	1410	N	1360	-0-	-50	-0-	1360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1172	-0-	-298	-0-	1172	3			N	-0-					-0-
05	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*08	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
09	1530	N	1490	-0-	-40	-0-	1490	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					182
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					182
06	630	N	359	-0-	-271	-0-	359	2			N	-0-					182
07	465	N	351	-0-	-114	-0-	351	2			N	-0-					182
*08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					182
09	360	N	187	-0-	-173	-0-	187	2			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	808	-0-	-662	-0-	808	3			N	-0-					-0-
05	1457	N	1173	-0-	-284	-0-	1173	3			N	-0-					-0-
06	1290	N	237	-0-	-1053	-0-	237	3			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	951	-0-	-39	-0-	951	3			N	-0-					-0-
05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
06	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-
07	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	960	N	733	-0-	-227	-0-	733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	525	-0-	-345	-0-	525	3			N	-0-					-0-
05	837	N	526	-0-	-311	-0-	526	3			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

04	1920	N	1332	-0-	-588	-0-	1332	3			N	-0-					-0-
05	1922	N	1745	-0-	-177	-0-	1745	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*08	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
09	1770	N	1677	-0-	-93	-0-	1677	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

04	810	N	300	-0-	-510	-0-	300	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	870	N	759	-0-	-111	-0-	759	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

04	810	N	672	-0-	-138	-0-	672	3			N	-0-					-0-
05	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

04	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

04	2280	N	1999	-0-	-281	-0-	1999	3			N	-0-					-0-
05	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
06	2190	N	1914	-0-	-276	-0-	1914	3			N	-0-					-0-
07	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
*08	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
*09	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1372	-0-	-218	-0-	1372	3			N	-0-					-0-
05	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
07	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*08	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
09	1650	N	1591	-0-	-59	-0-	1591	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	686	-0-	-154	-0-	686	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	270	N	5	-0-	-265	-0-	5	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	26	-0-	-334	-0-	26	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					181
05	262	N	262	-0-	-0-	-0-	196	2	66	9	N	60	60	8			181
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					181
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					181
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					296
05	0	N	-0-	-0-	-0-	-0-					N	-0-					296
06	0	N	-0-	-0-	-0-	-0-					N	-0-					296
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296
08	0	N	-0-	-0-	-0-	-0-					N	-0-					296
09	0	N	-0-	-0-	-0-	-0-					N	-0-					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	774	-0-	-126	-0-	774	3			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	900	N	886	-0-	-14	-0-	886	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	117	-0-	-933	-0-	117	3			N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
06	1020	N	897	-0-	-123	-0-	897	3			N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*09	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	600	N	465	-0-	-135	-0-	465	3			N	-0-					-0-
07	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	3			N	-0-					-0-
07	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	64	-0-	-596	-0-	64	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					90
05	62	N	-0-	-0-	-62	-0-					N	-0-					90
06	30	N	-0-	-0-	-30	-0-					N	-0-					90
07	4	N	-0-	-0-	-4	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	647	-0-	-133	-0-	647	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	947	-0-	-193	-0-	947	3			N	-0-					-0-
05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*09	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

04	381	N	381	-0-	-0-	-0-	377	3	4	9	N	4					129
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					129
06	330	N	309	-0-	-21	-0-	306	3	3	9	N	3					132
07	403	N	172	-0-	-231	-0-	164	3	8	9	N	7					139
*08	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					144
09	300	N	227	-0-	-73	-0-	224	3	3	9	N	3					147

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*09	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*09	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-
05	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

04	240	N	234	-0-	-6	-0-	234	3			N	-0-					127
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					127
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					127
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					127
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					127
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2534	X	329	-0-	-2205	-0-	329	3			N	-0-					-0-
05	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					-0-
06	3329	X	3329	-0-	-0-	-0-	3329	3			N	-0-					-0-
07	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					-0-
*08	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					-0-
*09	2942	X	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-
07	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
05	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
06	840	N	673	-0-	-167	-0-	673	3			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	542	-0-	-58	-0-	542	3			N	-0-					-0-
05	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
06	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
07	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	270	N	180	-0-	-90	-0-	180	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	510	N	372	-0-	-138	-0-	372	3			N	-0-					-0-
07	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1208	-0-	-22	-0-	1208	3			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
06	1200	N	1122	-0-	-78	-0-	1122	3			N	-0-					-0-
07	1240	N	1119	-0-	-121	-0-	1119	3			N	-0-					-0-
*08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	1110	N	1032	-0-	-78	-0-	1032	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
05	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
06	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
07	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	486	-0-	-84	-0-	486	3			N	-0-					-0-
05	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	480	N	399	-0-	-81	-0-	399	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
06	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	720	N	514	-0-	-206	-0-	514	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*09	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
06	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
07	434	N	280	-0-	-154	-0-	280	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	360	N	217	-0-	-143	-0-	217	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
07	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	494	-0-	-166	-0-	494	3			N	-0-					-0-
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1018	-0-	-32	-0-	1018	3			N	-0-					-0-
05	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-
*08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
09	990	N	897	-0-	-93	-0-	897	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
06	630	N	549	-0-	-81	-0-	549	3			N	-0-					-0-
07	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
05	992	N	793	-0-	-199	-0-	793	3			N	-0-					-0-
06	930	N	740	-0-	-190	-0-	740	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
*08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	600	N	528	-0-	-72	-0-	528	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
06	540	N	300	-0-	-240	-0-	300	3			N	-0-					-0-
07	558	N	215	-0-	-343	-0-	215	3			N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	362	-0-	-2968	-0-	362	3			N	-0-					-0-
05	4722	X	4722	-0-	-0-	-0-	4722	3			N	-0-					-0-
06	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
07	3441	X	3208	-0-	-233	-0-	3208	3			N	-0-					-0-
*08	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
09	3330	X	3176	-0-	-154	-0-	3176	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
06	990	N	596	-0-	-394	-0-	596	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*08	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	268	-0-	-2282	-0-	268	3			N	-0-					-0-
05	3663	X	3663	-0-	-0-	-0-	3663	3			N	-0-					-0-
06	2865	X	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
07	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
08	2635	X	2343	-0-	-292	-0-	2343	3			N	-0-					-0-
*09	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
07	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					-0-
*08	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*09	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1124	-0-	-76	-0-	1124	3			N	-0-					-0-
05	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
06	1200	N	984	-0-	-216	-0-	984	3			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*09	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	791	-0-	-79	-0-	791	3			N	-0-					-0-
05	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	711	-0-	-69	-0-	709	3	2	9	N	2	154	1			19
05	887	N	887	-0-	-0-	-0-	887	3			N	-0-					19
06	867	N	867	-0-	-0-	-0-	816	3	51	9	N	46					65
07	853	N	853	-0-	-0-	-0-	808	3	45	9	N	41					106
*08	875	N	875	-0-	-0-	-0-	839	3	36	9	N	33					139
09	870	N	780	-0-	-90	-0-	779	3	1	9	N	1					140

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
07	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
*08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
05	310	N	45	-0-	-265	-0-	45	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	976	-0-	-74	-0-	976	3			N	-0-					-0-
05	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
06	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
07	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
*08	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
09	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

04	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

04	270	N	50	-0-	-220	-0-	50	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

04	810	N	656	-0-	-154	-0-	656	3			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*08	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*09	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

04	960	N	827	-0-	-133	-0-	827	3			N	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	1200	N	1141	-0-	-59	-0-	1141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	285	-0-	-165	-0-	285	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
05	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-
06	1020	N	869	-0-	-151	-0-	869	3			N	-0-					-0-
07	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
*08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
09	870	N	861	-0-	-9	-0-	861	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	170	-0-	-880	-0-	170	3			N	-0-					-0-
05	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*08	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*09	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					-0-
*08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
09	1020	N	807	-0-	-213	-0-	807	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	295	-0-	-1955	-0-	295	3			N	-0-					-0-
05	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
06	2963	N	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-
07	2752	N	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
*08	2690	N	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
*09	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	427	3	106	9	N	96					114
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					114
06	458	N	458	-0-	-0-	-0-	415	3	43	9	N	39					153
07	367	N	367	-0-	-0-	-0-	341	3	26	9	N	24	153	1			24
*08	447	N	447	-0-	-0-	-0-	421	3	26	9	N	24					48
*09	533	N	533	-0-	-0-	-0-	488	3	45	9	N	41					89

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	6	-0-	-204	-0-	6	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	837	N	764	-0-	-73	-0-	764	3			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-
07	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	690	N	667	-0-	-23	-0-	667	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1338	-0-	-132	-0-	1338	3			N	-0-					-0-
05	1488	N	1434	-0-	-54	-0-	1434	3			N	-0-					-0-
06	1500	N	1355	-0-	-145	-0-	1355	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*08	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*09	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1524	-0-	-6	-0-	1524	3			N	-0-					-0-
05	1612	N	1558	-0-	-54	-0-	1558	3			N	-0-					-0-
06	1530	N	1493	-0-	-37	-0-	1493	3			N	-0-					-0-
07	1581	N	1212	-0-	-369	-0-	1212	3			N	-0-					-0-
*08	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
09	1500	N	1483	-0-	-17	-0-	1483	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		1134	-0-	1134	70228	1134	3			N	-0-					-0-
05	SWR 10		1184	-0-	1184	71412	1184	3			N	-0-					-0-
06	SWR 10		1084	-0-	1084	72496	1084	3			N	-0-					-0-
07	SWR 10		1089	-0-	1089	73585	1089	3			N	-0-					-0-
08	SWR 10		1019	-0-	1019	74604	1019	3			N	-0-					-0-
09	SWR 10		1073	-0-	1073	75677	1073	3			N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	330	1	448	3	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	244	1	351	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	77	1	82	3	N	-0-					-0-
07	217	N	68	-0-	-149	-0-	28	1	40	3	N	-0-					-0-
08	217	N	153	-0-	-64	-0-	63	1	90	3	N	-0-					-0-
09	150	N	122	-0-	-28	-0-	49	1	73	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	92	-0-	-148	-0-	39	1	53	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	79	1	113	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	68	1	73	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	75	1	107	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	171	1	246	3	N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	129	1	192	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	105	-0-	-435	-0-	44	1	61	3	N	-0-					-0-
05	434	N	309	-0-	-125	-0-	127	1	182	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	187	1	200	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	117	1	167	3	N	-0-					-0-
08	310	N	241	-0-	-69	-0-	99	1	142	3	N	-0-					-0-
09	390	N	302	-0-	-88	-0-	122	1	180	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	156	1	213	3	N	-0-					-0-
05	186	N	94	-0-	-92	-0-	38	1	56	3	N	-0-					-0-
06	510	N	159	-0-	-351	-0-	77	1	82	3	N	-0-					-0-
07	372	N	190	-0-	-182	-0-	78	1	112	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	113	1	163	3	N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	133	1	197	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	243	-0-	-191	-0-	100	1	143	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	162	1	173	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	102	1	146	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	143	1	207	3	N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	136	1	202	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					16
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-					N	-0-					92
05	775	N	-0-	-0-	-775	-0-					N	-0-					92
06	750	N	-0-	-0-	-750	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3374	-0-	-616	-0-	3374	2			N	-0-					72
05	3906	X	3461	-0-	-445	-0-	3461	2			N	-0-					72
06	3750	X	3494	-0-	-256	-0-	3494	2			N	-0-					72
07	3565	X	663	-0-	-2902	-0-	663	2			N	-0-					72
08	3565	X	1221	-0-	-2344	-0-	1221	2			N	-0-					72
*09	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					72

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	284	-0-	-1006	-0-	30	1	254	2	N	-0-					42
05	1178	N	728	-0-	-450	-0-	31	1	697	2	N	-0-					42
06	1080	N	30	-0-	-1050	-0-	30	1			N	-0-					42
07	807	N	807	-0-	-0-	-0-	31	1	776	2	N	-0-					42
08	713	N	290	-0-	-423	-0-	31	1	259	2	N	-0-					42
*09	2240	N	2240	-0-	-0-	-0-	30	1	2210	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
07	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
*09	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1056	-0-	-144	-0-	1056	2			N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					-0-
06	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
07	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
08	1085	N	910	-0-	-175	-0-	910	2			N	-0-					-0-
09	1020	N	985	-0-	-35	-0-	985	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	270	2	2	9	N	2	2	8			62
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					62
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					62
07	279	N	179	-0-	-100	-0-	179	2			N	-0-					62
08	248	N	212	-0-	-36	-0-	212	2			N	-0-					62
*09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	726	-0-	-54	-0-	724	2	2	9	N	2					94
05	775	N	739	-0-	-36	-0-	739	2			N	-0-					94
06	750	N	714	-0-	-36	-0-	714	2			N	-0-					94
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					94
08	744	N	599	-0-	-145	-0-	599	2			N	-0-					94
*09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					94

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
06	540	N	34	-0-	-506	-0-	34	2			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	434	N	5	-0-	-429	-0-	5	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	279	N	160	-0-	-119	-0-	160	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
05	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
06	1020	N	859	-0-	-161	-0-	859	2			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
08	1054	N	742	-0-	-312	-0-	742	2			N	-0-					-0-
*09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19	-0-	548	2	3	9	N	3					46
05	651	N	602	-0-	-49	-0-	596	2	6	9	N	5					51
06	565	N	565	-0-	-0-	-0-	562	2	3	9	N	3					54
07	592	N	592	-0-	-0-	-0-	588	2	4	9	N	4					58
08	589	N	414	-0-	-175	-0-	414	2			N	-0-					58
*09	585	N	585	-0-	-0-	-0-	577	2	8	9	N	7					65

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
05	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
06	1230	N	840	-0-	-390	-0-	840	2			N	-0-					-0-
07	1271	N	858	-0-	-413	-0-	858	2			N	-0-					-0-
08	1271	N	874	-0-	-397	-0-	874	2			N	-0-					-0-
09	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	248	-0-	-772	-0-	248	3			Y	-0-					69
05	682	N	258	-0-	-424	-0-	258	3			Y	-0-					69
06	600	N	481	-0-	-119	-0-	480	3	1	9	Y	1					70
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					70
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					70
*09	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					70

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
06	300	N	203	-0-	-97	-0-	203	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	317	-0-	-253	-0-	317	3			N	-0-					-0-
05	589	N	388	-0-	-201	-0-	388	3			N	-0-					-0-
06	570	N	219	-0-	-351	-0-	219	3			N	-0-					-0-
07	341	N	214	-0-	-127	-0-	214	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*09	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	55	-0-	-65	-0-	55	3			Y	-0-					4
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					4
06	90	N	30	-0-	-60	-0-	30	3			Y	-0-					4
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					4
08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					4
*09	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					4

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	415	-0-	-515	-0-	414	3	1	9	N	1					76
05	961	N	680	-0-	-281	-0-	679	3	1	9	N	1					77
06	930	N	341	-0-	-589	-0-	340	3	1	9	N	1					78
07	434	N	323	-0-	-111	-0-	310	3	13	9	N	12					90
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					90
*09	1263	N	1263	-0-	-0-	-0-	1253	3	10	9	N	9	9	8			90

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	690	-0-	-1230	-0-	686	3	4	9	Y	4	3	8			66
05	1395	N	784	-0-	-611	-0-	783	3	1	9	Y	1					67
06	1650	N	145	-0-	-1505	-0-	145	3			Y	-0-					67
07	713	N	9	-0-	-704	-0-	9	3			Y	-0-					67
08	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					67
*09	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					67

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PETRO-SMITH OPERATING LLC 660313
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

04	13	N	-0-	-0-	-13	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

04	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
08	14B DENY		NO RPT	-0-	-0-	69					N	NO RPT					10
09	14B DENY		NO RPT	-0-	-0-	69					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

04	330	N	-0-	-0-	-330	-0-					N	-0-					45
05	279	N	-0-	-0-	-279	-0-					N	-0-					45
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					45
*09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

04	750	N	1	-0-	-749	-0-	1	2			N	-0-					33
05	620	N	-0-	-0-	-620	-0-					N	-0-					33
06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					33
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					33
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					33
*09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

04	210	N	96	-0-	-114	-0-	96	3			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	90	-0-	-270	-0-	90	3			N	-0-					-0-
05	372	N	99	-0-	-273	-0-	99	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	367	-0-	-173	-0-	366	3	1	9	N	1	1	0			-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1	1	0			-0-
07	372	N	118	-0-	-254	-0-	118	3			N	-0-					-0-
08	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					148
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					148
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					148
07	93	N	40	-0-	-53	-0-	40	2			N	-0-					148
*08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					148
*09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	1050	N	801	-0-	-249	-0-	801	3			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
*09	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

04	120	N	29	-0-	-91	-0-	29	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
07	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
*09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	48	-0-	-132	-0-	48	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
07	248	N	80	-0-	-168	-0-	80	3			N	-0-					-0-
08	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
09	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	50	-0-	-100	-0-	50	3			N	-0-					-0-
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
09	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	155	N	50	-0-	-105	-0-	50	3			N	-0-					-0-
09	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	540	N	375	-0-	-165	-0-	375	3			N	-0-					-0-
07	558	N	459	-0-	-99	-0-	459	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	55	-0-	-755	-0-	55	3			N	-0-					-0-
05	806	N	567	-0-	-239	-0-	567	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
09	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	49	-0-	-551	-0-	49	3			N	-0-					-0-
05	620	N	419	-0-	-201	-0-	419	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	810	N	617	-0-	-193	-0-	617	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	44	-0-	-556	-0-	44	3			N	-0-					-0-
05	651	N	401	-0-	-250	-0-	401	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	630	N	525	-0-	-105	-0-	525	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	43	-0-	-527	-0-	43	3			N	-0-					-0-
05	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	43	-0-	-467	-0-	43	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
06	630	N	411	-0-	-219	-0-	411	3			N	-0-					-0-
07	651	N	390	-0-	-261	-0-	390	3			N	-0-					-0-
08	620	N	422	-0-	-198	-0-	422	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	330	N	90	-0-	-240	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	390	N	68	-0-	-322	-0-	68	3			N	-0-					-0-
07	558	N	134	-0-	-424	-0-	134	3			N	-0-					-0-
08	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
09	240	N	107	-0-	-133	-0-	107	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
06	600	N	480	-0-	-120	-0-	480	3			N	-0-					-0-
07	620	N	486	-0-	-134	-0-	486	3			N	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	781	-0-	-29	-0-	781	3			N	-0-					-0-
05	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
06	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
07	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
08	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	403	N	108	-0-	-295	-0-	108	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

04	240	N	171	-0-	-69	-0-	171	3			N	-0-					-0-
05	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
06	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
07	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
08	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

04	480	N	216	-0-	-264	-0-	216	3			N	-0-					-0-
05	527	N	223	-0-	-304	-0-	223	3			N	-0-					-0-
06	510	N	219	-0-	-291	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
05	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					-0-
06	1080	N	877	-0-	-203	-0-	877	3			N	-0-					-0-
07	1116	N	892	-0-	-224	-0-	892	3			N	-0-					-0-
08	1085	N	982	-0-	-103	-0-	982	3			N	-0-					-0-
*09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	600	N	295	-0-	-305	-0-	295	3			N	-0-					-0-
07	620	N	216	-0-	-404	-0-	216	3			N	-0-					-0-
08	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

04	390	N	129	-0-	-261	-0-	129	3			N	-0-					-0-
05	310	N	82	-0-	-228	-0-	82	3			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
06	870	N	521	-0-	-349	-0-	521	3			N	-0-					-0-
07	930	N	474	-0-	-456	-0-	474	3			N	-0-					-0-
08	744	N	452	-0-	-292	-0-	452	3			N	-0-					-0-
09	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
07	434	N	165	-0-	-269	-0-	165	3			N	-0-					-0-
08	434	N	292	-0-	-142	-0-	292	3			N	-0-					-0-
09	330	N	233	-0-	-97	-0-	233	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					-0-
08	310	N	159	-0-	-151	-0-	159	3			N	-0-					-0-
09	210	N	136	-0-	-74	-0-	136	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
05	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
06	840	N	625	-0-	-215	-0-	625	3			N	-0-					-0-
07	651	N	465	-0-	-186	-0-	465	3			N	-0-					-0-
08	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-
09	630	N	417	-0-	-213	-0-	417	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
06	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	22	-0-	-248	-0-	22	3			N	-0-					-0-
05	341	N	157	-0-	-184	-0-	157	3			N	-0-					-0-
06	330	N	211	-0-	-119	-0-	211	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
08	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	450	N	216	-0-	-234	-0-	216	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
09	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
06	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
07	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
09	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	607	-0-	-113	-0-	607	3			N	-0-					-0-
05	744	N	593	-0-	-151	-0-	593	3			N	-0-					-0-
06	720	N	550	-0-	-170	-0-	550	3			N	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
08	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
09	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-
05	868	N	417	-0-	-451	-0-	417	3			N	-0-					-0-
06	840	N	107	-0-	-733	-0-	107	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
*09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	750	N	647	-0-	-103	-0-	647	3			N	-0-					-0-
07	806	N	616	-0-	-190	-0-	616	3			N	-0-					-0-
08	806	N	585	-0-	-221	-0-	585	3			N	-0-					-0-
09	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
05	961	N	429	-0-	-532	-0-	429	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	990	N	768	-0-	-222	-0-	768	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

04	1800	N	1632	-0-	-168	-0-	1632	3			N	-0-					-0-
05	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
06	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
07	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
08	1953	N	1883	-0-	-70	-0-	1883	3			N	-0-					-0-
09	1830	N	1795	-0-	-35	-0-	1795	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

04	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
05	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
06	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
08	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
*09	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
08	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 08/07/2012

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	172	-0-	-68	-0-	166	3	6	9	Y	5	6	1			1
05	248	N	112	-0-	-136	-0-	110	3	2	9	Y	2	2	1			1
06	330	N	60	-0-	-270	-0-	59	3	1	9	Y	1					2
07	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					3
*08	273	N	273	-0-	-0-	-0-	269	3	4	9	Y	4	5	1			2
*09	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3	2	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
	MILLER B				WELL #: 1	RRCID -> 043279						COMPL. DATE 12/29/1967			TOTAL DEPTH 6912		PERF. N/A
04	90	N	14	-0-	-76	-0-	14	2			Y	-0-					40
05	124	N	89	-0-	-35	-0-	89	2			Y	-0-					40
06	120	N	105	-0-	-15	-0-	101	2	4	9	Y	4	4	8			40
07	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					40
08	32	N	9	-0-	-23	-0-	9	2			Y	-0-					40
09	120	N	40	-0-	-80	-0-	40	2			Y	-0-					40
	PIERCE, V. I.-STATE -A-				WELL #: 1 L	RRCID -> 053858						COMPL. DATE 10/07/1972			TOTAL DEPTH 6500		PERF. N/A
04	120	N	23	-0-	-97	-0-	23	2			Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
	PIERCE, V. I. -D-				WELL #: 1	RRCID -> 054118						COMPL. DATE 12/08/1972			TOTAL DEPTH 6450		PERF. N/A
04	60	N	13	-0-	-47	-0-	13	2			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			Y	-0-					-0-
	PIERCE, V. I. -A-				WELL #: 2	RRCID -> 054926						COMPL. DATE 03/09/1973			TOTAL DEPTH 6500		PERF. N/A
04	180	N	16	-0-	-164	-0-	16	2			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
	PIERCE, V. I. -E-				WELL #: 1	RRCID -> 054927						COMPL. DATE 02/03/1973			TOTAL DEPTH 6500		PERF. N/A
04	330	N	40	-0-	-290	-0-	40	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
	PIERCE, V. I. -F-				WELL #: 1	RRCID -> 055038						COMPL. DATE 04/04/1973			TOTAL DEPTH 6550		PERF. N/A
04	60	N	15	-0-	-45	-0-	15	2			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	278	-0-	-1822	-0-	278	2			Y	-0-					-0-
05	2077	N	1639	-0-	-438	-0-	1639	2			Y	-0-					-0-
06	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					-0-
07	75	X	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
08	1023	X	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
*09	3241	X	3241	-0-	-0-	-0-	3241	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	23	-0-	-217	-0-	23	2			Y	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	2			Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	19	-0-	-131	-0-	19	2			Y	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	2			Y	-0-					-0-
06	180	N	118	-0-	-62	-0-	118	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	34	-0-	-90	-0-	34	2			Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	114	-0-	-426	-0-	114	2			Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
06	690	N	668	-0-	-22	-0-	668	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
*09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	17	-0-	-223	-0-	17	2			Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	217	N	85	-0-	-132	-0-	85	2			Y	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	55	-0-	-125	-0-	55	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	122	-0-	-118	-0-	122	3			Y	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
06	210	N	34	-0-	-176	-0-	34	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	172	-0-	-248	-0-	172	3			Y	-0-					-0-
05	434	N	328	-0-	-106	-0-	328	3			Y	-0-					-0-
06	420	N	226	-0-	-194	-0-	226	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	195	3	1	9	Y	1					1
*08	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1	2	1			-0-
*09	458	N	458	-0-	-0-	-0-	455	3	3	9	Y	3	1	1			2

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	63	3	1	9	Y	1					1
08	248	N	35	-0-	-213	-0-	31	3	4	9	Y	4	3	1			2
09	150	N	51	-0-	-99	-0-	45	3	6	9	Y	5	2	1			5

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34	-0-	56	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	58	-0-	-62	-0-	58	3			Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	3			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	55	-0-	-65	-0-	55	3			Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
06	120	N	15	-0-	-105	-0-	15	3			Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
*08	93	N	68	-0-	-25	-0-	66	3	2	9	Y	2	2	1			-0-
*09	58	N	58	-0-	-0-	-0-	55	3	3	9	Y	3	1	1			3

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	381	-0-	-579	-0-	377	3	4	9	Y	4	6	1			3
05	713	N	486	-0-	-227	-0-	482	3	4	9	Y	4	2	1			5
06	870	N	144	-0-	-726	-0-	143	3	1	9	Y	1					6
07	403	N	271	-0-	-132	-0-	270	3	1	9	Y	1					7
08	705	N	705	-0-	-0-	-0-	702	3	3	9	Y	3	7	1			3
*09	892	N	892	-0-	-0-	-0-	886	3	6	9	Y	5	3	1			5

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	103	-0-	-137	-0-	103	3			Y	-0-					4
05	279	N	69	-0-	-210	-0-	69	3			Y	-0-					4
06	300	N	69	-0-	-231	-0-	69	3			Y	-0-					4
07	93	N	48	-0-	-45	-0-	48	3			Y	-0-					4
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4
*09	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	490	-0-	-560	-0-	487	3	3	9	Y	3	5	1			5
05	1085	N	682	-0-	-403	-0-	679	3	3	9	Y	3	2	1			6
06	1050	N	39	-0-	-1011	-0-	38	3	1	9	Y	1					7
07	496	N	-0-	-0-	-496	-0-					Y	1					8
08	682	N	440	-0-	-242	-0-	438	3	2	9	Y	2	5	1			5
*09	296	N	296	-0-	-0-	-0-	293	3	3	9	Y	3	2	1			6

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	162	-0-	-258	-0-	162	3			Y	-0-					-0-
05	434	N	263	-0-	-171	-0-	263	3			Y	-0-					-0-
06	390	N	48	-0-	-342	-0-	48	3			Y	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	492	-0-	-138	-0-	492	3			Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
06	630	N	135	-0-	-495	-0-	135	3			Y	-0-					-0-
07	496	N	284	-0-	-212	-0-	284	3			Y	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
*09	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	166	-0-	-254	-0-	165	3	1	9	Y	1	2	1			1
05	403	N	306	-0-	-97	-0-	305	3	1	9	Y	1	1	1			1
06	390	N	194	-0-	-196	-0-	194	3			Y	-0-					1
07	186	N	168	-0-	-18	-0-	167	3	1	9	Y	1					2
08	310	N	265	-0-	-45	-0-	264	3	1	9	Y	1	3	1			-0-
*09	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3	1	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	114	-0-	-156	-0-	114	3			Y	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	3			Y	-0-					-0-
06	360	N	24	-0-	-336	-0-	24	3			Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2	1	1			1
*09	223	N	223	-0-	-0-	-0-	221	3	2	9	Y	2	1	1			2

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	30	-0-	-120	-0-	5	2	25	9	Y	23	182	1			34
05	155	N	76	-0-	-79	-0-	75	2	1	9	Y	1					35
06	120	N	74	-0-	-46	-0-	46	2	28	9	Y	25					60
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					60
08	36	N	36	-0-	-0-	-0-	27	2	9	9	Y	8					68
*09	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					68

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	162	-0-	-138	-0-	155	3	7	9	Y	6	13	1			3
05	310	N	-0-	-0-	-310	-0-					Y	7	4	1			6
06	3000	N	6887	-0-	3887	3887	6885	3	2	9	Y	2					8
07	3100	N	34	-0-	-3066	821	33	3	1	9	Y	1					9
*08	1036	N	215	-0-	-821	-0-	209	3	6	9	Y	5	11	1			3
09	630	X	456	-0-	-174	-0-	450	3	6	9	Y	5	3	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	252	-0-	-678	-0-	252	3			Y	-0-					-0-
05	806	N	455	-0-	-351	-0-	455	3			Y	-0-					-0-
06	780	N	22	-0-	-758	-0-	22	3			Y	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	297	-0-	-333	-0-	293	3	4	9	Y	4	9	1			2
05	775	N	441	-0-	-334	-0-	435	3	6	9	Y	5	3	1			4
06	810	N	103	-0-	-707	-0-	102	3	1	9	Y	1					5
07	310	N	225	-0-	-85	-0-	224	3	1	9	Y	1					6
08	899	N	899	-0-	-0-	-0-	896	3	3	9	Y	3	8	1			1
*09	847	N	847	-0-	-0-	-0-	843	3	4	9	Y	4	2	1			3

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	184	-0-	-296	-0-	181	3	3	9	Y	3	6	1			3
05	558	N	246	-0-	-312	-0-	242	3	4	9	Y	4	2	1			5
06	540	N	95	-0-	-445	-0-	94	3	1	9	Y	1					6
07	186	N	57	-0-	-129	-0-	56	3	1	9	Y	1					7
08	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2	6	1			3
*09	442	N	442	-0-	-0-	-0-	439	3	3	9	Y	3	2	1			4

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	517	-0-	-383	-0-	507	3	10	9	Y	9	16	1			9
05	992	N	651	-0-	-341	-0-	640	3	11	9	Y	10	5	1			14
06	1050	N	218	-0-	-832	-0-	216	3	2	9	Y	2					16
07	527	N	117	-0-	-410	-0-	114	3	3	9	Y	3					19
*08	915	N	915	-0-	-0-	-0-	906	3	9	9	Y	8	17	1			10
*09	895	N	895	-0-	-0-	-0-	882	3	13	9	Y	12	6	1			16

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	58	-0-	-62	-0-	57	3	1	9	Y	1					54
05	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					55
06	150	N	5	-0-	-145	-0-	4	3	1	9	Y	1					56
07	DLQ G-10		36	-0-	36	36	35	3	1	9	Y	1					57
08	54	N	18	-0-	-36	-0-	16	3	2	9	Y	2					59
*09	29	N	29	-0-	-0-	-0-	26	3	3	9	Y	3					62

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	233	-0-	-307	-0-	232	3	1	9	Y	1					22
05	558	N	299	-0-	-259	-0-	298	3	1	9	Y	1					23
06	540	N	90	-0-	-450	-0-	89	3	1	9	Y	1					24
07	248	N	41	-0-	-207	-0-	40	3	1	9	Y	1					25
08	310	N	194	-0-	-116	-0-	192	3	2	9	Y	2					27
*09	693	N	693	-0-	-0-	-0-	690	3	3	9	Y	3					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	21	-0-	-189	-0-	21	3			Y	-0-					-0-
05	217	N	52	-0-	-165	-0-	52	3			Y	-0-					-0-
06	180	N	23	-0-	-157	-0-	23	3			Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
08	110	N	86	-0-	-24	-0-	86	3			Y	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	38	-0-	-262	-0-	38	2			Y	-0-					10
05	310	N	164	-0-	-146	-0-	164	2			Y	-0-					10
06	300	N	277	-0-	-23	-0-	277	2			Y	-0-					10
07	DLQ G-10		47	-0-	47	47	47	2			Y	-0-					10
08	77	N	30	-0-	-47	-0-	30	2			Y	-0-					10
09	270	N	106	-0-	-164	-0-	106	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			Y	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	3			Y	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	70	-0-	-500	-0-	70	2			Y	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
*09	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	25	-0-	-125	-0-	25	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
09	180	N	46	-0-	-134	-0-	46	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	18	-0-	-102	-0-	18	2			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	26	-0-	-184	-0-	26	2			Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	320	-0-	-400	-0-	320	3			Y	-0-					-0-
05	775	N	497	-0-	-278	-0-	497	3			Y	-0-					-0-
06	780	N	253	-0-	-527	-0-	253	3			Y	-0-					-0-
07	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	3			Y	-0-					-0-
*09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	463	-0-	-377	-0-	452	3	11	9	Y	10	20	1			9
05	899	N	537	-0-	-362	-0-	524	3	13	9	Y	12	7	1			14
06	930	N	138	-0-	-792	-0-	136	3	2	9	Y	2					16
07	465	N	287	-0-	-178	-0-	284	3	3	9	Y	3					19
*08	857	N	857	-0-	-0-	-0-	849	3	8	9	Y	7	19	1			7
*09	2121	N	2121	-0-	-0-	-0-	2108	3	13	9	Y	12	6	1			13

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	436	-0-	-404	-0-	413	3	23	9	Y	21	35	1			18
05	806	N	772	-0-	-34	-0-	752	3	20	9	Y	18	11	1			25
06	810	N	290	-0-	-520	-0-	283	3	7	9	Y	6					31
07	465	N	449	-0-	-16	-0-	447	3	2	9	Y	2					33
*08	887	N	887	-0-	-0-	-0-	880	3	7	9	Y	6	27	1			12
*09	806	N	806	-0-	-0-	-0-	795	3	11	9	Y	10	7	1			15

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					13
05	372	N	29	-0-	-343	-0-	29	3			Y	-0-					13
06	330	N	39	-0-	-291	-0-	39	3			Y	-0-					13
07	DLQ G-10		44	-0-	44	44	44	3			Y	-0-					13
08	288	N	244	-0-	-44	-0-	244	3			Y	-0-					13
*09	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					66
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					66
06	30	N	-0-	-0-	-30	-0-					N	-0-					66
07	31	N	-0-	-0-	-31	-0-					N	-0-					66
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					66
*09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	22	-0-	-188	-0-	22	2			Y	-0-					-0-
05	217	N	111	-0-	-106	-0-	111	2			Y	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	51	-0-	-579	-0-	51	2			Y	-0-					-0-
05	651	N	498	-0-	-153	-0-	498	2			Y	-0-					-0-
06	630	N	566	-0-	-64	-0-	566	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*09	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	8	-0-	-262	-0-	8	2			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	88	-0-	-62	-0-	88	2			Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	57	-0-	-513	-0-	57	2			Y	-0-					-0-
05	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-
06	630	N	489	-0-	-141	-0-	489	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
*09	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	907	-0-	-893	856	3	51	9		Y	46	100	1			62
05	2387	N	479	-0-	-1908	423	3	56	9		Y	51	31	1			82
06	1680	N	169	-0-	-1511	161	3	8	9		Y	7					89
07	930	N	78	-0-	-852	72	3	6	9		Y	5					94
*08	955	N	955	-0-	-0-	932	3	23	9		Y	21	72	1			43
*09	3000	N	3513	-0-	513	513	3482	3	31	9	Y	28	19	1			52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	459	-0-	-351	-0-	459	3			Y	-0-					-0-
05	837	N	716	-0-	-121	-0-	716	3			Y	-0-					-0-
06	810	N	326	-0-	-484	-0-	326	3			Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	446	3	2	9	Y	2					2
*08	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					2
*09	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	283	-0-	-677	-0-	283	3			Y	-0-					-0-
05	930	N	348	-0-	-582	-0-	348	3			Y	-0-					-0-
06	630	N	139	-0-	-491	-0-	139	3			Y	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	177	-0-	-213	-0-	177	3			Y	-0-					-0-
05	434	N	309	-0-	-125	-0-	309	3			Y	-0-					-0-
06	420	N	58	-0-	-362	-0-	58	3			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	1	1			-0-
*09	459	N	459	-0-	-0-	-0-	457	3	2	9	Y	2	1	1			3

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	744	-0-	-846	-0-	744	3			Y	-0-					-0-
05	1643	N	832	-0-	-811	-0-	832	3			Y	-0-					-0-
06	1590	N	206	-0-	-1384	-0-	206	3			Y	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1045	3	1	9	Y	1					1
*08	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					1
*09	1695	X	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	459	-0-	-861	-0-	451	3	8	9	Y	7	14	1			5
05	1550	N	1484	-0-	-66	-0-	1475	3	9	9	Y	8	5	1			8
06	1110	N	209	-0-	-901	-0-	206	3	3	9	Y	3					11
07	567	N	567	-0-	-0-	-0-	563	3	4	9	Y	4					15
08	1488	N	1448	-0-	-40	-0-	1433	3	15	9	Y	14	22	1			7
*09	1682	N	1682	-0-	-0-	-0-	1659	3	23	9	Y	21	10	1			18

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	984	-0-	-1236	-0-	984	3			Y	-0-					-0-
05	2294	X	1435	-0-	-859	-0-	1435	3			Y	-0-					-0-
06	2220	X	227	-0-	-1993	-0-	227	3			Y	-0-					-0-
07	2139	X	889	-0-	-1250	-0-	888	3	1	9	Y	1					1
08	2227	X	2227	-0-	-0-	-0-	2225	3	2	9	Y	2	2	1			1
*09	1956	X	1956	-0-	-0-	-0-	1953	3	3	9	Y	3	1	1			3

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	401	-0-	-499	-0-	400	3	1	9	Y	1	2	1			1
05	1178	N	813	-0-	-365	-0-	812	3	1	9	Y	1	1	1			1
06	1140	N	85	-0-	-1055	-0-	85	3			Y	-0-					1
07	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					1
*08	1536	N	1536	-0-	-0-	-0-	1533	3	3	9	Y	3	3	1			1
*09	1398	N	1398	-0-	-0-	-0-	1396	3	2	9	Y	2	1	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	261	-0-	-339	-0-	239	3	22	9	Y	20	39	1			20
05	837	N	444	-0-	-393	-0-	419	3	25	9	Y	23	13	1			30
06	810	N	62	-0-	-748	-0-	58	3	4	9	Y	4					34
07	279	N	171	-0-	-108	-0-	171	3			Y	-0-					34
*08	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3	25	1			12
*09	737	N	737	-0-	-0-	-0-	731	3	6	9	Y	5	4	1	3	8	10

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	837	-0-	-813	-0-	820	3	17	9	Y	15	28	1			15
05	1705	N	571	-0-	-1134	-0-	552	3	19	9	Y	17	9	1			23
06	540	N	146	-0-	-394	-0-	143	3	3	9	Y	3					26
07	DLQ G-10		29	-0-	29	29	26	3	3	9	Y	3					29
*08	651	N	622	-0-	-29	-0-	612	3	10	9	Y	9	26	1			12
*09	776	N	776	-0-	-0-	-0-	762	3	14	9	Y	13	8	1			17

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	844	-0-	-596	-0-	844	3			Y	-0-					-0-
05	1333	N	637	-0-	-696	-0-	637	3			Y	-0-					-0-
06	1500	N	50	-0-	-1450	-0-	50	3			Y	-0-					-0-
07	868	N	122	-0-	-746	-0-	122	3			Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
*09	1656	N	1656	-0-	-0-	-0-	1656	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	399	3	8	9	Y	7	14	1			7
05	372	N	297	-0-	-75	-0-	288	3	9	9	Y	8	4	1			11
06	360	N	168	-0-	-192	-0-	167	3	1	9	Y	1					12
07	372	N	293	-0-	-79	-0-	292	3	1	9	Y	1					13
*08	803	N	803	-0-	-0-	-0-	801	3	2	9	Y	2	11	1			4
*09	213	N	213	-0-	-0-	-0-	209	3	4	9	Y	4	3	1			5

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	31	-0-	-209	-0-	31	2			Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	32	-0-	-418	-0-	32	2			Y	-0-					-0-
05	434	N	296	-0-	-138	-0-	296	2			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

04	270	N	217	-0-	-53	-0-	217	3			Y	-0-					122
05	279	N	194	-0-	-85	-0-	194	3			Y	-0-					122
06	270	N	74	-0-	-196	-0-	74	3			Y	-0-					122
07	217	N	19	-0-	-198	-0-	19	3			Y	-0-					122
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					122
*09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					122

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

04	570	N	134	-0-	-436	-0-	133	3	1	9	Y	1					2
05	651	N	30	-0-	-621	-0-	30	3			Y	-0-					2
06	510	N	161	-0-	-349	-0-	161	3			Y	-0-					2
07	124	N	-0-	-0-	-124	-0-					Y	-0-					2
08	392	N	392	-0-	-0-	-0-	389	3	3	9	Y	3					5
*09	1000	N	1000	-0-	-0-	-0-	974	3	26	9	Y	24					29

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

04	960	N	305	-0-	-655	-0-	295	3	10	9	Y	9					34
05	1302	N	657	-0-	-645	-0-	657	3			Y	-0-					34
06	810	N	204	-0-	-606	-0-	202	3	2	9	Y	2					36
07	310	N	45	-0-	-265	-0-	45	3			Y	-0-					36
08	651	N	416	-0-	-235	-0-	401	3	15	9	Y	14					50
*09	551	N	551	-0-	-0-	-0-	459	3	92	9	Y	84	60	1			74

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

04	180	N	111	-0-	-69	-0-	111	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			Y	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

04	330	N	40	-0-	-290	-0-	40	2			Y	-0-					8
05	341	N	302	-0-	-39	-0-	302	2			Y	-0-					8
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					8
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					8
08	110	N	42	-0-	-68	-0-	42	2			Y	-0-					8
09	390	N	243	-0-	-147	-0-	243	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

04	210	N	22	-0-	-188	-0-	22	2			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	48	-0-	-492	-0-	48	2			Y	-0-					-0-
05	558	N	279	-0-	-279	-0-	279	2			Y	-0-					-0-
06	540	N	331	-0-	-209	-0-	331	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	204	-0-	-456	-0-	204	3			Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			Y	-0-					-0-
06	510	N	206	-0-	-304	-0-	206	3			Y	-0-					-0-
07	217	N	75	-0-	-142	-0-	75	3			Y	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	195	-0-	-165	-0-	195	3			N	-0-					-0-
05	434	N	96	-0-	-338	-0-	96	3			N	-0-					-0-
06	420	N	167	-0-	-253	-0-	167	3			N	-0-					-0-
07	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	197	-0-	-373	-0-	197	3			Y	-0-					66
05	403	N	67	-0-	-336	-0-	67	3			Y	-0-					66
06	510	N	37	-0-	-473	-0-	37	3			Y	-0-					66
07	217	N	129	-0-	-88	-0-	129	3			Y	-0-					66
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					66
*09	404	N	404	-0-	-0-	-0-	390	3	14	9	Y	13					79

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	542	-0-	-418	-0-	539	3	3	9	Y	3					13
05	992	N	48	-0-	-944	-0-	48	3			Y	-0-					13
06	900	N	45	-0-	-855	-0-	45	3			Y	-0-					13
07	558	N	-0-	-0-	-558	-0-					Y	-0-					13
08	62	N	26	-0-	-36	-0-	23	3	3	9	Y	3	3	8			13
*09	637	N	637	-0-	-0-	-0-	624	3	13	9	Y	12	12	1			13

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	372	N	85	-0-	-287	-0-	85	3			Y	-0-					-0-
06	330	N	174	-0-	-156	-0-	174	3			Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
08	590	N	503	-0-	-87	-0-	503	3			Y	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	78	-0-	-192	-0-	78	3			Y	-0-					-0-
05	248	N	35	-0-	-213	-0-	35	3			Y	-0-					-0-
06	240	N	106	-0-	-134	-0-	106	3			Y	-0-					-0-
07	93	N	39	-0-	-54	-0-	39	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	39	-0-	-231	-0-	39	2			Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	19	-0-	-71	-0-	19	2			Y	-0-					7
05	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					7
06	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					7
07	DLQ G-10		40	-0-	40	40	40	2			Y	-0-					7
08	61	N	21	-0-	-40	-0-	21	2			Y	-0-					7
09	90	N	89	-0-	-1	-0-	89	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	167	-0-	-313	-0-	167	3			Y	-0-					-0-
05	496	N	49	-0-	-447	-0-	49	3			Y	-0-					-0-
06	420	N	125	-0-	-295	-0-	125	3			Y	-0-					-0-
07	186	N	86	-0-	-100	-0-	86	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	51	-0-	-159	-0-	51	3			Y	-0-					-0-
05	248	N	82	-0-	-166	-0-	82	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	363	3	4	9	Y	4	4	8			-0-
*09	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	37	-0-	-263	-0-	37	2			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					2
05	62	N	34	-0-	-28	-0-	34	3			Y	-0-					2
06	60	N	16	-0-	-44	-0-	16	3			Y	-0-					2
07	62	N	3	-0-	-59	-0-	3	3			Y	-0-					2
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					2
*09	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	78	-0-	-72	-0-	78	3			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	78	3			Y	-0-					-0-
07	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	84	-0-	-96	-0-	84	3			Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
06	180	N	99	-0-	-81	-0-	99	3			Y	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*09	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	33	-0-	-267	-0-	33	2			Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	769	-0-	-461	-0-	761	3	8	9	Y	7	14	1			7
05	1023	N	965	-0-	-58	-0-	956	3	9	9	Y	8	5	1			10
06	1230	N	114	-0-	-1116	-0-	113	3	1	9	Y	1					11
07	806	N	243	-0-	-563	-0-	240	3	3	9	Y	3					14
08	961	N	599	-0-	-362	-0-	588	3	11	9	Y	10	17	1			7
*09	1863	N	1863	-0-	-0-	-0-	1849	3	14	9	Y	13	6	1			14

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	70	-0-	-830	-0-	70	2			Y	-0-					-0-
05	930	N	838	-0-	-92	-0-	838	2			Y	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
*09	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	62	-0-	-388	-0-	62	2			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	12	-0-	-48	-0-	12	2			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	186	N	108	-0-	-78	-0-	108	2			Y	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	98	-0-	-232	-0-	98	2			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
08	465	N	242	-0-	-223	-0-	242	2			Y	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	2			Y	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	39	-0-	-201	-0-	39	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-	-75	-0-	15	2			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	20	-0-	-310	-0-	19	2	1	9	N	1					139
05	279	N	225	-0-	-54	-0-	223	2	2	9	N	2					141
06	270	N	200	-0-	-70	-0-	198	2	2	9	N	2					143
07	31	N	-0-	-0-	-31	-0-					N	-0-					143
08	217	N	212	-0-	-5	-0-	210	2	2	9	N	2					145
*09	466	N	466	-0-	-0-	-0-	464	2	2	9	N	2					147

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	42	-0-	-198	-0-	42	2			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	248	N	122	-0-	-126	-0-	122	2			Y	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	42	-0-	-288	-0-	42	2			Y	-0-					-0-
05	341	N	217	-0-	-124	-0-	217	2			Y	-0-					-0-
06	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	217	N	112	-0-	-105	-0-	112	2			Y	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	210	-0-	-210	-0-	209	3	1	9	Y	1					12
05	434	N	152	-0-	-282	-0-	152	3			Y	-0-					12
06	420	N	111	-0-	-309	-0-	111	3			Y	-0-					12
07	217	N	84	-0-	-133	-0-	84	3			Y	-0-					12
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					12
*09	512	N	512	-0-	-0-	-0-	511	3	1	9	Y	1					13

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	39	-0-	-471	-0-	39	2			Y	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	2			Y	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	25	-0-	-215	-0-	25	2			Y	-0-					71
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					71
06	330	N	200	-0-	-130	-0-	196	2	4	9	Y	4	4	8			71
07	31	N	-0-	-0-	-31	-0-					Y	-0-					71
08	155	N	49	-0-	-106	-0-	49	2			Y	-0-					71
*09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	527	-0-	-1213	-0-	521	3	6	9	N	5	123	1			14
05	2046	N	1290	-0-	-756	-0-	1289	3	1	9	N	1					15
06	1650	N	348	-0-	-1302	-0-	348	3			N	-0-					15
07	558	N	464	-0-	-94	-0-	464	3			N	-0-					15
08	1687	N	1687	-0-	-0-	-0-	1684	3	3	9	N	3					18
*09	1845	N	1845	-0-	-0-	-0-	1834	3	11	9	N	10					28

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	3			Y	-0-					-0-
06	300	N	51	-0-	-249	-0-	51	3			Y	-0-					-0-
07	155	N	28	-0-	-127	-0-	28	3			Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	14	-0-	-76	-0-	14	2			Y	-0-					79
05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					79
06	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					79
07	14	N	-0-	-0-	-14	-0-					Y	-0-					79
08	217	N	91	-0-	-126	-0-	91	2			Y	-0-					79
*09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	39	-0-	-141	-0-	39	2			Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	68	-0-	-382	-0-	68	2			Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	310	N	83	-0-	-227	-0-	83	2			Y	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	65	-0-	-325	-0-	65	2			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
06	330	N	212	-0-	-118	-0-	209	2	3	9	Y	3	3	8			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	310	N	196	-0-	-114	-0-	196	2			Y	-0-					-0-
*09	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	32	-0-	-118	-0-	32	2			Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	217	N	97	-0-	-120	-0-	97	2			Y	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	7	-0-	-83	-0-	7	2			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	24	-0-	-66	-0-	24	2			Y	-0-					7
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					7
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					7
07	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					7
08	54	N	16	-0-	-38	-0-	16	2			Y	-0-					7
09	120	N	93	-0-	-27	-0-	93	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	89	-0-	-181	-0-	89	3			Y	-0-					-0-
05	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
06	210	N	82	-0-	-128	-0-	82	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	553	-0-	-467	-0-	553	3			Y	-0-					-0-
05	1054	N	912	-0-	-142	-0-	912	3			Y	-0-					-0-
06	1020	N	252	-0-	-768	-0-	252	3			Y	-0-					-0-
07	558	N	78	-0-	-480	-0-	78	3			Y	-0-					-0-
08	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
*09	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	219	-0-	-231	-0-	219	3			Y	-0-					49
05	465	N	432	-0-	-33	-0-	432	3			Y	-0-					49
06	450	N	195	-0-	-255	-0-	195	3			Y	-0-					49
07	217	N	66	-0-	-151	-0-	66	3			Y	-0-					49
08	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					49
*09	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	191	-0-	-619	-0-	191	3			Y	-0-					-0-
05	713	N	103	-0-	-610	-0-	103	3			Y	-0-					-0-
06	600	N	262	-0-	-338	-0-	262	3			Y	-0-					-0-
07	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
*09	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	225	-0-	-75	-0-	225	3			Y	-0-					-0-
05	310	N	120	-0-	-190	-0-	120	3			Y	-0-					-0-
06	300	N	69	-0-	-231	-0-	69	3			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	34	-0-	-86	-0-	34	3			Y	-0-					113
05	62	N	11	-0-	-51	-0-	11	3			Y	-0-					113
06	120	N	31	-0-	-89	-0-	31	3			Y	-0-					113
07	31	N	-0-	-0-	-31	-0-					Y	-0-					113
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					113
*09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	87	-0-	-453	-0-	87	2			Y	-0-					8
05	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					8
06	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			8
07	DLQ G-10		127	-0-	127	127	127	2			Y	-0-					8
08	169	N	42	-0-	-127	-0-	42	2			Y	-0-					8
09	540	N	337	-0-	-203	-0-	337	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	19	-0-	-41	-0-	19	2			Y	-0-					7
05	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					7
07	DLQ G-10		47	-0-	47	47	47	2			Y	-0-					7
08	55	N	8	-0-	-47	-0-	8	2			Y	-0-					7
*09	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	142	-0-	-248	-0-	142	3			Y	-0-					-0-
05	434	N	113	-0-	-321	-0-	113	3			Y	-0-					-0-
06	420	N	24	-0-	-396	-0-	24	3			Y	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	205	-0-	-545	-0-	205	3			Y	-0-					7
05	558	N	527	-0-	-31	-0-	527	3			Y	-0-					7
06	630	N	273	-0-	-357	-0-	273	3			Y	-0-					7
07	217	N	53	-0-	-164	-0-	53	3			Y	-0-					7
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					7
*09	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	65	-0-	-535	-0-	65	2			Y	-0-					-0-
05	651	N	528	-0-	-123	-0-	528	2			Y	-0-					-0-
06	630	N	550	-0-	-80	-0-	550	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
*09	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	98	-0-	-412	-0-	98	2			Y	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			Y	-0-					-0-
06	660	N	619	-0-	-41	-0-	619	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	620	N	206	-0-	-414	-0-	206	2			Y	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	856	2	2	9	Y	2					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	1	-0-		-3	-0-	1	2			Y	-0-					-0-
05	9	N	7	-0-		-2	-0-	7	2			Y	-0-					-0-
06	13	N	13	-0-		-0-	-0-	13	2			Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					-0-
09	13	N	11	-0-		-2	-0-	11	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	166	-0-		-44	-0-	165	3	1	9	Y	1					11
05	217	N	79	-0-		-138	-0-	79	3			Y	-0-					11
06	210	N	-0-	-0-		-210	-0-					Y	-0-					11
07	186	N	11	-0-		-175	-0-	11	3			Y	-0-					11
08	99	N	99	-0-		-0-	-0-	99	3			Y	-0-					11
*09	231	N	231	-0-		-0-	-0-	231	3			Y	-0-					11

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	75	-0-		-645	-0-	75	2			Y	-0-					9
05	775	N	669	-0-		-106	-0-	669	2			Y	-0-					9
06	751	N	751	-0-		-0-	-0-	751	2			Y	-0-					9
07	DLQ G-10		188	-0-		188	188	188	2			Y	-0-					9
08	286	N	98	-0-		-188	-0-	98	2			Y	-0-					9
09	750	N	448	-0-		-302	-0-	448	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	535	-0-		-215	-0-	534	3	1	9	Y	1					23
05	775	N	21	-0-		-754	-0-	21	3			Y	-0-					23
06	750	N	149	-0-		-601	-0-	149	3			Y	-0-					23
07	558	N	18	-0-		-540	-0-	18	3			Y	-0-					23
08	257	N	257	-0-		-0-	-0-	257	3			Y	-0-					23
*09	1175	N	1175	-0-		-0-	-0-	1175	3			Y	-0-					23

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	10	-0-		-50	-0-	10	2			Y	-0-					7
05	62	N	43	-0-		-19	-0-	43	2			Y	-0-					7
06	90	N	72	-0-		-18	-0-	72	2			Y	-0-					7
07	DLQ G-10		14	-0-		14	14	14	2			Y	-0-					7
08	18	N	4	-0-		-14	-0-	4	2			Y	-0-					7
09	60	N	19	-0-		-41	-0-	19	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	32	-0-		-28	-0-	32	3			Y	-0-					-0-
05	32	N	32	-0-		-0-	-0-	32	3			Y	-0-					-0-
06	30	N	14	-0-		-16	-0-	14	3			Y	-0-					-0-
07	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
08	48	N	48	-0-		-0-	-0-	48	3			Y	-0-					-0-
*09	25	N	25	-0-		-0-	-0-	25	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	631	-0-		-209	-0-	631	3			N	-0-					-0-
05	899	N	484	-0-		-415	-0-	484	3			N	-0-					-0-
06	1020	N	259	-0-		-761	-0-	259	3			N	-0-					-0-
07	651	N	335	-0-		-316	-0-	335	3			N	-0-					-0-
08	576	N	576	-0-		-0-	-0-	576	3			N	-0-					-0-
*09	1793	N	1793	-0-		-0-	-0-	1793	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	687	-0-	-933	-0-	686	3	1	9	Y	1	2	1			2
05	1488	N	958	-0-	-530	-0-	957	3	1	9	Y	1	1	1			2
06	1620	N	113	-0-	-1507	-0-	113	3			Y	-0-					2
07	713	N	163	-0-	-550	-0-	163	3			Y	-0-					2
*08	961	N	631	-0-	-330	-0-	628	3	3	9	Y	3	3	1			2
*09	1612	N	1612	-0-	-0-	-0-	1610	3	2	9	Y	2	1	1			3

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	641	-0-	-349	-0-	638	3	3	9	Y	3	6	1			1
05	1116	N	281	-0-	-835	-0-	278	3	3	9	Y	3	2	1			2
06	990	N	187	-0-	-803	-0-	186	3	1	9	Y	1					3
07	651	N	318	-0-	-333	-0-	316	3	2	9	Y	2					5
*08	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4	8	1			1
*09	1581	N	1581	-0-	-0-	-0-	1573	3	8	9	Y	7	3	1			5

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	876	-0-	-594	-0-	872	3	4	9	Y	4	8	1			4
05	1519	N	455	-0-	-1064	-0-	451	3	4	9	Y	4	2	1			6
06	1470	N	220	-0-	-1250	-0-	219	3	1	9	Y	1					7
07	899	N	24	-0-	-875	-0-	23	3	1	9	Y	1					8
08	488	N	488	-0-	-0-	-0-	485	3	3	9	Y	3	7	1			4
*09	1991	N	1991	-0-	-0-	-0-	1987	3	4	9	Y	4	2	1			6

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	605	-0-	-955	-0-	597	3	8	9	Y	7	14	1			6
05	1612	N	791	-0-	-821	-0-	782	3	9	9	Y	8	5	1			9
06	1500	N	334	-0-	-1166	-0-	332	3	2	9	Y	2					11
07	620	N	341	-0-	-279	-0-	340	3	1	9	Y	1					12
08	1320	N	1320	-0-	-0-	-0-	1317	3	3	9	Y	3	11	1			4
*09	1702	N	1702	-0-	-0-	-0-	1698	3	4	9	Y	4	3	1			5

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	307	-0-	-353	-0-	307	3			Y	-0-					-0-
05	527	N	163	-0-	-364	-0-	163	3			Y	-0-					-0-
06	600	N	89	-0-	-511	-0-	89	3			Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	430	3	2	9	Y	2	2	1			-0-
*09	546	N	546	-0-	-0-	-0-	543	3	3	9	Y	3	1	1			3

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	955	-0-	-635	-0-	951	3	4	9	Y	4	8	1			4
05	1643	N	539	-0-	-1104	-0-	533	3	6	9	Y	5	3	1			6
06	1590	N	204	-0-	-1386	-0-	203	3	1	9	Y	1					7
07	992	N	68	-0-	-924	-0-	68	3			Y	-0-					7
*08	609	N	609	-0-	-0-	-0-	606	3	3	9	Y	3	6	1			4
*09	2557	N	2557	-0-	-0-	-0-	2555	3	2	9	Y	2	2	1			4

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	588	-0-	-312	-0-	587	3	1	9	Y	1	2	1			-0-
05	806	N	722	-0-	-84	-0-	721	3	1	9	Y	1	1	1			-0-
06	900	N	243	-0-	-657	-0-	243	3			Y	-0-					-0-
07	620	N	238	-0-	-382	-0-	238	3			Y	-0-					-0-
*08	713	N	435	-0-	-278	-0-	432	3	3	9	Y	3	3	1			-0-
*09	1436	N	1436	-0-	-0-	-0-	1434	3	2	9	Y	2	1	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	44	-0-	-76	-0-	44	3			Y	-0-					10
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					10
06	120	N	-0-	-0-	-120	-0-					Y	-0-					10
07	31	N	6	-0-	-25	-0-	6	3			Y	-0-					10
08	93	N	40	-0-	-53	-0-	40	3			Y	-0-					10
*09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					10

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	328	-0-	-92	-0-	321	3	7	9	Y	6					54
05	620	N	239	-0-	-381	-0-	239	3			Y	-0-					54
06	750	N	192	-0-	-558	-0-	191	3	1	9	Y	1					55
07	341	N	29	-0-	-312	-0-	29	3			Y	-0-					55
08	525	N	525	-0-	-0-	-0-	514	3	11	9	Y	10					65
*09	565	N	565	-0-	-0-	-0-	499	3	66	9	Y	60	42	1			83

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	16	3			Y	-0-					-0-
08	106	N	90	-0-	-16	-0-	90	3			Y	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	173	-0-	-517	-0-	155	3	18	9	Y	16					74
05	527	N	102	-0-	-425	-0-	102	3			Y	-0-					74
06	510	N	86	-0-	-424	-0-	84	3	2	9	Y	2					76
07	186	N	53	-0-	-133	-0-	53	3			Y	-0-					76
08	292	N	292	-0-	-0-	-0-	279	3	13	9	Y	12					88
*09	295	N	295	-0-	-0-	-0-	221	3	74	9	Y	67	59	1			96

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					2
06	60	N	39	-0-	-21	-0-	39	3			Y	-0-					2
07	62	N	5	-0-	-57	-0-	5	3			Y	-0-					2
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					2
*09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	376	-0-	-554	-0-	376	3			Y	-0-					-0-
05	961	N	145	-0-	-816	-0-	145	3			Y	-0-					-0-
06	900	N	130	-0-	-770	-0-	130	3			Y	-0-					-0-
07	403	N	207	-0-	-196	-0-	207	3			Y	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	305	-0-	-295	-0-	290	3	15	9	Y	14					88
05	620	N	51	-0-	-569	-0-	51	3			Y	-0-					88
06	600	N	341	-0-	-259	-0-	341	3			Y	-0-					88
07	310	N	17	-0-	-293	-0-	17	3			Y	-0-					88
08	612	N	612	-0-	-0-	-0-	611	3	1	9	Y	1					89
*09	648	N	648	-0-	-0-	-0-	641	3	7	9	Y	6					95

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	327	-0-	-723	-0-	327	3			Y	-0-					13
05	868	N	564	-0-	-304	-0-	563	3	1	9	Y	1	1	8			13
06	630	N	422	-0-	-208	-0-	422	3			Y	-0-					13
07	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					13
08	899	N	899	-0-	-0-	-0-	895	3	4	9	Y	4	2	8			15
*09	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1					16

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

04	810	N	139	-0-	-671	-0-	126	3	13	9	Y	12					33
05	775	N	508	-0-	-267	-0-	506	3	2	9	Y	2					35
06	660	N	14	-0-	-646	-0-	11	3	3	9	Y	3					38
07	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					38
08	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					40
*09	842	N	842	-0-	-0-	-0-	841	3	1	9	Y	1					41

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

04	300	N	43	-0-	-257	-0-	43	2			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6	6	8			-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	372	N	122	-0-	-250	-0-	122	2			N	-0-					-0-
*09	1463	N	1463	-0-	-0-	-0-	1455	2	8	9	N	7	7	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

04	210	N	33	-0-	-177	-0-	33	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	2			N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

04	750	N	178	-0-	-572	-0-	167	3	11	9	Y	10					96
05	744	N	52	-0-	-692	-0-	52	3			Y	-0-					96
06	600	N	100	-0-	-500	-0-	100	3			Y	-0-					96
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					96
08	788	N	678	-0-	-110	-0-	659	3	19	9	Y	17					113
*09	541	N	541	-0-	-0-	-0-	499	3	42	9	Y	38					151

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

04	420	N	28	-0-	-392	-0-	25	2	3	9	N	3					27
05	372	N	58	-0-	-314	-0-	43	2	15	9	N	14					41
06	150	N	120	-0-	-30	-0-	95	2	25	9	N	23	3	8			61
07	31	N	21	-0-	-10	-0-	17	2	4	9	N	4					65
08	62	N	11	-0-	-51	-0-	7	2	4	9	N	4	51	1			18
09	120	N	34	-0-	-86	-0-	6	2	28	9	N	25					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	418	-0-	-602	-0-	415	3	3	9	Y	3	7	1			7
05	1054	N	365	-0-	-689	-0-	361	3	4	9	Y	4	2	1			9
06	990	N	179	-0-	-811	-0-	178	3	1	9	Y	1					10
07	434	N	214	-0-	-220	-0-	214	3			Y	-0-					10
*08	372	N	280	-0-	-92	-0-	277	3	3	9	Y	3	5	1			8
*09	1030	N	1030	-0-	-0-	-0-	1028	3	2	9	Y	2	1	1			9

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	65	-0-	-85	-0-	58	3	7	9	Y	6	12	1			11
05	155	N	94	-0-	-61	-0-	86	3	8	9	Y	7	4	1			14
06	150	N	32	-0-	-118	-0-	31	3	1	9	Y	1					15
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					15
*08	103	N	103	-0-	-0-	-0-	100	3	3	9	Y	3	9	1			9
*09	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	2	1			9

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	287	-0-	-403	-0-	285	3	2	9	Y	2	4	1			4
05	682	N	375	-0-	-307	-0-	372	3	3	9	Y	3	1	1			6
06	660	N	175	-0-	-485	-0-	175	3			Y	-0-					6
07	310	N	36	-0-	-274	-0-	33	3	3	9	Y	3					9
*08	377	N	377	-0-	-0-	-0-	363	3	14	9	Y	13	13	1			9
*09	1067	N	1067	-0-	-0-	-0-	1049	3	18	9	Y	16	7	1			18

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	351	-0-	-639	-0-	351	3			Y	-0-					-0-
05	930	N	676	-0-	-254	-0-	676	3			Y	-0-					-0-
06	870	N	126	-0-	-744	-0-	126	3			Y	-0-					-0-
07	372	N	187	-0-	-185	-0-	186	3	1	9	Y	1					1
08	682	N	490	-0-	-192	-0-	487	3	3	9	Y	3	3	1			1
*09	788	N	788	-0-	-0-	-0-	782	3	6	9	Y	5	2	1			4

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	131	-0-	-259	-0-	131	3			Y	-0-					-0-
05	341	N	187	-0-	-154	-0-	187	3			Y	-0-					-0-
06	330	N	24	-0-	-306	-0-	24	3			Y	-0-					-0-
07	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	81	-0-	-129	-0-	81	3			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
06	210	N	20	-0-	-190	-0-	20	3			N	-0-					-0-
07	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	282	-0-	-648	-0-	264	3	18	9	Y	16	35	1			19
05	775	N	214	-0-	-561	-0-	194	3	20	9	Y	18	11	1			26
06	930	N	54	-0-	-876	-0-	52	3	2	9	Y	2					28
07	65	N	65	-0-	-0-	-0-	62	3	3	9	Y	3					31
08	610	N	610	-0-	-0-	-0-	599	3	11	9	Y	10	28	1			13
*09	1164	N	1164	-0-	-0-	-0-	1150	3	14	9	Y	13	8	1			18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	138	-0-	-192	-0-	137	3	1	9	Y	1	2	1			-0-
05	372	N	285	-0-	-87	-0-	283	3	2	9	Y	2	1	1			1
06	360	N	110	-0-	-250	-0-	110	3			Y	-0-					1
07	167	N	167	-0-	-0-	-0-	166	3	1	9	Y	1					2
08	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2	3	1			1
*09	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3	1	1			3

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

04	1440	N	582	-0-	-858	-0-	582	3			N	-0-					-0-
05	1519	N	1056	-0-	-463	-0-	1056	3			N	-0-					-0-
06	1440	N	194	-0-	-1246	-0-	194	3			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
08	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*09	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

04	810	N	322	-0-	-488	-0-	320	3	2	9	N	2	3	1			2
05	837	N	612	-0-	-225	-0-	610	3	2	9	N	2	1	1			3
06	810	N	161	-0-	-649	-0-	160	3	1	9	N	1					4
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					4
*08	889	N	889	-0-	-0-	-0-	887	3	2	9	N	2	3	1			3
*09	592	N	592	-0-	-0-	-0-	590	3	2	9	N	2	1	1			4

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

04	1140	N	452	-0-	-688	-0-	452	3			N	-0-					-0-
05	1209	N	710	-0-	-499	-0-	710	3			N	-0-					-0-
06	900	N	261	-0-	-639	-0-	261	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
*09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

04	1560	N	629	-0-	-931	-0-	629	3			N	-0-					-0-
05	1488	N	248	-0-	-1240	-0-	248	3			N	-0-					-0-
06	1530	N	457	-0-	-1073	-0-	457	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*09	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

04	2422	X	2422	-0-	-0-	-0-	2405	3	17	9	N	15	28	1			10
05	1500	X	1500	-0-	-0-	-0-	1482	3	18	9	N	16	9	1			17
06	570	X	58	-0-	-512	-0-	52	3	6	9	N	5					22
07	925	X	925	-0-	-0-	-0-	921	3	4	9	N	4					26
08	5287	X	5287	-0-	-0-	-0-	5272	3	15	9	N	14	31	1			9
*09	6141	X	6141	-0-	-0-	-0-	6120	3	21	9	N	19	10	1			18

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

04	3690	X	1671	-0-	-2019	-0-	1669	3	2	9	Y	2	4	1			3
05	3565	X	916	-0-	-2649	-0-	914	3	2	9	Y	2	1	1			4
06	3450	X	67	-0-	-3383	-0-	66	3	1	9	Y	1					5
07	3472	X	824	-0-	-2648	-0-	823	3	1	9	Y	1					6
08	3663	X	3663	-0-	-0-	-0-	3660	3	3	9	Y	3	6	1			3
*09	4213	X	4213	-0-	-0-	-0-	4207	3	6	9	Y	5	2	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	372	-0-	-528	-0-	366	3	6	9	N	5	9	1			2
05	930	N	210	-0-	-720	-0-	203	3	7	9	N	6	3	1			5
06	900	N	277	-0-	-623	-0-	275	3	2	9	N	2					7
07	501	N	501	-0-	-0-	-0-	497	3	4	9	N	4					11
08	1189	N	1189	-0-	-0-	-0-	1171	3	18	9	N	16	20	1			7
*09	1347	N	1347	-0-	-0-	-0-	1324	3	23	9	N	21	9	1			19

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	782	-0-	-1168	-0-	781	3	1	9	N	1	2	1			-0-
05	1984	N	292	-0-	-1692	-0-	291	3	1	9	N	1	1	1			-0-
06	1920	N	304	-0-	-1616	-0-	304	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	1732	N	1732	-0-	-0-	-0-	1731	3	1	9	N	1	1	1			-0-
*09	2480	N	2480	-0-	-0-	-0-	2479	3	1	9	N	1	1	1			-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	423	-0-	-717	-0-	414	3	9	9	N	8					39
05	1147	N	764	-0-	-383	-0-	761	3	3	9	N	3					42
06	990	N	160	-0-	-830	-0-	158	3	2	9	N	2					44
07	434	N	428	-0-	-6	-0-	427	3	1	9	N	1					45
08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					45
*09	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					45

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	613	-0-	-977	-0-	613	3			N	-0-					-0-
05	1674	N	762	-0-	-912	-0-	762	3			N	-0-					-0-
06	1560	N	261	-0-	-1299	-0-	261	3			N	-0-					-0-
07	620	N	256	-0-	-364	-0-	256	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*09	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	314	-0-	-466	-0-	314	3			N	-0-					-0-
05	806	N	454	-0-	-352	-0-	454	3			N	-0-					-0-
06	750	N	264	-0-	-486	-0-	264	3			N	-0-					-0-
07	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*09	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	396	-0-	-684	-0-	390	3	6	9	N	5					52
05	1054	N	524	-0-	-530	-0-	518	3	6	9	N	5					57
06	990	N	159	-0-	-831	-0-	157	3	2	9	N	2					59
07	403	N	237	-0-	-166	-0-	237	3			N	-0-					59
08	1158	N	1158	-0-	-0-	-0-	1151	3	7	9	N	6	5	8			60
*09	1327	N	1327	-0-	-0-	-0-	1314	3	13	9	N	12					72

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	17	-0-	-103	-0-	17	3			N	-0-					63
05	217	N	18	-0-	-199	-0-	18	3			N	-0-					63
06	240	N	-0-	-0-	-240	-0-					N	-0-					63
07	31	N	-0-	-0-	-31	-0-					N	-0-					63
08	31	N	-0-	-0-	-31	-0-					N	-0-					63
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	53	-0-	-367	-0-	53	3			Y	-0-					8
05	992	N	-0-	-0-	-992	-0-					Y	-0-					8
06	720	N	-0-	-0-	-720	-0-					Y	-0-					8
07	62	N	-0-	-0-	-62	-0-					Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	29	-0-	-421	-0-	29	3			Y	-0-					8
05	682	N	135	-0-	-547	-0-	135	3			Y	-0-					8
06	660	N	69	-0-	-591	-0-	69	3			Y	-0-					8
07	31	N	-0-	-0-	-31	-0-					Y	-0-					8
08	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					8
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	180	N	48	-0-	-132	-0-	48	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
06	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	589	N	15	-0-	-574	-0-	15	3			N	-0-					-0-
06	270	N	24	-0-	-246	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
06	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					8
05	310	N	43	-0-	-267	-0-	43	3			Y	-0-					8
06	360	N	18	-0-	-342	-0-	18	3			Y	-0-					8
07	12	N	-0-	-0-	-12	-0-					Y	-0-					8
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					8
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
07	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	372	N	137	-0-	-235	-0-	137	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	28	-0-	-182	-0-	28	3			N	-0-					-0-
05	341	N	29	-0-	-312	-0-	29	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	24	-0-	-666	-0-	24	3			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
06	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	837	N	261	-0-	-576	-0-	261	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	107	-0-	-193	-0-	107	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	124	N	98	-0-	-26	-0-	96	3	2	9	N	2	2	8			-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					6
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					6
06	150	N	-0-	-0-	-150	-0-					Y	-0-					6
07	217	N	-0-	-0-	-217	-0-					Y	-0-					6
08	1	N	-0-	-0-	-1	-0-					Y	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	50	-0-	-790	-0-	50	3			Y	-0-					18
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					18
06	480	N	-0-	-0-	-480	-0-					Y	-0-					18
07	62	N	-0-	-0-	-62	-0-					Y	-0-					18
08	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					18
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	161	-0-	-229	-0-	161	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	660	N	537	-0-	-123	-0-	537	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	210	N	72	-0-	-138	-0-	72	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	30	-0-	-450	-0-	30	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	527	N	178	-0-	-349	-0-	178	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1	1	8			-0-
08	310	N	113	-0-	-197	-0-	113	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	101	-0-	-739	-0-	101	3			N	-0-					16
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					16
06	450	N	130	-0-	-320	-0-	130	3			N	-0-					16
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					16
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					16
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					16

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					6
05	93	N	47	-0-	-46	-0-	47	2			Y	-0-					6
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					6
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					6
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					6
*09	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	76	-0-	-224	-0-	76	2			N	-0-					-0-
05	310	N	101	-0-	-209	-0-	101	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	300	N	200	-0-	-100	-0-	200	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					Y	-0-					9
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					9
06	3	N	2	-0-	-1	-0-	2	2			Y	-0-					9
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9
*09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	122	-0-	-58	-0-	122	2			Y	-0-					7
05	310	N	79	-0-	-231	-0-	79	2			Y	-0-					7
06	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					7
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					7
08	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					7
09	600	N	265	-0-	-335	-0-	265	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	93	-0-	-417	-0-	93	2			Y	-0-					7
05	682	N	324	-0-	-358	-0-	324	2			Y	-0-					7
06	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					7
07	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					7
08	310	N	226	-0-	-84	-0-	226	2			Y	-0-					7
09	450	N	286	-0-	-164	-0-	286	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	120	-0-	-60	-0-	120	2			Y	-0-					42
05	465	N	97	-0-	-368	-0-	97	2			Y	-0-					42
06	510	N	434	-0-	-76	-0-	434	2			Y	-0-					42
07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					42
08	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					42
*09	420	N	325	-0-	-95	-0-	325	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	127	-0-	-143	-0-	127	2			N	-0-					27
05	279	N	64	-0-	-215	-0-	64	2			N	-0-					27
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					27
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					27
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					27
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	79	-0-	-191	-0-	79	2			Y	-0-					24
05	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					24
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					24
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					24
08	310	N	209	-0-	-101	-0-	209	2			Y	-0-					24
09	390	N	360	-0-	-30	-0-	360	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	35	-0-	-85	-0-	35	2			Y	-0-					18
05	93	N	42	-0-	-51	-0-	42	2			Y	-0-					18
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					18
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					18
08	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					18
*09	180	N	87	-0-	-93	-0-	87	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	103	-0-	-137	-0-	103	2			Y	-0-					24
05	434	N	166	-0-	-268	-0-	166	2			Y	-0-					24
06	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					24
07	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					24
08	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					24
09	540	N	276	-0-	-264	-0-	276	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	32	-0-	-238	-0-	32	2			N	-0-					-0-
05	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
05	279	N	82	-0-	-197	-0-	82	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	263	-0-	-97	-0-	263	2			Y	-0-					1
05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					1
06	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					1
07	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					1
08	434	N	346	-0-	-88	-0-	346	2			Y	-0-					1
09	660	N	396	-0-	-264	-0-	396	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					13
05	713	N	391	-0-	-322	-0-	391	2			Y	-0-					13
06	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					13
07	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					13
08	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					13
09	1110	N	499	-0-	-611	-0-	499	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					1
05	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					1
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					1
07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					1
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
*09	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	256	-0-	-344	-0-	256	2			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-
09	810	N	550	-0-	-260	-0-	550	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	67	-0-	-83	-0-	67	2			N	-0-					190
05	124	N	8	-0-	-116	-0-	8	2			N	-0-					190
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					190
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					190
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					190
*09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	81	2			Y	-0-					4
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					4
06	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					4
07	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					4
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					4
09	270	N	139	-0-	-131	-0-	139	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	255	-0-	-375	-0-	255	2			N	-0-					157
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					157
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					157
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					157
08	651	N	395	-0-	-256	-0-	395	2			N	-0-					157
09	630	N	490	-0-	-140	-0-	471	2	19	9	N	17					174

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	17	-0-	-133	-0-	17	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	23	-0-	-277	-0-	23	2			N	-0-					26
05	403	N	-0-	-0-	-403	-0-					N	-0-					26
06	390	N	-0-	-0-	-390	-0-					N	-0-					26
07	31	N	-0-	-0-	-31	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	690	N	584	-0-	-106	-0-	584	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	25	-0-	-215	-0-	19	2	6	9	N	5					129
05	362	N	362	-0-	-0-	-0-	293	2	69	9	N	63					192
06	321	N	321	-0-	-0-	-0-	274	2	47	9	N	43	162	1	2	8	71
07	161	N	161	-0-	-0-	-0-	157	2	4	9	N	4					75
08	341	N	215	-0-	-126	-0-	202	2	13	9	N	12					87
*09	340	N	340	-0-	-0-	-0-	272	2	68	9	N	62					149

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	35	-0-	-325	-0-	35	2			N	-0-					24
05	403	N	355	-0-	-48	-0-	305	2	50	9	N	45					69
06	405	N	405	-0-	-0-	-0-	319	2	86	9	N	78					147
07	184	N	184	-0-	-0-	-0-	165	2	19	9	N	17					164
08	341	N	192	-0-	-149	-0-	181	2	11	9	N	10	127	1			47
*09	518	N	518	-0-	-0-	-0-	401	2	117	9	N	106					153

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	40	-0-	-290	-0-	40	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	493	2	3	9	N	3	3	8			-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	496	N	165	-0-	-331	-0-	165	2			N	-0-					-0-
09	510	N	355	-0-	-155	-0-	354	2	1	9	N	1	1	8			-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	38	-0-	-202	-0-	38	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	125	-0-	-85	-0-	125	3			N	-0-					-0-
05	217	N	127	-0-	-90	-0-	127	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0-	-0-					N	19					121
05	SWR 10	-0-	-0-	-0-	-0-					N	17					138
06	SWR 10	-0-	-0-	-0-	-0-					N	48					186
07	SWR 10	-0-	-0-	-0-	-0-					N	36					222
08	SWR 10	-0-	-0-	-0-	-0-					N	49	168	1			103
09	SWR 10	-0-	-0-	-0-	-0-					N	44					147

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540 #	47	-0-	-493	-0-	47	2			Y	-0-					-0-
05	787 R	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
06	510 R	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
07	496 #	471	-0-	-25	-0-	471	2			Y	-0-					-0-
08	775 #	374	-0-	-401	-0-	374	2			Y	-0-					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540 #	-0-	-0-	-540	-0-					Y	-0-					-0-
05	527 #	440	-0-	-87	-0-	440	2			Y	-0-					-0-
06	510 #	67	-0-	-443	-0-	67	2			Y	-0-					-0-
07	527 #	77	-0-	-450	-0-	77	2			Y	-0-					-0-
08	434 #	52	-0-	-382	-0-	52	2			Y	-0-					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350 #	187	-0-	-1163	-0-	187	2			Y	-0-					-0-
05	1395 #	726	-0-	-669	-0-	726	2			Y	-0-					-0-
06	1290 #	911	-0-	-379	-0-	911	2			Y	-0-					-0-
07	1023 #	807	-0-	-216	-0-	807	2			Y	-0-					-0-
08	992 #	517	-0-	-475	-0-	517	2			Y	-0-					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	R	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
05	497	R	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
06	474	R	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
07	541	R	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
08	496	#	171	-0-	-325	-0-	171	2			Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

04	14B DENY		NO RPT	-0-	-0-	245					N	NO RPT					48
05	14B DENY		NO RPT	-0-	-0-	245					N	NO RPT					48
06	14B DENY		NO RPT	-0-	-0-	245					N	NO RPT					48
07	14B DENY		NO RPT	-0-	-0-	245					N	NO RPT					48
08	14B DENY		NO RPT	-0-	-0-	245					N	NO RPT					48
09	14B DENY		NO RPT	-0-	-0-	245					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

04	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

04	177 N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	183 N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	362 N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*09	197 N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

04	166 N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
05	217 N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	189 N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
07	190 N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
08	217 N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
09	180 N	155	-0-	-25	-0-	155	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

04	447 N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	651 N	512	-0-	-139	-0-	512	3			Y	-0-					-0-
06	450 N	440	-0-	-10	-0-	440	3			Y	-0-					-0-
07	465 N	442	-0-	-23	-0-	442	3			Y	-0-					-0-
08	527 N	487	-0-	-40	-0-	487	3			Y	-0-					-0-
*09	560 N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

04	176 N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	248 N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	245 N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
07	246 N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
08	192 N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*09	225 N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	31	1	124	2	Y	5					14
							6	9									
05	341	N	256	-0-	-85	-0-	45	1	208	2	Y	3					17
							3	9									
06	330	N	84	-0-	-246	-0-	84	2			Y	-0-					17
07	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					17
08	DLQ G-10		305	-0-	305	360	60	1	242	2	Y	3					20
							3	9									
09	DLQ G-10		NO RPT	-0-	-0-	360					Y	NO RPT					20

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	27	1	166	2	Y	2					27
							2	9									
05	310	N	219	-0-	-91	-0-	217	2	2	9	Y	2					29
06	360	N	78	-0-	-282	-0-	78	2			Y	-0-					29
07	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					29
08	DLQ G-10		267	-0-	267	311	267	2			Y	-0-					29
09	DLQ G-10		NO RPT	-0-	-0-	311					Y	NO RPT					29

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	50	1	200	2	N	7					147
							8	9									
05	589	N	311	-0-	-278	-0-	303	2	8	9	N	7					154
06	540	N	117	-0-	-423	-0-	117	2			N	-0-					154
07	279	N	78	-0-	-201	-0-	78	2			N	-0-					154
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					154
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					154

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	12	1	49	2	Y	-0-					-0-
05	155	N	129	-0-	-26	-0-	18	1	111	2	Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			Y	-0-					-0-
07	DLQ G-10		47	-0-	47	47	47	2			Y	-0-					-0-
08	DLQ G-10		122	-0-	122	169	18	1	104	2	Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	169					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		70	-0-	70	92	70	2			Y	-0-					-0-
05	14B2 EXT		78	-0-	78	170	78	2			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	170					Y	-0-					-0-
07	197	X	27	-0-	-170	-0-	27	2			Y	-0-					-0-
08	135	X	135	-0-	-0-	-0-	36	1	99	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	30	1	131	2	Y	2					27
							2	9									
05	341	N	217	-0-	-124	-0-	215	2	2	9	Y	2					29
06	330	N	77	-0-	-253	-0-	77	2			Y	-0-					29
07	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					29
08	DLQ G-10		299	-0-	299	352	299	2			Y	-0-					29
09	DLQ G-10	NO RPT		-0-	-0-	352					Y	NO RPT					29

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	82	1	240	2	Y	-0-					-0-
05	496	N	388	-0-	-108	-0-	118	1	270	2	Y	-0-					-0-
06	630	N	138	-0-	-492	-0-	138	2			Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	91	2			Y	-0-					-0-
08	DLQ G-10		521	-0-	521	612	120	1	401	2	Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	612					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	53	1	222	2	Y	-0-					76
05	589	N	378	-0-	-211	-0-	77	1	301	2	Y	-0-					76
06	540	N	143	-0-	-397	-0-	143	2			Y	-0-					76
07	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					76
08	DLQ G-10		464	-0-	464	545	96	1	368	2	Y	-0-					76
09	DLQ G-10	NO RPT		-0-	-0-	545					Y	NO RPT					76

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	80	1	412	2	Y	19					52
							21	9									
05	1116	N	538	-0-	-578	-0-	534	2	4	9	Y	4					56
06	1140	N	239	-0-	-901	-0-	231	2	8	9	Y	7					63
07	DLQ G-10		105	-0-	105	105	102	2	3	9	Y	3					66
08	DLQ G-10		559	-0-	559	664	537	2	22	9	Y	20					86
09	DLQ G-10	NO RPT		-0-	-0-	664					Y	NO RPT					86

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	51	1	217	2	Y	3					11
							3	9									
05	620	N	381	-0-	-239	-0-	74	1	305	2	Y	2					13
							2	9									
06	570	N	114	-0-	-456	-0-	114	2			Y	-0-					13
07	DLQ G-10		113	-0-	113	113	113	2			Y	-0-					13
08	DLQ G-10		445	-0-	445	558	78	1	367	2	Y	-0-					13
09	DLQ G-10	NO RPT		-0-	-0-	558					Y	NO RPT					13

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	32	1	154	2	Y	1					5
							1	9									
05	341	N	250	-0-	-91	-0-	46	1	203	2	Y	1					6
							1	9									
06	390	N	76	-0-	-314	-0-	76	2			Y	-0-					6
07	DLQ G-10		43	-0-	43	43	43	2			Y	-0-					6
08	DLQ G-10		232	-0-	232	275	66	1	166	2	Y	-0-					6
09	DLQ G-10	NO RPT		-0-	-0-	275					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	43	1	161	2	N	-0-					110
05	434	N	296	-0-	-138	-0-	62	1	234	2	N	-0-					110
06	420	N	103	-0-	-317	-0-	103	2			N	-0-					110
07	217	N	80	-0-	-137	-0-	80	2			N	-0-					110
08	455	N	455	-0-	-0-	-0-	78	1	377	2	N	-0-					110
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					110

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	49	1	239	2	Y	-0-					51
05	434	N	410	-0-	-24	-0-	71	1	339	2	Y	-0-					51
06	570	N	186	-0-	-384	-0-	186	2			Y	-0-					51
07	DLQ	G-10	112	-0-	112	112	112	2			Y	-0-					51
08	DLQ	G-10	540	-0-	540	652	96	1	444	2	Y	-0-					51
09	DLQ	G-10	NO RPT	-0-	-0-	652					Y	NO RPT					51

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	96	1	577	2	Y	18					148
							20	9									
05	1550	N	1222	-0-	-328	-0-	128	1	1063	2	Y	28					176
							31	9									
06	1710	N	556	-0-	-1154	-0-	543	2	13	9	Y	12					188
07	DLQ	G-10	316	-0-	316	316	310	2	6	9	Y	5					193
08	DLQ	G-10	1524	-0-	1524	1840	1484	2	40	9	Y	36					229
09	DLQ	G-10	NO RPT	-0-	-0-	1840					Y	NO RPT					229

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	73	1	281	2	Y	2					53
							2	9									
05	713	N	315	-0-	-398	-0-	311	2	4	9	Y	4					57
06	690	N	121	-0-	-569	-0-	121	2			Y	-0-					57
07	DLQ	G-10	15	-0-	15	15	15	2			Y	-0-					57
08	DLQ	G-10	382	-0-	382	397	381	2	1	9	Y	1					58
09	DLQ	G-10	NO RPT	-0-	-0-	397					Y	NO RPT					58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	58	1	225	2	Y	-0-					67
05	620	N	289	-0-	-331	-0-	289	2			Y	-0-					67
06	600	N	140	-0-	-460	-0-	139	2	1	9	Y	1					68
07	DLQ G-10		67	-0-	67	67	67	2			Y	-0-					68
08	DLQ G-10		331	-0-	331	398	328	2	3	9	Y	3					71
09	DLQ G-10		NO RPT	-0-	-0-	398					Y	NO RPT					71

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

04	201	N	201	-0-	-0-	-0-	30	1	170	2	Y	1					35
							1	9									
05	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3					38
06	450	N	113	-0-	-337	-0-	113	2			Y	-0-					38
07	DLQ G-10		32	-0-	32	32	32	2			Y	-0-					38
08	DLQ G-10		248	-0-	248	280	247	2	1	9	Y	1					39
09	DLQ G-10		NO RPT	-0-	-0-	280					Y	NO RPT					39

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

04	295	N	295	-0-	-0-	-0-	57	1	229	2	N	8					50
							9	9									
05	620	N	458	-0-	-162	-0-	82	1	370	2	N	5					55
							6	9									
06	630	N	187	-0-	-443	-0-	186	2	1	9	N	1					56
07	310	N	174	-0-	-136	-0-	174	2			N	-0-					56
08	590	N	590	-0-	-0-	-0-	102	1	488	2	N	-0-					56
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					56

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

04	341	N	341	-0-	-0-	-0-	339	1	2	9	N	2					70
05	516	N	516	-0-	-0-	-0-	514	1	2	9	N	2					72
06	481	N	481	-0-	-0-	-0-	5479	1	2	9	N	2					74
07	488	N	488	-0-	-0-	-0-	486	1	2	9	N	2					76
08	403	N	373	-0-	-30	-0-	371	1	2	9	N	2					78
*09	481	N	481	-0-	-0-	-0-	479	1	2	9	N	2					80

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					22
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					22
06	240	N	141	-0-	-99	-0-	141	3			Y	-0-					22
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					22
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					22
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

04	390	N	15	-0-	-375	-0-	15	3		N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3		N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3		N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3		N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3		N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3		N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

04	780	N	67	-0-	-713	-0-	67	3		N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3		N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3		N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3		N	-0-					-0-
*08	773	N	773	-0-	-0-	-0-	773	3		N	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	3		N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

04	480	N	148	-0-	-332	-0-	148	3		N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	3		N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3		N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3		N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3		N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	673	3		N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

04	930	N	89	-0-	-841	-0-	89	3		N	-0-					-0-
05	988	N	988	-0-	-0-	-0-	988	3		N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3		N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3		N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	3		N	-0-					-0-
09	810	N	789	-0-	-21	-0-	789	3		N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	57	-0-	-453	-0-	57	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

04	660	N	68	-0-	-592	-0-	68	3			N	-0-					-0-
05	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

04	DLQ G-10		202	-0-	202	752	202	3			Y	-0-					1
05	974	N	222	-0-	-752	-0-	222	3			Y	-0-					1
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					1
*09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

04	DLQ G-10		83	-0-	83	350	83	3			Y	-0-					1
05	438	N	88	-0-	-350	-0-	88	3			Y	-0-					1
06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					1
08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
*09	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

04	270	N	88	-0-	-182	-0-	88	2			N	-0-					54
05	248	N	105	-0-	-143	-0-	105	2			N	-0-					54
06	240	N	122	-0-	-118	-0-	122	2			N	-0-					54
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					54
*08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					54
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					54

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	33	-0-	-237	-0-	33	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

04	900	N	81	-0-	-819	-0-	81	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

04	240	N	29	-0-	-211	-0-	29	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

04	210	N	30	-0-	-180	-0-	30	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

04	270	N	49	-0-	-221	-0-	49	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		134	-0-	134	638	134	3			Y	-0-					4
05	812	N	174	-0-	-638	-0-	174	3			Y	-0-					4
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					4
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					4
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					4
*09	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					4

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

04	DLQ G-10		354	-0-	354	1556	354	3			Y	-0-					3
05	1994	N	438	-0-	-1556	-0-	438	3			Y	-0-					3
06	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					3
*09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

04	270	N	41	-0-	-229	-0-	41	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					29
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					29
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					2
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					2
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

04	1410	N	154	-0-	-1256	-0-	154	3			N	-0-					-0-
05	1457	N	1069	-0-	-388	-0-	1069	3			N	-0-					-0-
06	1410	N	861	-0-	-549	-0-	861	3			N	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*08	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*09	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	19	-0-	-251	-0-	19	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

04	450	N	70	-0-	-380	-0-	70	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

04	330	N	32	-0-	-298	-0-	32	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

04	630	N	76	-0-	-554	-0-	76	3			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*08	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*09	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

04	690	N	147	-0-	-543	-0-	147	3			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

04	DLQ G-10		85	-0-	85	416	85	3			Y	-0-					1
05	470	N	54	-0-	-416	-0-	54	3			Y	-0-					1
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
*09	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					10
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					10
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

04	630	N	87	-0-	-543	-0-	87	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					5
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					5
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

04	360	N	36	-0-	-324	-0-	36	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					4
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					4
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

04	1290	N	122	-0-	-1168	-0-	122	3			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
09	1140	N	1128	-0-	-12	-0-	1128	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

04	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	59	-0-	-1471	-0-	59	3			N	-0-					-0-
05	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
06	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
*08	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*09	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	21	-0-	-459	-0-	21	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	65	-0-	-295	-0-	65	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	117	-0-	-903	-0-	115	3	2	9	N	2					40
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					40
06	1020	N	-0-	-0-	-1020	-0-					N	-0-	40	1			-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	14	-0-	-166	-0-	14	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	36	-0-	-354	-0-	36	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	480	N	345	-0-	-135	-0-	345	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	97	-0-	-923	-0-	97	3			N	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*08	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
09	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

04	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

04	930	N	86	-0-	-844	-0-	86	3			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
06	900	N	884	-0-	-16	-0-	884	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	870	N	811	-0-	-59	-0-	811	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

04	120	N	13	-0-	-107	-0-	13	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

04	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

04	270	N	39	-0-	-231	-0-	39	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					27
05	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27
06	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					23
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
06	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					12
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					12
06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					10
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					10
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	56	-0-	-454	-0-	56	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	33	-0-	-207	-0-	33	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	330	N	182	-0-	-148	-0-	182	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		290	-0-	290	1391	290	3			Y	-0-					3
05	1790	N	399	-0-	-1391	-0-	399	3			Y	-0-					3
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					3
07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					3
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					3
*09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		338	-0-	338	1733	338	3			Y	-0-					1
05	2213	N	480	-0-	-1733	-0-	480	3			Y	-0-					1
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					1
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					1
*09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					1

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		167	-0-	167	629	167	3			Y	-0-					1
05	815	N	186	-0-	-629	-0-	186	3			Y	-0-					1
06	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-					1
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1
*09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		503	-0-	503	2373	503	3			Y	-0-					6
05	3000	N	656	-0-	-2344	29	656	3			Y	-0-					6
06	678	N	649	-0-	-29	-0-	649	3			Y	-0-					6
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					6
08	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					6
*09	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		512	-0-	512	2036	512	3			Y	-0-					3
05	2599	N	563	-0-	-2036	-0-	563	3			Y	-0-					3
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					3
07	527	N	522	-0-	-5	-0-	522	3			Y	-0-					3
08	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3
*09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		275	-0-	275	1592	275	3			Y	-0-					3
05	2085	N	493	-0-	-1592	-0-	493	3			Y	-0-					3
06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
07	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					3
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					3
*09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		617	-0-	617	932	617	3			Y	-0-					4
05	1323	N	391	-0-	-932	-0-	391	3			Y	-0-					4
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					4
07	651	N	431	-0-	-220	-0-	431	3			Y	-0-					4
08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					4
*09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

04	DLQ G-10		337	-0-	337	543	337	3			Y	-0-					3
05	955	N	412	-0-	-543	-0-	412	3			Y	-0-					3
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
07	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					3
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
*09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

04	DLQ G-10		204	-0-	204	881	204	3			Y	-0-					3
05	1141	N	260	-0-	-881	-0-	260	3			Y	-0-					3
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					3
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					3
08	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					3
*09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

04	DLQ G-10		242	-0-	242	1020	242	3			Y	-0-					3
05	1303	N	283	-0-	-1020	-0-	283	3			Y	-0-					3
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					3
08	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					3
*09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					3

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	120	2	6	9	N	5					235
05	181	N	181	-0-	-0-	-0-	179	2	2	9	N	2					237
06	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1					238
07	85	N	85	-0-	-0-	-0-	78	2	7	9	N	6					244
*08	211	N	211	-0-	-0-	-0-	197	2	14	9	N	13	180	1			77
*09	334	N	334	-0-	-0-	-0-	331	2	3	9	N	3					80

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					9
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					9
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	67	-0-	-743	-0-	67	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					12
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					12
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					2
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					2
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					284
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					284
*06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					284
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

04	1020	N	118	-0-	-902	-0-	118	3		N	-0-			-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3		N	-0-			-0-
06	1085	N	1085	-0-	-0-	-0-	1085	3		N	-0-			-0-
07	1103	N	1103	-0-	-0-	-0-	1103	3		N	-0-			-0-
*08	1088	N	1088	-0-	-0-	-0-	1088	3		N	-0-			-0-
*09	1047	N	1047	-0-	-0-	-0-	1047	3		N	-0-			-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

04	150	N	27	-0-	-123	-0-	27	3		N	-0-			-0-
05	313	N	313	-0-	-0-	-0-	313	3		N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
07	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-
*08	273	N	273	-0-	-0-	-0-	273	3		N	-0-			-0-
*09	266	N	266	-0-	-0-	-0-	266	3		N	-0-			-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

04	720	N	47	-0-	-673	-0-	47	3		N	-0-			-0-
05	793	N	793	-0-	-0-	-0-	793	3		N	-0-			-0-
06	710	N	710	-0-	-0-	-0-	710	3		N	-0-			-0-
07	658	N	658	-0-	-0-	-0-	658	3		N	-0-			-0-
*08	666	N	666	-0-	-0-	-0-	666	3		N	-0-			-0-
09	720	N	659	-0-	-61	-0-	659	3		N	-0-			-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

04	450	N	84	-0-	-366	-0-	84	3		N	-0-			-0-
05	981	N	981	-0-	-0-	-0-	981	3		N	-0-			-0-
06	859	N	859	-0-	-0-	-0-	859	3		N	-0-			-0-
07	910	N	910	-0-	-0-	-0-	910	3		N	-0-			-0-
*08	911	N	911	-0-	-0-	-0-	911	3		N	-0-			-0-
*09	869	N	869	-0-	-0-	-0-	869	3		N	-0-			-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

04	72	N	72	-0-	-0-	-0-	72	3		Y	-0-			5
05	287	N	287	-0-	-0-	-0-	287	3		Y	-0-			5
06	312	N	312	-0-	-0-	-0-	312	3		Y	-0-			5
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
09	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

04	840	N	85	-0-	-755	-0-	85	3		N	-0-			-0-
05	782	N	782	-0-	-0-	-0-	782	3		N	-0-			-0-
06	750	N	733	-0-	-17	-0-	733	3		N	-0-			-0-
07	790	N	790	-0-	-0-	-0-	790	3		N	-0-			-0-
*08	877	N	877	-0-	-0-	-0-	877	3		N	-0-			-0-
*09	884	N	884	-0-	-0-	-0-	884	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					16
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					16
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					33
05	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					33
06	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					20
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					20
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	64	-0-	-536	-0-	64	3			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	69	-0-	-651	-0-	69	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	53	-0-	-427	-0-	53	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	13	-0-	-137	-0-	13	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	111	-0-	-849	-0-	111	3			N	-0-					-0-
05	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
07	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*08	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
*09	3000	N	3245	-0-	245	245	3245	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	101	-0-	-709	-0-	101	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	26	-0-	-274	-0-	26	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	77	-0-	-643	-0-	77	3			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
06	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	108	-0-	-972	-0-	108	3			N	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	1050	N	1032	-0-	-18	-0-	1032	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	134	-0-	-1216	-0-	134	3			N	-0-					-0-
05	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
06	1230	N	862	-0-	-368	-0-	862	3			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*09	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	63	-0-	-717	-0-	63	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	66	-0-	-534	-0-	66	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	104	-0-	-916	-0-	104	3			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*08	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*09	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	18	-0-	-222	-0-	18	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					13
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					13
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	34	-0-	-416	-0-	34	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	420	N	233	-0-	-187	-0-	233	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	69	-0-	-411	-0-	69	3			N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	29	-0-	-361	-0-	29	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	69	-0-	-681	-0-	69	3			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	103	-0-	-797	-0-	103	3			Y	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
07	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-
*08	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
*09	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					42
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					42
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					35
05	453	N	453	-0-	-0-	-0-	58	1	395	3	Y	-0-					35
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					14
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					14
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		338	-0-	338	1583	338	3			Y	-0-					4
05	2032	N	449	-0-	-1583	-0-	449	3			Y	-0-					4
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
07	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					4
08	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					4
*09	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		510	-0-	510	2237	510	3			Y	-0-					3
05	2600	N	463	-0-	-2137	100	463	3			Y	-0-					3
06	442	N	342	-0-	-100	-0-	342	3			Y	-0-					3
07	465	N	351	-0-	-114	-0-	351	3			Y	-0-					3
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					3
*09	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		356	-0-	356	1920	356	3			Y	-0-					6
05	2100	N	577	-0-	-1523	397	577	3			Y	-0-					6
06	941	N	544	-0-	-397	-0-	544	3			Y	-0-					6
07	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					6
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					6
*09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		185	-0-	185	998	185	3			Y	-0-					6
05	1198	N	200	-0-	-998	-0-	200	3			Y	-0-					6
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					6
07	186	N	118	-0-	-68	-0-	118	3			Y	-0-					6
08	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					6
*09	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		381	-0-	381	1740	381	3			Y	-0-					3
05	2200	N	486	-0-	-1714	26	486	3			Y	-0-					3
06	486	N	460	-0-	-26	-0-	460	3			Y	-0-					3
07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					3
08	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					3
*09	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		567	-0-	567	2914	567	3			Y	-0-					4
05	1800	N	689	-0-	-1111	1803	689	3			Y	-0-					4
06	2535	N	732	-0-	-1803	-0-	732	3			Y	-0-					4
07	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					4
08	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					4
*09	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		672	-0-	672	3538	672	3			Y	-0-					6
05	2200	N	996	-0-	-1204	2334	996	3			Y	-0-					6
06	3000	N	917	-0-	-2083	251	917	3			Y	-0-					6
07	1215	N	964	-0-	-251	-0-	964	3			Y	-0-					6
08	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					6
*09	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					6

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	154	-0-	-1376	-0-	154	3			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
09	1470	N	1464	-0-	-6	-0-	1464	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		104	-0-	104	616	104	3			Y	-0-					1
05	743	N	127	-0-	-616	-0-	127	3			Y	-0-					1
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					1
07	93	N	64	-0-	-29	-0-	64	3			Y	-0-					1
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
*09	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		524	-0-	524	2655	524	3			Y	-0-					4
05	2200	N	764	-0-	-1436	1219	764	3			Y	-0-					4
06	1924	N	705	-0-	-1219	-0-	705	3			Y	-0-					4
07	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					4
08	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					4
*09	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	71	-0-	-709	-0-	71	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	780	N	727	-0-	-53	-0-	727	3			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		596	-0-	596	3151	596	3			Y	-0-					4
05	2200	N	889	-0-	-1311	1840	889	3			Y	-0-					4
06	2674	N	834	-0-	-1840	-0-	834	3			Y	-0-					4
07	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					4
08	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					4
*09	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	167	-0-	-223	-0-	167	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		293	-0-	293	1387	293	3			Y	-0-					1
05	1689	N	302	-0-	-1387	-0-	302	3			Y	-0-					1
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
07	310	N	183	-0-	-127	-0-	183	3			Y	-0-					1
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
*09	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	33	-0-	-177	-0-	33	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	21	-0-	-129	-0-	21	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		311	-0-	311	1070	311	3			Y	-0-					3
05	1502	N	432	-0-	-1070	-0-	432	3			Y	-0-					3
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
07	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					3
08	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					3
*09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		290	-0-	290	1299	290	3			Y	-0-					3
05	1653	N	354	-0-	-1299	-0-	354	3			Y	-0-					3
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					3
07	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					3
08	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					3
*09	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		465	-0-	465	2032	465	3			Y	-0-					3
05	1900	N	598	-0-	-1302	730	598	3			Y	-0-					3
06	1274	N	544	-0-	-730	-0-	544	3			Y	-0-					3
07	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					3
08	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					3
*09	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	31	-0-	-179	-0-	31	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	123	-0-	-297	-0-	123	3			N	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*09	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	103	-0-	-1037	-0-	103	3			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
06	990	N	985	-0-	-5	-0-	985	3			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	990	N	968	-0-	-22	-0-	968	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	39	-0-	-351	-0-	39	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	19	-0-	-191	-0-	19	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		473	-0-	473	2127	473	3			Y	-0-					6
05	2739	N	612	-0-	-2127	-0-	612	3			Y	-0-					6
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					6
07	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					6
08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					6
*09	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					6

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	93	-0-	-897	-0-	93	3			N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
06	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	64	-0-	-686	-0-	64	3			N	-0-					-0-
05	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
06	600	N	488	-0-	-112	-0-	488	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	480	N	332	-0-	-148	-0-	332	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		607	-0-	607	3272	607	3			Y	-0-					4
05	2200	N	958	-0-	-1242	2030	958	3			Y	-0-					4
06	2939	N	909	-0-	-2030	-0-	909	3			Y	-0-					4
07	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					4
08	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					4
*09	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					4

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		285	-0-	285	1551	285	3			Y	-0-					1
05	1987	N	436	-0-	-1551	-0-	436	3			Y	-0-					1
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					1
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					1
*09	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		530	-0-	530	2807	530	3			Y	-0-					4
05	2900	N	884	-0-	-2016	791	884	3			Y	-0-					4
06	1551	N	760	-0-	-791	-0-	760	3			Y	-0-					4
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					4
08	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					4
*09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					4

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

04	DLQ G-10		549	-0-	549	1655	549	3			Y	-0-					3
05	2107	N	452	-0-	-1655	-0-	452	3			Y	-0-					3
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
07	558	N	348	-0-	-210	-0-	348	3			Y	-0-					3
08	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					3
*09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

04	240	N	60	-0-	-180	-0-	60	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	33	-0-	-357	-0-	33	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	48	-0-	-372	-0-	48	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

04	390	N	30	-0-	-360	-0-	30	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					51
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					51
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

04	420	N	44	-0-	-376	-0-	44	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					23
05	886	N	886	-0-	-0-	-0-	886	3			N	-0-					23
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					15
05	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					15
06	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					31
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					31
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04 DLQ G-10			284	-0-	284	1272	284	3			Y	-0-					3
05	1618	N	346	-0-	-1272	-0-	346	3			Y	-0-					3
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					3
08	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3
*09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					17
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					17
06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		993	-0-	993	5143	993	3			Y	-0-					6
05	2500	N	1503	-0-	-997	4146	1503	3			Y	-0-					6
06	3000	N	1438	-0-	-1562	2584	1438	3			Y	-0-					6
07	3100	N	1463	-0-	-1637	947	1463	3			Y	-0-					6
08	2363	N	1416	-0-	-947	-0-	1416	3			Y	-0-					6
*09	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					6

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	9	-0-	-171	-0-	9	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	46	-0-	-374	-0-	46	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	67	-0-	-293	-0-	67	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	42	-0-	-408	-0-	42	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	70	-0-	-200	-0-	70	3			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*08	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	26	-0-	-214	-0-	26	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	72	-0-	-708	-0-	72	3			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	34	-0-	-296	-0-	34	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	57	-0-	-483	-0-	57	3			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

04	90	N	26	-0-	-64	-0-	26	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

04	720	N	83	-0-	-637	-0-	83	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

04	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

04	180	N	10	-0-	-170	-0-	10	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
*08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

04	480	N	46	-0-	-434	-0-	46	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	56	-0-	-334	-0-	56	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	44	-0-	-736	-0-	44	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	720	N	607	-0-	-113	-0-	607	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1441	-0-	1441	6510	1441	3			Y	-0-					9
05	3000	N	1726	-0-	-1274	5236	1726	3			Y	-0-					9
06	3000	N	1764	-0-	-1236	4000	1764	3			Y	-0-					9
07	3100	N	1885	-0-	-1215	2785	1885	3			Y	-0-					9
08	3100	N	1725	-0-	-1375	1410	1725	3			Y	-0-					9
*09	3000	N	1638	-0-	-1362	48	1638	3			Y	-0-					9

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1577	-0-	1577	8053	1577	3			Y	-0-					6
05	2800	N	2349	-0-	-451	7602	2349	3			Y	-0-					6
06	3000	N	2234	-0-	-766	6836	2234	3			Y	-0-					6
07	3100	N	1951	-0-	-1149	5687	1951	3			Y	-0-					6
08	3100	N	2069	-0-	-1031	4656	2069	3			Y	-0-					6
*09	3000	N	1601	-0-	-1399	3257	1601	3			Y	-0-					6

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		753	-0-	753	3876	753	3			Y	-0-					3
05	2200	N	1186	-0-	-1014	2862	1186	3			Y	-0-					3
06	3000	N	1138	-0-	-1862	1000	1138	3			Y	-0-					3
07	2165	N	1165	-0-	-1000	-0-	1165	3			Y	-0-					3
08	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					3
*09	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		516	-0-	516	2186	516	3			Y	-0-					3
05	2600	N	575	-0-	-2025	161	575	3			Y	-0-					3
06	658	N	497	-0-	-161	-0-	497	3			Y	-0-					3
07	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					3
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					3
*09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		259	-0-	259	1308	259	3			Y	-0-					3
05	1663	N	355	-0-	-1308	-0-	355	3			Y	-0-					3
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					3
07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
08	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					3
*09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					3

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

04	300	N	24	-0-	-276	-0-	24	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

04	240	N	26	-0-	-214	-0-	26	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

04	210	N	26	-0-	-184	-0-	26	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

04	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

04	210	N	21	-0-	-189	-0-	21	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1830	N	121	-0-	-1709	-0-	121	3			N	-0-			-0-
05	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-			-0-
06	1170	N	1148	-0-	-22	-0-	1148	3			N	-0-			-0-
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-			-0-
*08	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-			-0-
*09	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-			-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

04	450	N	41	-0-	-409	-0-	41	3			N	-0-			-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-			-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-			-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-			-0-
09	390	N	335	-0-	-55	-0-	335	3			N	-0-			-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

04	780	N	84	-0-	-696	-0-	84	3			N	-0-			-0-
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-			-0-
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-			-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-			-0-
*08	799	N	799	-0-	-0-	-0-	799	3			N	-0-			-0-
09	780	N	743	-0-	-37	-0-	743	3			N	-0-			-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-			53
05	612	N	612	-0-	-0-	-0-	79	1	533	3	Y	-0-			53
06	488	N	488	-0-	-0-	-0-	488	3			Y	-0-			53
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			53
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			53
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			53

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

04	390	N	46	-0-	-344	-0-	46	3			N	-0-			-0-
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-			-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-			-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-			-0-
*08	696	N	696	-0-	-0-	-0-	696	3			N	-0-			-0-
*09	642	N	642	-0-	-0-	-0-	642	3			N	-0-			-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

04	1320	N	83	-0-	-1237	-0-	83	3			N	-0-			-0-
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-			-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-			-0-
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-			-0-
*08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-			-0-
*09	964	N	964	-0-	-0-	-0-	964	3			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		619	-0-	619	2698	619	3			Y	-0-					9
05	2600	N	782	-0-	-1818	880	782	3			Y	-0-					9
06	1582	N	702	-0-	-880	-0-	702	3			Y	-0-					9
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					9
08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					9
*09	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					9

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		553	-0-	553	2802	553	3			Y	-0-					7
05	2100	N	763	-0-	-1337	1465	763	3			Y	-0-					7
06	2201	N	736	-0-	-1465	-0-	736	3			Y	-0-					7
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					7
08	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					7
*09	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					7

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		382	-0-	382	2345	382	3			Y	-0-					4
05	2883	N	538	-0-	-2345	-0-	538	3			Y	-0-					4
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					4
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					4
*09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		391	-0-	391	1946	391	3			Y	-0-					6
05	2520	N	574	-0-	-1946	-0-	574	3			Y	-0-					6
06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					6
07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					6
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					6
*09	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		301	-0-	301	1197	301	3			Y	-0-					3
05	1581	N	384	-0-	-1197	-0-	384	3			Y	-0-					3
06	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					3
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					3
08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					3
*09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		349	-0-	349	1562	349	3			Y	-0-					4
05	2017	N	455	-0-	-1562	-0-	455	3			Y	-0-					4
06	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					4
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					4
*09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		362	-0-	362	2536	362	3			Y	-0-					4
05	2700	N	572	-0-	-2128	408	572	3			Y	-0-					4
06	954	N	546	-0-	-408	-0-	546	3			Y	-0-					4
07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					4
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					4
*09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					23
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

04	DLQ G-10		396	-0-	396	1944	396	3			Y	-0-					3
05	2580	N	636	-0-	-1944	-0-	636	3			Y	-0-					3
06	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
07	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					3
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					3
*09	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

04	DLQ G-10		446	-0-	446	2172	446	3			Y	-0-					4
05	2967	N	795	-0-	-2172	-0-	795	3			Y	-0-					4
06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					4
07	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					4
08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					4
*09	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

04	DLQ G-10		358	-0-	358	1702	358	3			Y	-0-					4
05	2071	N	369	-0-	-1702	-0-	369	3			Y	-0-					4
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					4
07	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					4
08	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					4
*09	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

04	DLQ G-10		394	-0-	394	1815	394	3			Y	-0-					3
05	2100	N	517	-0-	-1583	232	517	3			Y	-0-					3
06	708	N	476	-0-	-232	-0-	476	3			Y	-0-					3
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					3
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3
*09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

04	DLQ G-10		156	-0-	156	673	156	3			Y	-0-					3
05	864	N	191	-0-	-673	-0-	191	3			Y	-0-					3
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					3
07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					3
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					3
*09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					3

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

04	DLQ G-10		51	-0-	51	205	51	3			Y	-0-					4
05	238	N	33	-0-	-205	-0-	33	3			Y	-0-					4
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					4
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					4
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					4
*09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		927	-0-	927	4441	927	3			Y	-0-					4
05	3000	N	1232	-0-	-1768	2673	1232	3			Y	-0-					4
06	3000	N	1162	-0-	-1838	835	1162	3			Y	-0-					4
07	1969	N	1134	-0-	-835	-0-	1134	3			Y	-0-					4
08	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					4
*09	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		261	-0-	261	1083	261	3			Y	-0-					4
05	1483	N	400	-0-	-1083	-0-	400	3			Y	-0-					4
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					4
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					4
08	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					4
*09	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		927	-0-	927	5219	927	3			Y	-0-					6
05	2700	N	1318	-0-	-1382	3837	1318	3			Y	-0-					6
06	3000	N	1160	-0-	-1840	1997	1160	3			Y	-0-					6
07	3100	N	1170	-0-	-1930	67	1170	3			Y	-0-					6
08	1251	N	1184	-0-	-67	-0-	1184	3			Y	-0-					6
*09	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1032	-0-	1032	4919	1032	3			Y	-0-					6
05	2700	N	1350	-0-	-1350	3569	1350	3			Y	-0-					6
06	3000	N	1164	-0-	-1836	1733	1164	3			Y	-0-					6
07	2781	N	1048	-0-	-1733	-0-	1048	3			Y	-0-					6
08	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					6
*09	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	75	-0-	-645	-0-	75	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		618	-0-	618	2960	618	3			Y	-0-					-0-
05	2500	N	1142	-0-	-1358	1602	1142	3			Y	-0-					-0-
06	2682	N	1080	-0-	-1602	-0-	1080	3			Y	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		928	-0-	928	5023	928	3			Y	-0-					6
05	3000	N	1479	-0-	-1521	3502	1479	3			Y	-0-					6
06	3000	N	1396	-0-	-1604	1898	1396	3			Y	-0-					6
07	3100	N	1503	-0-	-1597	301	1503	3			Y	-0-					6
08	1798	N	1497	-0-	-301	-0-	1497	3			Y	-0-					6
*09	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		261	-0-	261	1148	261	3			Y	-0-					4
05	1491	N	343	-0-	-1148	-0-	343	3			Y	-0-					4
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					4
07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					4
08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					4
*09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					4

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					18
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					18
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					13
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		773	-0-	773	3738	773	3			Y	-0-					4
05	3000	N	1081	-0-	-1919	1819	1081	3			Y	-0-					4
06	2813	N	994	-0-	-1819	-0-	994	3			Y	-0-					4
07	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					4
08	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					4
*09	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					5
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					5
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

04	DLQ G-10		560	-0-	560	2338	560	3			Y	-0-					3
05	3000	N	700	-0-	-2300	38	700	3			Y	-0-					3
06	716	N	678	-0-	-38	-0-	678	3			Y	-0-					3
07	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					3
08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
*09	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

04	DLQ G-10		300	-0-	300	1413	300	3			Y	-0-					6
05	1739	N	326	-0-	-1413	-0-	326	3			Y	-0-					6
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					6
07	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					6
08	2076	N	2076	-0-	-0-	-0-	2076	3			Y	-0-					6
*09	2076	N	2076	-0-	-0-	-0-	2076	3			Y	-0-					6

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					15
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					15
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

04	480	N	56	-0-	-424	-0-	56	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

04	690	N	64	-0-	-626	-0-	64	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	19	-0-	-221	-0-	19	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	48	-0-	-522	-0-	48	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	42	-0-	-288	-0-	42	3			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	59	-0-	-601	-0-	59	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	630	N	516	-0-	-114	-0-	516	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		187	-0-	187	733	187	3			Y	-0-					1
05	950	N	217	-0-	-733	-0-	217	3			Y	-0-					1
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					1
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					1
*09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		270	-0-	270	959	270	3			Y	-0-					3
05	1323	N	364	-0-	-959	-0-	364	3			Y	-0-					3
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					3
07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					3
*09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					3

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		429	-0-	429	2000	429	3			Y	-0-					4
05	2568	N	568	-0-	-2000	-0-	568	3			Y	-0-					4
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					4
07	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					4
08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					4
*09	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		304	-0-	304	1422	304	3			Y	-0-					6
05	1822	N	400	-0-	-1422	-0-	400	3			Y	-0-					6
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					6
07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					6
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					6
*09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					6

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		489	-0-	489	2319	489	3			Y	-0-					4
05	2800	N	643	-0-	-2157	162	643	3			Y	-0-					4
06	772	N	610	-0-	-162	-0-	610	3			Y	-0-					4
07	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					4
08	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					4
*09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		409	-0-	409	1776	409	3			Y	-0-					3
05	2278	N	502	-0-	-1776	-0-	502	3			Y	-0-					3
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					3
07	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					3
08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					3
*09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					6
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					6
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					13
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					17
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					17
06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		339	-0-	339	1551	339	3			Y	-0-					4
05	2012	N	461	-0-	-1551	-0-	461	3			Y	-0-					4
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					4
07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					4
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					4
*09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		298	-0-	298	1289	298	3			Y	-0-					1
05	1634	N	345	-0-	-1289	-0-	345	3			Y	-0-					1
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					1
08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					1
*09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		89	-0-	89	355	89	3			Y	-0-					1
05	449	N	94	-0-	-355	-0-	94	3			Y	-0-					1
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1
08	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
*09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		509	-0-	509	2542	509	3			Y	-0-					4
05	2600	N	742	-0-	-1858	684	742	3			Y	-0-					4
06	1376	N	692	-0-	-684	-0-	692	3			Y	-0-					4
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					4
08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					4
*09	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		94	-0-	94	482	94	3			Y	-0-					1
05	619	N	137	-0-	-482	-0-	137	3			Y	-0-					1
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					1
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					1
*09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		27	-0-	27	693	27	3			Y	-0-					4
05	1213	N	520	-0-	-693	-0-	520	3			Y	-0-					4
06	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4
07	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					4
08	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					4
*09	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

04	840	N	80	-0-	-760	-0-	80	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

04	DLQ G-10		251	-0-	251	1334	251	3			Y	-0-					3
05	1719	N	385	-0-	-1334	-0-	385	3			Y	-0-					3
06	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					3
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					3
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					3
*09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
05	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					1
06	DLQ G-10		90	-0-	90	118	90	3			Y	-0-					1
07	208	N	90	-0-	-118	-0-	90	3			Y	-0-					1
08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
*09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					1
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	18	-0-	-342	-0-	18	3			N	-0-					-0-
05	341	N	39	-0-	-302	-0-	39	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					12
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					12
06	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	41	-0-	-229	-0-	41	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	523	-0-	523	2686	523	3			Y	-0-					6
05	2100	N	769	-0-	-1331	1355	769	3			Y	-0-					6
06	2079	N	724	-0-	-1355	-0-	724	3			Y	-0-					6
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					6
08	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					6
*09	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	575	-0-	575	3190	575	3			Y	-0-					4
05	3000	N	872	-0-	-2128	1062	872	3			Y	-0-					4
06	1859	N	797	-0-	-1062	-0-	797	3			Y	-0-					4
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					4
08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					4
*09	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	33	-0-	-357	-0-	33	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	480	N	270	-0-	-210	-0-	270	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

04	780	N	28	-0-	-752	-0-	28	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

04	870	N	28	-0-	-842	-0-	28	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	750	N	281	-0-	-469	-0-	281	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	150	N	62	-0-	-88	-0-	62	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

04	240	N	18	-0-	-222	-0-	18	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

04	DLQ G-10		351	-0-	351	2015	351	3			Y	-0-					3
05	2500	N	557	-0-	-1943	72	557	3			Y	-0-					3
06	638	N	566	-0-	-72	-0-	566	3			Y	-0-					3
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					3
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					3
*09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	6	-0-	-264	-0-	6	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	240	N	140	-0-	-100	-0-	140	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	60	-0-	-450	-0-	60	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*08	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	90	-0-	-360	-0-	90	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					1
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					1
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					12
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					12
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	21	-0-	-219	-0-	21	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

04	420	N	148	-0-	-272	-0-	148	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

04	210	N	22	-0-	-188	-0-	22	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

04	480	N	56	-0-	-424	-0-	56	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

04	420	N	44	-0-	-376	-0-	44	3			N	-0-					-0-
05	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
06	420	N	10	-0-	-410	-0-	10	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

04	DLQ	G-10	138	-0-	138	638	138	3			Y	-0-					1
05	826	N	188	-0-	-638	-0-	188	3			Y	-0-					1
06	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
07	155	N	139	-0-	-16	-0-	139	3			Y	-0-					1
08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
*09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

04	420	N	32	-0-	-388	-0-	32	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		289	-0-	289	1267	289	3			Y	-0-					3
05	1734	N	467	-0-	-1267	-0-	467	3			Y	-0-					3
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					3
08	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					3
*09	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

04	DLQ G-10		1046	-0-	1046	5301	1046	3			Y	-0-					6
05	3000	N	1588	-0-	-1412	3889	1588	3			Y	-0-					6
06	3000	N	1489	-0-	-1511	2378	1489	3			Y	-0-					6
07	3100	N	1488	-0-	-1612	766	1488	3			Y	-0-					6
08	2252	N	1486	-0-	-766	-0-	1486	3			Y	-0-					6
*09	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

04	390	N	45	-0-	-345	-0-	45	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

04	600	N	36	-0-	-564	-0-	36	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

04	DLQ G-10		227	-0-	227	942	227	3			Y	-0-					1
05	DLQ G-10		205	-0-	205	1147	205	3			Y	-0-					1
06	1344	N	197	-0-	-1147	-0-	197	3			Y	-0-					1
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
08	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
*09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

04	300	N	35	-0-	-265	-0-	35	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

04	1020	N	78	-0-	-942	-0-	78	3			N	-0-					-0-
05	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	95	-0-	-685	-0-	95	3			N	-0-					-0-
05	930	N	679	-0-	-251	-0-	679	3			N	-0-					-0-
06	870	N	765	-0-	-105	-0-	765	3			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	780	N	702	-0-	-78	-0-	702	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					14
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					14
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	84	-0-	-816	-0-	84	3			N	-0-					-0-
05	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
06	870	N	729	-0-	-141	-0-	729	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		421	-0-	421	1787	421	3			Y	-0-					1
05	2000	N	542	-0-	-1458	329	542	3			Y	-0-					1
06	839	N	510	-0-	-329	-0-	510	3			Y	-0-					1
07	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					1
08	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					1
*09	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		411	-0-	411	2181	411	3			Y	-0-					3
05	1900	N	611	-0-	-1289	892	611	3			Y	-0-					3
06	1482	N	590	-0-	-892	-0-	590	3			Y	-0-					3
07	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					3
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					3
*09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		536	-0-	536	2429	536	3			Y	-0-					6
05	3000	N	572	-0-	-2428	1	572	3			Y	-0-					6
06	472	N	471	-0-	-1	-0-	471	3			Y	-0-					6
07	558	N	464	-0-	-94	-0-	464	3			Y	-0-					6
08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					6
*09	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		275	-0-	275	1525	275	3			Y	-0-					3
05	1944	N	419	-0-	-1525	-0-	419	3			Y	-0-					3
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
07	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					3
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					3
*09	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		434	-0-	434	1642	434	3			Y	-0-					3
05	2000	N	452	-0-	-1548	94	452	3			Y	-0-					3
06	503	N	409	-0-	-94	-0-	409	3			Y	-0-					3
07	434	N	413	-0-	-21	-0-	413	3			Y	-0-					3
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					3
*09	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		159	-0-	159	873	159	3			Y	-0-					3
05	1127	N	254	-0-	-873	-0-	254	3			Y	-0-					3
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					3
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					3
08	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					3
*09	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		376	-0-	376	1727	376	3			Y	-0-					3
05	2000	N	397	-0-	-1603	124	397	3			Y	-0-					3
06	522	N	398	-0-	-124	-0-	398	3			Y	-0-					3
07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					3
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3
*09	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		279	-0-	279	1405	279	3			Y	-0-					4
05	1837	N	432	-0-	-1405	-0-	432	3			Y	-0-					4
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
07	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					4
08	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					4
*09	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		230	-0-	230	798	230	3			Y	-0-					3
05	1059	N	261	-0-	-798	-0-	261	3			Y	-0-					3
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					3
07	248	N	164	-0-	-84	-0-	164	3			Y	-0-					3
08	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					3
*09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		125	-0-	125	470	125	3			Y	-0-					4
05	657	N	187	-0-	-470	-0-	187	3			Y	-0-					4
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					4
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					4
*09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		174	-0-	174	670	174	3			Y	-0-					1
05	883	N	213	-0-	-670	-0-	213	3			Y	-0-					1
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					1
07	186	N	52	-0-	-134	-0-	52	3			Y	-0-					1
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
*09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	73	-0-	-767	-0-	73	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		97	-0-	97	373	97	3			Y	-0-					1
05	538	N	165	-0-	-373	-0-	165	3			Y	-0-					1
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					1
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					1
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					1
*09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		339	-0-	339	1516	339	3			Y	-0-					1
05	1918	N	402	-0-	-1516	-0-	402	3			Y	-0-					1
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
07	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1
08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
*09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		333	-0-	333	1432	333	3			Y	-0-					3
05	1826	N	394	-0-	-1432	-0-	394	3			Y	-0-					3
06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					3
07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					3
*09	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	32	-0-	-268	-0-	32	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

04	270	N	31	-0-	-239	-0-	31	3			N	-0-					-0-
05	248	N	39	-0-	-209	-0-	39	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

04	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

04	DLQ G-10		193	-0-	193	785	193	3			Y	-0-					3
05	1041	N	256	-0-	-785	-0-	256	3			Y	-0-					3
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					3
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
*09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					3

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

04	480	N	56	-0-	-424	-0-	56	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

04	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

04	DLQ G-10		219	-0-	219	864	219	3			Y	-0-					3
05	1126	N	262	-0-	-864	-0-	262	3			Y	-0-					3
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					3
07	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					3
*09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

04	DLQ G-10		344	-0-	344	1413	344	3			Y	-0-					1
05	1782	N	369	-0-	-1413	-0-	369	3			Y	-0-					1
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					1
07	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					1
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					1
*09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

04	DLQ G-10		632	-0-	632	3090	632	3			Y	-0-					4
05	2000	N	754	-0-	-1246	1844	754	3			Y	-0-					4
06	2790	N	946	-0-	-1844	-0-	946	3			Y	-0-					4
07	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					4
08	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					4
*09	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

04	390	N	50	-0-	-340	-0-	50	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

04	DLQ G-10		323	-0-	323	1417	323	3			Y	-0-					3
05	1823	N	406	-0-	-1417	-0-	406	3			Y	-0-					3
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					3
07	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					3
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3
*09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

04	1050	N	111	-0-	-939	-0-	111	3			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1050	N	910	-0-	-140	-0-	910	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	900	N	756	-0-	-144	-0-	756	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		594	-0-	594	2808	594	3			Y	-0-					3
05	2500	N	798	-0-	-1702	1106	798	3			Y	-0-					3
06	1842	N	736	-0-	-1106	-0-	736	3			Y	-0-					3
07	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					3
08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					3
*09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		750	-0-	750	3697	750	3			Y	-0-					7
05	2600	N	1114	-0-	-1486	2211	1114	3			Y	-0-					7
06	3000	N	1034	-0-	-1966	245	1034	3			Y	-0-					7
07	1296	N	1051	-0-	-245	-0-	1051	3			Y	-0-					7
08	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					7
*09	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		662	-0-	662	3149	662	3			Y	-0-					4
05	2600	N	921	-0-	-1679	1470	921	3			Y	-0-					4
06	2366	N	896	-0-	-1470	-0-	896	3			Y	-0-					4
07	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					4
08	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					4
*09	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		329	-0-	329	2197	329	3			Y	-0-					3
05	2593	N	396	-0-	-2197	-0-	396	3			Y	-0-					3
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					3
07	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					3
08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					3
*09	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		464	-0-	464	1684	464	3			Y	-0-					7
05	2358	N	674	-0-	-1684	-0-	674	3			Y	-0-					7
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					7
07	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					7
08	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					7
*09	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

04	DLQ G-10		691	-0-	691	3378	691	3			Y	-0-					3
05	2000	N	945	-0-	-1055	2323	945	3			Y	-0-					3
06	3000	N	982	-0-	-2018	305	982	3			Y	-0-					3
07	1316	N	1011	-0-	-305	-0-	1011	3			Y	-0-					3
08	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					3
*09	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

04	DLQ G-10		294	-0-	294	1055	294	3			Y	-0-					4
05	1408	N	353	-0-	-1055	-0-	353	3			Y	-0-					4
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4
07	248	N	240	-0-	-8	-0-	240	3			Y	-0-					4
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					4
*09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					4

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

04	DLQ G-10		213	-0-	213	983	213	3			Y	-0-					4
05	1240	N	257	-0-	-983	-0-	257	3			Y	-0-					4
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					4
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					4
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					4
*09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					4

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

04	DLQ G-10		375	-0-	375	1787	375	3			Y	-0-					6
05	2000	N	423	-0-	-1577	210	423	3			Y	-0-					6
06	720	N	510	-0-	-210	-0-	510	3			Y	-0-					6
07	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					6
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					6
*09	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		508	-0-	508	2596	508	3			Y	-0-					4
05	2800	N	730	-0-	-2070	526	730	3			Y	-0-					4
06	1222	N	696	-0-	-526	-0-	696	3			Y	-0-					4
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					4
08	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					4
*09	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					509
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					509
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					509
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	108	-0-	-702	-0-	108	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	54	-0-	-546	-0-	54	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	59	-0-	-391	-0-	59	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	73	-0-	-827	-0-	73	3			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	62	-0-	-598	-0-	62	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	69	-0-	-351	-0-	69	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	720	N	490	-0-	-230	-0-	490	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	46	-0-	-674	-0-	46	3			N	-0-					-0-
05	744	N	427	-0-	-317	-0-	427	3			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	34	-0-	-446	-0-	34	3			N	-0-					-0-
05	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
06	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	111	-0-	-1299	-0-	111	3			N	-0-					156
05	1430	N	1430	-0-	-0-	-0-	1427	3	3	9	N	3					159
06	1439	N	1439	-0-	-0-	-0-	1427	3	12	9	N	11					170
07	1251	N	1251	-0-	-0-	-0-	1232	3	19	9	N	17					187
*08	1282	N	1282	-0-	-0-	-0-	1273	3	9	9	N	8	173	1			22
09	1410	N	1029	-0-	-381	-0-	1019	3	10	9	N	9					31

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	56	-0-	-484	-0-	56	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	540	N	451	-0-	-89	-0-	451	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	65	-0-	-595	-0-	65	3			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	630	N	512	-0-	-118	-0-	512	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	139	-0-	-1811	-0-	139	3			N	-0-					-0-
05	1333	N	1202	-0-	-131	-0-	1202	3			N	-0-					-0-
06	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
*08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
09	1830	N	1595	-0-	-235	-0-	1595	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	134	-0-	-1126	-0-	134	3			N	-0-					-0-
05	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*08	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
09	1260	N	1144	-0-	-116	-0-	1144	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	110	-0-	-880	-0-	110	3			N	-0-					-0-
05	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	990	N	962	-0-	-28	-0-	962	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	64	-0-	-476	-0-	64	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	660	N	199	-0-	-461	-0-	199	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

04	1080	N	61	-0-	-1019	-0-	61	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

04	1260	N	116	-0-	-1144	-0-	116	3			N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*08	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
09	1050	N	940	-0-	-110	-0-	940	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

04	810	N	121	-0-	-689	-0-	121	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

04	DLQ G-10		732	-0-	732	3271	732	3			Y	-0-					3
05	2500	N	945	-0-	-1555	1716	945	3			Y	-0-					3
06	2535	N	819	-0-	-1716	-0-	819	3			Y	-0-					3
07	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					3
08	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					3
*09	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	42	-0-	-288	-0-	42	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	8	-0-	-172	-0-	8	3			N	-0-					-0-
05	155	N	45	-0-	-110	-0-	45	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	74	-0-	-286	-0-	74	3			N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					1
05	93	N	17	-0-	-76	-0-	17	2			N	-0-					1
06	90	N	19	-0-	-71	-0-	19	2			N	-0-					1
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					1
*08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					1
*09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	72	-0-	-258	-0-	72	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	570	N	480	-0-	-90	-0-	480	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	59	-0-	-511	-0-	59	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	46	-0-	-344	-0-	46	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	184	-0-	-1676	-0-	184	3			N	-0-					-0-
05	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
06	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
07	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
*08	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
09	1800	N	1657	-0-	-143	-0-	1657	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		150	-0-	150	605	150	3			Y	-0-					6
05	1553	N	948	-0-	-605	-0-	948	3			Y	-0-					6
06	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					6
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					6
08	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					6
*09	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	87	-0-	-633	-0-	87	3			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	870	N	691	-0-	-179	-0-	691	3			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					36
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					36
06	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		803	-0-	803	4106	803	3			Y	-0-					6
05	2800	N	1151	-0-	-1649	2457	1151	3			Y	-0-					6
06	3000	N	1045	-0-	-1955	502	1045	3			Y	-0-					6
07	1530	N	1028	-0-	-502	-0-	1028	3			Y	-0-					6
08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					6
*09	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					6

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					38
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					38
06	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					128
05	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					128
06	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					128
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					1
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					21
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					21
06	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					28
05	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					28
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					14
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					14
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	31	-0-	-329	-0-	31	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					3
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					3
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					9
05	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					9
06	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

04	1440	X	162	-0-	-1278	-0-	162	3			N	-0-					-0-
05	1488	X	1267	-0-	-221	-0-	1267	3			N	-0-					-0-
06	1440	X	888	-0-	-552	-0-	888	3			N	-0-					-0-
07	1647	X	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
*08	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*09	1409	X	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					30
05	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					30
06	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

04	780	N	82	-0-	-698	-0-	82	3			N	-0-					-0-
05	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
06	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

04	330	N	20	-0-	-310	-0-	20	3			N	-0-					-0-
05	217	N	18	-0-	-199	-0-	18	3			N	-0-					-0-
06	150	N	17	-0-	-133	-0-	17	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					30
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					30
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					28
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					28
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					15
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					15
06	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					20
05	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20
06	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

04	1320	N	178	-0-	-1142	-0-	178	3			N	-0-					-0-
05	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*08	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
09	1590	N	1438	-0-	-152	-0-	1438	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1039	-0-	1039	5527	1039	3			Y	-0-					6
05	2500	N	1323	-0-	-1177	4350	1323	3			Y	-0-					6
06	3000	N	1242	-0-	-1758	2592	1242	3			Y	-0-					6
*07	3100	N	1331	-0-	-1769	823	1331	3			Y	-0-					6
08	2130	N	1307	-0-	-823	-0-	1307	3			Y	-0-					6
*09	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					6

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					17
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					17
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	177	-0-	-1623	-0-	177	3			N	-0-					-0-
05	1860	N	1531	-0-	-329	-0-	1531	3			N	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
*08	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
*09	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	70	-0-	-530	-0-	70	3			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	27	-0-	-873	-0-	27	3			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
09	900	N	853	-0-	-47	-0-	853	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	23	-0-	-397	-0-	23	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					113
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					113
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					113
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					31
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					31
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					56
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					56
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					32
05	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					32
06	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					13
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					13
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					4
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					4
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					4
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					4
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					4
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					15
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					15
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					5
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					5
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	66	-0-	-534	-0-	66	3			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					14
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					14
06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					15
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					15
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					12
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					12
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					43
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					43
06	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					43
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					43

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

04	DLQ G-10		517	-0-	517	1961	517	3			Y	-0-					4
05	2429	N	468	-0-	-1961	-0-	468	3			Y	-0-					4
06	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					4
07	527	N	436	-0-	-91	-0-	436	3			Y	-0-					4
08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					4
*09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		193	-0-	193	775	193	3			Y	-0-					3
05	932	N	157	-0-	-775	-0-	157	3			Y	-0-					3
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					3
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					3
*09	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					3

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					2
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					2
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					11
05	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					11
06	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

04	DLQ G-10		627	-0-	627	1958	627	3			Y	-0-					6
05	2500	N	697	-0-	-1803	155	697	3			Y	-0-					6
06	936	N	781	-0-	-155	-0-	781	3			Y	-0-					6
07	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					6
08	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					6
*09	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					6

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

04	DLQ G-10		814	-0-	814	4973	814	3			Y	-0-					3
05	3000	N	790	-0-	-2210	2763	790	3			Y	-0-					3
06	3000	N	775	-0-	-2225	538	775	3			Y	-0-					3
07	1445	N	907	-0-	-538	-0-	907	3			Y	-0-					3
08	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					3
*09	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					3
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					3
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					3
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					3
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					3
*09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					3

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

04	30	N	25	-0-	-5	-0-	25	2			N	-0-					60
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					60
06	60	N	2	-0-	-58	-0-	2	2			N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60
*08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					60
*09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					60

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		903	-0-	903	5315	903	3			Y	-0-					9
05	2800	N	1458	-0-	-1342	3973	1458	3			Y	-0-					9
06	3000	N	1348	-0-	-1652	2321	1348	3			Y	-0-					9
07	3100	N	1387	-0-	-1713	608	1387	3			Y	-0-					9
08	1991	N	1383	-0-	-608	-0-	1383	3			Y	-0-					9
*09	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					9

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

04	540	N	100	-0-	-440	-0-	100	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

04	510	N	460	-0-	-50	-0-	88	1	372	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	6	1	216	3	N	-0-					-0-
06	1528	N	1528	-0-	-0-	-0-	184	1	1344	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	114	1	588	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	88	1	451	3	N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	86	1	430	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

04	614	N	614	-0-	-0-	-0-	118	1	496	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	6	1	243	3	N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	109	1	797	3	N	-0-					-0-
07	620	N	442	-0-	-178	-0-	72	1	370	3	N	-0-					-0-
08	248	N	226	-0-	-22	-0-	37	1	189	3	N	-0-					-0-
09	600	N	240	-0-	-360	-0-	40	1	200	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

04	14B2 EXT		529	-0-	529	614	101	1	428	3	N	-0-					-0-
05	773	X	159	-0-	-614	-0-	5	1	154	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	23	1	121	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	47	1	243	3	N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	48	1	239	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	11	1	389	3	N	-0-					-0-
06	300	N	196	-0-	-104	-0-	24	1	172	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	25	1	129	3	N	-0-					-0-
08	310	N	229	-0-	-81	-0-	37	1	192	3	N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	41	1	201	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2187	N	2187	-0-	-0-	-0-	58	1	2129	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	23	1	120	3	N	-0-					-0-
08	465	N	231	-0-	-234	-0-	38	1	193	3	N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	39	1	193	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	682	N	513	-0-	-169	-0-	14	1	499	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	47	1	344	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	54	1	279	3	N	-0-					-0-
08	527	N	374	-0-	-153	-0-	61	1	313	3	N	-0-					-0-
09	390	N	327	-0-	-63	-0-	55	1	272	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	29	1	124	3	N	-0-					-0-
05	93	N	32	-0-	-61	-0-	1	1	31	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	34	1	177	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	46	1	235	3	N	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	39	1	196	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	66	1	279	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	6	1	216	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	105	1	766	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	158	1	819	3	N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	152	1	781	3	N	-0-					-0-
*09	729	N	729	-0-	-0-	-0-	122	1	607	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	5	1	175	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0-	-0-	168	1	714	3	N	-0-					-0-
05	496	N	125	-0-	-371	-0-	3	1	122	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	79	1	578	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	86	1	443	3	N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	84	1	431	3	N	-0-					-0-
*09	596	N	596	-0-	-0-	-0-	100	1	496	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

04	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	1			N	-0-					-0-
06	210	N	84	-0-	-126	-0-	84	1			N	-0-					-0-
07	186	N	76	-0-	-110	-0-	76	1			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

04	1216	N	1216	-0-	-0-	-0-	1216	1			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	1			N	-0-					-0-
06	1140	N	990	-0-	-150	-0-	990	1			N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	1			N	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	1306	1			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

04	420	N	394	-0-	-26	-0-	394	1			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	1			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	1			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	1			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	1			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

04	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	1			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	1			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	259	-0-	-281	-0-	259	1			N	-0-					-0-
05	465	N	104	-0-	-361	-0-	104	1			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	1			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	1			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

04	300	N	240	-0-	-60	-0-	240	1			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	1			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	1			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	1			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	1			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

04	DLQ G-10		262	-0-	262	25324	262	1			Y	-0-					16
05	DLQ G-10		243	-0-	243	25567	243	1			Y	-0-					16
06	DLQ G-10		62	-0-	62	25629	62	1			Y	-0-					16
07	DLQ G-10		184	-0-	184	25813	184	1			Y	-0-					16
08	DLQ G-10		1	-0-	1	25814	1	1			Y	-0-					16
09	DLQ G-10		NO RPT	-0-	-0-	25814					Y	NO RPT					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

04	DLQ G-10		65	-0-	65	4724	65	1			Y	-0-					17
05	DLQ G-10		162	-0-	162	4886	162	1			Y	-0-					17
06	DLQ G-10		156	-0-	156	5042	156	1			Y	-0-					17
07	DLQ G-10		118	-0-	118	5160	118	1			Y	-0-					17
08	DLQ G-10		306	-0-	306	5466	306	1			Y	-0-					17
09	DLQ G-10		NO RPT	-0-	-0-	5466					Y	NO RPT					17

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

04	90	N	26	-0-	-64	-0-	26	3			Y	-0-					20
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					20
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					20
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					20
08	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					20
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

04	30	S	13	-0-	-17	-0-	13	3			N	-0-					47
05	89	S	89	-0-	-0-	-0-	89	3			N	-0-					47
06	87	S	87	-0-	-0-	-0-	87	3			N	-0-					47
07	66	S	66	-0-	-0-	-0-	66	3			N	-0-					47
08	148	S	148	-0-	-0-	-0-	148	3			N	-0-					47
*09	268	S	268	-0-	-0-	-0-	268	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					41
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					41
06	210	N	47	-0-	-163	-0-	47	3			Y	-0-					41
07	186	N	-0-	-0-	-186	-0-					Y	-0-					41
08	217	N	-0-	-0-	-217	-0-					Y	-0-					41
09	60	N	-0-	-0-	-60	-0-					Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					46
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					46
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					46
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					46
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					46
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10					90
05	651	N	281	-0-	-370	-0-	281	2			N	-0-					90
06	630	N	500	-0-	-130	-0-	500	2			N	-0-					90
07	651	N	182	-0-	-469	-0-	182	2			N	-0-					90
08	279	N	-0-	-0-	-279	-0-					N	-0-					90
09	510	N	304	-0-	-206	-0-	304	2			N	-0-					90

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	108	-0-	-132	-0-	108	2			N	-0-					15
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					15
06	240	N	184	-0-	-56	-0-	184	2			N	-0-					15
07	310	N	126	-0-	-184	-0-	125	2	1	9	N	1					16
08	341	N	-0-	-0-	-341	-0-					N	-0-					16
*09	310	N	310	-0-	-0-	-0-	309	2	1	9	N	1					17

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					3
05	124	N	18	-0-	-106	-0-	18	2			N	-0-					3
06	240	N	76	-0-	-164	-0-	76	2			N	-0-					3
07	248	N	110	-0-	-138	-0-	110	2			N	-0-					3
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					3
09	90	N	18	-0-	-72	-0-	18	2			N	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	93	-0-	-207	-0-	93	2			N	-0-					3
05	310	N	2	-0-	-308	-0-	2	2			N	-0-					3
06	270	N	184	-0-	-86	-0-	184	2			N	-0-					3
07	310	N	1	-0-	-309	-0-	1	2			N	-0-					3
08	2	N	-0-	-0-	-2	-0-					N	-0-					3
09	180	N	29	-0-	-151	-0-	29	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
05	248	N	187	-0-	-61	-0-	187	3			Y	-0-					-0-
06	270	N	180	-0-	-90	-0-	180	3			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
08	372	N	318	-0-	-54	-0-	318	3			Y	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	406	-0-	-104	-0-	400	3	6	9	Y	5					35
05	565	N	565	-0-	-0-	-0-	556	3	9	9	Y	8					43
06	530	N	530	-0-	-0-	-0-	516	3	14	9	Y	13					56
07	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					59
08	558	N	506	-0-	-52	-0-	506	3			Y	-0-					59
09	540	N	502	-0-	-38	-0-	492	3	10	9	Y	9					68

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	160	-0-	-80	-0-	160	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
06	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
08	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					-0-
09	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
07	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

04	660	N	510	-0-	-150	-0-	498	3	12	9	N	11					162
05	735	N	735	-0-	-0-	-0-	729	3	6	9	N	5					167
06	717	N	717	-0-	-0-	-0-	694	3	23	9	N	21	181	1			7
07	682	N	682	-0-	-0-	-0-	676	3	6	9	N	5					12
08	744	N	659	-0-	-85	-0-	639	3	20	9	N	18					30
09	720	N	621	-0-	-99	-0-	615	3	6	9	N	5					35

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	45	-0-	-585	-0-	45	3			N	-0-					16
05	620	N	333	-0-	-287	-0-	315	3	18	9	N	16					32
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					32
07	605	N	605	-0-	-0-	-0-	579	3	26	9	N	24					56
08	557	N	557	-0-	-0-	-0-	549	3	8	9	N	7					63
09	750	N	527	-0-	-223	-0-	524	3	3	9	N	3					66

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	3			Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
09	90	N	45	-0-	-45	-0-	45	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

04	600	N	48	-0-	-552	-0-	48	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

04	510	N	393	-0-	-117	-0-	393	3			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	318	-0-	-132	-0-	318	3			N	-0-					-0-
05	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-
06	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
07	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	649	3	11	9	N	10					74
05	878	N	878	-0-	-0-	-0-	866	3	12	9	N	11					85
06	791	N	791	-0-	-0-	-0-	780	3	11	9	N	10					95
07	838	N	838	-0-	-0-	-0-	828	3	10	9	N	9					104
08	857	N	857	-0-	-0-	-0-	851	3	6	9	N	5					109
09	780	N	775	-0-	-5	-0-	765	3	10	9	N	9					118

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	93	-0-	-27	-0-	92	3	1	9	Y	1					12
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					12
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					12
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					12
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					12
09	120	N	61	-0-	-59	-0-	61	3			Y	-0-					12

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	415	-0-	-365	-0-	415	3			N	-0-					27
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					27
06	828	N	828	-0-	-0-	-0-	827	3	1	9	N	1					28
07	801	N	801	-0-	-0-	-0-	799	3	2	9	N	2					30
08	806	N	785	-0-	-21	-0-	783	3	2	9	N	2					32
09	780	N	756	-0-	-24	-0-	755	3	1	9	N	1					33

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	448	-0-	-242	-0-	447	3	1	9	Y	1					22
05	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					22
06	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					22
07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					22
08	744	N	697	-0-	-47	-0-	697	3			Y	-0-					22
09	720	N	649	-0-	-71	-0-	649	3			Y	-0-					22

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

04	510	N	414	-0-	-96	-0-	414	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
09	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-
06	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					30
05	713	N	567	-0-	-146	-0-	567	3			N	-0-					30
06	600	N	324	-0-	-276	-0-	324	3			N	-0-					30
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					30
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					30
*09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					149
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					149
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					149
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					149
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					149
*09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					149

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

04	2010	N	1262	-0-	-748	-0-	1262	3			N	-0-					107
05	1922	N	1851	-0-	-71	-0-	1847	3	4	9	N	4					111
06	1800	N	1565	-0-	-235	-0-	1565	3			N	-0-					111
07	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					111
08	1860	N	1366	-0-	-494	-0-	1366	3			N	-0-					111
09	1560	N	1463	-0-	-97	-0-	1463	3			N	-0-					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	562	-0-	-338	-0-	559	3	3	9	N	3					72
05	806	N	803	-0-	-3	-0-	801	3	2	9	N	2					74
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					74
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					74
08	926	N	926	-0-	-0-	-0-	919	3	7	9	N	6					80
*09	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					85

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					125
05	403	N	237	-0-	-166	-0-	237	3			N	-0-					125
06	510	N	363	-0-	-147	-0-	363	3			N	-0-					125
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					125
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					125
*09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

04	420	N	106	-0-	-314	-0-	106	3			N	-0-					138
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					138
06	390	N	309	-0-	-81	-0-	309	3			N	-0-					138
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					138
08	279	N	219	-0-	-60	-0-	219	3			N	-0-					138
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

04	1200	N	718	-0-	-482	-0-	718	3			N	-0-					69
05	1209	N	785	-0-	-424	-0-	785	3			N	-0-					69
06	1110	N	702	-0-	-408	-0-	702	3			N	-0-					69
07	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					69
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					69
*09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					69

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

04	1110	N	816	-0-	-294	-0-	816	3			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
06	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	1147	N	830	-0-	-317	-0-	830	3			N	-0-					-0-
09	1080	N	860	-0-	-220	-0-	860	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

04	960	N	628	-0-	-332	-0-	624	3	4	9	N	4					113
05	1039	N	1039	-0-	-0-	-0-	1037	3	2	9	N	2					115
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					115
07	1046	N	1046	-0-	-0-	-0-	1043	3	3	9	N	3					118
08	1054	N	886	-0-	-168	-0-	882	3	4	9	N	4					122
09	1020	N	938	-0-	-82	-0-	938	3			N	-0-					122

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

04	510	N	394	-0-	-116	-0-	394	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	54	-0-	-546	-0-	50	3	4	9	N	4					84
05	620	N	354	-0-	-266	-0-	354	3			N	-0-					84
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					84
07	640	N	640	-0-	-0-	-0-	629	3	11	9	N	10					94
08	574	N	574	-0-	-0-	-0-	572	3	2	9	N	2					96
09	600	N	451	-0-	-149	-0-	449	3	2	9	N	2					98

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	63	-0-	-717	-0-	59	3	4	9	N	4					111
05	713	N	514	-0-	-199	-0-	510	3	4	9	N	4					115
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					115
07	448	N	448	-0-	-0-	-0-	438	3	10	9	N	9					124
08	527	N	432	-0-	-95	-0-	429	3	3	9	N	3					127
09	720	N	392	-0-	-328	-0-	389	3	3	9	N	3					130

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	893	-0-	-577	-0-	891	3	2	9	N	2					175
05	1519	N	1288	-0-	-231	-0-	1285	3	3	9	N	3					178
06	1380	N	1030	-0-	-350	-0-	1017	3	13	9	N	12	183	1			7
07	1087	N	1087	-0-	-0-	-0-	1081	3	6	9	N	5					12
08	1302	N	1157	-0-	-145	-0-	1150	3	7	9	N	6					18
*09	1125	N	1125	-0-	-0-	-0-	1117	3	8	9	N	7					25

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	830	-0-	-190	-0-	830	3			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
06	1200	N	1020	-0-	-180	-0-	1020	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1178	N	1033	-0-	-145	-0-	1033	3			N	-0-					-0-
09	1020	N	997	-0-	-23	-0-	997	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1334	-0-	-256	-0-	1331	3	3	9	N	3					69
05	1860	N	1845	-0-	-15	-0-	1842	3	3	9	N	3					72
06	1800	N	1708	-0-	-92	-0-	1708	3			N	-0-					72
07	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2					74
08	1860	N	1622	-0-	-238	-0-	1613	3	9	9	N	8					82
09	1710	N	1570	-0-	-140	-0-	1570	3			N	-0-					82

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	400	-0-	-170	-0-	400	3			N	-0-					64
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					64
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					64
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					64
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					64
09	660	N	598	-0-	-62	-0-	598	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					111
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					111
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					111
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					111
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					111
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	535	-0-	-185	-0-	535	3			N	-0-					149
05	744	N	674	-0-	-70	-0-	672	3	2	9	N	2					151
06	690	N	415	-0-	-275	-0-	415	3			N	-0-					151
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					151
08	682	N	451	-0-	-231	-0-	451	3			N	-0-					151
*09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					151

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1613	-0-	-337	-0-	1613	3			N	-0-					173
05	2175	N	2175	-0-	-0-	-0-	2173	3	2	9	N	2					175
06	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					175
07	2045	N	2045	-0-	-0-	-0-	2042	3	3	9	N	3					178
08	2139	N	1997	-0-	-142	-0-	1997	3			N	-0-					178
09	2010	N	1946	-0-	-64	-0-	1946	3			N	-0-					178

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1261	-0-	-539	-0-	1261	3			N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
06	1740	N	1703	-0-	-37	-0-	1703	3			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
08	1891	N	1829	-0-	-62	-0-	1829	3			N	-0-					-0-
09	1710	N	1681	-0-	-29	-0-	1681	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1448	-0-	-712	-0-	1447	3	1	9	N	1					100
05	2238	N	2238	-0-	-0-	-0-	2236	3	2	9	N	2					102
06	2220	N	2162	-0-	-58	-0-	2156	3	6	9	N	5					107
07	2085	N	2085	-0-	-0-	-0-	2083	3	2	9	N	2					109
08	2232	N	2143	-0-	-89	-0-	2143	3			N	-0-					109
09	2160	N	2025	-0-	-135	-0-	2023	3	2	9	N	2					111

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	1801	-0-	-899	-0-	1801	3			N	-0-					178
05	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					178
06	2400	N	2393	-0-	-7	-0-	2391	3	2	9	N	2					180
07	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					180
08	2573	N	2131	-0-	-442	-0-	2131	3			N	-0-					180
09	2400	N	2226	-0-	-174	-0-	2223	3	3	9	N	3					183

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1049	-0-	-361	-0-	1049	3			N	-0-					107
05	1674	N	1559	-0-	-115	-0-	1559	3			N	-0-					107
06	1530	N	1446	-0-	-84	-0-	1446	3			N	-0-					107
07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					107
08	1550	N	1363	-0-	-187	-0-	1363	3			N	-0-					107
09	1440	N	1353	-0-	-87	-0-	1353	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

04	420	N	385	-0-	-35	-0-	385	3			N	-0-					47
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					47
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					47
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					47
08	465	N	386	-0-	-79	-0-	386	3			N	-0-					47
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

04	360	N	248	-0-	-112	-0-	248	3			N	-0-					54
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					54
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					54
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					54
08	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1					55
09	390	N	362	-0-	-28	-0-	361	3	1	9	N	1					56

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

04	150	N	65	-0-	-85	-0-	65	3			Y	-0-					-0-
05	217	N	81	-0-	-136	-0-	81	3			Y	-0-					-0-
06	180	N	34	-0-	-146	-0-	34	3			Y	-0-					-0-
07	62	N	12	-0-	-50	-0-	12	3			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

04	600	N	260	-0-	-340	-0-	260	3			Y	-0-					-0-
05	620	N	331	-0-	-289	-0-	331	3			Y	-0-					-0-
06	510	N	132	-0-	-378	-0-	132	3			Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			Y	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	102	-0-	-198	-0-	102	3			Y	-0-					-0-
05	372	N	188	-0-	-184	-0-	188	3			Y	-0-					-0-
06	300	N	35	-0-	-265	-0-	35	3			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	13	-0-	-77	-0-	13	3			Y	-0-					-0-
05	93	N	8	-0-	-85	-0-	8	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			Y	-0-					-0-
06	120	N	38	-0-	-82	-0-	38	3			Y	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	27	-0-	-63	-0-	27	3			Y	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
06	120	N	20	-0-	-100	-0-	20	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	30	-0-	-270	-0-	30	2			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

04	930	N	308	-0-	-622	-0-	308	3			Y	-0-					-0-
05	868	N	537	-0-	-331	-0-	537	3			Y	-0-					-0-
06	780	N	457	-0-	-323	-0-	457	3			Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
08	527	N	397	-0-	-130	-0-	397	3			Y	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

04	240	N	167	-0-	-73	-0-	167	2			Y	-0-	35	1			12
05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					12
06	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1					13
07	DLQ G-10		208	-0-	208	208	208	2			Y	-0-					13
08	415	N	207	-0-	-208	-0-	207	2			Y	-0-					13
*09	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	Y	1					14

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
05	341	N	257	-0-	-84	-0-	257	3			Y	-0-					-0-
06	540	N	98	-0-	-442	-0-	98	3			Y	-0-					-0-
07	372	N	130	-0-	-242	-0-	130	3			Y	-0-					-0-
08	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
*09	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

04	120	N	41	-0-	-79	-0-	41	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	120	N	43	-0-	-77	-0-	43	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

04	420	N	69	-0-	-351	-0-	68	2	1	9	Y	1					8
05	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4					12
06	633	N	633	-0-	-0-	-0-	632	2	1	9	Y	1					13
07	DLQ G-10		123	-0-	123	123	122	2	1	9	Y	1					14
08	283	N	160	-0-	-123	-0-	157	2	3	9	Y	3					17
*09	1223	N	1223	-0-	-0-	-0-	1204	2	19	9	Y	17					34

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

04	180	N	34	-0-	-146	-0-	33	2	1	9	Y	1					33
05	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3					36
06	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2					38
07	DLQ G-10		36	-0-	36	36	35	2	1	9	Y	1	34	1			5
08	97	N	61	-0-	-36	-0-	61	2			Y	-0-					5
*09	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	90	N	18	-0-	-72	-0-	18	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	86	-0-	-304	-0-	86	3			Y	-0-					-0-
05	651	N	192	-0-	-459	-0-	192	3			Y	-0-					-0-
06	630	N	67	-0-	-563	-0-	67	3			Y	-0-					-0-
07	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	56	-0-	-94	-0-	56	3			Y	-0-					-0-
05	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
06	150	N	30	-0-	-120	-0-	30	3			Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	108	-0-	-402	-0-	99	3	9	9	Y	8	10	1			7
05	403	N	155	-0-	-248	-0-	144	3	11	9	Y	10	10	1			7
06	510	N	94	-0-	-416	-0-	90	3	4	9	Y	4	5	1			6
07	124	N	16	-0-	-108	-0-	15	3	1	9	Y	1					7
08	155	N	62	-0-	-93	-0-	53	3	9	9	Y	8	9	1			6
*09	91	N	91	-0-	-0-	-0-	78	3	13	9	Y	12	16	1			2

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	68	-0-	-112	-0-	58	3	10	9	Y	9	7	1			6
05	107	N	107	-0-	-0-	-0-	103	3	4	9	Y	4	6	1			4
06	90	N	13	-0-	-77	-0-	11	3	2	9	Y	2	3	1			3
07	DLQ G-10		47	-0-	47	47	46	3	1	9	Y	1					4
08	120	N	73	-0-	-47	-0-	66	3	7	9	Y	6	5	1			5
*09	112	N	112	-0-	-0-	-0-	99	3	13	9	Y	12	13	1			4

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	43	-0-	-107	-0-	43	3			Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			Y	-0-					-0-
06	150	N	17	-0-	-133	-0-	17	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	S	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	155	S	132	-0-	-23	-0-	132	3			Y	-0-					-0-
06	150	S	79	-0-	-71	-0-	79	3			Y	-0-					-0-
07	124	S	87	-0-	-37	-0-	87	3			Y	-0-					-0-
08	304	S	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*09	334	S	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	124	-0-	-266	-0-	76	3	48	9	Y	44	35	1			32
05	372	N	124	-0-	-248	-0-	101	3	23	9	Y	21	30	1			23
06	450	N	77	-0-	-373	-0-	68	3	9	9	Y	8	13	1			18
07	124	N	51	-0-	-73	-0-	50	3	1	9	Y	1					19
08	345	N	345	-0-	-0-	-0-	334	3	11	9	Y	10	16	1			13
*09	552	N	552	-0-	-0-	-0-	529	3	23	9	Y	21	27	1			7

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	12	-0-	-228	-0-	12	2			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	163	-0-	-47	-0-	163	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	270	N	79	-0-	-191	-0-	79	3			Y	-0-					-0-
07	155	N	46	-0-	-109	-0-	46	3			Y	-0-					-0-
08	217	N	62	-0-	-155	-0-	62	3			Y	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	99	-0-	-171	-0-	99	3			Y	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
06	270	N	60	-0-	-210	-0-	60	3			Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	208	-0-	-62	-0-	193	3	15	9	Y	14					143
05	372	N	256	-0-	-116	-0-	242	3	14	9	Y	13					156
06	390	N	192	-0-	-198	-0-	164	3	28	9	Y	25					181
07	217	N	109	-0-	-108	-0-	99	3	10	9	Y	9					190
08	297	N	297	-0-	-0-	-0-	294	3	3	9	Y	3					193
*09	466	N	466	-0-	-0-	-0-	432	3	34	9	Y	31	177	1			47

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

04	60	N	35	-0-	-25	-0-	21	3	14	9	Y	13	82	1			40
05	93	N	37	-0-	-56	-0-	23	3	14	9	Y	13					53
06	90	N	31	-0-	-59	-0-	12	3	19	9	Y	17					70
07	31	N	-0-	-0-	-31	-0-					Y	6					76
08	31	N	5	-0-	-26	-0-	3	3	2	9	Y	2					78
*09	114	N	114	-0-	-0-	-0-	103	3	11	9	Y	10					88

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

04	120	N	59	-0-	-61	-0-	57	3	2	9	Y	2	10	1			6
05	124	N	79	-0-	-45	-0-	77	3	2	9	Y	2					8
06	120	N	55	-0-	-65	-0-	53	3	2	9	Y	2					10
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	5					15
08	89	N	89	-0-	-0-	-0-	87	3	2	9	Y	2					17
*09	137	N	137	-0-	-0-	-0-	127	3	10	9	Y	9					26

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

04	360	N	37	-0-	-323	-0-	37	2			Y	-0-					52
05	403	N	344	-0-	-59	-0-	344	2			Y	-0-					52
06	390	N	377	-0-	-13	-0-	377	2			Y	-0-					52
07	DLQ G-10		94	-0-	94	94	94	2			Y	-0-					52
08	235	N	141	-0-	-94	-0-	141	2			Y	-0-					52
*09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

04	480	N	61	-0-	-419	-0-	61	2			Y	-0-					-0-
05	558	N	258	-0-	-300	-0-	258	2			Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	380	2			Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-
08	214	N	114	-0-	-100	-0-	114	2			Y	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

04	720	N	199	-0-	-521	-0-	199	3			Y	-0-					-0-
05	651	N	312	-0-	-339	-0-	312	3			Y	-0-					-0-
06	660	N	113	-0-	-547	-0-	113	3			Y	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	3			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

04	90	N	19	-0-	-71	-0-	19	2			Y	-0-					24
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					24
06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					24
07	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					24
08	64	N	38	-0-	-26	-0-	38	2			Y	-0-					24
*09	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	59	-0-	-451	-0-	59	2	N	-0-					-0-
05	744	N	215	-0-	-529	-0-	215	2	N	-0-					-0-
06	690	N	348	-0-	-342	-0-	348	2	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2	N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2	N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	2	N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	35	-0-	-265	-0-	35	2	Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2	Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2	Y	-0-					-0-
07	DLQ G-10		82	-0-	82	82	82	2	Y	-0-					-0-
08	166	N	84	-0-	-82	-0-	84	2	Y	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	2	Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	34	-0-	-206	-0-	34	2	Y	-0-					57
05	389	N	389	-0-	-0-	-0-	389	2	Y	-0-					57
06	341	N	341	-0-	-0-	-0-	341	2	Y	-0-					57
07	DLQ G-10		83	-0-	83	83	83	2	Y	-0-					57
08	258	N	175	-0-	-83	-0-	175	2	Y	-0-					57
*09	447	N	447	-0-	-0-	-0-	447	2	Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	126	-0-	-294	-0-	122	3	4 9	Y	4		5	1	4
05	434	N	224	-0-	-210	-0-	220	3	4 9	Y	4		5	1	3
06	360	N	120	-0-	-240	-0-	118	3	2 9	Y	2		2	1	3
07	130	N	130	-0-	-0-	-0-	130	3		Y	-0-				3
08	383	N	383	-0-	-0-	-0-	380	3	3 9	Y	3		3	1	3
*09	447	N	447	-0-	-0-	-0-	440	3	7 9	Y	6		7	1	2

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	255	-0-	-405	-0-	255	3		Y	-0-				-0-
05	682	N	261	-0-	-421	-0-	261	3		Y	-0-				-0-
06	660	N	301	-0-	-359	-0-	301	3		Y	-0-				-0-
07	279	N	211	-0-	-68	-0-	211	3		Y	-0-				-0-
08	248	N	-0-	-0-	-248	-0-				Y	-0-				-0-
*09	973	N	973	-0-	-0-	-0-	973	3		Y	-0-				-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	232	-0-	-338	-0-	229	3	3 9	Y	3		3	1	3
05	434	N	163	-0-	-271	-0-	160	3	3 9	Y	3		4	1	2
06	450	N	131	-0-	-319	-0-	130	3	1 9	Y	1		2	1	1
07	248	N	79	-0-	-169	-0-	79	3		Y	-0-				1
08	155	N	94	-0-	-61	-0-	91	3	3 9	Y	3		3	1	1
09	120	N	89	-0-	-31	-0-	82	3	7 9	Y	6		7	1	-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	141	-0-	-339	-0-	139	3	2 9	Y	2		2	1	2
05	403	N	304	-0-	-99	-0-	302	3	2 9	Y	2		2	1	2
06	870	N	183	-0-	-687	-0-	182	3	1 9	Y	1		1	1	2
07	155	N	64	-0-	-91	-0-	64	3		Y	-0-				2
08	419	N	419	-0-	-0-	-0-	416	3	3 9	Y	3		3	1	2
*09	572	N	572	-0-	-0-	-0-	565	3	7 9	Y	6		6	1	2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	42	-0-	-288	-0-	42	2			Y	-0-	34	1			6
05	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					6
06	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					6
07	DLQ G-10		123	-0-	123	123	123	2			Y	-0-					6
08	259	N	136	-0-	-123	-0-	136	2			Y	-0-					6
*09	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					6

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-	34	1			4
05	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	1	8			5
06	47	N	47	-0-	-0-	-0-	46	2	1	9	Y	1					6
07	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					6
08	13	N	6	-0-	-7	-0-	6	2			Y	-0-					6
*09	65	N	65	-0-	-0-	-0-	64	2	1	9	Y	1					7

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	52	-0-	-518	-0-	52	2			Y	-0-					31
05	628	N	628	-0-	-0-	-0-	624	2	4	9	Y	4					35
06	649	N	649	-0-	-0-	-0-	647	2	2	9	Y	2					37
07	DLQ G-10		67	-0-	67	67	67	2			Y	-0-	34	1			3
08	203	N	136	-0-	-67	-0-	136	2			Y	-0-					3
*09	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					3

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	159	-0-	-111	-0-	159	3			Y	-0-					-0-
05	372	N	214	-0-	-158	-0-	214	3			Y	-0-					-0-
06	360	N	128	-0-	-232	-0-	128	3			Y	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	3			Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	44	-0-	-346	-0-	43	2	1	9	Y	1					7
05	403	N	334	-0-	-69	-0-	330	2	4	9	Y	4					11
06	411	N	411	-0-	-0-	-0-	410	2	1	9	Y	1					12
07	DLQ G-10		58	-0-	58	58	57	2	1	9	Y	1					13
08	162	N	104	-0-	-58	-0-	101	2	3	9	Y	3					16
*09	630	N	630	-0-	-0-	-0-	607	2	23	9	Y	21	4	8			33

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	1					6
05	31	N	6	-0-	-25	-0-	3	2	3	9	Y	3					9
06	30	N	10	-0-	-20	-0-	10	2			Y	-0-					9
07	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					9
08	18	N	14	-0-	-4	-0-	10	2	4	9	Y	4					13
*09	40	N	40	-0-	-0-	-0-	16	2	24	9	Y	22	4	8			31

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	31	-0-	-179	-0-	31	2			Y	-0-	34	1			6
05	404	N	404	-0-	-0-	-0-	403	2	1	9	Y	1					7
06	279	N	279	-0-	-0-	-0-	278	2	1	9	Y	1					8
07	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					8
08	117	N	55	-0-	-62	-0-	55	2			Y	-0-					8
*09	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	26	-0-	-214	-0-	25	2	1	9	Y	1					36
05	287	N	287	-0-	-0-	-0-	284	2	3	9	Y	3					39
06	288	N	288	-0-	-0-	-0-	286	2	2	9	Y	2					41
07	DLQ G-10		49	-0-	49	49	48	2	1	9	Y	1	33	1			9
08	114	N	65	-0-	-49	-0-	65	2			Y	-0-					9
*09	287	N	287	-0-	-0-	-0-	276	2	11	9	Y	10	9	8			10

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	53	-0-	-427	-0-	52	2	1	9	Y	1					33
05	559	N	559	-0-	-0-	-0-	555	2	4	9	Y	4					37
06	480	N	466	-0-	-14	-0-	464	2	2	9	Y	2					39
07	DLQ G-10		91	-0-	91	91	90	2	1	9	Y	1	34	1			6
08	209	N	118	-0-	-91	-0-	118	2			Y	-0-					6
*09	780	N	780	-0-	-0-	-0-	774	2	6	9	Y	5	4	8			7

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	78	-0-	-312	-0-	78	2			Y	-0-					34
05	873	N	873	-0-	-0-	-0-	870	2	3	9	Y	3					37
06	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2					39
07	DLQ G-10		82	-0-	82	82	82	2			Y	-0-	33	1			6
08	295	N	213	-0-	-82	-0-	213	2			Y	-0-					6
*09	1280	N	1280	-0-	-0-	-0-	1274	2	6	9	Y	5	4	8			7

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	24	-0-	-246	-0-	24	2			Y	-0-	34	1			4
05	323	N	323	-0-	-0-	-0-	322	2	1	9	Y	1					5
06	300	N	299	-0-	-1	-0-	299	2			Y	-0-					5
07	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					5
08	119	N	75	-0-	-44	-0-	75	2			Y	-0-					5
*09	479	N	479	-0-	-0-	-0-	478	2	1	9	Y	1					6

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	985	3	1	9	Y	1					3
05	992	N	226	-0-	-766	-0-	226	3			Y	-0-					3
06	960	N	903	-0-	-57	-0-	901	3	2	9	Y	2					5
07	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					5
08	2339	N	2339	-0-	-0-	-0-	2338	3	1	9	Y	1					6
*09	3000	N	3771	-0-	771	771	3768	3	3	9	Y	3					9

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	203	-0-	-337	-0-	203	3			Y	-0-					-0-
05	651	N	42	-0-	-609	-0-	42	3			Y	-0-					-0-
06	450	N	124	-0-	-326	-0-	124	3			Y	-0-					-0-
07	217	N	139	-0-	-78	-0-	139	3			Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	379	3	17	9	Y	15	15	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					165
05	93	N	21	-0-	-72	-0-	21	3			N	-0-					165
06	60	N	9	-0-	-51	-0-	9	3			N	-0-					165
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					165
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					165
09	9	N	8	-0-	-1	-0-	8	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	118	-0-	-392	-0-	115	3	3	9	Y	3					42
05	558	N	46	-0-	-512	-0-	46	3			Y	-0-					42
06	510	N	26	-0-	-484	-0-	26	3			Y	-0-					42
07	DLQ G-10		59	-0-	59	59	59	3			Y	-0-					42
08	431	N	372	-0-	-59	-0-	363	3	9	9	Y	8					50
*09	673	N	673	-0-	-0-	-0-	649	3	24	9	Y	22					72

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	32	-0-	-268	-0-	31	2	1	9	Y	1					9
05	360	N	360	-0-	-0-	-0-	351	2	9	9	Y	8	4	8			13
06	330	N	274	-0-	-56	-0-	273	2	1	9	Y	1					14
07	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					14
08	184	N	122	-0-	-62	-0-	119	2	3	9	Y	3					17
*09	531	N	531	-0-	-0-	-0-	512	2	19	9	Y	17					34

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	75	-0-	-105	-0-	75	3			Y	-0-					3
05	248	N	95	-0-	-153	-0-	95	3			Y	-0-					3
06	180	N	83	-0-	-97	-0-	81	3	2	9	Y	2					5
07	93	N	68	-0-	-25	-0-	68	3			Y	-0-					5
08	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					6
*09	191	N	191	-0-	-0-	-0-	187	3	4	9	Y	4					10

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	57	-0-	-243	-0-	57	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	341	N	52	-0-	-289	-0-	52	2			N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	145	-0-	-185	-0-	138	3	7	9	Y	6	7	1			4
05	279	N	84	-0-	-195	-0-	77	3	7	9	Y	6	7	1			3
06	330	N	79	-0-	-251	-0-	77	3	2	9	Y	2	3	1			2
07	155	N	30	-0-	-125	-0-	29	3	1	9	Y	1					3
08	93	N	24	-0-	-69	-0-	20	3	4	9	Y	4	5	1			2
*09	333	N	333	-0-	-0-	-0-	323	3	10	9	Y	9	10	1			1

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	294	-0-	-366	-0-	287	3	7	9	N	6	7	1			4
05	620	N	278	-0-	-342	-0-	270	3	8	9	N	7	7	1			4
06	630	N	148	-0-	-482	-0-	145	3	3	9	N	3	3	1			4
07	310	N	72	-0-	-238	-0-	71	3	1	9	N	1					5
08	279	N	200	-0-	-79	-0-	190	3	10	9	N	9	8	1			6
*09	174	N	174	-0-	-0-	-0-	154	3	20	9	N	18	20	1			4

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	168	-0-	-312	-0-	157	3	11	9	Y	10					94
05	465	N	126	-0-	-339	-0-	126	3			Y	-0-					94
06	390	N	78	-0-	-312	-0-	78	3			Y	-0-					94
07	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					94
08	449	N	370	-0-	-79	-0-	337	3	33	9	Y	30	7	8			117
*09	466	N	466	-0-	-0-	-0-	422	3	44	9	Y	40					157

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	4			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	4			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

04	600	N	143	-0-	-457	-0-	143	2			N	-0-					-0-
05	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

04	840	N	187	-0-	-653	-0-	187	2			N	-0-					-0-
05	868	N	259	-0-	-609	-0-	259	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	900	N	433	-0-	-467	-0-	433	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	70	-0-	-140	-0-	70	3			Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
06	300	N	143	-0-	-157	-0-	143	3			Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
08	217	N	96	-0-	-121	-0-	96	3			Y	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
05	2560	N	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	164	-0-	-46	-0-	164	3			Y	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
06	510	N	358	-0-	-152	-0-	358	3			Y	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			Y	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
*09	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	73	-0-	-17	-0-	73	3		Y	-0-			-0-
05	93	N	69	-0-	-24	-0-	69	3		Y	-0-			-0-
06	162	N	162	-0-	-0-	-0-	162	3		Y	-0-			-0-
07	162	N	162	-0-	-0-	-0-	162	3		Y	-0-			-0-
08	114	N	114	-0-	-0-	-0-	114	3		Y	-0-			-0-
09	150	N	121	-0-	-29	-0-	121	3		Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

04	90	N	10	-0-	-80	-0-	10	3		Y	-0-			-0-
05	248	N	23	-0-	-225	-0-	23	3		Y	-0-			-0-
06	60	N	20	-0-	-40	-0-	20	3		Y	-0-			-0-
07	20	N	20	-0-	-0-	-0-	20	3		Y	-0-			-0-
08	31	N	4	-0-	-27	-0-	4	3		Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-				Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

04	244	N	244	-0-	-0-	-0-	244	3		Y	-0-			-0-
05	199	N	199	-0-	-0-	-0-	199	3		Y	-0-			-0-
06	214	N	214	-0-	-0-	-0-	214	3		Y	-0-			-0-
07	217	N	215	-0-	-2	-0-	215	3		Y	-0-			-0-
08	207	N	207	-0-	-0-	-0-	207	3		Y	-0-			-0-
*09	242	N	242	-0-	-0-	-0-	242	3		Y	-0-			-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

04	154	N	154	-0-	-0-	-0-	154	3		Y	-0-			-0-
05	171	N	171	-0-	-0-	-0-	171	3		Y	-0-			-0-
06	215	N	215	-0-	-0-	-0-	215	3		Y	-0-			-0-
07	216	N	216	-0-	-0-	-0-	216	3		Y	-0-			-0-
08	190	N	190	-0-	-0-	-0-	190	3		Y	-0-			-0-
*09	228	N	228	-0-	-0-	-0-	228	3		Y	-0-			-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

04	150	N	71	-0-	-79	-0-	71	3		Y	-0-			-0-
05	58	N	58	-0-	-0-	-0-	58	3		Y	-0-			-0-
06	47	N	47	-0-	-0-	-0-	47	3		Y	-0-			-0-
07	62	N	47	-0-	-15	-0-	47	3		Y	-0-			-0-
08	62	N	4	-0-	-58	-0-	4	3		Y	-0-			-0-
09	60	N	-0-	-0-	-60	-0-				Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

04	482	N	482	-0-	-0-	-0-	482	3		Y	-0-			-0-
05	383	N	383	-0-	-0-	-0-	383	3		Y	-0-			-0-
06	423	N	423	-0-	-0-	-0-	423	3		Y	-0-			-0-
07	425	N	425	-0-	-0-	-0-	425	3		Y	-0-			-0-
08	372	N	333	-0-	-39	-0-	333	3		Y	-0-			-0-
*09	421	N	421	-0-	-0-	-0-	421	3		Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
05	465	N	392	-0-	-73	-0-	392	3			Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	3			Y	-0-					-0-
08	403	N	312	-0-	-91	-0-	312	3			Y	-0-					-0-
09	420	N	343	-0-	-77	-0-	343	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
07	713	N	473	-0-	-240	-0-	473	3			Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
09	480	N	380	-0-	-100	-0-	380	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

04	2790	X	2184	-0-	-606	-0-	2184	3			Y	-0-					-0-
05	2480	N	2298	-0-	-182	-0-	2298	3			Y	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	2338	3	78	9	Y	71	71	1			-0-
07	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					-0-
08	2294	N	1783	-0-	-511	-0-	1783	3			Y	-0-					-0-
09	2430	N	1777	-0-	-653	-0-	1777	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

04	450	N	382	-0-	-68	-0-	382	3			Y	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
08	403	N	365	-0-	-38	-0-	365	3			Y	-0-					-0-
09	390	N	269	-0-	-121	-0-	269	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

04	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
05	372	N	304	-0-	-68	-0-	304	3			Y	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-
07	341	N	209	-0-	-132	-0-	209	3			Y	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	3			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

04	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	511	-0-	-89	-0-	511	3			Y	-0-					-0-
05	713	N	444	-0-	-269	-0-	444	3			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
07	527	N	485	-0-	-42	-0-	485	3			Y	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
09	480	N	446	-0-	-34	-0-	446	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

04	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					-0-
05	837	N	402	-0-	-435	-0-	402	3			Y	-0-					-0-
06	840	N	651	-0-	-189	-0-	651	3			Y	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			Y	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
08	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
09	330	N	175	-0-	-155	-0-	175	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	10	3			Y	-0-					-0-
07	124	N	10	-0-	-114	-0-	10	3			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
05	217	N	5	-0-	-212	-0-	5	3			Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

04	210	N	9	-0-	-201	-0-	9	3			Y	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
06	300	N	135	-0-	-165	-0-	135	3			Y	-0-					-0-
07	341	N	136	-0-	-205	-0-	136	3			Y	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

04	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	3			Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
09	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2330	N	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-
05	2296	N	2296	-0-	-0-	-0-	2296	3			Y	-0-					-0-
06	2379	N	2379	-0-	-0-	-0-	2379	3			Y	-0-					-0-
07	2418	N	2391	-0-	-27	-0-	2391	3			Y	-0-					-0-
08	2294	N	2030	-0-	-264	-0-	2030	3			Y	-0-					-0-
09	2370	N	1694	-0-	-676	-0-	1694	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2150	N	2150	-0-	-0-	-0-	2150	3			Y	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					-0-
06	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					-0-
07	2232	N	1904	-0-	-328	-0-	1904	3			Y	-0-					-0-
08	2139	N	1171	-0-	-968	-0-	1171	3			Y	-0-					-0-
09	1890	N	1698	-0-	-192	-0-	1698	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
09	270	N	173	-0-	-97	-0-	173	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	T. A.		8	-0-	8	8	8	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	356	3			Y	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	3			Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	23	-0-	-97	-0-	23	3			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
08	186	N	63	-0-	-123	-0-	63	3			Y	-0-					-0-
09	180	N	65	-0-	-115	-0-	65	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	44	3			Y	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
08	217	N	131	-0-	-86	-0-	131	3			Y	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
08	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
09	660	N	485	-0-	-175	-0-	485	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
09	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	136	-0-	-74	-0-	136	3			Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	248	N	17	-0-	-231	-0-	17	3			Y	-0-					-0-
09	300	N	213	-0-	-87	-0-	213	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
05	341	N	106	-0-	-235	-0-	106	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	496	N	421	-0-	-75	-0-	421	3			Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2139	N	2139	-0-	-0-	-0-	2139	3			Y	-0-					-0-
05	1905	N	1905	-0-	-0-	-0-	1905	3			Y	-0-					-0-
06	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
07	2201	N	2003	-0-	-198	-0-	2003	3			Y	-0-					-0-
08	1891	N	1520	-0-	-371	-0-	1520	3			Y	-0-					-0-
09	1980	N	1044	-0-	-936	-0-	1044	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	86	-0-	-64	-0-	86	3			Y	-0-					-0-
05	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	132	-0-	-48	-0-	132	3			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					26
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					26
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					26
07	14	N	11	-0-	-3	-0-	11	3			Y	-0-					26
08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					26
*09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	353	3	2	9	Y	2					37
05	372	N	361	-0-	-11	-0-	361	3			Y	-0-					37
06	360	N	335	-0-	-25	-0-	335	3			Y	-0-					37
07	372	N	361	-0-	-11	-0-	355	3	6	9	Y	5					42
08	372	N	359	-0-	-13	-0-	353	3	6	9	Y	5					47
*09	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					47

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	457	3	6	9	Y	5					21
05	459	N	459	-0-	-0-	-0-	458	3	1	9	Y	1					22
06	457	N	457	-0-	-0-	-0-	449	3	8	9	Y	7					29
07	489	N	489	-0-	-0-	-0-	483	3	6	9	Y	5					34
08	434	N	401	-0-	-33	-0-	398	3	3	9	Y	3					37
09	420	N	372	-0-	-48	-0-	372	3			Y	-0-					37

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	179	-0-	-31	-0-	179	3			Y	-0-					12
05	217	N	184	-0-	-33	-0-	184	3			Y	-0-					12
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					12
07	186	N	167	-0-	-19	-0-	167	3			Y	-0-					12
08	186	N	158	-0-	-28	-0-	158	3			Y	-0-					12
09	180	N	145	-0-	-35	-0-	145	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	549	-0-	-21	-0-	541	3	8	9	Y	7					25
05	668	N	668	-0-	-0-	-0-	654	3	14	9	Y	13					38
06	570	N	554	-0-	-16	-0-	554	3			Y	-0-					38
07	585	N	585	-0-	-0-	-0-	570	3	15	9	Y	14					52
08	688	N	688	-0-	-0-	-0-	679	3	9	9	Y	8					60
09	540	N	525	-0-	-15	-0-	524	3	1	9	Y	1					61

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					39
05	434	N	382	-0-	-52	-0-	380	3	2	9	Y	2					41
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					41
07	496	N	372	-0-	-124	-0-	372	3			Y	-0-					41
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					41
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					7
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					7
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					7
07	155	N	151	-0-	-4	-0-	150	3	1	9	Y	1					8
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					8
*09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					8

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32
05	341	N	332	-0-	-9	-0-	329	3	3	9	N	3					35
06	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1					36
07	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					37
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					37
09	330	N	262	-0-	-68	-0-	262	3			N	-0-					37

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
08	1488	N	1382	-0-	-106	-0-	1382	3			N	-0-					-0-
09	1590	N	1134	-0-	-456	-0-	1134	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					34
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					34
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					34
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					34
*09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	262	-0-	-38	-0-	261	3	1	9	Y	1					44
05	310	N	281	-0-	-29	-0-	281	3			Y	-0-					44
06	270	N	269	-0-	-1	-0-	269	3			Y	-0-					44
07	248	N	163	-0-	-85	-0-	159	3	4	9	Y	4					48
08	248	N	202	-0-	-46	-0-	198	3	4	9	Y	4					52
*09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					52

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	338	-0-	-22	-0-	336	3	2	9	Y	2					34
05	403	N	333	-0-	-70	-0-	333	3			Y	-0-					34
06	330	N	297	-0-	-33	-0-	296	3	1	9	Y	1					35
07	341	N	300	-0-	-41	-0-	297	3	3	9	Y	3					38
08	341	N	336	-0-	-5	-0-	335	3	1	9	Y	1					39
*09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					39

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					27
05	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					27
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					27
07	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3					30
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					30
*09	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					13
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					13
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					13
07	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					14
08	186	N	173	-0-	-13	-0-	172	3	1	9	N	1					15
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					15

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

04	151	N	151	-0-	-0-	-0-	150	3	1	9	N	1					36
05	155	N	134	-0-	-21	-0-	133	3	1	9	N	1					37
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					37
07	155	N	153	-0-	-2	-0-	152	3	1	9	N	1					38
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					38
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					38

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

04	120	N	94	-0-	-26	-0-	94	3			N	-0-					13
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					13
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					13
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					13
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

04	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1					15
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					15
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					15
07	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2					17
08	112	N	112	-0-	-0-	-0-	111	3	1	9	Y	1					18
*09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					18

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

04	540	N	476	-0-	-64	-0-	475	3	1	9	Y	1					51
05	629	N	629	-0-	-0-	-0-	623	3	6	9	Y	5					56
06	531	N	531	-0-	-0-	-0-	528	3	3	9	Y	3					59
07	534	N	534	-0-	-0-	-0-	530	3	4	9	Y	4					63
08	633	N	633	-0-	-0-	-0-	630	3	3	9	Y	3					66
*09	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					37
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					37
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					37
07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					37
08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					37
*09	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					3
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					3
06	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
08	341	N	298	-0-	-43	-0-	298	3			Y	-0-					3
*09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3					34
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					34
06	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1					35
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					35
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					35
09	300	N	257	-0-	-43	-0-	257	3			Y	-0-					35

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					35
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					35
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					35
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					35
08	122	N	122	-0-	-0-	-0-	120	3	2	9	Y	2					37
*09	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2					39

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	502	-0-	-8	-0-	501	3	1	9	Y	1					56
05	558	N	517	-0-	-41	-0-	516	3	1	9	Y	1					57
06	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					60
07	562	N	562	-0-	-0-	-0-	554	3	8	9	Y	7					67
08	534	N	534	-0-	-0-	-0-	532	3	2	9	Y	2					69
09	570	N	557	-0-	-13	-0-	555	3	2	9	Y	2					71

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	749	-0-	-1	-0-	743	3	6	9	Y	5					43
05	775	N	771	-0-	-4	-0-	768	3	3	9	Y	3					46
06	750	N	677	-0-	-73	-0-	677	3			Y	-0-					46
07	775	N	734	-0-	-41	-0-	733	3	1	9	Y	1					47
08	775	N	745	-0-	-30	-0-	742	3	3	9	Y	3					50
09	690	N	621	-0-	-69	-0-	620	3	1	9	Y	1					51

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					26
05	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1					27
06	60	N	5	-0-	-55	-0-	5	3			Y	-0-					27
07	31	N	13	-0-	-18	-0-	11	3	2	9	Y	2					29
08	93	N	14	-0-	-79	-0-	6	3	8	9	Y	7					36
*09	22	N	22	-0-	-0-	-0-	15	3	7	9	Y	6					42

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0-	-0-	971	3	7	9	Y	6					21
05	1023	N	1003	-0-	-20	-0-	979	3	24	9	Y	22					43
06	967	N	967	-0-	-0-	-0-	952	3	15	9	Y	14					57
07	1023	N	977	-0-	-46	-0-	965	3	12	9	Y	11					68
08	992	N	975	-0-	-17	-0-	967	3	8	9	Y	7					75
09	960	N	941	-0-	-19	-0-	933	3	8	9	Y	7					82

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	441	3	3	9	Y	3					38
05	527	N	461	-0-	-66	-0-	460	3	1	9	Y	1					39
06	450	N	424	-0-	-26	-0-	424	3			Y	-0-					39
07	434	N	413	-0-	-21	-0-	410	3	3	9	Y	3					42
08	434	N	409	-0-	-25	-0-	408	3	1	9	Y	1					43
09	420	N	406	-0-	-14	-0-	405	3	1	9	Y	1					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					29
05	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					29
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					29
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					29
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					29
*09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					42
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					42
06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					42
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					42
08	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					43
*09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

04	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					61
05	248	N	231	-0-	-17	-0-	231	3			Y	-0-					61
06	300	N	197	-0-	-103	-0-	195	3	2	9	Y	2					63
07	248	N	228	-0-	-20	-0-	227	3	1	9	Y	1					64
08	231	N	231	-0-	-0-	-0-	229	3	2	9	Y	2					66
*09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

04	541	N	541	-0-	-0-	-0-	537	3	4	9	Y	4					55
05	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3					58
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					58
07	558	N	489	-0-	-69	-0-	486	3	3	9	Y	3					61
08	527	N	450	-0-	-77	-0-	448	3	2	9	Y	2					63
09	510	N	503	-0-	-7	-0-	503	3			Y	-0-					63

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

04	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					28
05	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					28
06	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					29
07	372	N	358	-0-	-14	-0-	355	3	3	9	Y	3					32
08	372	N	355	-0-	-17	-0-	355	3			Y	-0-					32
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					39
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					39
06	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					39
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					39
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					39
*09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

04	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					48
05	527	N	527	-0-	-0-	-0-	523	3	4	9	Y	4					52
06	450	N	437	-0-	-13	-0-	437	3			Y	-0-					52
07	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3					55
08	496	N	452	-0-	-44	-0-	451	3	1	9	Y	1					56
*09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					14
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					14
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					14
07	110	N	110	-0-	-0-	-0-	104	3	6	9	Y	5					19
08	107	N	107	-0-	-0-	-0-	105	3	2	9	Y	2					21
*09	96	N	96	-0-	-0-	-0-	94	3	2	9	Y	2					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	407	3	14	9	Y	13					48
05	465	N	423	-0-	-42	-0-	419	3	4	9	Y	4					52
06	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3					55
07	434	N	365	-0-	-69	-0-	358	3	7	9	Y	6					61
08	434	N	161	-0-	-273	-0-	158	3	3	9	Y	3					64
09	420	N	225	-0-	-195	-0-	223	3	2	9	Y	2					66

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					22
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					22
06	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1					23
07	310	N	273	-0-	-37	-0-	272	3	1	9	Y	1					24
08	310	N	286	-0-	-24	-0-	286	3			Y	-0-					24
09	300	N	295	-0-	-5	-0-	295	3			Y	-0-					24

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					36
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					36
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					36
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					36
08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					36
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2					48
05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					48
06	285	N	285	-0-	-0-	-0-	283	3	2	9	Y	2					50
07	341	N	259	-0-	-82	-0-	253	3	6	9	Y	5					55
08	310	N	268	-0-	-42	-0-	267	3	1	9	Y	1					56
09	300	N	282	-0-	-18	-0-	282	3			Y	-0-	1	5			55

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					38
05	310	N	298	-0-	-12	-0-	298	3			Y	-0-					38
06	300	N	284	-0-	-16	-0-	284	3			Y	-0-					38
07	310	N	289	-0-	-21	-0-	289	3			Y	-0-					38
08	310	N	288	-0-	-22	-0-	288	3			Y	-0-					38
*09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	307	3	2	9	Y	2					34
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					34
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					34
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					34
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					34
09	330	N	301	-0-	-29	-0-	301	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					12
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					12
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					12
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					12
08	248	N	209	-0-	-39	-0-	209	3			Y	-0-					12
09	240	N	201	-0-	-39	-0-	201	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	1238	-0-	-0-	-0-	1231	3	7	9	Y	6					14
05	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					14
06	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					14
07	1271	N	993	-0-	-278	-0-	991	3	2	9	Y	2					16
08	1333	N	521	-0-	-812	-0-	521	3			Y	-0-					16
09	900	N	434	-0-	-466	-0-	434	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					5
05	888	N	888	-0-	-0-	-0-	879	3	9	9	Y	8					13
06	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					13
07	837	N	834	-0-	-3	-0-	830	3	4	9	Y	4					17
08	868	N	834	-0-	-34	-0-	832	3	2	9	Y	2					19
09	810	N	807	-0-	-3	-0-	806	3	1	9	Y	1					20

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1					38
05	388	N	388	-0-	-0-	-0-	384	3	4	9	Y	4					42
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					42
07	403	N	403	-0-	-0-	-0-	401	3	2	9	Y	2					44
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					44
*09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					44

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					12
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					12
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					12
07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					12
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					12
*09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3					27
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					27
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					27
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					27
08	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					27
*09	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1					28

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	555	-0-	-15	-0-	555	3			Y	-0-					38
05	620	N	551	-0-	-69	-0-	551	3			Y	-0-					38
06	573	N	573	-0-	-0-	-0-	572	3	1	9	Y	1					39
07	598	N	598	-0-	-0-	-0-	592	3	6	9	Y	5					44
08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					44
*09	634	N	634	-0-	-0-	-0-	632	3	2	9	Y	2					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					6
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					6
06	210	N	204	-0-	-6	-0-	204	3			Y	-0-					6
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					6
08	217	N	210	-0-	-7	-0-	209	3	1	9	Y	1					7
09	210	N	190	-0-	-20	-0-	190	3			Y	-0-					7

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					12
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					12
06	30	N	9	-0-	-21	-0-	8	3	1	9	Y	1					13
07	42	N	42	-0-	-0-	-0-	41	3	1	9	Y	1					14
08	55	N	55	-0-	-0-	-0-	52	3	3	9	Y	3					17
*09	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2					19

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					6
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					6
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					6
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					6
08	62	N	18	-0-	-44	-0-	18	3			Y	-0-					6
09	60	N	-0-	-0-	-60	-0-					Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	377	3	7	9	Y	6					21
05	406	N	406	-0-	-0-	-0-	403	3	3	9	Y	3					24
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					24
07	408	N	408	-0-	-0-	-0-	402	3	6	9	Y	5					29
08	403	N	364	-0-	-39	-0-	362	3	2	9	Y	2					31
09	390	N	335	-0-	-55	-0-	332	3	3	9	Y	3					34

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	691	3	3	9	Y	3					59
05	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					59
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					59
07	713	N	511	-0-	-202	-0-	511	3			Y	-0-					59
08	775	N	621	-0-	-154	-0-	619	3	2	9	Y	2					61
*09	718	N	718	-0-	-0-	-0-	712	3	6	9	Y	5					66

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	240	3	4	9	N	4					37
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					37
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					37
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					37
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					37
*09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	164	3	3	9	N	3					32
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					32
06	210	N	166	-0-	-44	-0-	166	3			N	-0-					32
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					32
08	186	N	89	-0-	-97	-0-	89	3			N	-0-					32
09	180	N	54	-0-	-126	-0-	54	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	266	3	2	9	N	2					24
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					24
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					24
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					24
08	279	N	198	-0-	-81	-0-	198	3			N	-0-					24
*09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					24

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	436	3	3	9	N	3					34
05	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					36
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					36
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					36
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					36
09	390	N	357	-0-	-33	-0-	357	3			N	-0-					36

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1220	N	1220	-0-	-0-	-0-	1216	3	4	9	N	4					23
05	1271	N	1255	-0-	-16	-0-	1248	3	7	9	N	6					29
06	1230	N	1223	-0-	-7	-0-	1217	3	6	9	N	5					34
07	1271	N	1251	-0-	-20	-0-	1248	3	3	9	N	3					37
08	1240	N	1231	-0-	-9	-0-	1229	3	2	9	N	2					39
09	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					39

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	-0-	528	3			N	-0-					20
05	558	N	526	-0-	-32	-0-	523	3	3	9	N	3					23
06	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					24
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					24
08	554	N	554	-0-	-0-	-0-	551	3	3	9	N	3					27
09	510	N	500	-0-	-10	-0-	499	3	1	9	N	1					28

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	379	3	4	9	Y	4					24
05	372	N	350	-0-	-22	-0-	347	3	3	9	Y	3					27
06	360	N	340	-0-	-20	-0-	339	3	1	9	Y	1					28
07	372	N	350	-0-	-22	-0-	348	3	2	9	Y	2					30
08	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					30
09	330	N	326	-0-	-4	-0-	326	3			Y	-0-					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	479	3	3	9	Y	3					18
05	512	N	512	-0-	-0-	-0-	504	3	8	9	Y	7					25
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25
07	496	N	495	-0-	-1	-0-	489	3	6	9	Y	5					30
08	496	N	480	-0-	-16	-0-	477	3	3	9	Y	3					33
*09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	380	3	1	9	Y	1					42
05	386	N	386	-0-	-0-	-0-	384	3	2	9	Y	2					44
06	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1					45
07	403	N	392	-0-	-11	-0-	388	3	4	9	Y	4					49
08	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					49
09	360	N	357	-0-	-3	-0-	357	3			Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	176	3			Y	-0-					22
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					22
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					22
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					22
08	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					22
*09	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					45
05	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3					48
06	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					49
07	366	N	366	-0-	-0-	-0-	364	3	2	9	Y	2					51
08	403	N	334	-0-	-69	-0-	334	3			Y	-0-					51
09	360	N	319	-0-	-41	-0-	319	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	176	-0-	-34	-0-	176	3			Y	-0-					5
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					5
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					5
07	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1					6
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					6
*09	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					15
05	637	N	637	-0-	-0-	-0-	634	3	3	9	N	3					18
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					18
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					18
08	651	N	605	-0-	-46	-0-	603	3	2	9	N	2					20
09	600	N	468	-0-	-132	-0-	468	3			N	-0-					20

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	74	3			Y	-0-					23
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					23
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-					23
07	62	N	38	-0-	-24	-0-	38	3			Y	-0-					23
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					23
*09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					23

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	603	3	4	9	N	4					19
05	640	N	640	-0-	-0-	-0-	631	3	9	9	N	8					27
06	611	N	611	-0-	-0-	-0-	608	3	3	9	N	3					30
07	620	N	616	-0-	-4	-0-	614	3	2	9	N	2					32
08	620	N	567	-0-	-53	-0-	565	3	2	9	N	2					34
09	600	N	571	-0-	-29	-0-	568	3	3	9	N	3					37

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	579	3	3	9	Y	3					16
05	620	N	595	-0-	-25	-0-	591	3	4	9	Y	4					20
06	550	N	550	-0-	-0-	-0-	547	3	3	9	Y	3					23
07	589	N	545	-0-	-44	-0-	541	3	4	9	Y	4					27
08	589	N	533	-0-	-56	-0-	533	3			Y	-0-					27
*09	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					52
05	527	N	515	-0-	-12	-0-	515	3			Y	-0-					52
06	510	N	487	-0-	-23	-0-	487	3			Y	-0-					52
07	527	N	386	-0-	-141	-0-	386	3			Y	-0-					52
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					52
*09	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					39
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					39
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					39
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					39
08	317	N	317	-0-	-0-	-0-	314	3	3	9	N	3					42
*09	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1					43

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					10
05	217	N	72	-0-	-145	-0-	51	3	21	9	N	19					29
06	210	N	46	-0-	-164	-0-	46	3			N	-0-					29
07	186	N	43	-0-	-143	-0-	41	3	2	9	N	2					31
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					31
*09	146	N	146	-0-	-0-	-0-	143	3	3	9	N	3					34

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	137	3	1	9	Y	1					29
05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					29
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					29
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					29
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					29
*09	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	321	3	4	9	Y	4					17
05	341	N	330	-0-	-11	-0-	330	3			Y	-0-					17
06	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					17
07	341	N	304	-0-	-37	-0-	304	3			Y	-0-					17
08	347	N	347	-0-	-0-	-0-	341	3	6	9	Y	5					22
09	330	N	295	-0-	-35	-0-	295	3			Y	-0-					22

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					32
05	465	N	409	-0-	-56	-0-	398	3	11	9	Y	10					42
06	450	N	368	-0-	-82	-0-	368	3			Y	-0-					42
07	558	N	389	-0-	-169	-0-	389	3			Y	-0-					42
08	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					44
*09	539	N	539	-0-	-0-	-0-	535	3	4	9	Y	4					48

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	522	3	17	9	N	15					49
05	571	N	571	-0-	-0-	-0-	536	3	35	9	N	32					81
06	528	N	528	-0-	-0-	-0-	514	3	14	9	N	13	74	1			20
07	558	N	535	-0-	-23	-0-	532	3	3	9	N	3					23
08	558	N	546	-0-	-12	-0-	526	3	20	9	N	18					41
09	540	N	496	-0-	-44	-0-	481	3	15	9	N	14					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	149	-0-	-31	-0-	147	3	2	9	N	2					26
05	155	N	155	-0-	-0-	-0-	154	3	1	9	N	1					27
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					27
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					27
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					27

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					9
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					9
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					9
07	155	N	146	-0-	-9	-0-	146	3			Y	-0-					9
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					9
09	150	N	124	-0-	-26	-0-	124	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					33
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					33
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					33
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					33
08	155	N	149	-0-	-6	-0-	149	3			Y	-0-					33
*09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					24
05	217	N	194	-0-	-23	-0-	194	3			Y	-0-					24
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					24
07	201	N	201	-0-	-0-	-0-	194	3	7	9	Y	6					30
08	187	N	187	-0-	-0-	-0-	183	3	4	9	Y	4					34
*09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

04	0	N	-0-	-0-	-0-	-0-					Y	17					40
05	0	N	-0-	-0-	-0-	-0-					Y	18					58
06	0	N	-0-	-0-	-0-	-0-					Y	10					68
07	0	N	-0-	-0-	-0-	-0-					Y	8	61	1			15
08	0	N	-0-	-0-	-0-	-0-					Y	8					23
09	0	N	-0-	-0-	-0-	-0-					Y	4					27

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

04	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
05	744	N	694	-0-	-50	-0-	694	3			Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			Y	-0-					-0-
08	682	N	595	-0-	-87	-0-	595	3			Y	-0-					-0-
09	690	N	582	-0-	-108	-0-	582	3			Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

04	479	N	479	-0-	-0-	-0-	476	3	3	9	Y	3					117
05	499	N	499	-0-	-0-	-0-	493	3	6	9	Y	5					122
06	508	N	508	-0-	-0-	-0-	500	3	8	9	Y	7					129
07	467	N	467	-0-	-0-	-0-	461	3	6	9	Y	5					134
08	525	N	525	-0-	-0-	-0-	523	3	2	9	Y	2					136
*09	494	N	494	-0-	-0-	-0-	491	3	3	9	Y	3					139

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	202	-0-	-38	-0-	202	3			Y	-0-					9
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					9
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					9
07	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1					10
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					10
*09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					28
05	31	N	-0-	-0-	-31	-0-					Y	-0-					28
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					28
07	T. A.		23	-0-	23	23	23	3			Y	-0-					28
08	T. A.		4	-0-	4	27	4	3			Y	-0-					28
09	T. A.		-0-	-0-	-0-	27					Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					21
05	62	N	35	-0-	-27	-0-	35	3			Y	-0-					21
06	11	N	7	-0-	-4	-0-	7	3			Y	-0-					21
07	62	N	-0-	-0-	-62	-0-					Y	-0-					21
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					21
*09	56	N	56	-0-	-0-	-0-	55	3	1	9	Y	1					22

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					44
05	465	N	409	-0-	-56	-0-	409	3			Y	-0-					44
06	450	N	365	-0-	-85	-0-	365	3			Y	-0-					44
07	434	N	371	-0-	-63	-0-	371	3			Y	-0-					44
08	403	N	388	-0-	-15	-0-	388	3			Y	-0-					44
09	360	N	346	-0-	-14	-0-	346	3			Y	-0-					44

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	319	3			Y	-0-					43
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					43
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					43
07	341	N	328	-0-	-13	-0-	327	3	1	9	Y	1					44
08	341	N	341	-0-	-0-	-0-	338	3	3	9	Y	3					47
*09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					47

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	131	3	2	9	Y	2					37
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					37
06	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2					39
07	124	N	122	-0-	-2	-0-	119	3	3	9	Y	3					42
08	124	N	119	-0-	-5	-0-	118	3	1	9	Y	1					43
09	120	N	112	-0-	-8	-0-	108	3	4	9	Y	4					47

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					3
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					3
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					3
*09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1071	-0-	-9	-0-	1060	3	11	9	Y	10					41
05	1127	N	1127	-0-	-0-	-0-	1117	3	10	9	Y	9					50
06	930	N	872	-0-	-58	-0-	872	3			Y	-0-					50
07	1116	N	839	-0-	-277	-0-	839	3			Y	-0-					50
08	1116	N	996	-0-	-120	-0-	987	3	9	9	Y	8					58
09	870	N	859	-0-	-11	-0-	852	3	7	9	Y	6					64

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					39
05	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2					41
06	468	N	468	-0-	-0-	-0-	428	3	40	9	Y	36					77
07	372	N	368	-0-	-4	-0-	362	3	6	9	Y	5					82
08	372	N	337	-0-	-35	-0-	337	3			Y	-0-					82
09	360	N	315	-0-	-45	-0-	313	3	2	9	Y	2					84

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					66
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					66
06	13	N	6	-0-	-7	-0-	6	3			Y	-0-					66
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					66
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					66
*09	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	948	3	15	9	N	14					26
05	982	N	982	-0-	-0-	-0-	960	3	22	9	N	20					46
06	936	N	936	-0-	-0-	-0-	926	3	10	9	N	9	45	1			10
07	992	N	970	-0-	-22	-0-	955	3	15	9	N	14					24
08	992	N	982	-0-	-10	-0-	962	3	20	9	N	18					42
*09	937	N	937	-0-	-0-	-0-	926	3	11	9	N	10					52

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	195	3	47	9	N	43					46
05	248	N	247	-0-	-1	-0-	199	3	48	9	N	44					90
06	240	N	238	-0-	-2	-0-	192	3	46	9	N	42	103	1			29
07	248	N	230	-0-	-18	-0-	195	3	35	9	N	32					61
08	248	N	202	-0-	-46	-0-	179	3	23	9	N	21					82
09	240	N	184	-0-	-56	-0-	160	3	24	9	N	22					104

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					19
05	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1					20
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					20
07	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1					21
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					21
*09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					21

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	244	-0-	-86	-0-	244	3			N	-0-					22
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					22
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					22
07	248	N	191	-0-	-57	-0-	191	3			N	-0-					22
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					22
09	210	N	138	-0-	-72	-0-	138	3			N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					21
05	651	N	636	-0-	-15	-0-	635	3	1	9	N	1					22
06	630	N	615	-0-	-15	-0-	608	3	7	9	N	6					28
07	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					30
08	651	N	622	-0-	-29	-0-	614	3	8	9	N	7					37
09	630	N	607	-0-	-23	-0-	603	3	4	9	N	4					41

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	717	3	13	9	N	12					30
05	1001	N	1001	-0-	-0-	-0-	992	3	9	9	N	8					38
06	840	N	723	-0-	-117	-0-	723	3			N	-0-					38
07	744	N	541	-0-	-203	-0-	539	3	2	9	N	2					40
08	992	N	653	-0-	-339	-0-	647	3	6	9	N	5					45
*09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					45

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					15
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					15
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					15
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					15
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					15
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					15

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	7					140
05	0	N	-0-	-0-	-0-	-0-					Y	2					142
06	0	N	-0-	-0-	-0-	-0-					Y	1					143
07	0	N	-0-	-0-	-0-	-0-					Y	1	47	1			97
08	0	N	-0-	-0-	-0-	-0-					Y	1					98
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					98

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			Y	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					13
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					13
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					13
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					16
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					16
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					16
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					16
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					16
*09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1					35
05	434	N	415	-0-	-19	-0-	414	3	1	9	N	1					36
06	420	N	391	-0-	-29	-0-	391	3			N	-0-					36
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					36
08	403	N	384	-0-	-19	-0-	383	3	1	9	N	1					37
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					37

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	594	3	1	9	N	1					9
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					9
06	600	N	558	-0-	-42	-0-	558	3			N	-0-					9
07	620	N	507	-0-	-113	-0-	507	3			N	-0-					9
08	589	N	510	-0-	-79	-0-	510	3			N	-0-					9
09	570	N	459	-0-	-111	-0-	459	3			N	-0-					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					10
05	434	N	212	-0-	-222	-0-	212	3			N	-0-					10
06	300	N	104	-0-	-196	-0-	104	3			N	-0-					10
07	341	N	121	-0-	-220	-0-	121	3			N	-0-					10
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					10
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	537	-0-	-63	-0-	537	3			N	-0-					38
05	651	N	515	-0-	-136	-0-	513	3	2	9	N	2					40
06	570	N	471	-0-	-99	-0-	471	3			N	-0-					40
07	558	N	458	-0-	-100	-0-	455	3	3	9	N	3					43
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					43
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					43

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					3
05	562	N	562	-0-	-0-	-0-	554	3	8	9	N	7					10
06	540	N	538	-0-	-2	-0-	535	3	3	9	N	3					13
07	589	N	500	-0-	-89	-0-	497	3	3	9	N	3					16
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					16
*09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					16

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					13
05	589	N	534	-0-	-55	-0-	532	3	2	9	N	2					15
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					15
07	983	N	983	-0-	-0-	-0-	979	3	4	9	N	4					19
08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					19
*09	1160	N	1160	-0-	-0-	-0-	1158	3	2	9	N	2					21

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					3
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					3
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					3
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					3
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					3
*09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1700	N	1700	-0-	-0-	-0-	1688	3	12	9	N	11					26
05	1736	N	1730	-0-	-6	-0-	1718	3	12	9	N	11					37
06	1680	N	1643	-0-	-37	-0-	1635	3	8	9	N	7					44
07	1767	N	1400	-0-	-367	-0-	1400	3			N	-0-					44
08	1736	N	1335	-0-	-401	-0-	1335	3			N	-0-					44
09	1650	N	1111	-0-	-539	-0-	1111	3			N	-0-					44

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					13
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					13
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					13
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					13
08	310	N	307	-0-	-3	-0-	306	3	1	9	N	1					14
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

04	240	N	217	-0-	-23	-0-	217	3			Y	-0-					5
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					5
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					5
07	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					5
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					5
09	180	N	170	-0-	-10	-0-	168	3	2	9	Y	2					7

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

04	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					39
05	372	N	366	-0-	-6	-0-	362	3	4	9	N	4					43
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					43
07	372	N	364	-0-	-8	-0-	358	3	6	9	N	5					48
08	372	N	301	-0-	-71	-0-	301	3			N	-0-					48
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					48

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

04	360	N	342	-0-	-18	-0-	340	3	2	9	N	2					26
05	372	N	355	-0-	-17	-0-	354	3	1	9	N	1					27
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					27
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					27
08	360	N	360	-0-	-0-	-0-	359	3	1	9	N	1					28
*09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					28

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

04	210	N	199	-0-	-11	-0-	199	3			Y	-0-					60
05	334	N	334	-0-	-0-	-0-	327	3	7	9	Y	6					66
06	221	N	221	-0-	-0-	-0-	219	3	2	9	Y	2					68
07	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3					71
08	248	N	209	-0-	-39	-0-	206	3	3	9	Y	3					74
09	210	N	193	-0-	-17	-0-	189	3	4	9	Y	4					78

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					13
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					13
06	270	N	201	-0-	-69	-0-	201	3			Y	-0-					13
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					13
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					13
*09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					17
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					17
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					17
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					17
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					17
09	360	N	301	-0-	-59	-0-	301	3			N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-	-0-	142	3	2	9	Y	2					75
05	155	N	152	-0-	-3	-0-	149	3	3	9	Y	3					78
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					78
07	144	N	144	-0-	-0-	-0-	143	3	1	9	Y	1					79
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					79
*09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					79

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					12
05	65	N	65	-0-	-0-	-0-	63	3	2	9	N	2					14
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					14
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					14
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					14
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					21
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					21
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					21
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					21
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					39
05	348	N	348	-0-	-0-	-0-	337	3	11	9	Y	10					49
06	268	N	268	-0-	-0-	-0-	267	3	1	9	Y	1					50
07	257	N	257	-0-	-0-	-0-	254	3	3	9	Y	3					53
08	328	N	328	-0-	-0-	-0-	326	3	2	9	Y	2					55
*09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					55

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					20
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					20
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					20
07	309	N	309	-0-	-0-	-0-	307	3	2	9	Y	2					22
08	312	N	312	-0-	-0-	-0-	306	3	6	9	Y	5					27
*09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					27

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	699	3	7	9	Y	6					35
05	744	N	593	-0-	-151	-0-	592	3	1	9	Y	1					36
06	720	N	613	-0-	-107	-0-	611	3	2	9	Y	2					38
07	744	N	579	-0-	-165	-0-	577	3	2	9	Y	2					40
08	589	N	548	-0-	-41	-0-	547	3	1	9	Y	1					41
09	600	N	554	-0-	-46	-0-	554	3			Y	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					6
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					6
06	600	N	557	-0-	-43	-0-	557	3			N	-0-					6
07	620	N	579	-0-	-41	-0-	579	3			N	-0-					6
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					6
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

04	360	N	282	-0-	-78	-0-	282	3			N	-0-					15
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					15
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					15
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					15
08	395	N	395	-0-	-0-	-0-	389	3	6	9	N	5					20
09	330	N	295	-0-	-35	-0-	292	3	3	9	N	3					23

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

04	180	N	174	-0-	-6	-0-	174	3			N	-0-					16
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					16
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					16
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					16
08	217	N	177	-0-	-40	-0-	177	3			N	-0-					16
09	180	N	76	-0-	-104	-0-	76	3			N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					36
05	490	N	490	-0-	-0-	-0-	475	3	15	9	N	14					50
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-	5	5			45
07	465	N	464	-0-	-1	-0-	464	3			N	-0-	3	5			42
08	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					45
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					45

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					4
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					4
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					4
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					4
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					4
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					35
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					35
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					35
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					35
08	279	N	196	-0-	-83	-0-	196	3			Y	-0-					35
09	270	N	196	-0-	-74	-0-	196	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

04	300	N	285	-0-	-15	-0-	283	3	2	9	N	2					41
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					41
06	287	N	287	-0-	-0-	-0-	284	3	3	9	N	3					44
07	310	N	299	-0-	-11	-0-	292	3	7	9	N	6					50
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					50
09	300	N	283	-0-	-17	-0-	281	3	2	9	N	2					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					23
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					23
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					23
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					23
08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					23
09	210	N	192	-0-	-18	-0-	192	3			Y	-0-					23
	ROUSSELOT				WELL #: 1304	RRCID -> 214932	COMPL. DATE 09/20/2005				TOTAL DEPTH 8340		PERF. 7486 - 7574				
04	478	N	478	-0-	-0-	-0-	476	3	2	9	N	2					24
05	527	N	473	-0-	-54	-0-	473	3			N	-0-					24
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					24
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					24
08	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					27
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					27
	BAILEY				WELL #: 111	RRCID -> 215520	COMPL. DATE 10/25/2005				TOTAL DEPTH 7880		PERF. 7539 - 7734				
04	530	N	530	-0-	-0-	-0-	527	3	3	9	Y	3					37
05	561	N	561	-0-	-0-	-0-	554	3	7	9	Y	6					43
06	550	N	550	-0-	-0-	-0-	549	3	1	9	Y	1					44
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					44
08	539	N	539	-0-	-0-	-0-	535	3	4	9	Y	4					48
*09	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					48
	CLAYTON				WELL #: 919	RRCID -> 215531	COMPL. DATE 10/18/2005				TOTAL DEPTH 8080		PERF. 7481 - 7663				
04	427	N	427	-0-	-0-	-0-	424	3	3	9	N	3					26
05	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					28
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					28
07	434	N	408	-0-	-26	-0-	407	3	1	9	N	1					29
08	434	N	388	-0-	-46	-0-	386	3	2	9	N	2					31
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					31
	ROUSSELOT				WELL #: 1311	RRCID -> 215557	COMPL. DATE 10/04/2005				TOTAL DEPTH 8400		PERF. 7309 - 7642				
04	666	N	666	-0-	-0-	-0-	656	3	10	9	N	9					59
05	713	N	684	-0-	-29	-0-	666	3	18	9	N	16					75
06	630	N	614	-0-	-16	-0-	604	3	10	9	N	9					84
07	682	N	589	-0-	-93	-0-	587	3	2	9	N	2	33	1			53
08	682	N	555	-0-	-127	-0-	552	3	3	9	N	3					56
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					56
	ROUSSELOT				WELL #: 1506	RRCID -> 215558	COMPL. DATE 10/17/2005				TOTAL DEPTH 8500		PERF. 7337 - 7386				
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					68
05	1010	N	1010	-0-	-0-	-0-	1008	3	2	9	N	2					70
06	990	N	967	-0-	-23	-0-	965	3	2	9	N	2					72
07	1023	N	998	-0-	-25	-0-	998	3			N	-0-					72
08	1023	N	995	-0-	-28	-0-	995	3			N	-0-					72
*09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					72
	CLAYTON				WELL #: 918	RRCID -> 215630	COMPL. DATE 10/26/2005				TOTAL DEPTH 8130		PERF. 7534 - 7688				
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					20
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					20
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					20
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					20
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					20
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	605	3	6	9	N	5					45
05	620	N	574	-0-	-46	-0-	571	3	3	9	N	3					48
06	576	N	576	-0-	-0-	-0-	572	3	4	9	N	4					52
07	620	N	584	-0-	-36	-0-	583	3	1	9	N	1	40	1			13
08	591	N	591	-0-	-0-	-0-	587	3	4	9	N	4					17
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					17

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

04	300	N	276	-0-	-24	-0-	276	3			N	-0-					12
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					12
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					12
07	279	N	269	-0-	-10	-0-	268	3	1	9	N	1					13
08	279	N	277	-0-	-2	-0-	276	3	1	9	N	1					14
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

04	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					30
05	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					32
06	461	N	461	-0-	-0-	-0-	459	3	2	9	N	2					34
07	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					35
08	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					37
*09	463	N	463	-0-	-0-	-0-	461	3	2	9	N	2					39

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

04	543	N	543	-0-	-0-	-0-	541	3	2	9	N	2					19
05	558	N	504	-0-	-54	-0-	504	3			N	-0-					19
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					19
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					19
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					19
09	540	N	408	-0-	-132	-0-	408	3			N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

04	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2					44
05	589	N	555	-0-	-34	-0-	551	3	4	9	N	4					48
06	570	N	541	-0-	-29	-0-	538	3	3	9	N	3					51
07	558	N	551	-0-	-7	-0-	544	3	7	9	N	6	45	1			12
08	577	N	577	-0-	-0-	-0-	571	3	6	9	N	5					17
09	540	N	523	-0-	-17	-0-	521	3	2	9	N	2					19

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

04	494	N	494	-0-	-0-	-0-	485	3	9	9	Y	8					35
05	465	N	456	-0-	-9	-0-	444	3	12	9	Y	11					46
06	450	N	422	-0-	-28	-0-	408	3	14	9	Y	13					59
07	496	N	428	-0-	-68	-0-	416	3	12	9	Y	11					70
08	465	N	412	-0-	-53	-0-	405	3	7	9	Y	6					76
*09	436	N	436	-0-	-0-	-0-	417	3	19	9	Y	17	76	1			17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					35
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					35
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					35
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					35
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					35
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

04	240	N	234	-0-	-6	-0-	231	3	3	9	N	3					31
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					31
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					31
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					31
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					31
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					31

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

04	210	N	203	-0-	-7	-0-	203	3			N	-0-					28
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					28
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					28
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					28
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					28
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

04	401	N	401	-0-	-0-	-0-	399	3	2	9	N	2					8
05	436	N	436	-0-	-0-	-0-	434	3	2	9	N	2					10
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					10
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					10
08	434	N	406	-0-	-28	-0-	404	3	2	9	N	2					12
09	420	N	319	-0-	-101	-0-	319	3			N	-0-					12

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

04	630	N	573	-0-	-57	-0-	572	3	1	9	N	1					29
05	713	N	621	-0-	-92	-0-	620	3	1	9	N	1					30
06	668	N	668	-0-	-0-	-0-	662	3	6	9	N	5					35
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					35
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					35
*09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					35

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

04	240	N	177	-0-	-63	-0-	175	3	2	9	N	2					16
05	279	N	173	-0-	-106	-0-	173	3			N	-0-					16
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					16
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					16
08	268	N	268	-0-	-0-	-0-	265	3	3	9	N	3					19
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					19

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

04	510	N	508	-0-	-2	-0-	505	3	3	9	N	3					39
05	558	N	504	-0-	-54	-0-	500	3	4	9	N	4					43
06	510	N	466	-0-	-44	-0-	466	3			N	-0-					43
07	527	N	471	-0-	-56	-0-	471	3			N	-0-					43
08	496	N	478	-0-	-18	-0-	476	3	2	9	N	2					45
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					30
05	1023	N	687	-0-	-336	-0-	687	3			Y	-0-					30
06	990	N	658	-0-	-332	-0-	656	3	2	9	Y	2					32
07	651	N	643	-0-	-8	-0-	642	3	1	9	Y	1					33
08	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					33
*09	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					33

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					38
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					38
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					38
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					38
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					38
09	270	N	219	-0-	-51	-0-	219	3			N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

04	240	N	236	-0-	-4	-0-	236	3			N	-0-					24
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					24
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					24
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					24
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					24
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

04	270	N	159	-0-	-111	-0-	159	3			Y	-0-					5
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					6
06	180	N	169	-0-	-11	-0-	167	3	2	9	Y	2					8
07	155	N	84	-0-	-71	-0-	81	3	3	9	Y	3					11
08	253	N	253	-0-	-0-	-0-	251	3	2	9	Y	2					13
*09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					13

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

04	692	N	692	-0-	-0-	-0-	689	3	3	9	N	3					42
05	713	N	675	-0-	-38	-0-	672	3	3	9	N	3					45
06	720	N	622	-0-	-98	-0-	619	3	3	9	N	3					48
07	713	N	624	-0-	-89	-0-	624	3			N	-0-	39	1	1	5	8
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					8
09	630	N	581	-0-	-49	-0-	581	3			N	-0-					8

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

04	390	N	386	-0-	-4	-0-	386	3			N	-0-					15
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					15
06	443	N	443	-0-	-0-	-0-	436	3	7	9	N	6					21
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					21
08	496	N	386	-0-	-110	-0-	386	3			N	-0-					21
09	450	N	360	-0-	-90	-0-	360	3			N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					67
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					67
06	300	N	287	-0-	-13	-0-	287	3			Y	-0-					67
07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					67
08	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					69
*09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					69

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	84	3	1	9	N	1					14
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					14
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					14
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					14
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					14
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					14

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	393	-0-	-57	-0-	393	3			N	-0-					13
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					13
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					13
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					13
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					13
*09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					17
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					17
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					17
07	104	N	104	-0-	-0-	-0-	102	3	2	9	N	2					19
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					19
*09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	440	3	7	9	Y	6					63
05	528	N	528	-0-	-0-	-0-	517	3	11	9	Y	10					73
06	450	N	439	-0-	-11	-0-	431	3	8	9	Y	7					80
07	465	N	374	-0-	-91	-0-	374	3			Y	-0-					80
08	527	N	301	-0-	-226	-0-	301	3			Y	-0-					80
09	450	N	322	-0-	-128	-0-	318	3	4	9	Y	4					84

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			Y	-0-					49
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					49
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					49
07	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					49
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					49
*09	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					49

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	538	-0-	-92	-0-	534	3	4	9	N	4					26
05	651	N	506	-0-	-145	-0-	503	3	3	9	N	3					29
06	600	N	529	-0-	-71	-0-	529	3			N	-0-					29
07	753	N	753	-0-	-0-	-0-	746	3	7	9	N	6					35
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					35
09	540	N	424	-0-	-116	-0-	424	3			N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	243	3	2	9	N	2					14
05	248	N	245	-0-	-3	-0-	243	3	2	9	N	2					16
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					16
07	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					16
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					16
09	240	N	174	-0-	-66	-0-	174	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

04	510	N	506	-0-	-4	-0-	506	3			Y	-0-					13
05	527	N	521	-0-	-6	-0-	521	3			Y	-0-					13
06	510	N	463	-0-	-47	-0-	463	3			Y	-0-					13
07	496	N	491	-0-	-5	-0-	490	3	1	9	Y	1					14
08	496	N	485	-0-	-11	-0-	485	3			Y	-0-					14
*09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					14

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

04	300	N	261	-0-	-39	-0-	261	3			N	-0-					7
05	345	N	345	-0-	-0-	-0-	339	3	6	9	N	5					12
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					12
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					12
08	341	N	269	-0-	-72	-0-	269	3			N	-0-					12
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					12

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

04	245	N	245	-0-	-0-	-0-	244	3	1	9	N	1					31
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					31
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					31
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					31
08	259	N	259	-0-	-0-	-0-	258	3	1	9	N	1					32
*09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

04	269	N	269	-0-	-0-	-0-	266	3	3	9	Y	3					84
05	254	N	254	-0-	-0-	-0-	251	3	3	9	Y	3					87
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-	75	1			12
07	248	N	208	-0-	-40	-0-	208	3			Y	-0-					12
08	301	N	301	-0-	-0-	-0-	300	3	1	9	Y	1					13
*09	273	N	273	-0-	-0-	-0-	270	3	3	9	Y	3					16

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

04	870	N	703	-0-	-167	-0-	703	3			N	-0-					2
05	992	N	884	-0-	-108	-0-	884	3			N	-0-					2
06	870	N	829	-0-	-41	-0-	814	3	15	9	N	14					16
07	720	N	720	-0-	-0-	-0-	717	3	3	9	N	3					19
08	899	N	682	-0-	-217	-0-	680	3	2	9	N	2					21
09	840	N	751	-0-	-89	-0-	751	3			N	-0-					21

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					21
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					21
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					21
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					21
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					21
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					29
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					29
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					29
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					29
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					29
09	210	N	196	-0-	-14	-0-	196	3			Y	-0-					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

04	180	N	174	-0-	-6	-0-	171	3	3	9	N	3					30
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					30
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					30
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					30
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					30
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					34
05	186	N	166	-0-	-20	-0-	166	3			Y	-0-					34
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-					34
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					34
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

04	270	N	263	-0-	-7	-0-	263	3			Y	-0-					50
05	279	N	245	-0-	-34	-0-	245	3			Y	-0-					50
06	240	N	207	-0-	-33	-0-	207	3			Y	-0-					50
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					50
08	248	N	232	-0-	-16	-0-	224	3	8	9	Y	7					57
09	210	N	197	-0-	-13	-0-	195	3	2	9	Y	2					59

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

04	600	N	559	-0-	-41	-0-	548	3	11	9	N	10					15
05	651	N	583	-0-	-68	-0-	575	3	8	9	N	7					22
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					22
07	589	N	570	-0-	-19	-0-	566	3	4	9	N	4					26
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					26
09	510	N	435	-0-	-75	-0-	435	3			N	-0-					26

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	3			Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

04	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					38
05	403	N	376	-0-	-27	-0-	375	3	1	9	Y	1					39
06	360	N	345	-0-	-15	-0-	345	3			Y	-0-					39
07	404	N	404	-0-	-0-	-0-	401	3	3	9	Y	3					42
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					42
*09	386	N	386	-0-	-0-	-0-	383	3	3	9	Y	3					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	468	-0-	-42	-0-	466	3	2	9	N	2					28
05	496	N	467	-0-	-29	-0-	466	3	1	9	N	1					29
06	480	N	441	-0-	-39	-0-	439	3	2	9	N	2					31
07	496	N	439	-0-	-57	-0-	438	3	1	9	N	1					32
08	465	N	449	-0-	-16	-0-	445	3	4	9	N	4					36
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					36

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	261	3			Y	-0-					3
05	279	N	262	-0-	-17	-0-	260	3	2	9	Y	2					5
06	270	N	260	-0-	-10	-0-	260	3			Y	-0-					5
07	257	N	257	-0-	-0-	-0-	255	3	2	9	Y	2					7
08	270	N	270	-0-	-0-	-0-	262	3	8	9	Y	7					14
*09	241	N	241	-0-	-0-	-0-	239	3	2	9	Y	2					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					19
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					19
06	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					19
07	672	N	672	-0-	-0-	-0-	669	3	3	9	Y	3					22
08	713	N	620	-0-	-93	-0-	618	3	2	9	Y	2					24
09	750	N	575	-0-	-175	-0-	575	3			Y	-0-					24

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1					23
05	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					24
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					24
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					24
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					24
*09	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	366	-0-	-24	-0-	365	3	1	9	Y	1					28
05	403	N	369	-0-	-34	-0-	369	3			Y	-0-					28
06	390	N	365	-0-	-25	-0-	363	3	2	9	Y	2					30
07	372	N	347	-0-	-25	-0-	347	3			Y	-0-					30
08	372	N	339	-0-	-33	-0-	337	3	2	9	Y	2					32
09	360	N	328	-0-	-32	-0-	328	3			Y	-0-					32

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	614	-0-	-16	-0-	611	3	3	9	Y	3					40
05	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3					43
06	630	N	629	-0-	-1	-0-	627	3	2	9	Y	2					45
07	637	N	637	-0-	-0-	-0-	634	3	3	9	Y	3					48
08	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					50
09	630	N	505	-0-	-125	-0-	505	3			Y	-0-					50

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	448	3	9	9	N	8					50
05	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					65
06	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2	59	1			8
07	465	N	411	-0-	-54	-0-	410	3	1	9	N	1					9
08	496	N	418	-0-	-78	-0-	411	3	7	9	N	6					15
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	621	3	3	9	N	3					29
05	625	N	625	-0-	-0-	-0-	619	3	6	9	N	5					34
06	600	N	560	-0-	-40	-0-	558	3	2	9	N	2					36
07	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					41
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					41
*09	590	N	590	-0-	-0-	-0-	589	3	1	9	N	1					42

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	794	3	4	9	Y	4					9
05	713	N	597	-0-	-116	-0-	590	3	7	9	Y	6					15
06	750	N	698	-0-	-52	-0-	698	3			Y	-0-					15
07	775	N	719	-0-	-56	-0-	715	3	4	9	Y	4					19
08	772	N	772	-0-	-0-	-0-	768	3	4	9	Y	4					23
09	690	N	580	-0-	-110	-0-	579	3	1	9	Y	1					24

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	574	-0-	-26	-0-	572	3	2	9	Y	2					38
05	651	N	474	-0-	-177	-0-	471	3	3	9	Y	3					41
06	600	N	509	-0-	-91	-0-	509	3			Y	-0-					41
07	589	N	533	-0-	-56	-0-	533	3			Y	-0-					41
08	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					41
09	510	N	500	-0-	-10	-0-	500	3			Y	-0-					41

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					24
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					24
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					24
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					24
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					24
*09	242	N	242	-0-	-0-	-0-	239	3	3	9	Y	3					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					16
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					16
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					16
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					16
08	399	N	399	-0-	-0-	-0-	393	3	6	9	N	5					21
*09	360	N	360	-0-	-0-	-0-	359	3	1	9	N	1					22

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	278	3	19	9	N	17					61
05	274	N	274	-0-	-0-	-0-	268	3	6	9	N	5					66
06	243	N	243	-0-	-0-	-0-	239	3	4	9	N	4					70
07	310	N	252	-0-	-58	-0-	249	3	3	9	N	3					73
08	314	N	314	-0-	-0-	-0-	305	3	9	9	N	8					81
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					81

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	15	N	-0-	-0-	-15	-0-					Y	-0-					21
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					21
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					21
*09	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	420	-0-	-120	-0-	420	3			Y	-0-					58
05	496	N	375	-0-	-121	-0-	375	3			Y	-0-					58
06	450	N	372	-0-	-78	-0-	372	3			Y	-0-					58
07	431	N	431	-0-	-0-	-0-	425	3	6	9	Y	5					63
08	495	N	495	-0-	-0-	-0-	494	3	1	9	Y	1					64
*09	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					64

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	496	N	431	-0-	-65	-0-	431	3			Y	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	235	3	2	9	Y	2					46
05	263	N	263	-0-	-0-	-0-	259	3	4	9	Y	4					50
06	245	N	245	-0-	-0-	-0-	238	3	7	9	Y	6					56
07	248	N	230	-0-	-18	-0-	228	3	2	9	Y	2					58
08	248	N	235	-0-	-13	-0-	232	3	3	9	Y	3					61
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-	5	5			56

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					14
05	1	N	-0-	-0-	-1	-0-					N	-0-					14
06	1	N	-0-	-0-	-1	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	2					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					23
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					23
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					23
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					23
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					23
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-	5	5			5
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					5
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					5
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					5
08	465	N	444	-0-	-21	-0-	443	3	1	9	N	1					6
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					6

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					14
05	682	N	676	-0-	-6	-0-	670	3	6	9	N	5					19
06	630	N	621	-0-	-9	-0-	620	3	1	9	N	1					20
07	651	N	631	-0-	-20	-0-	630	3	1	9	N	1					21
08	682	N	628	-0-	-54	-0-	626	3	2	9	N	2					23
09	630	N	616	-0-	-14	-0-	616	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
09	810	N	689	-0-	-121	-0-	689	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

04	360	N	349	-0-	-11	-0-	349	3			Y	-0-					41
05	403	N	337	-0-	-66	-0-	337	3			Y	-0-					41
06	387	N	387	-0-	-0-	-0-	385	3	2	9	Y	2					43
07	372	N	360	-0-	-12	-0-	353	3	7	9	Y	6					49
08	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					52
09	360	N	346	-0-	-14	-0-	346	3			Y	-0-					52

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

04	233	N	233	-0-	-0-	-0-	232	3	1	9	Y	1					31
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					31
06	186	N	186	-0-	-0-	-0-	185	3	1	9	Y	1					32
07	248	N	162	-0-	-86	-0-	156	3	6	9	Y	5					37
08	341	N	139	-0-	-202	-0-	133	3	6	9	Y	5					42
09	180	N	118	-0-	-62	-0-	118	3			Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

04	210	N	194	-0-	-16	-0-	191	3	3	9	Y	3					39
05	218	N	218	-0-	-0-	-0-	209	3	9	9	Y	8					47
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					47
07	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3					50
08	195	N	195	-0-	-0-	-0-	192	3	3	9	Y	3					53
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

04	1260	N	1130	-0-	-130	-0-	1129	3	1	9	N	1					13
05	1395	N	1063	-0-	-332	-0-	1062	3	1	9	N	1					14
06	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-					14
07	1305	N	1305	-0-	-0-	-0-	1294	3	11	9	N	10					24
08	1272	N	1272	-0-	-0-	-0-	1268	3	4	9	N	4					28
*09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					28

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					23
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					23
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					23
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					23
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					23
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					23

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

04	630	N	572	-0-	-58	-0-	572	3			Y	-0-					-0-
05	651	N	617	-0-	-34	-0-	617	3			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
	CHILDRESS "B"				WELL #: 502	RRCID -> 221511	COMPL. DATE 08/16/2006				TOTAL DEPTH 8087		PERF. 7423 - 7686				
04	565	N	565	-0-	-0-	-0-	563	3	2	9	N	2					22
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					22
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					22
07	589	N	479	-0-	-110	-0-	479	3			N	-0-					22
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					22
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					22
	BAILEY, J. R. EST. "B"				WELL #: 420	RRCID -> 221524	COMPL. DATE 08/29/2006				TOTAL DEPTH 8152		PERF. 7502 - 7768				
04	300	N	283	-0-	-17	-0-	283	3			Y	-0-					27
05	310	N	288	-0-	-22	-0-	288	3			Y	-0-					27
06	300	N	270	-0-	-30	-0-	270	3			Y	-0-					27
07	279	N	270	-0-	-9	-0-	270	3			Y	-0-					27
08	279	N	262	-0-	-17	-0-	262	3			Y	-0-					27
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					27
	LAUFFER				WELL #: 1317	RRCID -> 221760	COMPL. DATE 08/08/2006				TOTAL DEPTH 8280		PERF. 7468 - 8194				
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					19
05	403	N	217	-0-	-186	-0-	217	3			N	-0-					19
06	300	N	190	-0-	-110	-0-	190	3			N	-0-					19
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					19
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					19
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					19
	BAILEY, J. R. "A"				WELL #: 709	RRCID -> 221918	COMPL. DATE 07/24/2006				TOTAL DEPTH 7930		PERF. 7468 - 7710				
04	450	N	438	-0-	-12	-0-	438	3			Y	-0-					56
05	496	N	458	-0-	-38	-0-	457	3	1	9	Y	1					57
06	450	N	437	-0-	-13	-0-	433	3	4	9	Y	4					61
07	465	N	459	-0-	-6	-0-	457	3	2	9	Y	2					63
08	465	N	451	-0-	-14	-0-	448	3	3	9	Y	3					66
09	450	N	412	-0-	-38	-0-	412	3			Y	-0-					66
	BAILEY, J. R. "A"				WELL #: 605	RRCID -> 221920	COMPL. DATE 07/11/2006				TOTAL DEPTH 7930		PERF. 7506 - 7699				
04	540	N	533	-0-	-7	-0-	531	3	2	9	Y	2					65
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					65
06	540	N	522	-0-	-18	-0-	518	3	4	9	Y	4	61	1			8
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					8
08	545	N	545	-0-	-0-	-0-	544	3	1	9	Y	1					9
*09	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					9
	BAILEY				WELL #: 415	RRCID -> 221929	COMPL. DATE 07/05/2006				TOTAL DEPTH 7930		PERF. 7490 - 7683				
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					12
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					12
06	180	N	161	-0-	-19	-0-	161	3			Y	-0-					12
07	169	N	169	-0-	-0-	-0-	167	3	2	9	Y	2					14
08	165	N	165	-0-	-0-	-0-	163	3	2	9	Y	2					16
09	150	N	148	-0-	-2	-0-	148	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					46
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					46
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					46
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					46
08	62	N	45	-0-	-17	-0-	45	3			Y	-0-					46
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					46

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					44
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	289	-0-	-71	-0-	289	3			N	-0-					32
05	837	N	271	-0-	-566	-0-	271	3			N	-0-					32
06	810	N	183	-0-	-627	-0-	183	3			N	-0-					32
07	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					32
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					32
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0-	-0-	717	3	6	9	Y	5					61
05	713	N	706	-0-	-7	-0-	702	3	4	9	Y	4					65
06	820	N	820	-0-	-0-	-0-	817	3	3	9	Y	3					68
07	831	N	831	-0-	-0-	-0-	821	3	10	9	Y	9					77
08	713	N	710	-0-	-3	-0-	710	3			Y	-0-					77
09	810	N	700	-0-	-110	-0-	699	3	1	9	Y	1					78

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					42
05	372	N	320	-0-	-52	-0-	320	3			Y	-0-					42
06	330	N	295	-0-	-35	-0-	295	3			Y	-0-					42
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42
08	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					42
*09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	280	3	6	9	N	5					48
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					48
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					48
07	279	N	85	-0-	-194	-0-	85	3			N	-0-	37	1	1	5	10
08	186	N	54	-0-	-132	-0-	54	3			N	-0-					10
09	120	N	23	-0-	-97	-0-	23	3			N	-0-					10

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	484	-0-	-26	-0-	475	3	9	9	N	8					36
05	527	N	467	-0-	-60	-0-	465	3	2	9	N	2					38
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					38
07	496	N	399	-0-	-97	-0-	399	3			N	-0-					38
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					38
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					14
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					14
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					14
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					14
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					14
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

04	390	N	388	-0-	-2	-0-	388	3			Y	-0-					6
05	403	N	376	-0-	-27	-0-	376	3			Y	-0-					6
06	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					6
07	403	N	368	-0-	-35	-0-	368	3			Y	-0-					6
08	372	N	363	-0-	-9	-0-	363	3			Y	-0-					6
09	360	N	344	-0-	-16	-0-	344	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

04	576	N	576	-0-	-0-	-0-	572	3	4	9	Y	4					35
05	628	N	628	-0-	-0-	-0-	624	3	4	9	Y	4					39
06	897	N	897	-0-	-0-	-0-	889	3	8	9	Y	7					46
07	1068	N	1068	-0-	-0-	-0-	1062	3	6	9	Y	5					51
08	1092	N	1092	-0-	-0-	-0-	1090	3	2	9	Y	2					53
*09	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					21
05	310	N	309	-0-	-1	-0-	309	3			Y	-0-					21
06	300	N	294	-0-	-6	-0-	292	3	2	9	Y	2					23
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					23
08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					23
*09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

04	630	N	530	-0-	-100	-0-	527	3	3	9	Y	3					42
05	682	N	515	-0-	-167	-0-	515	3			Y	-0-					42
06	540	N	502	-0-	-38	-0-	501	3	1	9	Y	1					43
07	558	N	498	-0-	-60	-0-	498	3			Y	-0-					43
08	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					43
*09	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					8
05	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					9
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					9
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					9
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					9
*09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					9

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

04	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					16
05	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3					19
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					19
07	496	N	392	-0-	-104	-0-	388	3	4	9	Y	4					23
08	465	N	431	-0-	-34	-0-	429	3	2	9	Y	2					25
*09	460	N	460	-0-	-0-	-0-	459	3	1	9	Y	1					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	236	3	4	9	Y	4					21
05	248	N	244	-0-	-4	-0-	238	3	6	9	Y	5					26
06	240	N	240	-0-	-0-	-0-	228	3	12	9	Y	11					37
07	252	N	252	-0-	-0-	-0-	242	3	10	9	Y	9					46
08	235	N	235	-0-	-0-	-0-	233	3	2	9	Y	2					48
*09	223	N	223	-0-	-0-	-0-	221	3	2	9	Y	2					50

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	512	-0-	-58	-0-	502	3	10	9	N	9					50
05	558	N	552	-0-	-6	-0-	549	3	3	9	N	3					53
06	540	N	536	-0-	-4	-0-	534	3	2	9	N	2					55
07	557	N	557	-0-	-0-	-0-	554	3	3	9	N	3					58
08	558	N	402	-0-	-156	-0-	402	3			N	-0-					58
*09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					58

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	55	-0-	-65	-0-	55	3			N	-0-					27
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					27
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					27
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					27
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					27
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					27

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	229	-0-	-41	-0-	227	3	2	9	N	2					50
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					50
06	240	N	226	-0-	-14	-0-	225	3	1	9	N	1	46	1			5
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					5
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					5
09	240	N	163	-0-	-77	-0-	163	3			N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	418	3	6	9	N	5					7
05	496	N	443	-0-	-53	-0-	442	3	1	9	N	1					8
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					8
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					8
08	434	N	384	-0-	-50	-0-	384	3			N	-0-					8
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	470	3	15	9	Y	14					60
05	527	N	404	-0-	-123	-0-	398	3	6	9	Y	5					65
06	420	N	344	-0-	-76	-0-	337	3	7	9	Y	6					71
07	465	N	356	-0-	-109	-0-	349	3	7	9	Y	6					77
08	403	N	340	-0-	-63	-0-	337	3	3	9	Y	3					80
*09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					80

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					37
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					37
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					37
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					37
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					37
*09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					1
05	186	N	184	-0-	-2	-0-	184	3			Y	-0-					1
06	288	N	288	-0-	-0-	-0-	287	3	1	9	Y	1					2
07	406	N	406	-0-	-0-	-0-	402	3	4	9	Y	4					6
08	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					8
*09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	576	-0-	-114	-0-	564	3	12	9	Y	11					34
05	963	N	963	-0-	-0-	-0-	943	3	20	9	Y	18					52
06	942	N	942	-0-	-0-	-0-	922	3	20	9	Y	18					70
07	910	N	910	-0-	-0-	-0-	895	3	15	9	Y	14					84
08	905	N	905	-0-	-0-	-0-	888	3	17	9	Y	15					99
*09	857	N	857	-0-	-0-	-0-	847	3	10	9	Y	9	95	1			13

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	-0-	1470	3	10	9	N	9					71
05	1488	N	1469	-0-	-19	-0-	1462	3	7	9	N	6					77
06	1419	N	1419	-0-	-0-	-0-	1402	3	17	9	N	15	47	1			45
07	1519	N	1387	-0-	-132	-0-	1383	3	4	9	N	4					49
08	1457	N	1372	-0-	-85	-0-	1361	3	11	9	N	10					59
09	1410	N	1335	-0-	-75	-0-	1325	3	10	9	N	9					68

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					32
05	408	N	408	-0-	-0-	-0-	405	3	3	9	N	3					35
06	390	N	329	-0-	-61	-0-	329	3			N	-0-					35
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					35
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					35
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					35

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	108	3	1	9	N	1					46
05	124	N	116	-0-	-8	-0-	113	3	3	9	N	3					49
06	120	N	109	-0-	-11	-0-	109	3			N	-0-	45	1	1	5	3
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					3
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					3
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					6
05	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					7
06	300	N	264	-0-	-36	-0-	264	3			Y	-0-					7
07	287	N	287	-0-	-0-	-0-	278	3	9	9	Y	8					15
08	279	N	269	-0-	-10	-0-	268	3	1	9	Y	1					16
09	270	N	255	-0-	-15	-0-	254	3	1	9	Y	1					17

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	N	598	-0-	-0-	-0-	589	3	9	9	Y	8					34
05	599	N	599	-0-	-0-	-0-	589	3	10	9	Y	9					43
06	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					45
07	620	N	440	-0-	-180	-0-	436	3	4	9	Y	4					49
08	589	N	469	-0-	-120	-0-	466	3	3	9	Y	3					52
09	540	N	403	-0-	-137	-0-	400	3	3	9	Y	3					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
*09	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					28
05	465	N	414	-0-	-51	-0-	413	3	1	9	Y	1					29
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					29
07	496	N	480	-0-	-16	-0-	474	3	6	9	Y	5					34
08	426	N	426	-0-	-0-	-0-	423	3	3	9	Y	3					37
09	510	N	408	-0-	-102	-0-	408	3			Y	-0-					37

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	376	3	8	9	N	7					34
05	403	N	386	-0-	-17	-0-	382	3	4	9	N	4					38
06	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					39
07	403	N	371	-0-	-32	-0-	367	3	4	9	N	4					43
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					43
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					43

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	658	3	4	9	N	4					39
05	715	N	715	-0-	-0-	-0-	712	3	3	9	N	3					42
06	698	N	698	-0-	-0-	-0-	697	3	1	9	N	1					43
07	702	N	702	-0-	-0-	-0-	700	3	2	9	N	2					45
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					45
09	690	N	616	-0-	-74	-0-	615	3	1	9	N	1					46

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					15
05	718	N	718	-0-	-0-	-0-	717	3	1	9	Y	1					16
06	570	N	456	-0-	-114	-0-	450	3	6	9	Y	5					21
07	744	N	556	-0-	-188	-0-	554	3	2	9	Y	2					23
08	786	N	786	-0-	-0-	-0-	783	3	3	9	Y	3					26
09	450	N	325	-0-	-125	-0-	325	3			Y	-0-					26

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	508	3	1	9	N	1					7
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					7
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					7
07	527	N	433	-0-	-94	-0-	433	3			N	-0-					7
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					7
09	480	N	457	-0-	-23	-0-	457	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					14
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					14
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					14
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					14
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					14
*09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					22
05	651	N	628	-0-	-23	-0-	622	3	6	9	N	5					27
06	600	N	577	-0-	-23	-0-	576	3	1	9	N	1					28
07	651	N	598	-0-	-53	-0-	597	3	1	9	N	1					29
08	620	N	600	-0-	-20	-0-	594	3	6	9	N	5					34
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					34

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					44
05	156	N	156	-0-	-0-	-0-	150	3	6	9	Y	5					49
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					49
07	177	N	177	-0-	-0-	-0-	173	3	4	9	Y	4					53
08	172	N	172	-0-	-0-	-0-	166	3	6	9	Y	5					58
*09	158	N	158	-0-	-0-	-0-	152	3	6	9	Y	5					63

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	509	-0-	-91	-0-	509	3			Y	-0-					15
05	591	N	591	-0-	-0-	-0-	589	3	2	9	Y	2					17
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					17
07	528	N	528	-0-	-0-	-0-	526	3	2	9	Y	2					19
08	589	N	469	-0-	-120	-0-	468	3	1	9	Y	1					20
09	570	N	449	-0-	-121	-0-	449	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	730	-0-	-290	-0-	730	3			Y	-0-					70
05	899	N	823	-0-	-76	-0-	823	3			Y	-0-					70
06	750	N	741	-0-	-9	-0-	741	3			Y	-0-					70
07	758	N	758	-0-	-0-	-0-	756	3	2	9	Y	2					72
08	837	N	729	-0-	-108	-0-	727	3	2	9	Y	2					74
09	750	N	702	-0-	-48	-0-	702	3			Y	-0-					74

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	330	-0-	-30	-0-	330	3			Y	-0-					49
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					49
06	360	N	312	-0-	-48	-0-	312	3			Y	-0-					49
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					49
08	382	N	382	-0-	-0-	-0-	378	3	4	9	Y	4					53
*09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					53

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1					27
05	465	N	452	-0-	-13	-0-	451	3	1	9	N	1					28
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					28
07	496	N	445	-0-	-51	-0-	444	3	1	9	N	1					29
08	465	N	380	-0-	-85	-0-	380	3			N	-0-					29
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					29

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	N	992	-0-	-0-	-0-	981	3	11	9	Y	10					56
05	1240	N	1240	-0-	-0-	-0-	1239	3	1	9	Y	1					57
06	1088	N	1088	-0-	-0-	-0-	1077	3	11	9	Y	10					67
07	1023	N	757	-0-	-266	-0-	755	3	2	9	Y	2					69
08	1240	N	834	-0-	-406	-0-	834	3			Y	-0-					69
09	1080	N	787	-0-	-293	-0-	787	3			Y	-0-					69

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	86	-0-	-34	-0-	86	3			Y	-0-					31
05	124	N	77	-0-	-47	-0-	77	3			Y	-0-					31
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					31
07	93	N	70	-0-	-23	-0-	67	3	3	9	Y	3					34
08	73	N	73	-0-	-0-	-0-	65	3	8	9	Y	7					41
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					51
05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					51
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					51
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					51
08	186	N	183	-0-	-3	-0-	183	3			Y	-0-					51
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					21
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					21
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					21
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					21
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					21
09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					14
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					14
06	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					14
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					14
08	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					14
09	630	N	600	-0-	-30	-0-	600	3			Y	-0-					14

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	559	3	3	9	Y	3					9
05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					9
06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					9
07	589	N	525	-0-	-64	-0-	517	3	8	9	Y	7					16
08	558	N	434	-0-	-124	-0-	433	3	1	9	Y	1					17
09	540	N	389	-0-	-151	-0-	389	3			Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	284	3	3	9	Y	3					41
05	341	N	313	-0-	-28	-0-	313	3			Y	-0-					41
06	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					42
07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					42
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					42
*09	353	N	353	-0-	-0-	-0-	351	3	2	9	Y	2					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					56
05	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					56
07	310	N	268	-0-	-42	-0-	267	3	1	9	Y	1					57
08	310	N	272	-0-	-38	-0-	270	3	2	9	Y	2					59
09	270	N	264	-0-	-6	-0-	264	3			Y	-0-					59

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					42
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					42
06	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					42
07	62	N	19	-0-	-43	-0-	19	3			Y	-0-					42
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					42
*09	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2					44

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	324	3	8	9	N	7					44
05	374	N	374	-0-	-0-	-0-	364	3	10	9	N	9					53
06	330	N	322	-0-	-8	-0-	315	3	7	9	N	6	30	1			29
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					29
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					29
09	330	N	257	-0-	-73	-0-	257	3			N	-0-					29

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2					37
05	356	N	356	-0-	-0-	-0-	348	3	8	9	Y	7					44
06	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2					46
07	329	N	329	-0-	-0-	-0-	323	3	6	9	Y	5					51
08	357	N	357	-0-	-0-	-0-	351	3	6	9	Y	5					56
*09	338	N	338	-0-	-0-	-0-	330	3	8	9	Y	7					63

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					31
05	558	N	439	-0-	-119	-0-	438	3	1	9	Y	1					32
06	450	N	303	-0-	-147	-0-	303	3			Y	-0-					32
07	341	N	218	-0-	-123	-0-	218	3			Y	-0-					32
08	341	N	181	-0-	-160	-0-	181	3			Y	-0-					32
09	300	N	215	-0-	-85	-0-	215	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					45
05	186	N	178	-0-	-8	-0-	175	3	3	9	Y	3					48
06	180	N	159	-0-	-21	-0-	158	3	1	9	Y	1					49
07	186	N	12	-0-	-174	-0-	12	3			Y	-0-					49
08	186	N	44	-0-	-142	-0-	44	3			Y	-0-					49
09	150	N	24	-0-	-126	-0-	24	3			Y	-0-					49

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					42
05	31	N	22	-0-	-9	-0-	21	3	1	9	Y	1					43
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					43
07	39	N	39	-0-	-0-	-0-	36	3	3	9	Y	3					46
08	31	N	25	-0-	-6	-0-	23	3	2	9	Y	2					48
09	30	N	28	-0-	-2	-0-	26	3	2	9	Y	2					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	235	-0-	-65	-0-	235	3			Y	-0-					59
05	279	N	230	-0-	-49	-0-	229	3	1	9	Y	1					60
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					60
07	248	N	211	-0-	-37	-0-	211	3			Y	-0-					60
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					60
*09	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					60

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	603	3	8	9	N	7					43
05	554	N	554	-0-	-0-	-0-	547	3	7	9	N	6					49
06	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3	39	1			13
07	620	N	529	-0-	-91	-0-	529	3			N	-0-					13
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					13
*09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					13

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	210	3	2	9	Y	2					24
05	248	N	221	-0-	-27	-0-	221	3			Y	-0-					24
06	210	N	195	-0-	-15	-0-	195	3			Y	-0-					24
07	217	N	181	-0-	-36	-0-	181	3			Y	-0-					24
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-					24
*09	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	260	3	15	9	Y	14					96
05	248	N	179	-0-	-69	-0-	167	3	12	9	Y	11					107
06	217	N	217	-0-	-0-	-0-	206	3	11	9	Y	10					117
07	183	N	183	-0-	-0-	-0-	142	3	41	9	Y	37	96	1			58
08	253	N	253	-0-	-0-	-0-	244	3	9	9	Y	8					66
*09	267	N	267	-0-	-0-	-0-	258	3	9	9	Y	8					74

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2					48
05	260	N	260	-0-	-0-	-0-	256	3	4	9	Y	4					52
06	270	N	239	-0-	-31	-0-	238	3	1	9	Y	1					53
07	279	N	245	-0-	-34	-0-	239	3	6	9	Y	5					58
08	248	N	235	-0-	-13	-0-	235	3			Y	-0-					58
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-					58

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	893	3	12	9	Y	11					66
05	972	N	972	-0-	-0-	-0-	965	3	7	9	Y	6					72
06	920	N	920	-0-	-0-	-0-	911	3	9	9	Y	8					80
07	927	N	927	-0-	-0-	-0-	903	3	24	9	Y	22					102
08	892	N	892	-0-	-0-	-0-	891	3	1	9	Y	1					103
*09	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					103

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	-0-	840	3	7	9	Y	6					27
05	868	N	861	-0-	-7	-0-	855	3	6	9	Y	5					32
06	840	N	837	-0-	-3	-0-	827	3	10	9	Y	9					41
07	868	N	865	-0-	-3	-0-	859	3	6	9	Y	5					46
08	868	N	825	-0-	-43	-0-	822	3	3	9	Y	3					49
09	840	N	642	-0-	-198	-0-	642	3			Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					27
05	372	N	284	-0-	-88	-0-	284	3			Y	-0-					27
06	360	N	267	-0-	-93	-0-	267	3			Y	-0-					27
07	341	N	276	-0-	-65	-0-	276	3			Y	-0-					27
08	279	N	195	-0-	-84	-0-	195	3			Y	-0-					27
09	270	N	243	-0-	-27	-0-	243	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

04	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					28
05	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					28
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					28
07	837	N	522	-0-	-315	-0-	522	3			Y	-0-					28
08	713	N	468	-0-	-245	-0-	467	3	1	9	Y	1					29
09	720	N	480	-0-	-240	-0-	480	3			Y	-0-	1	5			28

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

04	1247	N	1247	-0-	-0-	-0-	1216	3	31	9	Y	28					45
05	1275	N	1275	-0-	-0-	-0-	1242	3	33	9	Y	30					75
06	1173	N	1173	-0-	-0-	-0-	1158	3	15	9	Y	14					89
07	1302	N	965	-0-	-337	-0-	934	3	31	9	Y	28					117
08	1271	N	1066	-0-	-205	-0-	1060	3	6	9	Y	5					122
09	1170	N	1029	-0-	-141	-0-	1023	3	6	9	Y	5					127

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					22
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					22
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					22
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					22
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22
*09	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

04	240	N	141	-0-	-99	-0-	141	3			Y	-0-					30
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					30
06	269	N	269	-0-	-0-	-0-	267	3	2	9	Y	2					32
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					32
08	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					32
*09	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					32

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

04	1020	N	994	-0-	-26	-0-	991	3	3	9	N	3					45
05	1023	N	982	-0-	-41	-0-	979	3	3	9	N	3					48
06	960	N	922	-0-	-38	-0-	920	3	2	9	N	2					50
07	1023	N	788	-0-	-235	-0-	788	3			N	-0-	46	1	1	5	3
08	992	N	628	-0-	-364	-0-	626	3	2	9	N	2					5
09	930	N	807	-0-	-123	-0-	805	3	2	9	N	2					7

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

04	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
05	465	N	379	-0-	-86	-0-	379	3			Y	-0-					-0-
06	420	N	315	-0-	-105	-0-	315	3			Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	305	3	67	9	Y	61	61	1			-0-
08	372	N	279	-0-	-93	-0-	279	3			Y	-0-					-0-
09	330	N	268	-0-	-62	-0-	268	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	417	-0-	-3	-0-	413	3	4	9	Y	4					37
05	434	N	409	-0-	-25	-0-	409	3			Y	-0-					37
06	420	N	379	-0-	-41	-0-	379	3			Y	-0-					37
07	440	N	440	-0-	-0-	-0-	434	3	6	9	Y	5					42
08	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3					45
*09	405	N	405	-0-	-0-	-0-	403	3	2	9	Y	2					47

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					28
05	458	N	458	-0-	-0-	-0-	452	3	6	9	Y	5					33
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					33
07	470	N	470	-0-	-0-	-0-	466	3	4	9	Y	4					37
08	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3					40
*09	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					40

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	629	-0-	-61	-0-	620	3	9	9	Y	8					55
05	678	N	678	-0-	-0-	-0-	672	3	6	9	Y	5					60
06	540	N	509	-0-	-31	-0-	506	3	3	9	Y	3					63
07	589	N	517	-0-	-72	-0-	513	3	4	9	Y	4					67
08	589	N	534	-0-	-55	-0-	533	3	1	9	Y	1					68
*09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					68

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	843	-0-	-87	-0-	831	3	12	9	Y	11					68
05	899	N	847	-0-	-52	-0-	841	3	6	9	Y	5					73
06	960	N	935	-0-	-25	-0-	925	3	10	9	Y	9					82
07	1026	N	1026	-0-	-0-	-0-	1018	3	8	9	Y	7					89
08	877	N	877	-0-	-0-	-0-	871	3	6	9	Y	5					94
09	930	N	917	-0-	-13	-0-	917	3			Y	-0-					94

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					33
05	651	N	608	-0-	-43	-0-	608	3			N	-0-					33
06	600	N	492	-0-	-108	-0-	492	3			N	-0-					33
07	651	N	192	-0-	-459	-0-	192	3			N	-0-					33
08	620	N	174	-0-	-446	-0-	174	3			N	-0-					33
09	480	N	316	-0-	-164	-0-	316	3			N	-0-					33

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	300	-0-	-30	-0-	297	3	3	9	Y	3					13
05	341	N	302	-0-	-39	-0-	296	3	6	9	Y	5					18
06	300	N	273	-0-	-27	-0-	273	3			Y	-0-					18
07	284	N	284	-0-	-0-	-0-	280	3	4	9	Y	4					22
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					22
*09	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					25

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					22
05	155	N	152	-0-	-3	-0-	152	3			Y	-0-					22
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					22
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					22
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					22
09	150	N	68	-0-	-82	-0-	68	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					22
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					22
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					22
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					22
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					22
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					8
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					8
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					8
07	620	N	522	-0-	-98	-0-	522	3			N	-0-					8
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					8
09	570	N	538	-0-	-32	-0-	538	3			N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					10
05	589	N	575	-0-	-14	-0-	573	3	2	9	N	2					12
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					12
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					12
08	589	N	557	-0-	-32	-0-	557	3			N	-0-					12
09	540	N	527	-0-	-13	-0-	527	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	211	-0-	-29	-0-	211	3			Y	-0-					12
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					12
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					12
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					12
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					12
09	210	N	185	-0-	-25	-0-	185	3			Y	-0-					12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	243	3	1	9	N	1					17
05	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					18
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					18
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					18
08	279	N	228	-0-	-51	-0-	218	3	10	9	N	9					27
*09	258	N	258	-0-	-0-	-0-	247	3	11	9	N	10					37

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3					38
05	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					40
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					40
07	496	N	410	-0-	-86	-0-	407	3	3	9	Y	3					43
08	465	N	403	-0-	-62	-0-	403	3			Y	-0-					43
09	420	N	369	-0-	-51	-0-	369	3			Y	-0-					43

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					30
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					30
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					30
07	217	N	208	-0-	-9	-0-	208	3			Y	-0-					30
08	217	N	209	-0-	-8	-0-	209	3			Y	-0-					30
*09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	451	-0-	-29	-0-	448	3	3	9	Y	3					38
05	501	N	501	-0-	-0-	-0-	497	3	4	9	Y	4					42
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					42
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					42
08	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					45
*09	522	N	522	-0-	-0-	-0-	516	3	6	9	Y	5					50

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	961	3	6	9	Y	5					25
05	953	N	953	-0-	-0-	-0-	939	3	14	9	Y	13					38
06	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					38
07	992	N	751	-0-	-241	-0-	749	3	2	9	Y	2					40
08	961	N	826	-0-	-135	-0-	824	3	2	9	Y	2					42
09	840	N	837	-0-	-3	-0-	837	3			Y	-0-					42

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					33
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					33
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					33
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					33
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					33
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2007	N	2007	-0-	-0-	-0-	1988	3	19	9	Y	17					49
05	2077	N	2068	-0-	-9	-0-	2055	3	13	9	Y	12					61
06	2010	N	1975	-0-	-35	-0-	1964	3	11	9	Y	10					71
07	2077	N	1965	-0-	-112	-0-	1958	3	7	9	Y	6					77
08	2077	N	2056	-0-	-21	-0-	2045	3	11	9	Y	10					87
09	1980	N	1748	-0-	-232	-0-	1742	3	6	9	Y	5					92

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1171	N	1171	-0-	-0-	-0-	1157	3	14	9	Y	13					66
05	1204	N	1204	-0-	-0-	-0-	1198	3	6	9	Y	5					71
06	1145	N	1145	-0-	-0-	-0-	1142	3	3	9	Y	3					74
07	1209	N	1105	-0-	-104	-0-	1098	3	7	9	Y	6					80
08	1209	N	-0-	-0-	-1209	-0-					Y	1					81
09	1140	N	-0-	-0-	-1140	-0-					Y	-0-					81

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	N	850	-0-	-0-	-0-	846	3	4	9	N	4					46
05	899	N	895	-0-	-4	-0-	888	3	7	9	N	6					52
06	870	N	821	-0-	-49	-0-	820	3	1	9	N	1	46	1			7
07	868	N	731	-0-	-137	-0-	731	3			N	-0-					7
08	899	N	397	-0-	-502	-0-	394	3	3	9	N	3					10
09	810	N	718	-0-	-92	-0-	718	3			N	-0-					10

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
06	960	N	780	-0-	-180	-0-	780	3			Y	-0-					-0-
07	1054	N	732	-0-	-322	-0-	732	3			Y	-0-					-0-
08	1023	N	170	-0-	-853	-0-	170	3			Y	-0-					-0-
09	780	N	94	-0-	-686	-0-	94	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	727	3	3	9	N	3					41
05	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3					44
06	703	N	703	-0-	-0-	-0-	702	3	1	9	N	1					45
07	744	N	718	-0-	-26	-0-	717	3	1	9	N	1					46
08	775	N	599	-0-	-176	-0-	599	3			N	-0-					46
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					46

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1					37
05	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					38
06	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1					39
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					39
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					39
09	180	N	143	-0-	-37	-0-	143	3			N	-0-					39

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					17
05	744	N	651	-0-	-93	-0-	651	3			N	-0-					17
06	630	N	568	-0-	-62	-0-	567	3	1	9	N	1					18
07	680	N	680	-0-	-0-	-0-	674	3	6	9	N	5					23
08	657	N	657	-0-	-0-	-0-	653	3	4	9	N	4					27
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					27

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	243	3	1	9	N	1					15
05	254	N	254	-0-	-0-	-0-	253	3	1	9	N	1					16
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					16
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					16
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					16
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	410	-0-	-130	-0-	410	3			N	-0-					13
05	496	N	356	-0-	-140	-0-	356	3			N	-0-					13
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					13
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					13
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					13
*09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	693	3	3	9	N	3					22
05	682	N	675	-0-	-7	-0-	671	3	4	9	N	4					26
06	720	N	667	-0-	-53	-0-	666	3	1	9	N	1					27
07	713	N	661	-0-	-52	-0-	661	3			N	-0-					27
08	682	N	631	-0-	-51	-0-	628	3	3	9	N	3					30
09	660	N	609	-0-	-51	-0-	609	3			N	-0-					30

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					10
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					10
06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					10
07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					10
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					10
*09	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	N	1201	-0-	-0-	-0-	1197	3	4	9	Y	4					41
05	1209	N	1034	-0-	-175	-0-	1031	3	3	9	Y	3					44
06	1185	N	1185	-0-	-0-	-0-	1183	3	2	9	Y	2					46
07	1240	N	1042	-0-	-198	-0-	1038	3	4	9	Y	4					50
08	1023	N	981	-0-	-42	-0-	979	3	2	9	Y	2					52
*09	1232	N	1232	-0-	-0-	-0-	1229	3	3	9	Y	3					55

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					56
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					56
06	301	N	301	-0-	-0-	-0-	299	3	2	9	N	2	51	1			7
07	310	N	244	-0-	-66	-0-	244	3			N	-0-					7
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					7
09	300	N	234	-0-	-66	-0-	234	3			N	-0-					7

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2298	N	2298	-0-	-0-	-0-	2298	3			Y	-0-					-0-
05	2268	N	2268	-0-	-0-	-0-	2268	3			Y	-0-					-0-
06	2145	N	2145	-0-	-0-	-0-	2145	3			Y	-0-					-0-
07	2387	N	2158	-0-	-229	-0-	2158	3			Y	-0-					-0-
08	2263	N	2123	-0-	-140	-0-	2123	3			Y	-0-					-0-
09	2160	N	1974	-0-	-186	-0-	1974	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1901	-0-	-19	-0-	1897	3	4	9	N	4					14
05	2081	N	2081	-0-	-0-	-0-	2062	3	19	9	N	17					31
06	1950	N	1796	-0-	-154	-0-	1784	3	12	9	N	11					42
07	1988	N	1988	-0-	-0-	-0-	1980	3	8	9	N	7					49
08	2126	N	2126	-0-	-0-	-0-	2108	3	18	9	N	16					65
*09	1982	N	1982	-0-	-0-	-0-	1967	3	15	9	N	14					79

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1					45
05	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1					46
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					46
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					46
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					46
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					46

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2978	-0-	-292	-0-	2970	3	8	9	N	7					10
05	3379	X	2695	-0-	-684	-0-	2689	3	6	9	N	5					15
06	3270	X	2783	-0-	-487	-0-	2777	3	6	9	N	5					20
07	3379	X	2564	-0-	-815	-0-	2561	3	3	9	N	3					23
08	3069	X	2016	-0-	-1053	-0-	2013	3	3	9	N	3					26
09	2970	X	1735	-0-	-1235	-0-	1732	3	3	9	N	3					29

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	530	3	4	9	Y	4					13
05	527	N	509	-0-	-18	-0-	509	3			Y	-0-					13
06	570	N	489	-0-	-81	-0-	489	3			Y	-0-					13
07	558	N	554	-0-	-4	-0-	552	3	2	9	Y	2					15
08	607	N	607	-0-	-0-	-0-	601	3	6	9	Y	5					20
*09	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	416	-0-	-4	-0-	406	3	10	9	Y	9					67
05	434	N	415	-0-	-19	-0-	406	3	9	9	Y	8					75
06	420	N	316	-0-	-104	-0-	313	3	3	9	Y	3					78
07	397	N	397	-0-	-0-	-0-	393	3	4	9	Y	4					82
08	423	N	423	-0-	-0-	-0-	420	3	3	9	Y	3					85
*09	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					87

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

04	60	N	35	-0-	-25	-0-	35	3			N	-0-					33
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					33
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					33
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					33
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					33
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					33

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

04	930	N	767	-0-	-163	-0-	759	3	8	9	N	7					57
05	961	N	627	-0-	-334	-0-	618	3	9	9	N	8					65
06	780	N	5	-0-	-775	-0-	5	3			N	-0-					65
07	806	N	-0-	-0-	-806	-0-					N	-0-					65
08	620	N	-0-	-0-	-620	-0-					N	-0-					65
09	5	N	-0-	-0-	-5	-0-					N	-0-					65

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	1			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	1			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
07	403	N	365	-0-	-38	-0-	24	1	341	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	26	1	366	3	N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	24	1	352	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					27
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					27
07	124	N	72	-0-	-52	-0-	72	2			N	-0-					27
08	124	N	67	-0-	-57	-0-	67	2			N	-0-					27
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	255	-0-	-45	-0-	255	2			N	-0-					8
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					8
06	300	N	242	-0-	-58	-0-	242	2			N	-0-					8
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					8
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					8
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					8

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	612	-0-	-648	-0-	612	2			N	-0-					-0-
05	1395	N	282	-0-	-1113	-0-	282	2			N	-0-					-0-
06	1350	N	185	-0-	-1165	-0-	185	2			N	-0-					-0-
07	620	N	57	-0-	-563	-0-	57	2			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*08	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
*09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	85	-0-	-395	-0-	85	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	84	-0-	-636	-0-	84	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	720	N	539	-0-	-181	-0-	539	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*08	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*09	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	126	-0-	-984	-0-	126	3			N	-0-					-0-
05	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
06	1230	N	960	-0-	-270	-0-	960	3			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	65	-0-	-325	-0-	65	3			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	390	N	241	-0-	-149	-0-	241	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757

UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	292	-0-	-158	-0-	286	2	6	9	N	5					64
05	285	N	83	-0-	-202	-0-	83	2			N	-0-					64
06	240	N	193	-0-	-47	-0-	192	2	1	9	N	1	49	1			16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	93	N	-0-	-0-	-93	-0-					N	-0-					16
09	180	N	-0-	-0-	-180	-0-					N	-0-					16

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		666	-0-	666	2455	656	2	10	9	Y	9					35
05	3000	N	652	-0-	-2348	107	646	2	6	9	Y	5					40
06	696	N	589	-0-	-107	-0-	588	2	1	9	Y	1					41
07	699	N	699	-0-	-0-	-0-	696	2	3	9	Y	3					44
08	698	N	698	-0-	-0-	-0-	697	2	1	9	Y	1					45
09	600	N	490	-0-	-110	-0-	489	2	1	9	Y	1					46

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	2	-0-	-298	-0-	2	2			N	-0-					20
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
06	270	N	-0-	-0-	-270	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	31	N	-0-	-0-	-31	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	328	-0-	-182	-0-	325	2	3	9	N	3					189
05	527	N	522	-0-	-5	-0-	520	2	2	9	N	2					191
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					191
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					191
*08	527	N	520	-0-	-7	-0-	517	2	3	9	N	3					194
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					194

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	693	2	3	9	N	3					135
05	761	N	761	-0-	-0-	-0-	757	2	4	9	N	4					139
06	707	N	707	-0-	-0-	-0-	693	2	14	9	N	13					152
07	652	N	652	-0-	-0-	-0-	646	2	6	9	N	5					157
08	744	N	592	-0-	-152	-0-	592	2			N	-0-					157
*09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					157

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1122	N	1122	-0-	-0-	-0-	1113	2	9	9	N	8					138
05	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					138
06	1110	N	1108	-0-	-2	-0-	1107	2	1	9	N	1	120	1			19
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					19
08	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					19
09	1110	N	812	-0-	-298	-0-	812	2			N	-0-					19

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1004	-0-	1004	4081	984	2	20	9	Y	18					69
05	3000	N	979	-0-	-2021	2060	969	2	10	9	Y	9					78
06	2944	N	884	-0-	-2060	-0-	882	2	2	9	Y	2					80
07	1049	N	1049	-0-	-0-	-0-	1045	2	4	9	Y	4					84
08	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	Y	2					86
*09	911	N	911	-0-	-0-	-0-	908	2	3	9	Y	3					89

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
*08	14B	DENY	-0-	-0-	-0-	343					N	5	5	8			219
09	14B	DENY	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

04	420	N	133	-0-	-287	-0-	133	1			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	1			N	-0-					-0-
06	330	N	183	-0-	-147	-0-	183	1			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	1			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	1			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

04	90	N	81	-0-	-9	-0-	81	2			N	-0-					198
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					198
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					198
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					198
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					198
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

04	120	N	104	-0-	-16	-0-	104	2			N	-0-					117
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					117
06	120	N	59	-0-	-61	-0-	59	2			N	-0-					117
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					117
08	93	N	47	-0-	-46	-0-	47	2			N	-0-					117
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					179
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					179
06	90	N	63	-0-	-27	-0-	63	2			N	-0-					179
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					179
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					179
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					179

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	432	2	1	9	N	1					95
05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					95
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					95
07	434	N	392	-0-	-42	-0-	391	2	1	9	N	1					96
08	434	N	406	-0-	-28	-0-	405	2	1	9	N	1					97
09	420	N	277	-0-	-143	-0-	277	2			N	-0-					97

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					130
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					130
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					130
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					130
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					130
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					130

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	773	2	3	9	N	3					445
05	781	N	781	-0-	-0-	-0-	774	2	7	9	N	6					451
06	750	N	729	-0-	-21	-0-	726	2	3	9	N	3					454
07	775	N	692	-0-	-83	-0-	685	2	7	9	N	6					460
08	775	N	610	-0-	-165	-0-	610	2			N	-0-					460
09	720	N	353	-0-	-367	-0-	352	2	1	9	N	1					461

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					347
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					347
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					347
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					347
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					347
09	90	N	35	-0-	-55	-0-	35	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					214
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					214
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					214
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					214
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					214
09	210	N	65	-0-	-145	-0-	65	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	544	2	2	9	N	2					272
05	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					277
06	570	N	554	-0-	-16	-0-	554	2			N	-0-					277
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					277
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					277
09	540	N	313	-0-	-227	-0-	313	2			N	-0-					277

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					260
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					260
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					260
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					260
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					260
09	180	N	133	-0-	-47	-0-	133	2			N	-0-					260

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	444	2	4	9	N	4					549
05	356	N	356	-0-	-0-	-0-	355	2	1	9	N	1					550
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					550
07	465	N	367	-0-	-98	-0-	367	2			N	-0-					550
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					550
09	360	N	140	-0-	-220	-0-	140	2			N	-0-					550

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

04	210	N	172	-0-	-38	-0-	172	2			N	-0-					128
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					128
06	240	N	161	-0-	-79	-0-	161	2			N	-0-					128
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					128
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					128
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

04	475	N	475	-0-	-0-	-0-	474	2	1	9	N	1					452
05	490	N	490	-0-	-0-	-0-	480	2	10	9	N	9					461
06	480	N	466	-0-	-14	-0-	464	2	2	9	N	2					463
07	626	N	626	-0-	-0-	-0-	623	2	3	9	N	3					466
08	496	N	414	-0-	-82	-0-	414	2			N	-0-					466
09	480	N	317	-0-	-163	-0-	314	2	3	9	N	3					469

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

04	180	N	165	-0-	-15	-0-	165	2			N	-0-					253
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					253
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					253
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					253
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					253
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

04	434	N	434	-0-	-0-	-0-	425	2	9	9	N	8					489
05	425	N	425	-0-	-0-	-0-	419	2	6	9	N	5	4	8			490
06	420	N	395	-0-	-25	-0-	391	2	4	9	N	4					494
07	434	N	306	-0-	-128	-0-	300	2	6	9	N	5					499
08	434	N	330	-0-	-104	-0-	329	2	1	9	N	1					500
09	390	N	294	-0-	-96	-0-	292	2	2	9	N	2					502

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

04	582	N	582	-0-	-0-	-0-	570	2	12	9	N	11					271
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					271
06	570	N	486	-0-	-84	-0-	486	2			N	-0-					271
07	589	N	555	-0-	-34	-0-	546	2	9	9	N	8					279
08	558	N	444	-0-	-114	-0-	438	2	6	9	N	5					284
09	480	N	311	-0-	-169	-0-	311	2			N	-0-					284

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

04	30	N	6	-0-	-24	-0-	6	2			N	-0-					259
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					259
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					259
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					259
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					259

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					322
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					322
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					322
07	248	N	143	-0-	-105	-0-	143	2			N	-0-					322
08	248	N	179	-0-	-69	-0-	179	2			N	-0-					322
09	180	N	118	-0-	-62	-0-	118	2			N	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

04	542	N	542	-0-	-0-	-0-	536	2	6	9	N	5					364
05	555	N	555	-0-	-0-	-0-	552	2	3	9	N	3					367
06	540	N	486	-0-	-54	-0-	485	2	1	9	N	1					368
07	558	N	316	-0-	-242	-0-	314	2	2	9	N	2					370
08	558	N	463	-0-	-95	-0-	461	2	2	9	N	2					372
09	480	N	387	-0-	-93	-0-	385	2	2	9	N	2					374

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

04	510	N	470	-0-	-40	-0-	38	1	422	3	Y	9	3	1			16
							10	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					16
06	480	N	478	-0-	-2	-0-	34	1	435	3	Y	8	8	1			12
							9	9									
07	496	N	496	-0-	-0-	-0-	42	1	445	3	Y	8	7	1			13
							9	9									
08	496	N	496	-0-	-0-	-0-	36	1	451	3	Y	8	7	1			14
							9	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					14

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

04	120	N	86	-0-	-34	-0-	7	1	79	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	21	1	229	3	Y	5	2	1			9
							6	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					9
06	270	N	197	-0-	-73	-0-	14	1	181	3	Y	2	3	1			5
							2	9									
07	192	N	192	-0-	-0-	-0-	16	1	173	3	Y	3	3	1			5
							3	9									
08	248	N	194	-0-	-54	-0-	14	1	177	3	Y	3	3	1			5
							3	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					5

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	31	1	346	3	Y	8	3	1			13
							9	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					13
06	390	N	370	-0-	-20	-0-	26	1	337	3	Y	6	6	1			9
							7	9									
07	375	N	375	-0-	-0-	-0-	32	1	336	3	Y	6	5	1			10
							7	9									
08	407	N	407	-0-	-0-	-0-	29	1	371	3	Y	6	5	1			11
							7	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					11

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	32	1	355	3	Y	1					2
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	390	N	384	-0-	-6	-0-	28	1	355	3	Y	1	1	1			1
							1	9									
07	404	N	404	-0-	-0-	-0-	35	1	368	3	Y	1	1	1			1
							1	9									
08	403	N	402	-0-	-1	-0-	29	1	372	3	Y	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

04	570	N	561	-0-	-9	-0-	46	1	515	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	532	-0-	-38	-0-	39	1	493	3	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	47	1	495	3	Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	42	1	538	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

04	538	N	538	-0-	-0-	-0-	43	1	478	3	Y	15	5	1			24
							17	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					24
06	547	N	547	-0-	-0-	-0-	39	1	496	3	Y	11	11	1			18
							12	9									
07	580	N	580	-0-	-0-	-0-	49	1	517	3	Y	13	11	1			20
							14	9									
08	605	N	605	-0-	-0-	-0-	43	1	548	3	Y	13	11	1			22
							14	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					22

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

04	180	N	97	-0-	-83	-0-	4	1	93	3	Y	-0-					2
05	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					2
06	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					2
07	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					2
08	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					2
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					1
05	248	N	235	-0-	-13	-0-	10	1	224	3	Y	1					2
							1	9									
06	240	N	223	-0-	-17	-0-	9	1	214	3	Y	-0-					2
07	251	N	251	-0-	-0-	-0-	11	1	236	3	Y	4	2	1			4
							4	9									
08	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-	2	1			2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	285	-0-	-45	-0-	23	1	255	3	Y	6	2	1			10
							7	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					10
06	270	N	234	-0-	-36	-0-	17	1	213	3	Y	4	4	1			7
							4	9									
07	247	N	247	-0-	-0-	-0-	21	1	222	3	Y	4	4	1			7
							4	9									
08	324	N	324	-0-	-0-	-0-	23	1	295	3	Y	5	4	1			8
							6	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					8

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	256	-0-	-134	-0-	21	1	229	3	Y	5	2	1			9
							6	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					9
06	535	N	535	-0-	-0-	-0-	38	1	488	3	Y	8	7	1			11
							9	9									
07	544	N	544	-0-	-0-	-0-	46	1	488	3	Y	9	7	1			13
							10	9									
08	558	N	519	-0-	-39	-0-	37	1	473	3	Y	8	7	1			14
							9	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					14

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	8	-0-	-82	-0-	1	3	7	9	Y	6					7
05	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3	6	1			4
06	30	N	6	-0-	-24	-0-	5	3	1	9	Y	1					5
07	8	N	8	-0-	-0-	-0-	4	3	4	9	Y	4	6	1			3
08	7	N	7	-0-	-0-	-0-	4	3	3	9	Y	3					6
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					6

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	289	-0-	-71	-0-	278	3	11	9	Y	10					26
05	403	N	363	-0-	-40	-0-	348	3	15	9	Y	14	24	1			16
06	330	N	219	-0-	-111	-0-	210	3	9	9	Y	8					24
07	349	N	349	-0-	-0-	-0-	337	3	12	9	Y	11	25	1			10
08	309	N	309	-0-	-0-	-0-	300	3	9	9	Y	8					18
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	22	1	501	3	Y	2	1	1			1
							2	9									
05	551	N	551	-0-	-0-	-0-	23	1	527	3	Y	1	1	1			1
							1	9									
06	532	N	532	-0-	-0-	-0-	22	1	510	3	Y	-0-	1	1			-0-
07	553	N	553	-0-	-0-	-0-	24	1	528	3	Y	1					1
							1	9									
08	553	N	553	-0-	-0-	-0-	24	1	529	3	Y	-0-	1	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	22	1	241	3	Y	6	2	1			10
							7	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					10
06	270	N	256	-0-	-14	-0-	18	1	234	3	Y	4	5	1			7
							4	9									
07	263	N	263	-0-	-0-	-0-	22	1	235	3	Y	5	4	1			8
							6	9									
08	279	N	209	-0-	-70	-0-	15	1	191	3	Y	3	4	1			7
							3	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					7

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1066	-0-	-104	-0-	86	1	960	3	Y	18	7	1			35
							20	9									
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					35
06	1290	N	959	-0-	-331	-0-	69	1	878	3	Y	11	15	1			22
							12	9									
07	912	N	912	-0-	-0-	-0-	78	1	822	3	Y	11	12	1			21
							12	9									
08	1658	N	1658	-0-	-0-	-0-	119	1	1516	3	Y	21	12	1			30
							23	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					30

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	276	-0-	-84	-0-	22	1	248	3	Y	5	2	1			10
							6	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					10
06	428	N	428	-0-	-0-	-0-	31	1	390	3	Y	6	7	1			10
							7	9									
07	485	N	485	-0-	-0-	-0-	41	1	435	3	Y	8	6	1			12
							9	9									
08	596	N	596	-0-	-0-	-0-	43	1	543	3	Y	9	7	1			14
							10	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	463	-0-	-77	-0-	37	1	416	3	Y	9	3	1			13
							10	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					13
06	478	N	478	-0-	-0-	-0-	34	1	436	3	Y	7	6	1			11
							8	9									
07	480	N	480	-0-	-0-	-0-	41	1	431	3	Y	7	6	1			12
							8	9									
08	465	N	391	-0-	-74	-0-	28	1	357	3	Y	5	6	1			11
							6	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					11

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	397	-0-	-53	-0-	32	1	356	3	Y	8	3	1			13
							9	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					13
06	420	N	415	-0-	-5	-0-	30	1	378	3	Y	6	6	1			10
							7	9									
07	391	N	391	-0-	-0-	-0-	33	1	352	3	Y	5	5	1			10
							6	9									
08	465	N	363	-0-	-102	-0-	26	1	331	3	Y	5	5	1			10
							6	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					10

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	760	-0-	-50	-0-	68	1	692	3	N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	73	1	714	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	72	1	718	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	79	1	706	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	69	1	626	3	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	861	N	861	-0-	-0-	-0-	69	1	772	3	Y	18	6	1			30
							20	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					30
06	870	N	851	-0-	-19	-0-	61	1	775	3	Y	14	14	1			22
							15	9									
07	887	N	887	-0-	-0-	-0-	76	1	797	3	Y	13	12	1			23
							14	9									
08	899	N	887	-0-	-12	-0-	64	1	808	3	Y	14	12	1			25
							15	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					25

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	19	1	441	3	Y	-0-					3
05	468	N	468	-0-	-0-	-0-	20	1	444	3	Y	4					7
							4	9									
06	540	N	477	-0-	-63	-0-	20	1	457	3	Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	492	N	492	-0-	-0-	-0-	21	1	471	3	Y	-0-					7
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					7
05	403	N	346	-0-	-57	-0-	14	1	313	3	Y	17	15	1			15
							19	9									
06	330	N	330	-0-	-0-	-0-	13	1	303	3	Y	13	21	1			7
							14	9									
07	335	N	335	-0-	-0-	-0-	14	1	307	3	Y	13	8	1			12
							14	9									
08	331	N	331	-0-	-0-	-0-	14	1	308	3	Y	8	14	1			6
							9	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					6

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	32	1	725	3	Y	11	7	1			9
							12	9									
05	837	N	792	-0-	-45	-0-	33	1	745	3	Y	13	11	1			11
							14	9									
06	780	N	765	-0-	-15	-0-	32	1	722	3	Y	10	16	1			5
							11	9									
07	786	N	786	-0-	-0-	-0-	34	1	741	3	Y	10	6	1			9
							11	9									
08	787	N	787	-0-	-0-	-0-	33	1	746	3	Y	7	11	1			5
							8	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					5

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	64	1	651	3	N	2					170
							2	9									
05	961	N	712	-0-	-249	-0-	66	1	646	3	N	-0-					170
06	806	N	806	-0-	-0-	-0-	74	1	732	3	N	-0-					170
07	794	N	794	-0-	-0-	-0-	80	1	714	3	N	-0-					170
08	782	N	782	-0-	-0-	-0-	77	1	705	3	N	-0-					170
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					170

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			Y	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	3			Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	15	1	488	3	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	31	1	719	3	Y	-0-					4
05	775	N	774	-0-	-1	-0-	32	1	739	3	Y	3					7
							3	9									
06	750	N	741	-0-	-9	-0-	31	1	710	3	Y	-0-					7
07	831	N	831	-0-	-0-	-0-	36	1	795	3	Y	-0-					7
08	790	N	790	-0-	-0-	-0-	34	1	756	3	Y	-0-					7
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	18	1	405	3	Y	-0-					2
05	465	N	438	-0-	-27	-0-	18	1	418	3	Y	2					4
							2	9									
06	450	N	396	-0-	-54	-0-	17	1	379	3	Y	-0-					4
07	434	N	434	-0-	-0-	-0-	19	1	415	3	Y	-0-					4
08	412	N	412	-0-	-0-	-0-	18	1	394	3	Y	-0-					4
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	695	-0-	-295	-0-	56	1	624	3	Y	14	6	1			27
							15	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					27
06	870	N	674	-0-	-196	-0-	48	1	615	3	Y	10	11	1			17
							11	9									
07	657	N	657	-0-	-0-	-0-	56	1	590	3	Y	10	10	1			17
							11	9									
08	713	N	605	-0-	-108	-0-	43	1	551	3	Y	10	9	1			18
							11	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					18

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	90	1	1005	3	Y	23	8	1			38
							25	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					38
06	1080	N	1080	-0-	-0-	-0-	77	1	983	3	Y	18	18	1			28
							20	9									
07	1115	N	1115	-0-	-0-	-0-	95	1	1001	3	Y	17	16	1			29
							19	9									
08	1116	N	1088	-0-	-28	-0-	78	1	989	3	Y	19	16	1			32
							21	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					32

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	9	1	265	3	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	794	N	794	-0-	-0-	-0-	32	1	733	3	Y	26	16	1			22
							29	9									
05	961	N	744	-0-	-217	-0-	30	1	680	3	Y	31	27	1			26
							34	9									
06	900	N	776	-0-	-124	-0-	32	1	719	3	Y	23	36	1			13
							25	9									
07	986	N	986	-0-	-0-	-0-	42	1	920	3	Y	22	14	1			21
							24	9									
08	808	N	808	-0-	-0-	-0-	34	1	754	3	Y	18	27	1			12
							20	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					1
05	186	N	157	-0-	-29	-0-	7	1	149	3	Y	1					2
							1	9									
06	210	N	125	-0-	-85	-0-	5	1	120	3	Y	-0-					2
07	133	N	133	-0-	-0-	-0-	5	1	118	3	Y	9	4	1			7
							10	9									
08	181	N	181	-0-	-0-	-0-	8	1	172	3	Y	1	5	1			3
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	38	1	871	3	Y	-0-					7
05	1240	N	952	-0-	-288	-0-	40	1	905	3	Y	6					13
							7	9									
06	1020	N	948	-0-	-72	-0-	40	1	908	3	Y	-0-					13
07	1111	N	1111	-0-	-0-	-0-	47	1	1020	3	Y	40	1	1			52
							44	9									
*08	964	N	964	-0-	-0-	-0-	41	1	923	3	Y	-0-	3	1			49
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					49

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	3	1	78	3	Y	2	1	1			2
							2	9									
05	93	N	86	-0-	-7	-0-	4	1	80	3	Y	2	2	1			2
							2	9									
06	90	N	82	-0-	-8	-0-	3	1	77	3	Y	2	3	1			1
							2	9									
07	86	N	86	-0-	-0-	-0-	4	1	80	3	Y	2	1	1			2
							2	9									
08	85	N	85	-0-	-0-	-0-	4	1	80	3	Y	1	2	1			1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	861	N	861	-0-	-0-	-0-	35	1	796	3	Y	27	17	1			23
							30	9									
05	1643	N	590	-0-	-1053	-0-	23	1	533	3	Y	31	28	1			26
							34	9									
06	960	N	243	-0-	-717	-0-	9	1	212	3	Y	20	35	1			11
							22	9									
07	21	N	21	-0-	-0-	-0-	2	3	19	9	Y	17	11	1			17
08	825	N	825	-0-	-0-	-0-	33	1	728	3	Y	58	39	1			36
							64	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					36

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	36	1	818	3	Y	-0-					-0-
05	930	N	921	-0-	-9	-0-	39	1	882	3	Y	-0-					-0-
06	901	N	901	-0-	-0-	-0-	38	1	863	3	Y	-0-					-0-
07	911	N	911	-0-	-0-	-0-	40	1	871	3	Y	-0-					-0-
08	863	N	863	-0-	-0-	-0-	37	1	826	3	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	25	1	282	3	Y	5	1	1			8
							6	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					8
06	300	N	293	-0-	-7	-0-	21	1	269	3	Y	3	4	1			5
							3	9									
07	312	N	312	-0-	-0-	-0-	27	1	281	3	Y	4	3	1			6
							4	9									
08	310	N	307	-0-	-3	-0-	22	1	282	3	Y	3	3	1			6
							3	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					6

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	26	1	605	3	Y	-0-					3
05	682	N	619	-0-	-63	-0-	26	1	592	3	Y	1					4
							1	9									
06	630	N	576	-0-	-54	-0-	24	1	552	3	Y	-0-					4
07	620	N	620	-0-	-0-	-0-	27	1	593	3	Y	-0-					4
08	596	N	596	-0-	-0-	-0-	26	1	570	3	Y	-0-					4
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					1
05	172	N	172	-0-	-0-	-0-	7	1	164	3	Y	1					2
							1	9									
06	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					2
07	236	N	236	-0-	-0-	-0-	10	1	223	3	Y	3	1	1			4
							3	9									
08	357	N	357	-0-	-0-	-0-	15	1	342	3	Y	-0-	2	1			2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	218	-0-	-22	-0-	17	1	195	3	Y	5	1	1			6
							6	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6
06	201	N	201	-0-	-0-	-0-	14	1	184	3	Y	3	3	1			4
							3	9									
07	205	N	205	-0-	-0-	-0-	17	1	184	3	Y	4	3	1			5
							4	9									
08	203	N	203	-0-	-0-	-0-	15	1	185	3	Y	3	3	1			5
							3	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					5

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	19	1	212	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	211	-0-	-29	-0-	15	1	196	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	18	1	191	3	Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	15	1	189	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	333	3	31	9	Y	28					155
05	408	N	408	-0-	-0-	-0-	375	3	33	9	Y	30	152	1			33
06	366	N	366	-0-	-0-	-0-	326	3	40	9	Y	36					69
07	471	N	471	-0-	-0-	-0-	89	1	353	3	Y	26					95
							29	9									
08	383	N	383	-0-	-0-	-0-	344	3	39	9	Y	35					130
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					130

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	29	1	655	3	Y	1	1	1			1
							1	9									
05	744	N	706	-0-	-38	-0-	30	1	675	3	Y	1	1	1			1
							1	9									
06	690	N	682	-0-	-8	-0-	29	1	651	3	Y	2	2	1			1
							2	9									
07	605	N	605	-0-	-0-	-0-	26	1	578	3	Y	1	1	1			1
							1	9									
08	714	N	714	-0-	-0-	-0-	31	1	682	3	Y	1	1	1			1
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	46	1	1063	3	Y	22	13	1			19
							24	9									
05	1271	N	1132	-0-	-139	-0-	46	1	1057	3	Y	26	22	1			23
							29	9									
06	1200	N	831	-0-	-369	-0-	34	1	777	3	Y	18	30	1			11
							20	9									
07	1130	N	1130	-0-	-0-	-0-	48	1	1062	3	Y	18	11	1			18
							20	9									
08	1128	N	1128	-0-	-0-	-0-	48	1	1065	3	Y	14	21	1			11
							15	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					11

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	25	1	577	3	Y	17	11	1			14
							19	9									
05	645	N	645	-0-	-0-	-0-	26	1	596	3	Y	21	18	1			17
							23	9									
06	630	N	616	-0-	-14	-0-	25	1	576	3	Y	14	24	1			7
							15	9									
07	635	N	635	-0-	-0-	-0-	27	1	593	3	Y	14	9	1			12
							15	9									
08	608	N	608	-0-	-0-	-0-	26	1	570	3	Y	11	17	1			7
							12	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		10	-0-	10	10	1	1	6	3	Y	3	1	1			4
							3	9									
05	T. A.		NO RPT	-0-	-0-	10					Y	NO RPT					4
06	T. A.		18	-0-	18	28	1	1	11	3	Y	5	4	1			7
							6	9									
07	T. A.		18	-0-	18	46	1	1	11	3	Y	5	4	1			8
							6	9									
08	T. A.		18	-0-	18	64	1	1	11	3	Y	5	4	1			9
							6	9									
09	0	X	NO RPT	-0-	-0-	64					Y	NO RPT					9

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1128	-0-	-132	-0-	45	1	1038	3	Y	41	25	1			35
							45	9									
05	1240	N	1193	-0-	-47	-0-	48	1	1089	3	Y	51	43	1			43
							56	9									
06	1156	N	1156	-0-	-0-	-0-	47	1	1070	3	Y	35	58	1			20
							39	9									
07	1056	N	1056	-0-	-0-	-0-	44	1	975	3	Y	34	22	1			32
							37	9									
08	847	N	847	-0-	-0-	-0-	35	1	784	3	Y	25	40	1			17
							28	9									
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					17

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	11	1	258	3	Y	2	1	1			2
							2	9									
05	278	N	278	-0-	-0-	-0-	12	1	263	3	Y	3	3	1			2
							3	9									
06	270	N	265	-0-	-5	-0-	11	1	252	3	Y	2	3	1			1
							2	9									
07	273	N	273	-0-	-0-	-0-	12	1	259	3	Y	2	1	1			2
							2	9									
08	276	N	276	-0-	-0-	-0-	12	1	262	3	Y	2	3	1			1
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	985	N	985	-0-	-0-	-0-	40	1	923	3	Y	20	12	1			17
							22	9									
05	1116	N	1019	-0-	-97	-0-	42	1	951	3	Y	24	21	1			20
							26	9									
06	1020	N	727	-0-	-293	-0-	30	1	679	3	Y	16	27	1			9
							18	9									
07	884	N	884	-0-	-0-	-0-	38	1	827	3	Y	17	10	1			16
							19	9									
08	834	N	834	-0-	-0-	-0-	35	1	786	3	Y	12	19	1			9
							13	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					9

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	23	3	1	9	Y	1					2
05	31	N	28	-0-	-3	-0-	27	3	1	9	Y	1	2	1			1
06	30	N	24	-0-	-6	-0-	23	3	1	9	Y	1					2
07	20	N	20	-0-	-0-	-0-	19	3	1	9	Y	1	2	1			1
08	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	892	N	892	-0-	-0-	-0-	36	1	828	3	Y	25	15	1			22
							28	9									
05	961	N	916	-0-	-45	-0-	37	1	846	3	Y	30	26	1			26
							33	9									
06	900	N	867	-0-	-33	-0-	36	1	808	3	Y	21	35	1			12
							23	9									
07	882	N	882	-0-	-0-	-0-	37	1	822	3	Y	21	13	1			20
							23	9									
08	927	N	927	-0-	-0-	-0-	39	1	870	3	Y	16	25	1			11
							18	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					11

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

04	1440	X	890	-0-	-550	-0-	34	1	782	3	Y	67	41	1			57
							74	9									
05	1488	X	882	-0-	-606	-0-	33	1	761	3	Y	80	69	1			68
							88	9									
06	1140	X	808	-0-	-332	-0-	31	1	714	3	Y	57	93	1			32
							63	9									
07	816	N	816	-0-	-0-	-0-	33	1	722	3	Y	55	35	1			52
							61	9									
08	833	N	833	-0-	-0-	-0-	34	1	753	3	Y	42	65	1			29
							46	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					29

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

04	900	N	-0-	-0-	-900	-0-					Y	21	13	1			18
05	1147	N	1012	-0-	-135	-0-	41	1	943	3	Y	25	21	1			22
							28	9									
06	1110	N	998	-0-	-112	-0-	41	1	937	3	Y	18	29	1			11
							20	9									
07	1104	N	1104	-0-	-0-	-0-	47	1	1037	3	Y	18	11	1			18
							20	9									
08	1102	N	1102	-0-	-0-	-0-	47	1	1041	3	Y	13	21	1			10
							14	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					10

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

04	737	N	737	-0-	-0-	-0-	30	1	682	3	Y	23	14	1			20
							25	9									
05	784	N	784	-0-	-0-	-0-	32	1	720	3	Y	29	25	1			24
							32	9									
06	765	N	765	-0-	-0-	-0-	31	1	711	3	Y	21	34	1			11
							23	9									
07	804	N	804	-0-	-0-	-0-	34	1	748	3	Y	20	13	1			18
							22	9									
*08	778	N	778	-0-	-0-	-0-	33	1	727	3	Y	16	24	1			10
							18	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	495	-0-	-45	-0-	44	1	451	3	N	-0-					-0-
05	589	N	532	-0-	-57	-0-	49	1	483	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	49	1	487	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	55	1	490	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	54	1	493	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	3 4	1 9	65	3	Y	4	2	1			3
05	81	N	81	-0-	-0-	-0-	3 4	1 9	74	3	Y	4	3	1			4
06	79	N	79	-0-	-0-	-0-	3 3	1 9	73	3	Y	3	5	1			2
07	84	N	84	-0-	-0-	-0-	4 3	1 9	77	3	Y	3	2	1			3
08	83	N	83	-0-	-0-	-0-	3 3	1 9	77	3	Y	3	4	1			2
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	13 23	1 9	141	3	Y	21	7	1			37
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					37
06	180	N	175	-0-	-5	-0-	11 19	1 9	145	3	Y	17	17	1			27
07	182	N	182	-0-	-0-	-0-	14 20	1 9	148	3	Y	18	16	1			29
08	186	N	180	-0-	-6	-0-	12 19	1 9	149	3	Y	17	15	1			31
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					31

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	176	-0-	-124	-0-	7 12	1 9	157	3	Y	11	7	1			9
05	341	N	224	-0-	-117	-0-	9 14	1 9	201	3	Y	13	11	1			11
06	300	N	272	-0-	-28	-0-	11 11	1 9	250	3	Y	10	16	1			5
07	273	N	273	-0-	-0-	-0-	11 11	1 9	251	3	Y	10	6	1			9
08	264	N	264	-0-	-0-	-0-	11 8	1 9	245	3	Y	7	11	1			5
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	49 26	1 9	542	3	N	24	24	1			21
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					21
06	646	N	646	-0-	-0-	-0-	60 19	1 9	567	3	N	17	20	1			18
07	661	N	661	-0-	-0-	-0-	44 20	1 9	597	3	N	18	20	1			16
08	651	N	650	-0-	-1	-0-	45 19	1 9	586	3	N	17	14	1			19
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1031	-0-	-199	-0-	83	1	930	3	Y	16	6	1			30
							18	9									
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					30
06	1292	N	1292	-0-	-0-	-0-	93	1	1182	3	Y	15	16	1			24
							17	9									
07	1328	N	1328	-0-	-0-	-0-	114	1	1196	3	Y	16	14	1			26
							18	9									
08	1395	N	1275	-0-	-120	-0-	92	1	1165	3	Y	16	14	1			28
							18	9									
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					28

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	61	1	622	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	64	1	621	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	63	1	624	3	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	67	1	596	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	62	1	566	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	12	1	279	3	Y	7	4	1			6
							8	9									
05	341	N	300	-0-	-41	-0-	12	1	279	3	Y	8	7	1			7
							9	9									
06	300	N	285	-0-	-15	-0-	12	1	267	3	Y	5	9	1			3
							6	9									
07	319	N	319	-0-	-0-	-0-	14	1	298	3	Y	6	4	1			5
							7	9									
*08	296	N	296	-0-	-0-	-0-	12	1	278	3	Y	5	7	1			3
							6	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1979	N	1979	-0-	-0-	-0-	80	1	1838	3	Y	55	33	1			46
							61	9									
05	2173	N	2173	-0-	-0-	-0-	88	1	2012	3	Y	66	56	1			56
							73	9									
06	2081	N	2081	-0-	-0-	-0-	86	1	1942	3	Y	48	77	1			27
							53	9									
07	2128	N	2128	-0-	-0-	-0-	91	1	1986	3	Y	46	29	1			44
							51	9									
*08	2031	N	2031	-0-	-0-	-0-	86	1	1908	3	Y	34	54	1			24
							37	9									
09	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT					24

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	152	-0-	-28	-0-	6	1	139	3	Y	6	4	1			5
							7	9									
05	217	N	168	-0-	-49	-0-	7	1	153	3	Y	7	6	1			6
							8	9									
06	180	N	159	-0-	-21	-0-	6	1	147	3	Y	5	8	1			3
							6	9									
07	151	N	151	-0-	-0-	-0-	6	1	139	3	Y	5	3	1			5
							6	9									
*08	145	N	145	-0-	-0-	-0-	6	1	135	3	Y	4	6	1			3
							4	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	750	-0-	-30	-0-	60	1	675	3	Y	14	5	1			24
							15	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					24
06	750	N	744	-0-	-6	-0-	53	1	679	3	Y	11	11	1			18
							12	9									
07	766	N	766	-0-	-0-	-0-	66	1	688	3	Y	11	10	1			19
							12	9									
08	775	N	756	-0-	-19	-0-	54	1	690	3	Y	11	10	1			20
							12	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					20

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	201	-0-	-129	-0-	8	1	182	3	Y	10	6	1			9
							11	9									
05	408	N	408	-0-	-0-	-0-	17	1	377	3	Y	13	11	1			11
							14	9									
06	344	N	344	-0-	-0-	-0-	14	1	320	3	Y	9	15	1			5
							10	9									
07	341	N	341	-0-	-0-	-0-	14	1	318	3	Y	8	5	1			8
							9	9									
*08	320	N	320	-0-	-0-	-0-	13	1	300	3	Y	6	10	1			4
							7	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1329	N	1329	-0-	-0-	-0-	1281	3	48	9	Y	44					96
05	1302	N	1284	-0-	-18	-0-	1237	3	47	9	Y	43	86	1			53
06	1350	N	1104	-0-	-246	-0-	1072	3	32	9	Y	29					82
07	1137	N	1137	-0-	-0-	-0-	1100	3	37	9	Y	34	83	1			33
08	1041	N	1041	-0-	-0-	-0-	1017	3	24	9	Y	22					55
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					55

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	38	1	424	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	438	-0-	-42	-0-	32	1	406	3	Y	-0-					-0-
07	442	N	442	-0-	-0-	-0-	38	1	404	3	Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	34	1	431	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	17	1	186	3	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	196	-0-	-14	-0-	14	1	182	3	Y	-0-					1
07	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					1
08	217	N	197	-0-	-20	-0-	14	1	183	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	739	-0-	-71	-0-	61	1	678	3	N	-0-					117
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					117
06	840	N	814	-0-	-26	-0-	65	1	749	3	N	-0-					117
07	710	N	710	-0-	-0-	-0-	67	1	643	3	N	-0-					117
08	961	N	735	-0-	-226	-0-	66	1	669	3	N	-0-					117
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	61	-0-	-29	-0-	5	1	56	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	179	N	179	-0-	-0-	-0-	143	1	36	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	62	N	32	-0-	-30	-0-	2	1	30	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	357	-0-	-63	-0-	32	1	325	3	N	-0-					86
05	434	N	342	-0-	-92	-0-	32	1	310	3	N	-0-					86
06	390	N	309	-0-	-81	-0-	28	1	278	3	N	3					89
							3	9									
07	305	N	305	-0-	-0-	-0-	31	1	273	3	N	1					90
							1	9									
08	394	N	394	-0-	-0-	-0-	39	1	355	3	N	-0-					90
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	45	1	497	3	Y	-0-					82
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					82
06	551	N	551	-0-	-0-	-0-	40	1	511	3	Y	-0-					82
07	539	N	539	-0-	-0-	-0-	47	1	492	3	Y	-0-					82
08	585	N	585	-0-	-0-	-0-	43	1	542	3	Y	-0-					82
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1701	-0-	-189	-0-	140	1	1561	3	Y	-0-					-0-
05	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-
06	1680	X	1546	-0-	-134	-0-	112	1	1434	3	Y	-0-					-0-
07	1380	N	1380	-0-	-0-	-0-	120	1	1257	3	Y	3					3
							3	9									
08	1736	N	1479	-0-	-257	-0-	108	1	1371	3	Y	-0-	2	1			1
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1201	-0-	-29	-0-	99	1	1102	3	N	-0-					99
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					99
06	1260	N	1173	-0-	-87	-0-	85	1	1088	3	N	-0-					99
07	1156	N	1156	-0-	-0-	-0-	101	1	1055	3	N	-0-					99
08	1213	N	1213	-0-	-0-	-0-	88	1	1124	3	N	1					100
							1	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					100

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2167	-0-	-953	-0-	2158	3	9	9	N	8					258
05	3224	X	2172	-0-	-1052	-0-	2144	3	28	9	N	25					283
06	3120	X	2170	-0-	-950	-0-	2153	3	17	9	N	15					298
07	2635	X	2356	-0-	-279	-0-	2321	3	35	9	N	32	166	1			164
08	2386	X	2386	-0-	-0-	-0-	2360	3	26	9	N	24					188
09	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					188

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					222
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					222
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					222
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					222
08	403	N	269	-0-	-134	-0-	269	2			N	-0-					222
09	420	N	376	-0-	-44	-0-	355	2	21	9	N	19					241

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	R	128	-0-	-0-	-0-	36	1	88	2	Y	4					10
							4	9									
05	166	R	166	-0-	-0-	-0-	52	1	112	2	Y	2					12
							2	9									
06	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					12
07	31	#	12	-0-	-19	-0-	12	2			Y	-0-					12
08	95	R	95	-0-	-0-	-0-	36	1	59	2	Y	-0-					12
09	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					12

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	220	-0-	-170	-0-	43	1	170	2	Y	6					19
							7	9									
05	434	#	335	-0-	-99	-0-	62	1	269	2	Y	4					23
							4	9									
06	450	#	115	-0-	-335	-0-	115	2			Y	-0-					23
07	465	#	32	-0-	-433	-0-	32	2			Y	-0-					23
08	465	#	463	-0-	-2	-0-	96	1	367	2	Y	-0-					23
09	330	#	NO RPT	-0-	-330	-0-					Y	NO RPT					23

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

04	210	#	75	-0-	-135	-0-	75	3			Y	-0-					20
05	217	#	88	-0-	-129	-0-	88	3			Y	-0-					20
06	180	#	107	-0-	-73	-0-	107	3			Y	-0-					20
07	186	#	80	-0-	-106	-0-	80	3			Y	-0-					20
08	220	R	220	-0-	-0-	-0-	220	3			Y	-0-					20
09	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					20

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

04	510	#	272	-0-	-238	-0-	266	2	6	9	N	5					77
05	527	#	131	-0-	-396	-0-	128	2	3	9	N	3					80
06	540	#	104	-0-	-436	-0-	92	2	12	9	N	11					91
07	558	#	16	-0-	-542	-0-	7	2	9	9	N	8					99
08	558	#	161	-0-	-397	-0-	152	2	9	9	N	8					107
*09	701	R	701	-0-	-0-	-0-	697	2	4	9	N	4					111

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

04	182	R	182	-0-	-0-	-0-	181	2	1	9	N	1					16
05	310	#	89	-0-	-221	-0-	88	2	1	9	N	1					17
06	300	#	58	-0-	-242	-0-	56	2	2	9	N	2					19
07	310	#	5	-0-	-305	-0-	3	2	2	9	N	2					21
08	248	#	44	-0-	-204	-0-	42	2	2	9	N	2					23
*09	307	R	307	-0-	-0-	-0-	306	2	1	9	N	1					24

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

04	120	#	52	-0-	-68	-0-	52	3			N	-0-					14
05	248	#	7	-0-	-241	-0-	7	3			N	-0-					14
06	240	#	79	-0-	-161	-0-	79	3			N	-0-					14
07	248	#	52	-0-	-196	-0-	52	3			N	-0-					14
08	154	R	154	-0-	-0-	-0-	154	3			N	-0-					14
*09	237	R	237	-0-	-0-	-0-	237	3			N	-0-					14

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	87	-0-	-93	-0-	87	3			N	-0-					204
05	248	#	191	-0-	-57	-0-	191	3			N	-0-					204
06	240	#	112	-0-	-128	-0-	112	3			N	-0-					204
07	248	#	83	-0-	-165	-0-	83	3			N	-0-					204
08	195	R	195	-0-	-0-	-0-	195	3			N	-0-					204
*09	269	R	269	-0-	-0-	-0-	269	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	128	-0-	-202	-0-	127	3	1	9	Y	1	2	1			-0-
05	341	#	36	-0-	-305	-0-	35	3	1	9	Y	1	1	1			-0-
06	330	#	58	-0-	-272	-0-	58	3			Y	-0-					-0-
07	310	#	52	-0-	-258	-0-	52	3			Y	-0-					-0-
08	310	#	195	-0-	-115	-0-	194	3	1	9	Y	1	1	1			-0-
*09	327	R	327	-0-	-0-	-0-	326	3	1	9	Y	1	1	1			-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	#	268	-0-	-392	-0-	251	3	17	9	N	15	17	1			14
05	744	#	263	-0-	-481	-0-	245	3	18	9	N	16	18	1			12
06	720	#	149	-0-	-571	-0-	142	3	7	9	N	6	9	1			9
07	744	#	67	-0-	-677	-0-	64	3	3	9	N	3					12
08	744	#	89	-0-	-655	-0-	66	3	23	9	N	21	19	1			14
09	270	#	164	-0-	-106	-0-	114	3	50	9	N	45	49	1			10

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	#	592	-0-	-728	-0-	586	3	6	9	Y	5	5	1			6
05	1364	#	748	-0-	-616	-0-	742	3	6	9	Y	5	6	1			5
06	1320	#	439	-0-	-881	-0-	437	3	2	9	Y	2	3	1			4
07	1364	#	469	-0-	-895	-0-	468	3	1	9	Y	1					5
08	1364	#	262	-0-	-1102	-0-	254	3	8	9	Y	7	6	1			6
09	720	#	419	-0-	-301	-0-	404	3	15	9	Y	14	16	1			4

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		90	-0-	90	6373	90	1			N	-0-					26
05	0		90	-0-	90	6463	90	1			N	-0-					26
06	0		84	-0-	84	6547	84	1			N	-0-					26
07	0		84	-0-	84	6631	84	1			N	-0-					26
08	0		154	-0-	154	6785	154	1			N	-0-					26
09	0	NO RPT		-0-	-0-	6785					N	NO RPT					26

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

04		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

04		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

04		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

04		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09		SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

04	1552	N	1552	-0-	-0-	-0-	1552	2		Y	-0-					-0-
05	1488	N	1329	-0-	-159	-0-	1329	2		Y	-0-					-0-
06	1500	N	134	-0-	-1366	-0-	134	2		Y	-0-					-0-
07	1612	N	237	-0-	-1375	-0-	237	2		Y	-0-					-0-
08	1962	N	1962	-0-	-0-	-0-	1962	2		Y	-0-					-0-
*09	2782	N	2782	-0-	-0-	-0-	2782	2		Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

04	775	N	775	-0-	-0-	-0-	775	2		Y	-0-					-0-
05	744	N	664	-0-	-80	-0-	664	2		Y	-0-					-0-
06	750	N	67	-0-	-683	-0-	67	2		Y	-0-					-0-
07	806	N	118	-0-	-688	-0-	118	2		Y	-0-					-0-
08	980	N	980	-0-	-0-	-0-	980	2		Y	-0-					-0-
*09	1388	N	1388	-0-	-0-	-0-	1388	2		Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

04	390	N	379	-0-	-11	-0-	379	2		N	-0-					-0-
05	403	N	243	-0-	-160	-0-	243	2		N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2		N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2		N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2		N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-				N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	234	2	8	9	Y	7					109
05	245	N	245	-0-	-0-	-0-	239	2	6	9	Y	5					114
06	238	N	238	-0-	-0-	-0-	232	2	6	9	Y	5					119
07	342	N	342	-0-	-0-	-0-	338	2	4	9	Y	4					123
08	217	N	158	-0-	-59	-0-	155	2	3	9	Y	3					126
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					126

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
05	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1			3
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-			3
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-			3
07	112	N	112	-0-	-0-	-0-	112	2			Y	-0-			3
08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-			3
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	2			Y	-0-			-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-			-0-
06	30	N	29	-0-	-1	-0-	29	2			Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	737	X	737	-0-	-0-	-0-	737	2			Y	-0-			-0-
05	713	X	637	-0-	-76	-0-	637	2			Y	-0-			-0-
06	570	X	378	-0-	-192	-0-	378	2			Y	-0-			-0-
07	589	N	436	-0-	-153	-0-	436	2			Y	-0-			-0-
08	589	N	381	-0-	-208	-0-	381	2			Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	688	2			Y	-0-			-0-
05	713	N	658	-0-	-55	-0-	658	2			Y	-0-			-0-
06	690	N	648	-0-	-42	-0-	648	2			Y	-0-			-0-
07	713	N	622	-0-	-91	-0-	622	2			Y	-0-			-0-
08	651	N	634	-0-	-17	-0-	634	2			Y	-0-			-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

04	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

04	1080	N	866	-0-	-214	-0-	865	2	1	9	Y	1					5
05	837	N	454	-0-	-383	-0-	453	2	1	9	Y	1					6
06	750	N	533	-0-	-217	-0-	532	2	1	9	Y	1					7
07	899	N	487	-0-	-412	-0-	486	2	1	9	Y	1	7	1			1
08	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

04	2050	N	2050	-0-	-0-	-0-	2049	2	1	9	N	1	1	1			1
05	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					1
06	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-	1	1			-0-
07	1893	N	1893	-0-	-0-	-0-	1892	2	1	9	N	1					1
08	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-	1	1			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

04	2820	X	2344	-0-	-476	-0-	2344	2			Y	-0-					-0-
05	3496	X	3496	-0-	-0-	-0-	3496	2			Y	-0-					-0-
06	2820	X	2503	-0-	-317	-0-	2503	2			Y	-0-					-0-
07	3069	X	2242	-0-	-827	-0-	2242	2			Y	-0-					-0-
08	3503	X	2938	-0-	-565	-0-	2938	2			Y	-0-					-0-
09	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
05	1550	N	1257	-0-	-293	-0-	1257	2			N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
07	1767	N	1478	-0-	-289	-0-	1478	2			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					88
05	1271	N	990	-0-	-281	-0-	990	2			N	-0-					88
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					88
07	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					88
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					88
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
06	900	N	718	-0-	-182	-0-	718	2			N	-0-					-0-
07	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	90	-0-	-180	-0-	90	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1085	N	992	-0-	-93	-0-	992	2			N	-0-					-0-
08	1085	N	838	-0-	-247	-0-	838	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1013	-0-	-337	-0-	1013	2			N	-0-					-0-
05	1054	N	939	-0-	-115	-0-	939	2			N	-0-					-0-
06	990	N	977	-0-	-13	-0-	977	2			N	-0-					-0-
07	1054	N	975	-0-	-79	-0-	975	2			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	670	-0-	-20	-0-	670	2			Y	-0-					113
05	837	N	794	-0-	-43	-0-	794	2			Y	-0-					113
06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					113
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					113
08	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					113
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					113

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
05	3596	X	3418	-0-	-178	-0-	3418	2			N	-0-					-0-
06	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
07	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-
08	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
06	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
07	2998	N	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
08	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
05	1643	N	1608	-0-	-35	-0-	1608	2			N	-0-					-0-
06	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
07	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
08	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2019 - P/A 03/07/19

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

04	930	N	257	-0-	-673	-0-	257	3			N	-0-					-0-
05	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
*08	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*09	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

04	540	N	45	-0-	-495	-0-	45	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

04	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	13	-0-	-197	-0-	13	3			N	-0-					-0-
05	186	N	29	-0-	-157	-0-	29	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	47	-0-	-463	-0-	47	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

04	540	N	26	-0-	-514	-0-	26	3			N	-0-					-0-
05	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

04	930	N	27	-0-	-903	-0-	27	3			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

04	510	N	19	-0-	-491	-0-	19	3			N	-0-					-0-
05	527	N	70	-0-	-457	-0-	70	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	40	-0-	-1370	-0-	40	3			N	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
*08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*09	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	98	-0-	-2242	-0-	98	3			N	-0-					-0-
05	2232	N	1201	-0-	-1031	-0-	1201	3			N	-0-					-0-
06	2340	N	-0-	-0-	-2340	-0-					N	-0-					-0-
07	3100	N	4324	-0-	1224	1224	4324	3			N	-0-					-0-
*08	3100	N	2719	-0-	-381	843	2719	3			N	-0-					-0-
*09	2871	N	2028	-0-	-843	-0-	2028	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	289	-0-	-881	-0-	289	3			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
06	540	N	427	-0-	-113	-0-	427	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					-0-
*09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

04	510	N	209	-0-	-301	-0-	208	3	1	9	Y	1	1	8			-0-
05	558	N	35	-0-	-523	-0-	35	3			Y	-0-					-0-
06	480	N	116	-0-	-364	-0-	116	3			Y	-0-					-0-
07	217	N	29	-0-	-188	-0-	29	3			Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

04	840	N	323	-0-	-517	-0-	323	3			N	-0-					-0-
05	868	N	83	-0-	-785	-0-	83	3			N	-0-					-0-
06	840	N	225	-0-	-615	-0-	225	3			N	-0-					-0-
07	341	N	195	-0-	-146	-0-	195	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

04	600	N	224	-0-	-376	-0-	224	3			Y	-0-					-0-
05	651	N	53	-0-	-598	-0-	53	3			Y	-0-					-0-
06	600	N	111	-0-	-489	-0-	111	3			Y	-0-					-0-
07	217	N	108	-0-	-109	-0-	108	3			Y	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*09	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	59	-0-	-121	-0-	58	3	1	9	Y	1					17
05	155	N	3	-0-	-152	-0-	3	3			Y	-0-					17
06	180	N	60	-0-	-120	-0-	59	3	1	9	Y	1					18
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					18
08	313	N	313	-0-	-0-	-0-	312	3	1	9	Y	1					19
*09	230	N	230	-0-	-0-	-0-	217	3	13	9	Y	12	9	8			22

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

04	1230	N	167	-0-	-1063	-0-	167	3			Y	-0-					-0-
05	1085	N	6	-0-	-1079	-0-	6	3			Y	-0-					-0-
06	900	N	171	-0-	-729	-0-	171	3			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
*09	2384	N	2384	-0-	-0-	-0-	2384	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

04	510	N	142	-0-	-368	-0-	142	3			N	-0-					-0-
05	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
06	450	N	73	-0-	-377	-0-	73	3			N	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
08	434	N	149	-0-	-285	-0-	149	3			N	-0-					-0-
*09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

04	330	N	29	-0-	-301	-0-	29	3			N	-0-					-0-
05	341	N	79	-0-	-262	-0-	79	3			N	-0-					-0-
06	330	N	63	-0-	-267	-0-	63	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1			15
05	217	N	148	-0-	-69	-0-	148	3			Y	-0-			15
06	210	N	45	-0-	-165	-0-	45	3			Y	-0-			15
07	217	N	19	-0-	-198	-0-	19	3			Y	-0-			15
08	155	N	122	-0-	-33	-0-	122	3			Y	-0-			15
*09	84	N	84	-0-	-0-	-0-	83	3	1	9	Y	1			16

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

04	2070	N	748	-0-	-1322	-0-	748	3			Y	-0-			-0-
05	2201	N	228	-0-	-1973	-0-	228	3			Y	-0-			-0-
06	1980	N	477	-0-	-1503	-0-	477	3			Y	-0-			-0-
07	775	N	171	-0-	-604	-0-	171	3			Y	-0-			-0-
08	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-			-0-
*09	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-			-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

04	360	N	97	-0-	-263	-0-	97	3			N	-0-			-0-
05	527	N	10	-0-	-517	-0-	10	3			N	-0-			-0-
06	180	N	21	-0-	-159	-0-	21	3			N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
*09	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

04	780	N	303	-0-	-477	-0-	303	3			N	-0-			-0-
05	837	N	56	-0-	-781	-0-	56	3			N	-0-			-0-
06	750	N	136	-0-	-614	-0-	136	3			N	-0-			-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-			-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-			-0-
*09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-			-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

04	960	N	380	-0-	-580	-0-	380	3			Y	-0-			-0-
05	1023	N	91	-0-	-932	-0-	91	3			Y	-0-			-0-
06	930	N	307	-0-	-623	-0-	307	3			Y	-0-			-0-
07	403	N	2	-0-	-401	-0-	2	3			Y	-0-			-0-
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-			-0-
09	300	N	195	-0-	-105	-0-	195	3			Y	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	163	-0-	-227	-0-	163	3			Y	-0-					7
05	403	N	97	-0-	-306	-0-	97	3			Y	-0-					7
06	390	N	134	-0-	-256	-0-	132	3	2	9	Y	2					9
07	155	N	67	-0-	-88	-0-	64	3	3	9	Y	3	3	8			9
08	144	N	144	-0-	-0-	-0-	143	3	1	9	Y	1					10
*09	544	N	544	-0-	-0-	-0-	540	3	4	9	Y	4					14

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	676	-0-	-554	-0-	676	3			N	-0-					-0-
05	1395	N	500	-0-	-895	-0-	500	3			N	-0-					-0-
06	1500	N	189	-0-	-1311	-0-	189	3			N	-0-					-0-
07	713	N	234	-0-	-479	-0-	234	3			N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*09	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	122	-0-	-358	-0-	122	3			N	-0-					5
05	372	N	76	-0-	-296	-0-	76	3			N	-0-					5
06	390	N	125	-0-	-265	-0-	125	3			N	-0-					5
07	124	N	44	-0-	-80	-0-	44	3			N	-0-					5
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					5
*09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	2020	-0-	-2810	-0-	2001	3	19	9	N	17					125
05	4991	X	3168	-0-	-1823	-0-	3166	3	2	9	N	2					127
06	4830	X	2281	-0-	-2549	-0-	2275	3	6	9	N	5					132
07	4991	X	1317	-0-	-3674	-0-	1317	3			N	-0-					132
08	6036	X	6036	-0-	-0-	-0-	6027	3	9	9	N	8					140
*09	4583	X	4583	-0-	-0-	-0-	4576	3	7	9	N	6					146

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					4
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					4
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					4
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					4
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					4
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-
07	155	N	11	-0-	-144	-0-	11	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FINALY RESOURCES LLC 268323
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*08	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	496	-0-	-14	-0-	495	3	1	9	N	1					105
05	527	N	525	-0-	-2	-0-	524	3	1	9	N	1					106
06	510	N	442	-0-	-68	-0-	440	3	2	9	N	2					108
07	527	N	497	-0-	-30	-0-	496	3	1	9	N	1					109
08	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					110
*09	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					112

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					20
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					20
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					20
08	186	N	91	-0-	-95	-0-	91	3			N	-0-					20
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	548	-0-	-52	-0-	19	1	529	2	Y	-0-					-0-
05	620	N	574	-0-	-46	-0-	40	1	534	2	Y	-0-					-0-
06	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	40	1	607	2	Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	46	1	639	2	Y	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	46	1	614	2	Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1793	-0-	-157	-0-	63	1	1719	2	Y	10	7	1			6
							11	9									
05	2015	N	1876	-0-	-139	-0-	131	1	1735	2	Y	9	11	1			4
							10	9									
06	2173	N	2173	-0-	-0-	-0-	176	1	1986	2	Y	10	10	1			4
							11	9									
07	2111	N	2111	-0-	-0-	-0-	130	1	1973	2	Y	7	9	1			2
							8	9									
08	2234	N	2234	-0-	-0-	-0-	151	1	2074	2	Y	8	6	1			4
							9	9									
*09	2154	N	2154	-0-	-0-	-0-	149	1	1996	2	Y	8	9	1			3
							9	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

04	720	N	658	-0-	-62	-0-	23	1	635	2	Y	-0-					-0-
05	744	N	689	-0-	-55	-0-	48	1	641	2	Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	65	1	733	2	Y	-0-					-0-
07	776	N	776	-0-	-0-	-0-	48	1	728	2	Y	-0-					-0-
08	822	N	822	-0-	-0-	-0-	56	1	766	2	Y	-0-					-0-
*09	792	N	792	-0-	-0-	-0-	55	1	737	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

04	120	N	110	-0-	-10	-0-	4	1	106	2	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	8	1	107	2	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	9	1	123	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

04	1080	N	890	-0-	-190	-0-	31	1	846	2	N	12	9	1			7
							13	9									
05	1147	N	932	-0-	-215	-0-	64	1	855	2	N	12	14	1			5
							13	9									
06	1077	N	1077	-0-	-0-	-0-	87	1	977	2	N	12	13	1			4
							13	9									
07	1046	N	1046	-0-	-0-	-0-	64	1	971	2	N	10	11	1			3
							11	9									
08	1106	N	1106	-0-	-0-	-0-	74	1	1021	2	N	10	8	1			5
							11	9									
*09	1067	N	1067	-0-	-0-	-0-	73	1	983	2	N	10	11	1			4
							11	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	552	-0-	-378	-0-	552	2			N	-0-					150
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					150
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					150
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					150
*08	955	N	955	-0-	-0-	-0-	955	2			N	-0-					150
*09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					150

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1075	-0-	-35	-0-	1075	2			N	-0-					-0-
05	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
07	1116	N	980	-0-	-136	-0-	980	2			N	-0-					-0-
08	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					145
05	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	2325	N	1718	-0-	-607	-0-	1718	3			N	-0-					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	92	1	14	3	N	-0-					11
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					11
06	108	N	108	-0-	-0-	-0-	92	1	16	3	N	-0-					11
07	115	N	115	-0-	-0-	-0-	95	1	20	3	N	-0-					11
08	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					22
05	527	N	500	-0-	-27	-0-	500	3			N	-0-					22
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					22
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					22
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					22
*09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES, LLC 742251
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

04 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
05 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
06 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
07 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
08 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																	

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

04	1380	N	1294	-0-	-86	B	-0-	1294	2		N	-0-					-0-
05	1426	N	1301	-0-	-125	B	-0-	1301	2		N	-0-					-0-
06	1320	N	1266	-0-	-54	B	-0-	1266	2		N	-0-					-0-
07	1386	N	1386	-0-	-0-	B	-0-	1386	2		N	-0-					-0-
08	1414	N	1414	-0-	-0-	B	-0-	1414	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1171	-0-	-89	B	-0-	1171	2		N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
07	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
08	806	N	743	-0-	-63	-0-	743	2			N	-0-					-0-
09	690	N	581	-0-	-109	-0-	581	2			N	-0-					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2030	N	2030	-0-	-0-	-0-	107	1	1912	2	Y	10	2	0	8	1	5
							11	9									
05	2284	N	2284	-0-	-0-	-0-	124	1	2148	2	Y	11	11	1			5
							12	9									
06	2256	N	2256	-0-	-0-	-0-	126	1	2120	2	Y	9	2	0	7	1	5
							10	9									
07	2108	N	2039	-0-	-69	-0-	118	1	1913	2	Y	7	6	1			6
							8	9									
08	2572	N	2572	-0-	-0-	-0-	151	1	2413	2	Y	7	4	0	4	1	5
							8	9									
09	2100	N	1386	-0-	-714	-0-	81	1	1297	2	Y	7	4	0	2	1	7
							8	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF. 11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3894	X	3894	-0-	-0-	-0-	207	1	3677	2	Y	9	2	0	14	1	152
							10	9									
05	4096	X	4096	-0-	-0-	-0-	223	1	3861	2	Y	11	11	1			152
							12	9									
06	3963	X	3963	-0-	-0-	-0-	222	1	3731	2	Y	9	2	0	7	1	5
							10	9									
07	4123	X	3773	-0-	-350	-0-	218	1	3547	2	Y	7	6	1			6
							8	9									
08	4123	X	3662	-0-	-461	-0-	215	1	3439	2	Y	7	4	0	4	1	5
							8	9									
09	3960	X	3697	-0-	-263	-0-	218	1	3471	2	Y	7	4	0	2	1	7
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4068	X	4068	-0-	-0-	-0-	211	1	3750	2	Y	97	24	0	138	1	50
							107	9									
05	4482	X	4482	-0-	-0-	-0-	238	1	4126	2	Y	107	107	1			50
							118	9									
06	4336	X	4336	-0-	-0-	-0-	238	1	4003	2	Y	86	21	0	66	1	49
							95	9									
07	4140	X	4140	-0-	-0-	-0-	235	1	3825	2	Y	73	64	1			58
							80	9									
08	4123	X	4057	-0-	-66	-0-	234	1	3738	2	Y	77	41	0	40	1	54
							85	9									
*09	4130	X	4130	-0-	-0-	-0-	239	1	3806	2	Y	77	40	0	20	1	74
							85	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

04	540	N	388	-0-	-152	-0-	21	1	367	2	Y	-0-					-0-
05	589	N	552	-0-	-37	-0-	30	1	522	2	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	30	1	509	2	Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	29	1	472	2	Y	-0-					-0-
08	558	N	549	-0-	-9	-0-	32	1	517	2	Y	-0-					-0-
09	540	N	429	-0-	-111	-0-	25	1	404	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

04	471	N	471	-0-	-0-	-0-	25	1	446	2	N	-0-					28
05	476	N	476	-0-	-0-	-0-	26	1	450	2	N	-0-					28
06	491	N	491	-0-	-0-	-0-	28	1	463	2	N	-0-					28
07	507	N	507	-0-	-0-	-0-	29	1	478	2	N	-0-					28
08	506	N	506	-0-	-0-	-0-	30	1	476	2	N	-0-					28
*09	495	N	495	-0-	-0-	-0-	29	1	466	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

04	1196	N	1196	-0-	-0-	-0-	64	1	1132	2	N	-0-					-0-
05	1147	N	1138	-0-	-9	-0-	62	1	1076	2	N	-0-					-0-
06	1110	N	1023	-0-	-87	-0-	57	1	966	2	N	-0-					-0-
07	1147	N	819	-0-	-328	-0-	47	1	772	2	N	-0-					-0-
08	1147	N	844	-0-	-303	-0-	50	1	794	2	N	-0-					-0-
09	1020	N	903	-0-	-117	-0-	53	1	850	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

04	1026	N	1026	-0-	-0-	-0-	54	1	961	2	Y	10	2	0	8	1	5
							11	9									
05	1114	N	1114	-0-	-0-	-0-	60	1	1042	2	Y	11	11	1			5
							12	9									
06	1095	N	1095	-0-	-0-	-0-	61	1	1024	2	Y	9	2	0	7	1	5
							10	9									
07	1090	N	1090	-0-	-0-	-0-	63	1	1019	2	Y	7	6	1			6
							8	9									
08	1035	N	1035	-0-	-0-	-0-	61	1	966	2	Y	7	4	0	4	1	5
							8	9									
*09	1098	N	1098	-0-	-0-	-0-	64	1	1026	2	Y	7	4	0	2	1	7
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

04	1449	N	1449	-0-	-0-	-0-	77	1	1368	2	Y	4	1	0	6	1	2
							4	9									
05	1590	N	1590	-0-	-0-	-0-	86	1	1492	2	Y	11	8	1			5
							12	9									
06	1304	N	1304	-0-	-0-	-0-	73	1	1221	2	Y	9	2	0	7	1	5
							10	9									
07	2030	N	2030	-0-	-0-	-0-	117	1	1905	2	Y	7	6	1			6
							8	9									
08	1854	N	1854	-0-	-0-	-0-	109	1	1737	2	Y	7	4	0	4	1	5
							8	9									
*09	3000	N	3371	-0-	371	371	199	1	3164	2	Y	7	4	0	2	1	7
							8	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF. 11530 - 11536

04	1693	N	1693	-0-	-0-	-0-	90	1	1602	2	Y	1	1	1			2
							1	9									
05	1804	N	1804	-0-	-0-	-0-	98	1	1705	2	Y	1	1	1			-0-
							1	9									
06	1710	N	1598	-0-	-112	-0-	87	1	1459	2	Y	47	9	0	12	1	26
							52	9									
07	1847	N	1847	-0-	-0-	-0-	102	1	1665	2	Y	73	41	1			58
							80	9									
08	1712	N	1712	-0-	-0-	-0-	96	1	1531	2	Y	77	41	0	40	1	54
							85	9									
*09	1783	N	1783	-0-	-0-	-0-	100	1	1598	2	Y	77	40	0	20	1	74
							85	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF. 11120 - 11366

04	901	N	901	-0-	-0-	-0-	40	1	711	2	Y	136	24	0	138	1	173
							150	9									
05	889	N	889	-0-	-0-	-0-	42	1	729	2	Y	107	107	1			50
							118	9									
06	880	N	880	-0-	-0-	-0-	44	1	741	2	Y	86	21	0	66	1	49
							95	9									
07	794	N	794	-0-	-0-	-0-	41	1	673	2	Y	73	64	1			58
							80	9									
08	802	N	802	-0-	-0-	-0-	42	1	675	2	Y	77	41	0	40	1	54
							85	9									
*09	831	N	831	-0-	-0-	-0-	44	1	702	2	Y	77	40	0	20	1	74
							85	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2878	N	2878	-0-	-0-	-0-	152	1	2704	2	Y	20	3	0	17	1	10
							22	9									
05	3031	N	3031	-0-	-0-	-0-	164	1	2844	2	Y	21	21	1			10
							23	9									
06	2680	N	2680	-0-	-0-	-0-	149	1	2512	2	Y	17	4	0	13	1	10
							19	9									
07	1606	N	1606	-0-	-0-	-0-	92	1	1497	2	Y	15	13	1			12
							17	9									
08	3100	N	3425	-0-	325	325	201	1	3207	2	Y	15	8	0	8	1	11
							17	9									
*09	3000	N	3146	-0-	146	471	185	1	2943	2	Y	16	8	0	4	1	15
							18	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	39	1	696	2	Y	-0-	1	1			-0-
05	782	N	782	-0-	-0-	-0-	43	1	738	2	Y	1	1	1			-0-
							1	9									
06	767	N	767	-0-	-0-	-0-	43	1	723	2	Y	1	1	1			-0-
							1	9									
07	744	N	738	-0-	-6	-0-	43	1	693	2	Y	2	1	1			1
							2	9									
08	744	N	728	-0-	-16	-0-	43	1	685	2	Y	-0-					1
*09	741	N	741	-0-	-0-	-0-	44	1	697	2	Y	-0-					1

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1673	N	1673	-0-	-0-	-0-	89	1	1584	2	Y	-0-					8
05	1766	N	1766	-0-	-0-	-0-	96	1	1670	2	Y	-0-					8
06	1748	N	1748	-0-	-0-	-0-	98	1	1650	2	Y	-0-					-0-
07	1705	N	1660	-0-	-45	-0-	96	1	1564	2	Y	-0-					-0-
08	1705	N	1643	-0-	-62	-0-	97	1	1546	2	Y	-0-					-0-
*09	1662	N	1662	-0-	-0-	-0-	98	1	1564	2	Y	-0-					-0-

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1169	-0-	-31	-0-	62	1	1096	2	Y	10	2	0	14	1	36
							11	9									
05	1302	N	1270	-0-	-32	-0-	69	1	1189	2	Y	11	11	1			36
							12	9									
06	1230	N	1195	-0-	-35	-0-	66	1	1119	2	Y	9	2	0	7	1	36
							10	9									
07	1116	N	1116	-0-	-0-	-0-	64	1	1044	2	Y	7	6	1			37
							8	9									
08	1240	N	1107	-0-	-133	-0-	65	1	1034	2	Y	7	4	0	4	1	36
							8	9									
09	1200	N	1141	-0-	-59	-0-	67	1	1066	2	Y	7	4	0	2	1	38
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2122	N	2122	-0-	-0-	-0-	112	1	2000	2	Y	9	2	0	14	1	5
							10	9									
05	2208	N	2208	-0-	-0-	-0-	120	1	2076	2	Y	11	11	1			5
							12	9									
06	2188	N	2188	-0-	-0-	-0-	122	1	2056	2	Y	9	2	0	7	1	5
							10	9									
07	2125	N	2125	-0-	-0-	-0-	123	1	1994	2	Y	7	6	1			6
							8	9									
08	2184	N	2184	-0-	-0-	-0-	128	1	2048	2	Y	7	4	0	4	1	5
							8	9									
*09	2164	N	2164	-0-	-0-	-0-	127	1	2029	2	Y	7	4	0	2	1	7
							8	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2112	-0-	-498	-0-	109	1	1938	2	Y	59	8	0	42	1	149
							65	9									
05	2697	X	2104	-0-	-593	-0-	111	1	1924	2	Y	63	54	1			158
							69	9									
06	2610	X	1992	-0-	-618	-0-	109	1	1836	2	Y	43	8	0	30	1	163
							47	9									
07	1751	X	1751	-0-	-0-	-0-	100	1	1626	2	Y	23	20	1			166
							25	9									
08	2387	X	1579	-0-	-808	-0-	92	1	1470	2	Y	15	8	0	8	1	11
							17	9									
09	1980	N	1572	-0-	-408	-0-	92	1	1462	2	Y	16	8	0	4	1	15
							18	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3484	X	3484	-0-	-0-	-0-	185	1	3299	2	N	-0-	1	1			-0-
05	3312	X	3312	-0-	-0-	-0-	181	1	3130	2	N	1	1	1			-0-
							1	9									
06	2940	X	2582	-0-	-358	-0-	145	1	2436	2	N	1	1	1			-0-
							1	9									
07	3038	X	2770	-0-	-268	-0-	160	1	2608	2	N	2	1	1			1
							2	9									
08	3276	X	3276	-0-	-0-	-0-	193	1	3083	2	N	-0-					1
*09	3355	X	3355	-0-	-0-	-0-	198	1	3157	2	N	-0-					1

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		177	-0-	177	742	9	1	168	2	Y	-0-					13
05	919	X	177	-0-	-742	-0-	10	1	167	2	Y	-0-					13
06	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
07	T. A.		69	-0-	69	69	4	1	65	2	Y	-0-					-0-
08	T. A.		72	-0-	72	141	4	1	68	2	Y	-0-					-0-
09	T. A.		107	-0-	107	248	6	1	101	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-			-0-
05	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-			-0-
07	124	N	101	-0-	-23	-0-	6	1	95	2	Y	-0-			-0-
08	124	N	96	-0-	-28	-0-	6	1	90	2	Y	-0-			-0-
09	120	N	64	-0-	-56	-0-	4	1	60	2	Y	-0-			-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

04	7380	X	6908	-0-	-472	-0-	368	1	6540	2	Y	-0-			-0-
05	7626	X	7328	-0-	-298	-0-	400	1	6928	2	Y	-0-			-0-
06	7196	X	7196	-0-	-0-	-0-	404	1	6792	2	Y	-0-			-0-
07	6548	X	6548	-0-	-0-	-0-	379	1	6169	2	Y	-0-			-0-
08	6820	X	4875	-0-	-1945	-0-	287	1	4588	2	Y	-0-			-0-
09	6600	X	2217	-0-	-4383	-0-	131	1	2086	2	Y	-0-			-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

04	7110	X	7102	-0-	-8	-0-	404	1	6677	2	N	19			121
							21	9							
05	7414	X	7414	-0-	-0-	-0-	6968	1	427	2	N	17			138
							19	9							
06	7691	X	7691	-0-	-0-	-0-	476	1	7198	2	N	15			153
							17	9							
07	7347	X	7119	-0-	-228	-0-	445	1	6657	2	N	15			168
							17	9							
08	7347	X	6771	-0-	-576	-0-	455	1	6305	2	N	10			178
							11	9							
09	7110	X	6946	-0-	-164	-0-	429	1	6514	2	N	3			181
							3	9							

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

04	270	N	18	-0-	-252	-0-	18	2			Y	-0-			20
05	273	N	273	-0-	-0-	-0-	218	2	55	9	Y	50			70
06	210	N	121	-0-	-89	-0-	110	2	11	9	Y	10			80
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-			80
08	68	N	62	-0-	-6	-0-	62	2			Y	-0-			80
*09	84	N	84	-0-	-0-	-0-	76	2	8	9	Y	7			87

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

04	780	N	128	-0-	-652	-0-	128	2			Y	-0-			90
05	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-			90
06	1590	N	1233	-0-	-357	-0-	1233	2			Y	-0-			90
07	DLQ G-10		183	-0-	183	183	183	2			Y	-0-			90
08	653	N	470	-0-	-183	-0-	470	2			Y	-0-			90
*09	1837	N	1837	-0-	-0-	-0-	1837	2			Y	-0-			90

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3879	X	419	-0-	-3460	-0-	419	2			N	-0-					147
05	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					147
06	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					147
07	1457	X	610	-0-	-847	-0-	610	2			N	-0-					147
08	1457	X	403	-0-	-1054	-0-	403	2			N	-0-					147
*09	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					147
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462																	
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423																	
04	660	N	166	-0-	-494	-0-	166	2			N	-0-					43
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					43
06	1590	N	1466	-0-	-124	-0-	1466	2			N	-0-					43
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					43
08	1023	N	300	-0-	-723	-0-	300	2			N	-0-					43
*09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					43
WHITE ROCK OIL & GAS, LLC 916958																	
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122																	
04	3000	N	2588	-0-	-412	7130	2588	2			Y	-0-					47
05	3100	N	2750	-0-	-350	6780	2750	2			Y	-0-					47
06	3000	N	3360	-0-	360	7140	3360	2			Y	-0-					47
07	3100	N	3596	-0-	496	7636	3596	2			Y	-0-					47
08	3100	N	3153	-0-	53	7689	3153	2			Y	-0-					47
*09	10878	X	3189	-0-	-7689	-0-	3189	2			Y	-0-					47
MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135																	
04	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					73
05	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					73
06	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					73
07	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					73
08	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					73
*09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					73
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557																	
04	5190	X	5103	-0-	-87	-0-	5095	2	8	9	N	7					216
05	5642	X	5424	-0-	-218	-0-	5420	2	4	9	N	4					220
06	5460	X	5164	-0-	-296	-0-	5107	2	57	9	N	52	72	1			200
07	5642	X	5260	-0-	-382	-0-	5246	2	14	9	N	13					213
08	5425	X	5277	-0-	-148	-0-	5254	2	23	9	N	21					234
09	5250	X	4904	-0-	-346	-0-	4882	2	22	9	N	20	67	1			187

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					73
05	93	N	48	-0-	-45	-0-	48	2			Y	-0-					73
06	90	N	-0-	-0-	-90	-0-					Y	-0-					73
07	93	N	-0-	-0-	-93	-0-					Y	-0-					73
08	62	N	57	-0-	-5	-0-	57	2			Y	-0-					73
*09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					30
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					30
06	464	N	464	-0-	-0-	-0-	460	2	4	9	N	4	5	1			29
07	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1					30
08	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					31
09	420	N	408	-0-	-12	-0-	406	2	2	9	N	2	5	1			28

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	421	-0-	-29	-0-	421	2			N	-0-					5
05	465	N	440	-0-	-25	-0-	440	2			N	-0-					5
06	424	N	424	-0-	-0-	-0-	420	2	4	9	N	4	5	1			4
07	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1					5
08	462	N	462	-0-	-0-	-0-	461	2	1	9	N	1					6
*09	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2	5	1			3

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1724	N	1724	-0-	-0-	-0-	1721	2	3	9	Y	3					200
05	1922	N	1812	-0-	-110	-0-	1810	2	2	9	Y	2					202
06	1737	N	1737	-0-	-0-	-0-	1711	2	26	9	Y	24	34	1			192
07	1768	N	1768	-0-	-0-	-0-	1761	2	7	9	Y	6					198
08	1798	N	1757	-0-	-41	-0-	1746	2	11	9	Y	10					208
09	1740	N	1607	-0-	-133	-0-	1596	2	11	9	Y	10	32	1			186

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	517	2	1	9	N	1					32
05	651	N	545	-0-	-106	-0-	545	2			N	-0-					32
06	510	N	420	-0-	-90	-0-	410	2	10	9	N	9	12	1			29
07	527	N	404	-0-	-123	-0-	402	2	2	9	N	2					31
08	558	N	392	-0-	-166	-0-	388	2	4	9	N	4					35
09	420	N	314	-0-	-106	-0-	311	2	3	9	N	3	11	1			27

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					9
05	434	N	392	-0-	-42	-0-	392	2			N	-0-					9
06	420	N	344	-0-	-76	-0-	343	2	1	9	N	1	2	1			8
07	403	N	293	-0-	-110	-0-	292	2	1	9	N	1					9
08	403	N	285	-0-	-118	-0-	284	2	1	9	N	1					10
09	330	N	290	-0-	-40	-0-	290	2			N	-0-	2	1			8

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	934	-0-	-56	-0-	917	2	17	9	N	15	2	1			147
05	1118	N	1118	-0-	-0-	-0-	1105	2	13	9	N	12	1	1			158
06	1300	N	1300	-0-	-0-	-0-	1287	2	13	9	N	12	2	1			168
07	1375	N	1375	-0-	-0-	-0-	1355	2	20	9	N	18	2	1			184
08	1282	N	1282	-0-	-0-	-0-	1177	2	105	9	N	95	1	1			278
*09	1229	N	1229	-0-	-0-	-0-	1206	2	23	9	N	21	188	1			111

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		402	-0-	402	8884	396	2	6	9	Y	5					224
05	11199	X	2315	-0-	-8884	-0-	2312	2	3	9	Y	3					227
06	3180	X	1734	-0-	-1446	-0-	1691	2	43	9	Y	39	55	1			211
07	2821	X	1701	-0-	-1120	-0-	1689	2	12	9	Y	11					222
08	2449	X	1636	-0-	-813	-0-	1618	2	18	9	Y	16					238
09	2250	X	1461	-0-	-789	-0-	1444	2	17	9	Y	15	51	1			202

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1163	N	1163	-0-	-0-	-0-	1083	2	80	9	N	73	34	1	1	4	246
05	922	N	922	-0-	-0-	-0-	850	2	72	9	N	65	215	1			96
06	980	N	980	-0-	-0-	-0-	918	2	62	9	N	56	38	1			114
07	1371	N	1371	-0-	-0-	-0-	1310	2	61	9	N	55	30	1			139
08	1021	N	1021	-0-	-0-	-0-	989	2	32	9	N	29	11	1			157
*09	1369	N	1369	-0-	-0-	-0-	1332	2	37	9	N	34	38	1			153

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	559	2	1	9	N	1					86
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					86
06	332	N	332	-0-	-0-	-0-	328	2	4	9	N	4	5	1			85
07	589	N	247	-0-	-342	-0-	247	2			N	-0-					85
08	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2					87
09	330	N	185	-0-	-145	-0-	184	2	1	9	N	1	4	1			84

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3936	-0-	-84	-0-	3903	2	33	9	N	30	23	1			158
05	3689	X	2314	-0-	-1375	-0-	2284	2	30	9	N	27	15	1			170
06	5910	X	5910	-0-	-0-	-0-	5851	2	59	9	N	54	26	1			198
07	4998	X	4998	-0-	-0-	-0-	4950	2	48	9	N	44	20	1			222
08	4061	X	3773	-0-	-288	-0-	3741	2	32	9	N	29	180	1	4	8	67
*09	4464	X	4464	-0-	-0-	-0-	4429	2	35	9	N	32	26	1			73

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3841	X	3841	-0-	-0-	-0-	3808	2	33	9	N	30	22	1			158
05	4224	X	4224	-0-	-0-	-0-	4183	2	41	9	N	37	15	1			180
06	2130	X	1116	-0-	-1014	-0-	949	2	167	9	N	152	217	1	1	8	114
07	2201	X	-0-	-0-	-2201	-0-					N	42	20	1			136
08	2201	X	-0-	-0-	-2201	-0-					N	34	7	1			163
09	2130	X	-0-	-0-	-2130	-0-					N	31	25	1			169

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3939	X	3939	-0-	-0-	-0-	3907	2	32	9	N	29	22	1			176
05	5376	X	5376	-0-	-0-	-0-	5341	2	35	9	N	32	15	1			193
06	4473	X	4473	-0-	-0-	-0-	4386	2	87	9	N	79	25	1			247
07	5405	X	5405	-0-	-0-	-0-	5365	2	40	9	N	36	20	1			263
08	4279	X	4279	-0-	-0-	-0-	4246	2	33	9	N	30	199	1	1	8	93
*09	4505	X	4505	-0-	-0-	-0-	4471	2	34	9	N	31	25	1			99

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	39	-0-	-381	-0-	10	1	29	2	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	25	1	415	2	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	105	1	521	2	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	42	1	63	2	N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	52	-0-	-458	-0-	13	1	39	2	N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	480	N	431	-0-	-49	-0-	73	1	358	2	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	28	1	43	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

04	1020	N	191	-0-	-829	-0-	49	1	142	2	N	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	276	1	1365	2	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	108	1	165	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

04	690	N	69	-0-	-621	-0-	18	1	51	2	N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	56	1	937	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	129	1	635	2	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	50	1	76	2	N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

*10	1643	N	1495	-0-	-148	-0-	229	1	1266	2	N	-0-					-0-
*11	1770	N	1345	-0-	-425	-0-	194	1	1151	2	N	-0-					-0-
*12	1767	N	1446	-0-	-321	-0-	251	1	1195	2	N	-0-					-0-
*01	1488	N	1296	-0-	-192	-0-	534	1	762	2	N	-0-					-0-
*02	1704	N	1704	-0-	-0-	-0-	250	1	1454	2	N	-0-					-0-
*03	1457	N	1275	-0-	-182	-0-	258	1	1017	2	N	-0-					-0-
*04	1260	N	126	-0-	-1134	-0-	32	1	94	2	N	-0-					-0-
*05	1891	N	1230	-0-	-661	-0-	70	1	1160	2	N	-0-					-0-
*06	2022	N	2022	-0-	-0-	-0-	340	1	1682	2	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	133	1	203	2	N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

04	870	N	854	-0-	-16	-0-	45	1	809	2	Y	-0-					-0-
05	899	N	899	-0-	-0-	-0-	49	1	850	2	Y	-0-					-0-
06	870	N	775	-0-	-95	-0-	43	1	732	2	Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-					-0-
08	842	N	842	-0-	-0-	-0-	50	1	792	2	Y	-0-					-0-
*09	828	N	828	-0-	-0-	-0-	49	1	779	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

04	1130	N	1130	-0-	-0-	-0-	60	1	1070	2	Y	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	66	1	1147	2	Y	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	68	1	1138	2	Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	67	1	1084	2	Y	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	67	1	1071	2	Y	-0-					-0-
*09	1161	N	1161	-0-	-0-	-0-	69	1	1092	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	15	1	252	2	Y	-0-					-0-
08	310	N	272	-0-	-38	-0-	16	1	256	2	Y	-0-					-0-
09	300	N	280	-0-	-20	-0-	17	1	263	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-	-19	-0-	21	1	380	2	Y	-0-					-0-
05	434	N	425	-0-	-9	-0-	23	1	402	2	Y	-0-					-0-
06	420	N	409	-0-	-11	-0-	23	1	386	2	Y	-0-					-0-
07	403	N	392	-0-	-11	-0-	23	1	369	2	Y	-0-					-0-
08	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-
09	420	N	411	-0-	-9	-0-	24	1	387	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	887	-0-	-43	-0-	47	1	840	2	Y	-0-					1
05	992	N	938	-0-	-54	-0-	51	1	887	2	Y	-0-					1
06	980	N	980	-0-	-0-	-0-	55	1	925	2	Y	-0-					1
07	930	N	909	-0-	-21	-0-	53	1	856	2	Y	-0-					1
08	930	N	906	-0-	-24	-0-	53	1	853	2	Y	-0-					1
*09	916	N	916	-0-	-0-	-0-	54	1	862	2	Y	-0-					1

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	386	-0-	-64	-0-	21	1	365	2	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	24	1	421	2	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	26	1	417	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	26	1	408	2	Y	-0-					-0-
09	450	N	446	-0-	-4	-0-	26	1	420	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	690	-0-	-30	-0-	37	1	653	2	Y	-0-					-0-
05	744	N	726	-0-	-18	-0-	40	1	686	2	Y	-0-					-0-
06	720	N	709	-0-	-11	-0-	40	1	669	2	Y	-0-					-0-
07	713	N	679	-0-	-34	-0-	39	1	640	2	Y	-0-					-0-
08	713	N	667	-0-	-46	-0-	39	1	628	2	Y	-0-					-0-
09	720	N	668	-0-	-52	-0-	39	1	629	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	2			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	34	1	605	2	Y	-0-					-0-
05	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	35	1	581	2	Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	38	1	625	2	Y	-0-					-0-
08	951	N	951	-0-	-0-	-0-	56	1	895	2	Y	-0-					-0-
*09	1079	N	1079	-0-	-0-	-0-	64	1	1015	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

04	1135	N	1135	-0-	-0-	-0-	60	1	1075	2	Y	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	66	1	1136	2	Y	-0-					-0-
06	1050	N	889	-0-	-161	-0-	50	1	839	2	Y	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	68	1	1112	2	Y	-0-					-0-
08	1369	N	1369	-0-	-0-	-0-	81	1	1288	2	Y	-0-					-0-
*09	1376	N	1376	-0-	-0-	-0-	81	1	1295	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

04	1447	N	1447	-0-	-0-	-0-	77	1	1370	2	N	-0-					-0-
05	1612	N	1499	-0-	-113	-0-	82	1	1417	2	N	-0-					-0-
06	1560	N	1422	-0-	-138	-0-	80	1	1342	2	N	-0-					-0-
07	1488	N	1473	-0-	-15	-0-	85	1	1388	2	N	-0-					-0-
08	1488	N	1371	-0-	-117	-0-	81	1	1290	2	N	-0-					-0-
09	1410	N	1408	-0-	-2	-0-	83	1	1325	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

04	1230	N	1173	-0-	-57	-0-	62	1	1111	2	N	-0-					-0-
05	1271	N	1249	-0-	-22	-0-	68	1	1181	2	N	-0-					-0-
06	1230	N	1200	-0-	-30	-0-	67	1	1133	2	N	-0-					-0-
07	1209	N	1164	-0-	-45	-0-	67	1	1097	2	N	-0-					-0-
08	1240	N	1136	-0-	-104	-0-	67	1	1069	2	N	-0-					-0-
*09	1215	N	1215	-0-	-0-	-0-	72	1	1143	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

04	570	N	504	-0-	-66	-0-	27	1	477	2	Y	-0-					-0-
05	620	N	460	-0-	-160	-0-	25	1	435	2	Y	-0-					-0-
06	600	N	454	-0-	-146	-0-	25	1	429	2	Y	-0-					-0-
07	527	N	446	-0-	-81	-0-	26	1	420	2	Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	24	1	391	2	Y	-0-					-0-
09	450	N	403	-0-	-47	-0-	24	1	379	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

04	1078	N	1078	-0-	-0-	-0-	57	1	1021	2	Y	-0-	1	1			-0-
05	1240	N	1167	-0-	-73	-0-	64	1	1102	2	Y	1	1	1			-0-
							1	9									
06	1200	N	1022	-0-	-178	-0-	57	1	964	2	Y	1	1	1			-0-
							1	9									
07	1116	N	990	-0-	-126	-0-	57	1	931	2	Y	2	1	1			1
							2	9									
08	1178	N	1057	-0-	-121	-0-	62	1	995	2	Y	-0-					1
*09	1044	N	1044	-0-	-0-	-0-	62	1	982	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	814	-0-	-26	-0-	43	1	771	2	Y	-0-	1	1			-0-
05	872	N	872	-0-	-0-	-0-	48	1	823	2	Y	1	1	1			-0-
							1	9									
06	837	N	837	-0-	-0-	-0-	47	1	789	2	Y	1	1	1			-0-
							1	9									
07	837	N	725	-0-	-112	-0-	42	1	681	2	Y	2	1	1			1
							2	9									
08	868	N	846	-0-	-22	-0-	50	1	796	2	Y	-0-					-0-
*09	852	N	852	-0-	-0-	-0-	50	1	802	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

04	300	N	288	-0-	-12	-0-	15	1	273	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	18	1	305	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	17	1	294	2	Y	-0-					-0-
07	279	N	19	-0-	-260	-0-	1	1	18	2	Y	-0-					-0-
08	279	N	91	-0-	-188	-0-	5	1	86	2	Y	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	30	1	484	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

04	964	N	964	-0-	-0-	-0-	51	1	913	2	N	-0-					58
05	988	N	988	-0-	-0-	-0-	54	1	934	2	N	-0-					58
06	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					58
07	753	N	753	-0-	-0-	-0-	44	1	709	2	N	-0-					58
08	879	N	879	-0-	-0-	-0-	52	1	827	2	N	-0-					58
*09	756	N	756	-0-	-0-	-0-	45	1	711	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

04	660	N	620	-0-	-40	-0-	33	1	587	2	Y	-0-					5
05	713	N	653	-0-	-60	-0-	36	1	617	2	Y	-0-					5
06	660	N	632	-0-	-28	-0-	35	1	597	2	Y	-0-					5
07	620	N	409	-0-	-211	-0-	24	1	385	2	Y	-0-					5
08	620	N	448	-0-	-172	-0-	26	1	422	2	Y	-0-					5
*09	1017	N	1017	-0-	-0-	-0-	60	1	957	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	14	1	243	2	Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	15	1	240	2	Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	15	1	233	2	Y	-0-					-0-
09	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	436	-0-	-104	-0-	23	1	413	2	Y	-0-	1	1			-0-
05	781	N	781	-0-	-0-	-0-	43	1	737	2	Y	1	1	1			-0-
							1	9									
06	648	N	648	-0-	-0-	-0-	36	1	611	2	Y	1	1	1			-0-
							1	9									
07	846	N	846	-0-	-0-	-0-	49	1	795	2	Y	2	1	1			1
							2	9									
08	800	N	800	-0-	-0-	-0-	47	1	753	2	Y	-0-					1
*09	843	N	843	-0-	-0-	-0-	50	1	793	2	Y	-0-					1

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	47	1	831	2	Y	-0-	1	0	4	1	-0-
05	785	N	785	-0-	-0-	-0-	43	1	742	2	Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	50	1	835	2	Y	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	58	1	950	2	Y	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	71	1	1136	2	Y	-0-					-0-
*09	921	N	921	-0-	-0-	-0-	54	1	867	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	845	-0-	-115	-0-	45	1	800	2	N	-0-					25
05	930	N	851	-0-	-79	-0-	46	1	805	2	N	-0-					25
06	870	N	844	-0-	-26	-0-	47	1	797	2	N	-0-					25
07	868	N	798	-0-	-70	-0-	46	1	752	2	N	-0-					25
08	837	N	797	-0-	-40	-0-	47	1	750	2	N	-0-					25
09	840	N	811	-0-	-29	-0-	48	1	763	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3536	X	3536	-0-	-0-	-0-	185	1	3297	2	Y	49	8	0	42	1	25
							54	9									
05	3629	X	3629	-0-	-0-	-0-	195	1	3375	2	Y	54	54	1			25
							59	9									
06	3610	X	3610	-0-	-0-	-0-	200	1	3364	2	Y	42	10	0	33	1	24
							46	9									
07	3398	X	3398	-0-	-0-	-0-	194	1	3163	2	Y	37	32	1			29
							41	9									
08	3307	X	3307	-0-	-0-	-0-	192	1	3073	2	Y	38	20	0	20	1	27
							42	9									
*09	3339	X	3339	-0-	-0-	-0-	195	1	3101	2	Y	39	20	0	10	1	37
							43	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1205	-0-	-145	-0-	64	1	1141	2	Y	-0-	1	1			-0-
05	1333	N	1265	-0-	-68	-0-	69	1	1195	2	Y	1	1	1			-0-
							1	9									
06	1290	N	582	-0-	-708	-0-	33	1	548	2	Y	1	1	1			-0-
							1	9									
07	1425	N	1425	-0-	-0-	-0-	82	1	1343	2	Y	-0-					-0-
08	1271	N	1113	-0-	-158	-0-	66	1	1047	2	Y	-0-					-0-
09	570	N	534	-0-	-36	-0-	32	1	502	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

04	1198	N	1198	-0-	-0-	-0-	63	1	1124	2	Y	10	2	0	8	1	5
							11	9									
05	1276	N	1276	-0-	-0-	-0-	69	1	1195	2	Y	11	11	1			5
							12	9									
06	1252	N	1252	-0-	-0-	-0-	70	1	1172	2	Y	9	2	0	7	1	5
							10	9									
07	1208	N	1208	-0-	-0-	-0-	69	1	1131	2	Y	7	6	1			6
							8	9									
08	1112	N	1112	-0-	-0-	-0-	65	1	1039	2	Y	7	4	0	4	1	5
							8	9									
*09	1020	N	1020	-0-	-0-	-0-	60	1	952	2	Y	7	4	0	2	1	7
							8	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

04	630	N	408	-0-	-222	-0-	22	1	386	2	Y	-0-					-0-
05	868	N	441	-0-	-427	-0-	24	1	417	2	Y	-0-					-0-
06	600	N	238	-0-	-362	-0-	13	1	225	2	Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	32	1	525	2	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	32	1	504	2	Y	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	22	1	344	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

04	240	N	165	-0-	-75	-0-	9	1	156	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	8	1	142	2	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	8	1	130	2	Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	8	1	121	2	Y	-0-					-0-
09	150	N	117	-0-	-33	-0-	7	1	110	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

04	1500	X	1500	-0-	-0-	-0-	80	1	1418	2	Y	2	3	1			1
							2	9									
05	1271	X	1109	-0-	-162	-0-	60	1	1047	2	Y	2	2	1			1
							2	9									
06	2093	N	2093	-0-	-0-	-0-	116	1	1953	2	Y	22	4	0	6	1	13
							24	9									
07	1952	N	1952	-0-	-0-	-0-	111	1	1801	2	Y	36	20	1			29
							40	9									
08	1879	N	1879	-0-	-0-	-0-	108	1	1729	2	Y	38	20	0	20	1	27
							42	9									
*09	1889	N	1889	-0-	-0-	-0-	109	1	1737	2	Y	39	20	0	10	1	37
							43	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	650	-0-	-10	-0-	35	1	615	2	Y	-0-					-0-
05	682	N	657	-0-	-25	-0-	36	1	621	2	Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	36	1	613	2	Y	-0-					-0-
07	707	N	707	-0-	-0-	-0-	41	1	666	2	Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	41	1	654	2	Y	-0-					-0-
09	660	N	646	-0-	-14	-0-	38	1	608	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	9	1	159	2	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	9	1	157	2	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	9	1	153	2	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	9	1	139	2	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	8	1	126	2	N	-0-					-0-
09	150	N	137	-0-	-13	-0-	8	1	129	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	155	N	61	-0-	-94	-0-	4	1	57	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	309	-0-	-51	-0-	16	1	293	2	Y	-0-					-0-
05	372	N	296	-0-	-76	-0-	16	1	280	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	2	Y	-0-					-0-
08	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	31	1	544	2	Y	-0-	1	1			-0-
05	596	N	596	-0-	-0-	-0-	32	1	563	2	Y	1	1	1			-0-
							1	9									
06	579	N	579	-0-	-0-	-0-	32	1	546	2	Y	1	1	1			-0-
							1	9									
07	560	N	560	-0-	-0-	-0-	32	1	526	2	Y	2	1	1			1
							2	9									
08	558	N	536	-0-	-22	-0-	32	1	504	2	Y	-0-					1
*09	549	N	549	-0-	-0-	-0-	32	1	517	2	Y	-0-					1

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	664	-0-	-56	-0-	35	1	629	2	Y	-0-					-0-
05	744	N	707	-0-	-37	-0-	39	1	668	2	Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-
07	682	N	676	-0-	-6	-0-	39	1	637	2	Y	-0-					-0-
08	713	N	661	-0-	-52	-0-	39	1	622	2	Y	-0-					-0-
09	690	N	675	-0-	-15	-0-	40	1	635	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	20	1	358	2	Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	12	1	206	2	Y	-0-					-0-
06	420	N	145	-0-	-275	-0-	8	1	137	2	Y	-0-					-0-
07	372	N	256	-0-	-116	-0-	15	1	241	2	Y	-0-					-0-
08	217	N	180	-0-	-37	-0-	11	1	169	2	Y	-0-					-0-
09	150	N	116	-0-	-34	-0-	7	1	109	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	24	1	414	2	Y	-0-					-0-
06	450	N	278	-0-	-172	-0-	16	1	262	2	Y	-0-					-0-
07	465	N	193	-0-	-272	-0-	11	1	182	2	Y	-0-					-0-
08	434	N	341	-0-	-93	-0-	20	1	321	2	Y	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1333	-0-	-47	-0-	71	1	1262	2	N	-0-					15
05	1457	N	1394	-0-	-63	-0-	76	1	1318	2	N	-0-					15
06	1410	N	1313	-0-	-97	-0-	74	1	1239	2	N	-0-					15
07	1364	N	1260	-0-	-104	-0-	73	1	1187	2	N	-0-					15
08	1395	N	1270	-0-	-125	-0-	75	1	1195	2	N	-0-					15
09	1320	N	1306	-0-	-14	-0-	77	1	1229	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	26	1	467	2	Y	-0-					-0-
05	549	N	549	-0-	-0-	-0-	30	1	519	2	Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	38	1	637	2	Y	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	77	1	1252	2	Y	-0-					-0-
08	895	N	895	-0-	-0-	-0-	53	1	842	2	Y	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	61	1	965	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	32 1	1 9	576	2	Y	1	1	1			2
05	647	N	647	-0-	-0-	-0-	35 1	1 9	611	2	Y	1	1	1			-0-
06	632	N	632	-0-	-0-	-0-	35 1	1 9	596	2	Y	1	1	1			-0-
07	597	N	597	-0-	-0-	-0-	34 2	1 9	561	2	Y	2	1	1			1
08	596	N	596	-0-	-0-	-0-	35	1	561	2	Y	-0-					1
*09	616	N	616	-0-	-0-	-0-	36	1	580	2	Y	-0-					1

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	446	-0-	-184	-0-	23 22	1 9	401	2	Y	20	3 17	0 1			10
05	651	N	389	-0-	-262	-0-	20 23	1 9	346	2	Y	21	21	1			10
06	540	N	311	-0-	-229	-0-	16 19	1 9	276	2	Y	17	4 13	0 1			10
07	465	N	196	-0-	-269	-0-	10 17	1 9	169	2	Y	15	13	1			12
08	403	N	168	-0-	-235	-0-	9 17	1 9	142	2	Y	15	8 8	0 1			11
*09	372	N	372	-0-	-0-	-0-	21 18	1 9	333	2	Y	16	8 4	0 1			15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	34	1	600	2	Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
06	624	N	624	-0-	-0-	-0-	35	1	589	2	Y	-0-					-0-
07	620	N	595	-0-	-25	-0-	34	1	559	2	Y	2	2	8			-0-
							2	9									
08	620	N	610	-0-	-10	-0-	36	1	574	2	Y	-0-					-0-
*09	621	N	621	-0-	-0-	-0-	37	1	584	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
07	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1008	N	1008	-0-	-0-	-0-	54	1	954	2	Y	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	58	1	1000	2	Y	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	62	1	1039	2	Y	-0-					-0-
07	1054	N	1048	-0-	-6	-0-	61	1	987	2	Y	-0-					-0-
08	1054	N	1008	-0-	-46	-0-	59	1	949	2	Y	-0-					-0-
*09	1027	N	1027	-0-	-0-	-0-	61	1	966	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	47	1	830	2	Y	-0-	1	1			-0-
05	930	N	930	-0-	-0-	-0-	51	1	878	2	Y	1	1	1			-0-
							1	9									
06	894	N	894	-0-	-0-	-0-	50	1	843	2	Y	1	1	1			-0-
							1	9									
07	899	N	860	-0-	-39	-0-	50	1	806	2	Y	4	1	1	2	8	1
							4	9									
08	899	N	682	-0-	-217	-0-	40	1	642	2	Y	-0-					1
*09	950	N	950	-0-	-0-	-0-	56	1	894	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	815	-0-	-55	-0-	43	1	772	2	Y	-0-					-0-
05	899	N	877	-0-	-22	-0-	48	1	829	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-
07	806	N	800	-0-	-6	-0-	46	1	754	2	Y	-0-					-0-
08	806	N	777	-0-	-29	-0-	46	1	731	2	Y	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	31	1	553	2	Y	-0-					15
05	566	N	566	-0-	-0-	-0-	31	1	535	2	Y	-0-					15
06	510	N	503	-0-	-7	-0-	28	1	475	2	Y	-0-					-0-
07	589	N	454	-0-	-135	-0-	26	1	428	2	Y	-0-					-0-
08	558	N	420	-0-	-138	-0-	25	1	395	2	Y	-0-					-0-
09	510	N	416	-0-	-94	-0-	25	1	391	2	Y	-0-					-0-

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	11	1	198	2	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	565	-0-	-35	-0-	30	1	535	2	Y	-0-					-0-
05	620	N	600	-0-	-20	-0-	33	1	567	2	Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
07	633	N	633	-0-	-0-	-0-	37	1	596	2	Y	-0-					-0-
08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	38	1	599	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1514	-0-	-106	-0-	81	1	1433	2	Y	-0-					-0-
05	1674	N	1665	-0-	-9	-0-	91	1	1574	2	Y	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	86	1	1452	2	Y	-0-					-0-
07	1550	N	1366	-0-	-184	-0-	79	1	1287	2	Y	-0-					-0-
08	1674	N	1544	-0-	-130	-0-	91	1	1453	2	Y	-0-					-0-
*09	1594	N	1594	-0-	-0-	-0-	94	1	1500	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	533	-0-	-37	-0-	28	1	505	2	Y	-0-	1	1			-0-
05	574	N	574	-0-	-0-	-0-	31	1	542	2	Y	1	1	1			-0-
							1	9									
06	674	N	674	-0-	-0-	-0-	38	1	635	2	Y	1	1	1			-0-
							1	9									
07	610	N	610	-0-	-0-	-0-	35	1	573	2	Y	2	1	1			1
							2	9									
08	783	N	783	-0-	-0-	-0-	46	1	737	2	Y	-0-					1
09	600	N	592	-0-	-8	-0-	35	1	557	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	577	-0-	-23	-0-	31	1	546	2	Y	-0-					-0-
05	620	N	615	-0-	-5	-0-	34	1	581	2	Y	-0-					-0-
06	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					-0-
07	589	N	558	-0-	-31	-0-	32	1	526	2	Y	-0-					-0-
08	620	N	530	-0-	-90	-0-	31	1	499	2	Y	-0-					-0-
09	600	N	535	-0-	-65	-0-	32	1	503	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

04	360	N	352	-0-	-8	-0-	19	1	333	2	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	20	1	350	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	19	1	322	2	Y	-0-					-0-
07	372	N	314	-0-	-58	-0-	18	1	296	2	Y	-0-					-0-
08	372	N	366	-0-	-6	-0-	22	1	344	2	Y	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

04	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	47	1	806	2	Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	41	1	687	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	49	1	796	2	Y	-0-					-0-
08	935	N	935	-0-	-0-	-0-	55	1	880	2	Y	-0-					-0-
*09	716	N	716	-0-	-0-	-0-	42	1	674	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

04	570	N	524	-0-	-46	-0-	28	1	496	2	Y	-0-					-0-
05	589	N	555	-0-	-34	-0-	30	1	525	2	Y	-0-					-0-
06	555	N	555	-0-	-0-	-0-	31	1	524	2	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	30	1	490	2	Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	30	1	479	2	Y	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	31	1	486	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

04	1050	N	1028	-0-	-22	-0-	55	1	972	2	Y	1	1	1			2
							1	9									
05	1147	N	1112	-0-	-35	-0-	61	1	1050	2	Y	1	1	1			-0-
							1	9									
06	1050	N	1026	-0-	-24	-0-	57	1	968	2	Y	1	1	1			-0-
							1	9									
07	1054	N	954	-0-	-100	-0-	55	1	897	2	Y	2	1	1			1
							2	9									
08	1085	N	923	-0-	-162	-0-	54	1	869	2	Y	-0-					1
09	1020	N	569	-0-	-451	-0-	34	1	535	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	37	1	642	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	38	1	632	2	Y	-0-					-0-
07	640	N	640	-0-	-0-	-0-	37	1	603	2	Y	-0-					-0-
08	633	N	633	-0-	-0-	-0-	37	1	596	2	Y	-0-					-0-
*09	679	N	679	-0-	-0-	-0-	40	1	639	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	23	1	368	2	Y	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	21	1	342	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1090	-0-	-50	-0-	58	1	1031	2	Y	1	1	1			2
							1	9									
05	1223	N	1223	-0-	-0-	-0-	67	1	1155	2	Y	1	1	1			-0-
							1	9									
06	1140	N	1136	-0-	-4	-0-	64	1	1071	2	Y	1	1	1			-0-
							1	9									
07	1103	N	1103	-0-	-0-	-0-	64	1	1037	2	Y	2	1	1			1
							2	9									
08	1112	N	1112	-0-	-0-	-0-	66	1	1046	2	Y	-0-					1
*09	1073	N	1073	-0-	-0-	-0-	63	1	1010	2	Y	-0-					1

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	440	-0-	-40	-0-	23	1	417	2	Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	27	1	460	2	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	27	1	462	2	Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					-0-
08	496	N	490	-0-	-6	-0-	29	1	461	2	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	27	1	423	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	17	1	276	2	Y	-0-					-0-
08	712	N	712	-0-	-0-	-0-	42	1	670	2	Y	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	842	-0-	-88	-0-	45	1	797	2	Y	-0-					-0-
05	961	N	401	-0-	-560	-0-	22	1	379	2	Y	-0-					-0-
06	930	N	271	-0-	-659	-0-	15	1	256	2	Y	-0-					-0-
07	868	N	331	-0-	-537	-0-	19	1	312	2	Y	-0-					-0-
08	403	N	370	-0-	-33	-0-	22	1	348	2	Y	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	19	1	304	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

04	757	N	757	-0-	-0-	-0-	40	1	717	2	Y	-0-					-0-
05	930	N	686	-0-	-244	-0-	37	1	649	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	37	1	630	2	Y	-0-					-0-
07	775	N	628	-0-	-147	-0-	36	1	592	2	Y	-0-					-0-
08	682	N	661	-0-	-21	-0-	39	1	622	2	Y	-0-					-0-
09	660	N	473	-0-	-187	-0-	28	1	445	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

04	330	N	270	-0-	-60	-0-	14	1	256	2	Y	-0-					-0-
05	341	N	260	-0-	-81	-0-	14	1	246	2	Y	-0-					-0-
06	300	N	235	-0-	-65	-0-	13	1	222	2	Y	-0-					-0-
07	279	N	208	-0-	-71	-0-	12	1	196	2	Y	-0-					-0-
08	248	N	176	-0-	-72	-0-	10	1	166	2	Y	-0-					-0-
09	240	N	217	-0-	-23	-0-	13	1	204	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

04	526	N	526	-0-	-0-	-0-	28	1	498	2	Y	-0-					-0-
05	589	N	441	-0-	-148	-0-	24	1	417	2	Y	-0-					-0-
06	570	N	341	-0-	-229	-0-	19	1	322	2	Y	-0-					-0-
07	558	N	478	-0-	-80	-0-	28	1	450	2	Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	29	1	469	2	Y	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

04	1046	N	1046	-0-	-0-	-0-	56	1	990	2	Y	-0-	1	1			-0-
05	992	N	812	-0-	-180	-0-	44	1	767	2	Y	1	1	1			-0-
							1	9									
06	926	N	926	-0-	-0-	-0-	52	1	873	2	Y	1	1	1			-0-
							1	9									
07	1114	N	1114	-0-	-0-	-0-	64	1	1048	2	Y	2	1	1			1
							2	9									
08	1134	N	1134	-0-	-0-	-0-	67	1	1067	2	Y	-0-					1
*09	1241	N	1241	-0-	-0-	-0-	73	1	1168	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	43	1	766	2	Y	-0-					-0-
05	858	N	858	-0-	-0-	-0-	47	1	811	2	Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	48	1	802	2	Y	-0-					-0-
07	837	N	782	-0-	-55	-0-	45	1	737	2	Y	-0-					-0-
08	868	N	764	-0-	-104	-0-	45	1	719	2	Y	-0-					-0-
09	840	N	776	-0-	-64	-0-	46	1	730	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	710	N	710	-0-	-0-	-0-	38	1	672	2	Y	-0-					-0-
05	695	N	695	-0-	-0-	-0-	38	1	657	2	Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	38	1	643	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	38	1	619	2	Y	-0-					-0-
08	672	N	672	-0-	-0-	-0-	40	1	632	2	Y	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	38	1	605	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
05	432	N	432	-0-	-0-	-0-	24	1	408	2	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	32	1	523	2	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	35	1	563	2	Y	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	29	1	468	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	818	-0-	-22	-0-	44	1	774	2	Y	-0-	1	1			-0-
05	899	N	863	-0-	-36	-0-	47	1	815	2	Y	1	1	1			-0-
							1	9									
06	870	N	846	-0-	-24	-0-	47	1	798	2	Y	1	1	1			-0-
							1	9									
07	911	N	911	-0-	-0-	-0-	53	1	856	2	Y	2	1	1			1
							2	9									
08	947	N	947	-0-	-0-	-0-	56	1	891	2	Y	-0-					-0-
*09	962	N	962	-0-	-0-	-0-	57	1	905	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	439	-0-	-41	-0-	23	1	416	2	Y	-0-					-0-
05	496	N	477	-0-	-19	-0-	26	1	451	2	Y	-0-					-0-
06	450	N	441	-0-	-9	-0-	25	1	416	2	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	25	1	410	2	Y	-0-					-0-
08	465	N	439	-0-	-26	-0-	26	1	413	2	Y	-0-					-0-
09	450	N	433	-0-	-17	-0-	26	1	407	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					-0-
05	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	42	1	710	2	Y	-0-					-0-
07	767	N	767	-0-	-0-	-0-	44	1	723	2	Y	-0-					-0-
08	914	N	914	-0-	-0-	-0-	54	1	860	2	Y	-0-					-0-
*09	821	N	821	-0-	-0-	-0-	49	1	772	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-	1	1			-0-
05	620	N	610	-0-	-10	-0-	33	1	576	2	Y	1	1	1			-0-
							1	9									
06	603	N	603	-0-	-0-	-0-	34	1	568	2	Y	1	1	1			-0-
							1	9									
07	642	N	642	-0-	-0-	-0-	37	1	603	2	Y	2	1	1			1
							2	9									
08	620	N	605	-0-	-15	-0-	36	1	569	2	Y	-0-					1
*09	689	N	689	-0-	-0-	-0-	41	1	648	2	Y	-0-					1

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1429	-0-	-161	-0-	74	1	1323	2	Y	29	7	0	42	1	15
							32	9									
05	1643	N	1514	-0-	-129	-0-	81	1	1398	2	Y	32	32	1			15
							35	9									
06	1519	N	1519	-0-	-0-	-0-	84	1	1406	2	Y	26	6	0	20	1	15
							29	9									
07	1547	N	1547	-0-	-0-	-0-	89	1	1450	2	Y	7	16	1			6
							8	9									
08	1771	N	1771	-0-	-0-	-0-	104	1	1659	2	Y	7	4	0	4	1	5
							8	9									
*09	1672	N	1672	-0-	-0-	-0-	98	1	1566	2	Y	7	4	0	2	1	7
							8	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1845	N	1845	-0-	-0-	-0-	98	1	1747	2	Y	-0-	1	1			-0-
05	1991	N	1991	-0-	-0-	-0-	109	1	1881	2	Y	1	1	1			-0-
							1	9									
06	1890	N	1854	-0-	-36	-0-	104	1	1743	2	Y	6	1	0	2	1	3
							7	9									
07	1943	N	1943	-0-	-0-	-0-	112	1	1823	2	Y	7	4	1			6
							8	9									
08	1922	N	1833	-0-	-89	-0-	108	1	1717	2	Y	7	4	0	4	1	5
							8	9									
09	1860	N	1816	-0-	-44	-0-	107	1	1701	2	Y	7	4	0	2	1	7
							8	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1233	-0-	-657	-0-	65	1	1157	2	Y	10	2	0	8	1	5
							11	9									
05	1519	N	1174	-0-	-345	-0-	63	1	1099	2	Y	11	11	1			5
							12	9									
06	1320	N	1059	-0-	-261	-0-	59	1	990	2	Y	9	2	0	7	1	5
							10	9									
07	1271	N	1257	-0-	-14	-0-	73	1	1184	2	Y	-0-	5	1			-0-
08	1178	N	1113	-0-	-65	-0-	66	1	1047	2	Y	-0-					-0-
*09	1077	N	1077	-0-	-0-	-0-	64	1	1013	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1214	N	1214	-0-	-0-	-0-	65	1	1149	2	Y	-0-	1	0	4	1	-0-
05	1082	N	1082	-0-	-0-	-0-	59	1	1023	2	Y	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	59	1	988	2	Y	-0-					-0-
07	976	N	976	-0-	-0-	-0-	56	1	919	2	Y	1					1
							1	9									
08	974	N	974	-0-	-0-	-0-	57	1	917	2	Y	-0-					1
*09	945	N	945	-0-	-0-	-0-	56	1	889	2	Y	-0-					1

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	420	-0-	-60	-0-	22	1	398	2	Y	-0-					-0-
05	496	N	429	-0-	-67	-0-	23	1	406	2	Y	-0-					-0-
06	450	N	405	-0-	-45	-0-	23	1	382	2	Y	-0-					-0-
07	434	N	363	-0-	-71	-0-	21	1	342	2	Y	-0-					-0-
08	434	N	373	-0-	-61	-0-	22	1	351	2	Y	-0-					-0-
09	420	N	318	-0-	-102	-0-	19	1	299	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1696	N	1696	-0-	-0-	-0-	90	1	1606	2	Y	-0-	4	0	22	1	-0-
05	1845	N	1845	-0-	-0-	-0-	101	1	1744	2	Y	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	106	1	1781	2	Y	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	104	1	1693	2	Y	15	3	1			12
							17	9									
08	1810	N	1810	-0-	-0-	-0-	106	1	1687	2	Y	15	8	0	8	1	11
							17	9									
*09	1734	N	1734	-0-	-0-	-0-	101	1	1615	2	Y	16	8	0	4	1	15
							18	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	1	1	8	2	Y	-0-					-0-
07	62	N	19	-0-	-43	-0-	1	1	18	2	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
09	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1737	-0-	-213	-0-	92	1	1644	2	N	1	2	0	9	1	-0-
							1	9									
05	2015	X	1502	-0-	-513	-0-	82	1	1420	2	N	-0-					-0-
06	1950	X	1621	-0-	-329	-0-	91	1	1530	2	N	-0-					-0-
07	2015	X	1501	-0-	-514	-0-	87	1	1413	2	N	1					1
							1	9									
08	1798	X	1173	-0-	-625	-0-	69	1	1104	2	N	-0-					1
09	1620	N	1289	-0-	-331	-0-	76	1	1213	2	N	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1040	-0-	-70	-0-	55	1	974	2	Y	10	2	0	8	1	5
							11	9									
05	1271	N	915	-0-	-356	-0-	49	1	854	2	Y	11	11	1			5
							12	9									
06	1170	N	942	-0-	-228	-0-	52	1	880	2	Y	9	2	0	7	1	5
							10	9									
07	1085	N	878	-0-	-207	-0-	50	1	820	2	Y	7	6	1			6
							8	9									
08	930	N	864	-0-	-66	-0-	50	1	806	2	Y	7	4	0	4	1	5
							8	9									
09	930	N	889	-0-	-41	-0-	52	1	829	2	Y	7	4	0	2	1	7
							8	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	33	1	580	2	Y	-0-	1	1			-0-
05	646	N	646	-0-	-0-	-0-	35	1	610	2	Y	1	1	1			-0-
							1	9									
06	570	N	528	-0-	-42	-0-	30	1	497	2	Y	1	1	1			-0-
							1	9									
07	620	N	412	-0-	-208	-0-	24	1	386	2	Y	2	1	1			1
							2	9									
08	651	N	500	-0-	-151	-0-	29	1	471	2	Y	-0-					1
09	540	N	63	-0-	-477	-0-	4	1	59	2	Y	-0-					1

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2176	N	2176	-0-	-0-	-0-	116	1	2059	2	Y	1	1	1			2
							1	9									
05	2467	N	2467	-0-	-0-	-0-	135	1	2331	2	Y	1	1	1			-0-
							1	9									
06	2100	N	1784	-0-	-316	-0-	100	1	1683	2	Y	1	1	1			-0-
							1	9									
07	2146	N	2146	-0-	-0-	-0-	124	1	2020	2	Y	2	1	1			1
							2	9									
08	2139	N	2041	-0-	-98	-0-	120	1	1921	2	Y	-0-					1
*09	2368	N	2368	-0-	-0-	-0-	140	1	2228	2	Y	-0-					1

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1602	N	1602	-0-	-0-	-0-	80	1	1415	2	Y	97	24	0	138	1	50
							107	9									
05	1714	N	1714	-0-	-0-	-0-	87	1	1509	2	Y	107	107	1			50
							118	9									
06	1636	N	1636	-0-	-0-	-0-	86	1	1455	2	Y	86	21	0	66	1	49
							95	9									
07	1550	N	1532	-0-	-18	-0-	84	1	1368	2	Y	73	64	1			58
							80	9									
08	1575	N	1575	-0-	-0-	-0-	88	1	1402	2	Y	77	41	0	40	1	54
							85	9									
09	1500	N	1494	-0-	-6	-0-	83	1	1326	2	Y	77	40	0	20	1	74
							85	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0-	-0-	49	1	869	2	Y	-0-	1	1			-0-
05	421	N	421	-0-	-0-	-0-	23	1	397	2	Y	1	1	1			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	24	1	404	2	Y	1	1	1			-0-
							1	9									
07	620	N	410	-0-	-210	-0-	24	1	384	2	Y	2	1	1			1
							2	9									
08	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-					1
*09	446	N	446	-0-	-0-	-0-	26	1	420	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	45	1	803	2	Y	97	24	0	138	1	50
							107	9									
05	961	N	934	-0-	-27	-0-	45	1	771	2	Y	107	107	1			50
							118	9									
06	1002	N	1002	-0-	-0-	-0-	51	1	856	2	Y	86	21	0	66	1	49
							95	9									
07	992	N	941	-0-	-51	-0-	50	1	811	2	Y	73	64	1			58
							80	9									
08	930	N	903	-0-	-27	-0-	48	1	770	2	Y	77	41	0	40	1	54
							85	9									
09	990	N	938	-0-	-52	-0-	50	1	803	2	Y	77	40	0	20	1	74
							85	9									

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	21	1	380	2	Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	26	1	443	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	29	1	475	2	Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	42	1	668	2	Y	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	41	1	649	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	900	-0-	-0-	-0-	48	1	852	2	Y	-0-					-0-
05	931	N	931	-0-	-0-	-0-	51	1	880	2	Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	52	1	872	2	Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	51	1	829	2	Y	-0-					-0-
08	917	N	917	-0-	-0-	-0-	54	1	863	2	Y	-0-					-0-
*09	894	N	894	-0-	-0-	-0-	53	1	841	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	49	1	864	2	Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	54	1	938	2	Y	1	1	1			-0-
							1	9									
06	964	N	964	-0-	-0-	-0-	54	1	909	2	Y	1	1	1			-0-
							1	9									
07	930	N	930	-0-	-0-	-0-	54	1	874	2	Y	2	1	1			1
							2	9									
08	1407	N	1407	-0-	-0-	-0-	83	1	1324	2	Y	-0-					1
*09	1613	N	1613	-0-	-0-	-0-	95	1	1518	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	279	-0-	-201	-0-	15	1	264	2	Y	-0-					-0-
05	496	N	308	-0-	-188	-0-	17	1	291	2	Y	-0-					-0-
06	450	N	237	-0-	-213	-0-	13	1	224	2	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	14	1	227	2	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	-0-	28 142	1 9	502	2	Y	129	10	0	53	1	66
05	620	N	456	-0-	-164	-0-	25	1	431	2	Y	-0-	66	1			-0-
06	600	N	583	-0-	-17	-0-	33	1	550	2	Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	43	1	704	2	Y	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	63	1	1000	2	Y	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	58	1	917	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	22	1	387	2	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	22	1	361	2	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	22	1	357	2	Y	-0-					-0-
09	360	N	357	-0-	-3	-0-	21	1	336	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	34	1	605	2	Y	-0-					-0-
05	589	N	507	-0-	-82	-0-	28	1	479	2	Y	-0-					-0-
06	570	N	569	-0-	-1	-0-	32	1	537	2	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	32	1	516	2	Y	-0-					-0-
08	496	N	456	-0-	-40	-0-	27	1	429	2	Y	-0-					-0-
09	540	N	428	-0-	-112	-0-	25	1	403	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	38	1	683	2	Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	42	1	719	2	Y	-0-					-0-
06	695	N	695	-0-	-0-	-0-	39	1	656	2	Y	-0-					-0-
07	744	N	716	-0-	-28	-0-	41	1	675	2	Y	-0-					-0-
08	775	N	710	-0-	-65	-0-	42	1	668	2	Y	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	42	1	663	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	4	1	68	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	5	1	86	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	43	1	771	2	Y	-0-					-0-
05	846	N	846	-0-	-0-	-0-	46	1	800	2	Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	47	1	795	2	Y	-0-					-0-
07	806	N	802	-0-	-4	-0-	46	1	756	2	Y	-0-					-0-
08	806	N	786	-0-	-20	-0-	46	1	740	2	Y	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	47	1	755	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	57	1	1009	2	Y	-0-	1	0	4	1	-0-
05	899	N	850	-0-	-49	-0-	46	1	804	2	Y	-0-					-0-
06	870	N	869	-0-	-1	-0-	49	1	820	2	Y	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	61	1	994	2	Y	1					1
							1	9									
08	911	N	911	-0-	-0-	-0-	54	1	857	2	Y	-0-					1
*09	882	N	882	-0-	-0-	-0-	52	1	830	2	Y	-0-					1

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
05	758	N	758	-0-	-0-	-0-	41	1	717	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	42	1	710	2	Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	39	1	635	2	Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	41	1	660	2	Y	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	38	1	600	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	33	1	595	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	37	1	637	2	Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
07	620	N	616	-0-	-4	-0-	36	1	579	2	Y	1					1
							1	9									
08	620	N	558	-0-	-62	-0-	33	1	525	2	Y	-0-					1
09	570	N	407	-0-	-163	-0-	24	1	383	2	Y	-0-					1

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	63	1	1116	2	Y	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	68	1	1178	2	Y	-0-					-0-
06	1470	N	1470	-0-	-0-	-0-	82	1	1388	2	Y	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	70	1	1141	2	Y	1	1	8			-0-
							1	9									
08	1219	N	1219	-0-	-0-	-0-	72	1	1147	2	Y	-0-					-0-
*09	949	N	949	-0-	-0-	-0-	56	1	893	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	443	-0-	-7	-0-	24	1	419	2	Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	29	1	494	2	Y	-0-					-0-
06	480	N	441	-0-	-39	-0-	25	1	416	2	Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	25	1	407	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	33	1	525	2	Y	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	35	1	629	2	Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	38	1	652	2	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	2	Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	40	1	644	2	Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	41	1	647	2	Y	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

04	930	N	887	-0-	-43	-0-	47	1	840	2	Y	-0-					-0-
05	961	N	937	-0-	-24	-0-	51	1	886	2	Y	-0-					-0-
06	930	N	840	-0-	-90	-0-	47	1	793	2	Y	-0-					-0-
07	868	N	806	-0-	-62	-0-	47	1	759	2	Y	-0-					-0-
08	937	N	937	-0-	-0-	-0-	55	1	882	2	Y	-0-					-0-
*09	914	N	914	-0-	-0-	-0-	54	1	860	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

04	480	N	363	-0-	-117	-0-	19	1	344	2	Y	-0-					-0-
05	434	N	344	-0-	-90	-0-	19	1	325	2	Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	25	1	423	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	24	1	382	2	Y	-0-					-0-
09	450	N	378	-0-	-72	-0-	22	1	356	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

04	836	N	836	-0-	-0-	-0-	44	1	792	2	Y	-0-					-0-
05	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					-0-
06	768	N	768	-0-	-0-	-0-	43	1	725	2	Y	-0-					-0-
07	868	N	721	-0-	-147	-0-	42	1	678	2	Y	1					1
							1	9									
08	837	N	695	-0-	-142	-0-	41	1	654	2	Y	-0-					1
09	780	N	682	-0-	-98	-0-	40	1	642	2	Y	-0-					1

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

04	1320	N	1132	-0-	-188	-0-	60	1	1072	2	Y	-0-					-0-
05	1333	N	1217	-0-	-116	-0-	66	1	1151	2	Y	-0-					-0-
06	1260	N	1100	-0-	-160	-0-	62	1	1038	2	Y	-0-					-0-
07	1178	N	1152	-0-	-26	-0-	67	1	1085	2	Y	-0-					-0-
08	1209	N	1129	-0-	-80	-0-	67	1	1062	2	Y	-0-					-0-
*09	1122	N	1122	-0-	-0-	-0-	66	1	1056	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

04	2814	N	2814	-0-	-0-	-0-	150	1	2663	2	Y	1	1	1			69
							1	9									
05	2325	N	2191	-0-	-134	-0-	120	1	2070	2	Y	1	1	1			69
							1	9									
06	2488	N	2488	-0-	-0-	-0-	139	1	2337	2	Y	11	1	1			79
							12	9									
07	2514	N	2514	-0-	-0-	-0-	145	1	2365	2	Y	4	1	1			82
							4	9									
08	2201	N	1903	-0-	-298	-0-	112	1	1790	2	Y	1					83
							1	9									
09	2400	N	1563	-0-	-837	-0-	92	1	1465	2	Y	5					88
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2541	-0-	-159	-0-	135	1	2404	2	Y	2	1	1			59
							2	9									
05	2790	X	2658	-0-	-132	-0-	145	1	2512	2	Y	1	1	1			59
							1	9									
06	2700	N	2613	-0-	-87	-0-	146	1	2455	2	Y	11	1	1			69
							12	9									
07	2635	N	2497	-0-	-138	-0-	144	1	2350	2	Y	3	1	1			71
							3	9									
08	2666	N	2448	-0-	-218	-0-	144	1	2303	2	Y	1					72
							1	9									
09	2610	N	2343	-0-	-267	-0-	138	1	2199	2	Y	5					77
							6	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2721	-0-	-99	-0-	145	1	2574	2	Y	2	3	1			1
							2	9									
05	2914	X	2486	-0-	-428	-0-	136	1	2348	2	Y	2	2	1			1
							2	9									
06	2820	X	2318	-0-	-502	-0-	130	1	2187	2	Y	1	1	1			1
							1	9									
07	2676	N	2676	-0-	-0-	-0-	155	1	2520	2	Y	1	1	1			1
							1	9									
08	2594	N	2594	-0-	-0-	-0-	153	1	2439	2	Y	2	1	0	1	1	1
							2	9									
*09	2595	N	2595	-0-	-0-	-0-	153	1	2441	2	Y	1	1	0			1
							1	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1234	-0-	-146	-0-	66	1	1168	2	Y	-0-	1	1			-0-
05	1505	N	1505	-0-	-0-	-0-	82	1	1422	2	Y	1	1	1			-0-
							1	9									
06	1380	N	1378	-0-	-2	-0-	77	1	1300	2	Y	1	1	1			-0-
							1	9									
07	1434	N	1434	-0-	-0-	-0-	83	1	1349	2	Y	2	1	1			1
							2	9									
08	1423	N	1423	-0-	-0-	-0-	84	1	1339	2	Y	-0-					1
09	1350	N	1160	-0-	-190	-0-	69	1	1091	2	Y	-0-					1

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
06	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	26	1	425	2	Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	31	1	502	2	Y	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	22	1	357	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2947	-0-	-53	-0-	157	1	2790	2	Y	-0-	1	1			-0-
05	3104	X	3104	-0-	-0-	-0-	169	1	2934	2	Y	1	1	1			-0-
							1	9									
06	3149	X	3149	-0-	-0-	-0-	177	1	2971	2	Y	1	1	1			-0-
							1	9									
07	3038	X	3003	-0-	-35	-0-	174	1	2827	2	Y	2	1	1			1
							2	9									
08	3038	X	2911	-0-	-127	-0-	172	1	2739	2	Y	-0-					1
*09	2945	X	2945	-0-	-0-	-0-	174	1	2771	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

04	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	22	1	363	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	18	1	293	2	Y	-0-					-0-
08	310	N	194	-0-	-116	-0-	11	1	183	2	Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	19	1	299	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

04	540	N	528	-0-	-12	-0-	28	1	500	2	Y	-0-					-0-
05	580	N	580	-0-	-0-	-0-	32	1	548	2	Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	31	1	516	2	Y	-0-					-0-
07	558	N	466	-0-	-92	-0-	27	1	439	2	Y	-0-					-0-
08	558	N	193	-0-	-365	-0-	11	1	182	2	Y	-0-					-0-
09	540	N	171	-0-	-369	-0-	10	1	161	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

04	840	N	793	-0-	-47	-0-	42	1	751	2	Y	-0-					-0-
05	877	N	877	-0-	-0-	-0-	48	1	829	2	Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	48	1	804	2	Y	-0-					-0-
07	933	N	933	-0-	-0-	-0-	54	1	879	2	Y	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	60	1	961	2	Y	-0-					-0-
*09	929	N	929	-0-	-0-	-0-	55	1	874	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

04	3180	X	3180	-0-	-0-	-0-	166	1	2961	2	Y	48	12	0	69	1	25
							53	9									
05	3397	X	3397	-0-	-0-	-0-	182	1	3156	2	Y	54	54	1			25
							59	9									
06	3333	X	3333	-0-	-0-	-0-	184	1	3103	2	Y	42	10	0	33	1	24
							46	9									
07	3179	X	3179	-0-	-0-	-0-	182	1	2956	2	Y	37	32	1			29
							41	9									
08	3217	X	3217	-0-	-0-	-0-	187	1	2988	2	Y	38	20	0	20	1	27
							42	9									
*09	3448	X	3448	-0-	-0-	-0-	201	1	3204	2	Y	39	20	0	10	1	37
							43	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

04	1320	N	1243	-0-	-77	-0-	66	1	1166	2	Y	10	2	0	8	1	5
							11	9									
05	1612	N	1147	-0-	-465	-0-	62	1	1073	2	Y	11	11	1			5
							12	9									
06	1500	N	984	-0-	-516	-0-	55	1	919	2	Y	9	2	0	7	1	5
							10	9									
07	1271	N	1271	-0-	-0-	-0-	73	1	1190	2	Y	7	6	1			6
							8	9									
08	1397	N	1397	-0-	-0-	-0-	82	1	1307	2	Y	7	4	0	4	1	5
							8	9									
*09	1481	N	1481	-0-	-0-	-0-	87	1	1386	2	Y	7	4	0	2	1	7
							8	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

04	1643	N	1643	-0-	-0-	-0-	86	1	1525	2	Y	29	5	0	25	1	15
							32	9									
05	1735	N	1735	-0-	-0-	-0-	93	1	1607	2	Y	32	32	1			15
							35	9									
06	1717	N	1717	-0-	-0-	-0-	95	1	1593	2	Y	26	6	0	20	1	15
							29	9									
07	1638	N	1638	-0-	-0-	-0-	93	1	1521	2	Y	22	19	1	1	8	17
							24	9									
08	1618	N	1618	-0-	-0-	-0-	94	1	1499	2	Y	23	12	0	12	1	16
							25	9									
*09	1648	N	1648	-0-	-0-	-0-	96	1	1527	2	Y	23	12	0	6	1	22
							25	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1810	N	1810	-0-	-0-	-0-	96	1	1703	2	Y	10	2	0	8	1	5
							11	9									
05	1798	N	1376	-0-	-422	-0-	74	1	1290	2	Y	11	11	1			5
							12	9									
06	1800	N	1800	-0-	-0-	-0-	100	1	1690	2	Y	9	2	0	7	1	5
							10	9									
07	1860	N	1738	-0-	-122	-0-	100	1	1630	2	Y	7	6	1			6
							8	9									
08	1962	N	1962	-0-	-0-	-0-	115	1	1844	2	Y	3	3	0	4	1	2
							3	9									
*09	2067	N	2067	-0-	-0-	-0-	122	1	1945	2	Y	-0-	2	0	1	1	-0-

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	941	N	941	-0-	-0-	-0-	50	1	891	2	Y	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	55	1	951	2	Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	54	1	916	2	Y	-0-					-0-
07	935	N	935	-0-	-0-	-0-	54	1	881	2	Y	-0-					-0-
08	930	N	904	-0-	-26	-0-	53	1	851	2	Y	-0-					-0-
09	900	N	481	-0-	-419	-0-	28	1	453	2	Y	-0-					-0-

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2485	N	2485	-0-	-0-	-0-	132	1	2342	2	Y	10	2	0	8	1	5
							11	9									
05	1966	N	1966	-0-	-0-	-0-	107	1	1847	2	Y	11	11	1			5
							12	9									
06	2056	N	2056	-0-	-0-	-0-	115	1	1931	2	Y	9	2	0	7	1	5
							10	9									
07	1781	N	1781	-0-	-0-	-0-	103	1	1670	2	Y	7	6	1			6
							8	9									
08	1605	N	1605	-0-	-0-	-0-	94	1	1508	2	Y	3	3	0	4	1	2
							3	9									
*09	1612	N	1612	-0-	-0-	-0-	95	1	1517	2	Y	-0-	2	0	1	1	-0-

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	46	-0-	-314	-0-	46	2			Y	-0-					11
05	532	N	532	-0-	-0-	-0-	526	2	6	9	Y	5					16
06	460	N	460	-0-	-0-	-0-	454	2	6	9	Y	5					21
07	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					21
08	335	N	243	-0-	-92	-0-	243	2			Y	-0-					21
*09	762	N	762	-0-	-0-	-0-	759	2	3	9	Y	3					24

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4334	X	4334	-0-	-0-	-0-	24	1	4310	2	Y	-0-					26
05	4864	X	4864	-0-	-0-	-0-	122	1	4742	2	Y	-0-					26
06	4712	X	4712	-0-	-0-	-0-	191	1	4521	2	Y	-0-					26
07	DLQ G-10		5152	-0-	5152	5152	28	1	5124	2	Y	-0-					26
08	9093	X	3941	-0-	-5152	-0-	24	1	3917	2	Y	-0-					26
*09	4341	X	4341	-0-	-0-	-0-	203	1	4138	2	Y	-0-					26

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3319	-0-	319	954	18	1	3301	2	Y	-0-					24
05	3536	X	2582	-0-	-954	-0-	64	1	2518	2	Y	-0-					24
06	2935	X	2935	-0-	-0-	-0-	119	1	2816	2	Y	-0-					24
07	DLQ G-10		3775	-0-	3775	3775	20	1	3755	2	Y	-0-					24
08	8369	X	4594	-0-	-3775	-0-	29	1	4565	2	Y	-0-					24
*09	2664	X	2664	-0-	-0-	-0-	125	1	2539	2	Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4156	X	4156	-0-	-0-	-0-	23	1	4133	2	Y	-0-					25
05	4943	X	4943	-0-	-0-	-0-	124	1	4819	2	Y	-0-					25
06	4535	X	4535	-0-	-0-	-0-	184	1	4351	2	Y	-0-					25
07	DLQ G-10		3182	-0-	3182	3182	17	1	3165	2	Y	-0-					25
08	6766	X	3584	-0-	-3182	-0-	22	1	3562	2	Y	-0-					25
*09	5208	X	5208	-0-	-0-	-0-	244	1	4964	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	44	-0-	-316	-0-	44	2			Y	-0-					13
05	505	N	505	-0-	-0-	-0-	499	2	6	9	Y	5					18
06	480	N	344	-0-	-136	-0-	338	2	6	9	Y	5					23
07	DLQ G-10		138	-0-	138	138	138	2			Y	-0-					23
08	362	N	224	-0-	-138	-0-	224	2			Y	-0-					23
*09	436	N	436	-0-	-0-	-0-	432	2	4	9	Y	4					27

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	47	-0-	-283	-0-	47	2			Y	-0-					11
05	455	N	455	-0-	-0-	-0-	449	2	6	9	Y	5					16
06	447	N	447	-0-	-0-	-0-	441	2	6	9	Y	5					21
07	DLQ G-10		118	-0-	118	118	118	2			Y	-0-					21
08	275	N	157	-0-	-118	-0-	157	2			Y	-0-					21
*09	865	N	865	-0-	-0-	-0-	861	2	4	9	Y	4					25

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	139	-0-	-191	-0-	139	2			Y	-0-					18
05	795	N	795	-0-	-0-	-0-	788	2	7	9	Y	6					24
06	536	N	536	-0-	-0-	-0-	529	2	7	9	Y	6					30
07	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					30
08	296	N	208	-0-	-88	-0-	206	2	2	9	Y	2	2	8			30
*09	709	N	709	-0-	-0-	-0-	706	2	3	9	Y	3					33

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	96	-0-	-444	-0-	96	2			Y	-0-					16
05	1309	N	1309	-0-	-0-	-0-	1303	2	6	9	Y	5					21
06	1001	N	1001	-0-	-0-	-0-	995	2	6	9	Y	5					26
07	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					26
08	415	N	283	-0-	-132	-0-	283	2			Y	-0-					26
*09	1445	N	1445	-0-	-0-	-0-	1441	2	4	9	Y	4					30

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	51	-0-	-489	-0-	51	2			Y	-0-					15
05	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					20
06	561	N	561	-0-	-0-	-0-	555	2	6	9	Y	5					25
07	DLQ G-10		141	-0-	141	141	141	2			Y	-0-					25
08	343	N	202	-0-	-141	-0-	202	2			Y	-0-					25
*09	821	N	821	-0-	-0-	-0-	817	2	4	9	Y	4					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2185	N	2185	-0-	-0-	-0-	2174	2	11	9	N	10					39
05	2201	N	2059	-0-	-142	-0-	2048	2	11	9	N	10					49
06	2130	N	362	-0-	-1768	-0-	336	2	26	9	N	24					73
07	2201	N	-0-	-0-	-2201	-0-					N	13					86
08	2046	N	459	-0-	-1587	-0-	445	2	14	9	N	13					99
*09	2646	N	2646	-0-	-0-	-0-	2635	2	11	9	N	10					109

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					193
05	1118	N	1118	-0-	-0-	-0-	1115	2	3	9	N	3					196
06	752	N	752	-0-	-0-	-0-	749	2	3	9	N	3					199
07	807	N	807	-0-	-0-	-0-	798	2	9	9	N	8					207
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					207
*09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					207

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	325	-0-	-35	-0-	325	2			N	-0-					114
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					114
06	360	N	46	-0-	-314	-0-	43	2	3	9	N	3	3	1			114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114
08	279	N	76	-0-	-203	-0-	75	2	1	9	N	1					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			112

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	115	-0-	-35	-0-	8 1	1 9	106	2	N	1	1	1			51
05	155	N	131	-0-	-24	-0-	9 19	1 9	103	2	N	17	1	1			67
06	120	N	108	-0-	-12	-0-	10 1	1 9	97	2	N	1	1	1			67
07	180	N	180	-0-	-0-	-0-	11 7	1 9	162	2	N	6					73
08	124	N	113	-0-	-11	-0-	9	1	104	2	N	-0-	1	1			72
09	120	N	107	-0-	-13	-0-	8 1	1 9	98	2	N	1					73

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912

PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	4	-0-	4	4	4	3		Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	4				Y	-0-			-0-
08	T. A.	106	-0-	106	110	106	3		Y	-0-			-0-
*09	110	-0-	-0-	-110	-0-				Y	-0-			-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

04	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

04	46080	X	44300	-0-	-1780	-0-	25050	2	1138	3	Y	472	494	0			104
							17593	4	519	9							
05	45828	X	45828	-0-	-0-	-0-	40802	2	1089	3	Y	483	457	0			130
							3406	4	531	9							
06	45996	X	45996	-0-	-0-	-0-	36022	2	793	3	Y	359	371	0			118
							8786	4	395	9							
07	46330	X	46330	-0-	-0-	-0-	39016	2	1287	3	Y	355	345	0			128
							5636	4	391	9							
08	45547	X	45547	-0-	-0-	-0-	38128	2	1747	3	Y	302	298	0			132
							5340	4	332	9							
*09	44054	X	44054	-0-	-0-	-0-	40083	2	1666	3	Y	292	322	0			102
							1984	4	321	9							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	1762	-0-	-998	-0-	1733	3	29	9	Y	26	48	0			54
05	2542	X	1812	-0-	-730	-0-	1792	3	20	9	Y	18					72
06	2310	X	1254	-0-	-1056	-0-	1245	3	9	9	Y	8					80
07	2532	N	2532	-0-	-0-	-0-	2320	3	202	4	Y	9					89
							10	9									
08	2606	N	2606	-0-	-0-	-0-	2554	3	33	4	Y	17					106
							19	9									
*09	2799	N	2799	-0-	-0-	-0-	2785	3	14	9	Y	13	42	0			77

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

04	100	N	100	-0-	-0-	-0-	71	3	29	9	N	26	48	0			54
05	93	N	38	-0-	-55	-0-	18	3	20	9	N	18					72
06	90	N	23	-0-	-67	-0-	14	3	9	9	N	8					80
07	93	N	40	-0-	-53	-0-	28	3	2	4	N	9					89
							10	9									
08	52	N	52	-0-	-0-	-0-	32	3	1	4	N	17					106
							19	9									
*09	48	N	48	-0-	-0-	-0-	34	3	14	9	N	13	42	0			77

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

04	2123	X	2123	-0-	-0-	-0-	2005	3	118	9	N	107	201	0			217
05	2095	X	2095	-0-	-0-	-0-	2017	3	78	9	N	71					288
06	1950	X	1566	-0-	-384	-0-	1533	3	33	9	N	30					318
07	3347	X	3347	-0-	-0-	-0-	3041	3	264	4	N	38					356
							42	9									
08	3100	N	3629	-0-	529	529	3508	3	45	4	N	69					425
							76	9									
*09	3000	N	3802	-0-	802	1331	3744	3	58	9	N	53	169	0			309

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

04	5730	X	5380	-0-	-350	-0-	5119	2	261	9	N	237	187	1			50
05	6355	X	5739	-0-	-616	-0-	5612	2	127	9	N	115					165
06	6150	X	4097	-0-	-2053	-0-	4032	2	65	9	N	59	159	1			65
07	6169	X	-0-	-0-	-6169	-0-					N	-0-	1	5			64
08	5983	X	-0-	-0-	-5983	-0-					N	27	27	8			64
09	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					64

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

04	7140	X	5011	-0-	-2129	-0-	5010	2	1	9	N	1	1	1			-0-
05	6355	X	2907	-0-	-3448	-0-	2906	2	1	9	N	1	1	1			-0-
06	6150	X	-0-	-0-	-6150	-0-					N	5	5	8			-0-
07	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
08	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
09	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

04	7500	X	6765	-0-	-735	-0-	6765	2			N	-0-					-0-
05	7781	X	6814	-0-	-967	-0-	6814	2			N	-0-					-0-
06	7140	X	-0-	-0-	-7140	-0-					N	5	5	8			-0-
07	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-
08	7099	X	-0-	-0-	-7099	-0-					N	3	3	8			-0-
09	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

04	1260	N	1110	-0-	-150	-0-	1096	3	14	9	N	13					168
05	1302	N	1125	-0-	-177	-0-	1121	3	4	9	N	4					172
06	1260	N	1103	-0-	-157	-0-	1080	3	23	9	N	21	5	8			188
07	1147	N	1045	-0-	-102	-0-	1027	3	18	9	N	16					204
08	1469	N	1469	-0-	-0-	-0-	1362	3	107	9	N	97	186	1			115
09	1110	N	928	-0-	-182	-0-	903	3	25	9	N	23					138

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

04	T. A.	141433	-0-	141433	1061856	138327	3	3106	9	Y	2824	2797	0	84	1	792
05	T. A.	207083	-0-	207083	1268939	203694	3	3389	9	Y	3081	2821	0	91	1	961
06	1434821 X	165882	-0-	-1268939	-0-	163408	3	2474	9	Y	2249	2202	0	87	1	921
07	214797 X	214797	-0-	-0-	-0-	211816	3	2981	9	Y	2710	2595	0	82	1	954
08	177627 X	177627	-0-	-0-	-0-	175445	3	2182	9	Y	1984	2102	0			836
*09	202790 X	202790	-0-	-0-	-0-	200191	3	2599	9	Y	2363	2163	0	39	6	997

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

04	1275 N	1275	-0-	-0-	-0-	765	3	510	9	Y	464	459	0			38
05	DLQ G-10	5104	-0-	5104	5104	4581	3	523	9	Y	475	460	0			53
06	DLQ G-10	1189	-0-	1189	6293	809	3	380	9	Y	345	358	0			40
07	DLQ G-10	8413	-0-	8413	14706	7680	3	733	9	Y	666	619	0			87
08	DLQ G-10	2648	-0-	2648	17354	1967	3	681	9	Y	619	603	0			103
*09	22215 R	4861	-0-	-17354	-0-	4124	3	737	9	Y	670	665	0			108

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	17	71	1			128
05	0	N	-0-	-0-	-0-	-0-					Y	47	61	1			114
06	0	N	-0-	-0-	-0-	-0-					Y	50	57	1			107
07	0	N	-0-	-0-	-0-	-0-					Y	44					151
08	0	N	-0-	-0-	-0-	-0-					Y	48	64	1			135
09	0	N	-0-	-0-	-0-	-0-					Y	56					191

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	277	-0-	-503	-0-	277	2			N	-0-					15
05	806	N	573	-0-	-233	-0-	573	2			N	-0-					15
06	750	N	386	-0-	-364	-0-	386	2			N	-0-					15
07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					15
08	695	N	695	-0-	-0-	-0-	695	2			N	-0-					15
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					15

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	76	-0-	-134	-0-	76	2			N	-0-					57
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					57
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					57
07	93	N	-0-	-0-	-93	-0-					N	-0-					57
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					57
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	303	-0-	-207	-0-	303	3			N	-0-					-0-
05	527	N	76	-0-	-451	-0-	76	3			N	-0-					-0-
06	510	N	422	-0-	-88	-0-	422	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1184	-0-	-496	-0-	1184	3			N	-0-					-0-
05	1705	N	438	-0-	-1267	-0-	438	3			N	-0-					-0-
06	1680	N	978	-0-	-702	-0-	978	3			N	-0-					-0-
07	1209	N	858	-0-	-351	-0-	858	3			N	-0-					-0-
08	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
*09	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
05	403	N	217	-0-	-186	-0-	217	3			N	-0-					-0-
06	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-
07	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1881	-0-	-819	-0-	1881	2			N	-0-					41
05	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					41
06	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					41
07	2790	X	2773	-0-	-17	-0-	2773	2			N	-0-					41
08	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					41
09	2700	X	1469	-0-	-1231	-0-	1469	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	-0-	-0-	-58	B -0-					N	-0-					-0-
05	31	N	15	-0-	-16	B -0-	15	3			N	-0-					-0-
06	51	N	51	-0-	-0-	B -0-	51	3			N	-0-					-0-
07	20	N	20	-0-	-0-	B -0-	20	3			N	-0-					-0-
08	20	N	20	-0-	-0-	B -0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60	B -0-					N	NO RPT					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	B -0-					N	-0-					-0-
05	31	N	15	-0-	-16	B -0-	15	3			N	-0-					-0-
06	60	N	11	-0-	-49	B -0-	11	3			N	-0-					-0-
07	19	N	19	-0-	-0-	B -0-	19	3			N	-0-					-0-
08	20	N	20	-0-	-0-	B -0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	NO RPT	-0-	-11	B -0-					N	NO RPT					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1405	-0-	-605	-0-	1405	2			N	-0-					-0-
05	2077	N	325	-0-	-1752	-0-	325	2			N	-0-					-0-
06	1980	N	854	-0-	-1126	-0-	854	2			N	-0-					-0-
07	1457	N	309	-0-	-1148	-0-	309	2			N	-0-					-0-
08	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	11	1	17	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	9	1	6	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	46					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	7	1	4	2	N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	11	N	-0-	-0-	-11	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

04	240	N	21	-0-	-219	-0-	21	2			N	-0-					-0-
05	248	N	61	-0-	-187	-0-	61	2			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

04	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

04	210	N	25	-0-	-185	-0-	25	2			N	-0-					-0-
05	248	N	72	-0-	-176	-0-	72	2			N	-0-					-0-
06	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

04	240	N	29	-0-	-211	-0-	29	2			N	-0-					-0-
05	341	N	84	-0-	-257	-0-	84	2			N	-0-					-0-
06	450	N	324	-0-	-126	-0-	324	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
09	840	N	754	-0-	-86	-0-	754	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	92	-0-	-598	-0-	92	2			N	-0-					-0-
05	713	N	263	-0-	-450	-0-	263	2			N	-0-					-0-
06	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	690	N	633	-0-	-57	-0-	633	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	21	-0-	-369	-0-	21	2			N	-0-					-0-
05	403	N	59	-0-	-344	-0-	59	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
05	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	90	N	13	-0-	-77	-0-	13	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	37	-0-	-443	-0-	37	2			N	-0-					-0-
05	589	N	106	-0-	-483	-0-	106	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	570	N	392	-0-	-178	-0-	392	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	68	-0-	-802	-0-	68	2			N	-0-					-0-
05	899	N	196	-0-	-703	-0-	196	2			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	870	N	562	-0-	-308	-0-	562	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

04	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-
05	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	660	N	624	-0-	-36	-0-	624	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

04	630	N	20	-0-	-610	-0-	20	2			N	-0-					-0-
05	403	N	57	-0-	-346	-0-	57	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	66	-0-	-204	-0-	66	2			N	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
06	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*09	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	16	-0-	-104	-0-	16	2			N	-0-					-0-
05	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
06	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	2	-0-	-478	-0-	2	2			N	-0-					-0-
05	496	N	5	-0-	-491	-0-	5	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
05	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	24	-0-	-186	-0-	24	2			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
06	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	5	-0-	-175	-0-	5	2			N	-0-					-0-
05	217	N	15	-0-	-202	-0-	15	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	28	-0-	-212	-0-	28	2			N	-0-					-0-
05	341	N	80	-0-	-261	-0-	80	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
05	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	46	-0-	-374	-0-	46	2			N	-0-					-0-
05	527	N	132	-0-	-395	-0-	132	2			N	-0-					-0-
06	570	N	436	-0-	-134	-0-	436	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	25	-0-	-125	-0-	25	2			N	-0-					-0-
05	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	13	-0-	-197	-0-	13	2			N	-0-					-0-
05	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
06	210	N	59	-0-	-151	-0-	59	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	40	-0-	-290	-0-	40	2			N	-0-					-0-
05	434	N	114	-0-	-320	-0-	114	2			N	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
05	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
06	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
05	217	N	57	-0-	-160	-0-	57	2			N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	1050	N	300	-0-	-750	-0-	300	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	11	-0-	-169	-0-	11	2			N	-0-					-0-
05	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	13	-0-	-77	-0-	13	2			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	32	-0-	-268	-0-	32	2			N	-0-					-0-
05	310	N	93	-0-	-217	-0-	93	2			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	15	-0-	-195	-0-	15	2			N	-0-					-0-
05	217	N	44	-0-	-173	-0-	44	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	43	-0-	-257	-0-	43	2			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	2			N	-0-					-0-
06	390	N	313	-0-	-77	-0-	313	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	60	-0-	-240	-0-	60	2			N	-0-					-0-
05	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

04	180	N	18	-0-	-162	-0-	18	2			N	-0-					-0-
05	248	N	52	-0-	-196	-0-	52	2			N	-0-					-0-
06	240	N	134	-0-	-106	-0-	134	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

04	330	N	22	-0-	-308	-0-	22	2			N	-0-					-0-
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	780	N	233	-0-	-547	-0-	233	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

04	150	N	17	-0-	-133	-0-	17	2			N	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

04	360	N	29	-0-	-331	-0-	29	2			N	-0-					-0-
05	465	N	83	-0-	-382	-0-	83	2			N	-0-					-0-
06	720	N	412	-0-	-308	-0-	412	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

04	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
05	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	8	-0-	-172	-0-	8	2			N	-0-					-0-
05	186	N	23	-0-	-163	-0-	23	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	23	-0-	-247	-0-	23	2			N	-0-					-0-
05	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
06	270	N	143	-0-	-127	-0-	143	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	29	-0-	-241	-0-	29	2			N	-0-					-0-
05	279	N	84	-0-	-195	-0-	84	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	13	-0-	-197	-0-	13	2			N	-0-					-0-
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	70	-0-	-230	-0-	70	2			N	-0-					-0-
05	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	2	-0-	-13	-0-	2	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	23	1	251	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	23	1	256	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	24	1	261	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	286	-0-	-44 B	-5479	286	3			N	-0-					-0-
05	341	N	304	-0-	-37 B	-5479	304	3			N	-0-					-0-
06	330	N	288	-0-	-42 B	-5479	288	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-5479	287	3			N	-0-					-0-
08	310	N	256	-0-	-54 B	-5479	256	3			N	-0-					-0-
09	300	N	254	-0-	-46 B	-5479	254	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	26	-0-	-304 B	-0-	26	2			N	-0-					-0-
05	372	N	74	-0-	-298 B	-0-	74	2			N	-0-					-0-
06	300	N	36	-0-	-264 B	-0-	36	2			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	4	-0-	-206 B	-601	4	2			N	-0-					-0-
05	248	N	11	-0-	-237 B	-601	11	2			N	-0-					-0-
06	150	N	606	-0-	456 B	-145	606	2			N	-0-					-0-
07	565	N	710	-0-	145 B	-0-	710	2			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
09	600	N	444	-0-	-156 B	-0-	444	2			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	900	-0-	-30 B	-0-	76	1	824	3	N	-0-					-0-
05	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
06	930	N	915	-0-	-15 B	-0-	77	1	838	3	N	-0-					-0-
07	912	N	912	-0-	-0- B	-0-	76	1	836	3	N	-0-					-0-
08	961	N	936	-0-	-25 B	-0-	78	1	858	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					47
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					47
06	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					47
07	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					47
08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					47
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					1
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					1
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					1
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					1
08	31	N	15	-0-	-16	-0-	15	2			Y	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					23
05	124	N	122	-0-	-2	-0-	122	2			Y	-0-					23
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					23
07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					23
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					56
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					56
06	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					56
07	T. A.		339	-0-	339	339	339	2			Y	-0-					56
08	T. A.		383	-0-	383	722	383	2			Y	-0-					56
09	T. A.		NO RPT	-0-	-0-	722					Y	NO RPT					56

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	16	2	9	9	Y	8	45	1			1
05	268	N	268	-0-	-0-	-0-	262	2	6	9	Y	5					6
06	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2					8
07	145	N	145	-0-	-0-	-0-	137	2	8	9	Y	7					15
08	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	182	2	11	9	Y	10	53	1			2
05	203	N	203	-0-	-0-	-0-	199	2	4	9	Y	4					6
06	177	N	177	-0-	-0-	-0-	174	2	3	9	Y	3					9
07	168	N	168	-0-	-0-	-0-	158	2	10	9	Y	9					18
08	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2					20
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	17	2	8	9	Y	7	42	1			1
05	210	N	210	-0-	-0-	-0-	206	2	4	9	Y	4					5
06	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3					8
07	118	N	118	-0-	-0-	-0-	111	2	7	9	Y	6					14
08	163	N	163	-0-	-0-	-0-	160	2	3	9	Y	3					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	58	2	7	9	Y	6	28	1			2
05	134	N	134	-0-	-0-	-0-	132	2	2	9	Y	2					4
06	92	N	92	-0-	-0-	-0-	91	2	1	9	Y	1					5
07	DLQ G-10		109	-0-	109	109	102	2	7	9	Y	6					11
08	DLQ G-10		94	-0-	94	203	93	2	1	9	Y	1					12
09	0	N	NO RPT	-0-	-0-	203					Y	NO RPT					12

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
07	DLQ G-10		484	-0-	484	484	484	3			Y	-0-					-0-
08	DLQ G-10		390	-0-	390	874	390	3			Y	-0-					-0-
09	DLQ G-10		465	-0-	465	1339	465	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

04	600	N	447	-0-	-153	-0-	446	3	1	9	N	1					218
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					218
06	420	N	-0-	-0-	-420	-0-					N	-0-					218
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					218
08	0	N	-0-	-0-	-0-	-0-					N	-0-					218
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					218

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

04	840	N	96	-0-	-744	-0-	96	2			N	-0-					142
05	868	N	72	-0-	-796	-0-	72	2			N	-0-					142
06	900	N	71	-0-	-829	-0-	71	2			N	-0-					142
07	93	N	41	-0-	-52	-0-	41	2			N	-0-					142
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					142
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					142

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1170	N	861	-0-	-309	-0-	861	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	1147	N	157	-0-	-990	-0-	157	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

04	9960	X	-0-	-0-	-9960	-0-					N	-0-					188
05	9858	X	-0-	-0-	-9858	-0-					N	-0-					188
06	9000	X	-0-	-0-	-9000	-0-					N	-0-					188
07	8835	X	-0-	-0-	-8835	-0-					N	-0-					188
08	8308	X	-0-	-0-	-8308	-0-					N	-0-					188
*09	7141	X	7141	-0-	-0-	-0-	496	1	6610	2	N	32					220
							35	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

04	1410	X	-0-	-0-	-1410	-0-					N	-0-					99
05	1674	X	-0-	-0-	-1674	-0-					N	-0-					99
06	1620	X	-0-	-0-	-1620	-0-					N	-0-					99
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					99
08	1364	X	-0-	-0-	-1364	-0-					N	-0-					99
*09	569	X	569	-0-	-0-	-0-	39	1	520	2	N	9					108
							10	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

04	630	N	-0-	-0-	-630	-0-					N	-0-					27
05	992	N	-0-	-0-	-992	-0-					N	-0-					27
06	540	N	-0-	-0-	-540	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*09	826	N	826	-0-	-0-	-0-	58	1	767	2	N	1					28
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	-0-	-0-	-1920	-0-					N	-0-					113
05	1891	N	-0-	-0-	-1891	-0-					N	-0-					113
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*09	2891	N	2891	-0-	-0-	-0-	202	1	2688	2	N	1					114
							1	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	-0-	-0-	-630	-0-					N	-0-					42
05	465	N	-0-	-0-	-465	-0-					N	-0-					42
06	450	N	-0-	-0-	-450	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*09	1792	N	1792	-0-	-0-	-0-	125	1	1666	2	N	1					43
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					29
05	93	N	-0-	-0-	-93	-0-					N	-0-					29
06	60	N	-0-	-0-	-60	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*09	367	N	367	-0-	-0-	-0-	26	1	341	2	N	-0-					29

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	-0-	-0-	-5640	-0-					N	-0-					143
05	5828	X	-0-	-0-	-5828	-0-					N	-0-					143
06	5640	X	-0-	-0-	-5640	-0-					N	-0-					143
07	5704	X	-0-	-0-	-5704	-0-					N	-0-					143
08	5673	X	-0-	-0-	-5673	-0-					N	-0-					143
*09	400	X	400	-0-	-0-	-0-	28	1	372	2	N	-0-					143

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10680	X	-0-	-0-	-10680	-0-					N	-0-					68
05	10850	X	-0-	-0-	-10850	-0-					N	-0-					68
06	10440	X	-0-	-0-	-10440	-0-					N	-0-					68
07	10788	X	-0-	-0-	-10788	-0-					N	-0-					68
08	10385	X	-0-	-0-	-10385	-0-					N	-0-					68
*09	9625	X	9625	-0-	-0-	-0-	672	1	8952	2	N	1					69
							1	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					162
05	4650	X	-0-	-0-	-4650	-0-					N	-0-					162
06	4560	X	-0-	-0-	-4560	-0-					N	-0-					162
07	4712	X	-0-	-0-	-4712	-0-					N	-0-					162
08	4712	X	-0-	-0-	-4712	-0-					N	-0-					162
*09	5258	X	5258	-0-	-0-	-0-	367	1	4883	2	N	7					169
							8	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	-0-	-0-	-1380	-0-					N	-0-					87
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					87
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*09	104	N	104	-0-	-0-	-0-	7	1	97	2	N	-0-	47	6			40

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	-0-	-0-	-3510	-0-					N	-0-					172
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					172
06	3600	X	-0-	-0-	-3600	-0-					N	-0-					172
07	3720	X	-0-	-0-	-3720	-0-					N	-0-					172
08	3720	X	-0-	-0-	-3720	-0-					N	-0-					172
*09	5199	X	5199	-0-	-0-	-0-	363	1	4828	2	N	7					179
							8	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	-0-	-0-	-6840	-0-					N	-0-					114
05	7068	X	-0-	-0-	-7068	-0-					N	-0-					114
06	6480	X	-0-	-0-	-6480	-0-					N	-0-					114
07	6696	X	-0-	-0-	-6696	-0-					N	-0-					114
08	5518	X	-0-	-0-	-5518	-0-					N	-0-					114
*09	11156	X	11156	-0-	-0-	-0-	779	1	10369	2	N	7					121
							8	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9570	X	-0-	-0-	-9570	-0-					N	-0-					147
05	9858	X	-0-	-0-	-9858	-0-					N	-0-					147
06	9690	X	-0-	-0-	-9690	-0-					N	-0-					147
07	10013	X	-0-	-0-	-10013	-0-					N	-0-					147
08	10013	X	-0-	-0-	-10013	-0-					N	-0-					147
*09	11816	X	11816	-0-	-0-	-0-	825	1	10984	2	N	6					153
							7	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					84
05	62	N	-0-	-0-	-62	-0-					N	-0-					84
06	60	N	-0-	-0-	-60	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*09	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					84

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	-0-	-0-	-5760	-0-					N	-0-					225
05	5952	X	-0-	-0-	-5952	-0-					N	-0-					225
06	5520	X	-0-	-0-	-5520	-0-					N	-0-					225
07	5518	X	-0-	-0-	-5518	-0-					N	-0-					225
08	5394	X	-0-	-0-	-5394	-0-					N	-0-					225
*09	6527	X	6527	-0-	-0-	-0-	454	1	6051	2	N	20					245
							22	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	-0-	-0-	-3210	-0-					N	-0-					126
05	3689	X	-0-	-0-	-3689	-0-					N	-0-					126
06	3570	X	-0-	-0-	-3570	-0-					N	-0-					126
07	3689	X	-0-	-0-	-3689	-0-					N	-0-					126
08	3596	X	-0-	-0-	-3596	-0-					N	-0-					126
*09	5628	X	5628	-0-	-0-	-0-	393 2	1 9	5233	2	N	2					128

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9420	X	-0-	-0-	-9420	-0-					N	-0-					93
05	9765	X	-0-	-0-	-9765	-0-					N	-0-					93
06	9450	X	-0-	-0-	-9450	-0-					N	-0-					93
07	9765	X	-0-	-0-	-9765	-0-					N	-0-					93
08	9362	X	-0-	-0-	-9362	-0-					N	-0-					93
*09	16987	X	16987	-0-	-0-	-0-	1186 7	1 9	15794	2	N	6					99

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2209	N	2209	-0-	-0-	-0-	1912	3	297	9	Y	270	353	1			96
05	2022	N	2022	-0-	-0-	-0-	1732	3	290	9	Y	264					360
06	1774	N	1774	-0-	-0-	-0-	1666	3	108	9	Y	98	173	1			285
07	1671	N	1671	-0-	-0-	-0-	1612	3	59	9	Y	54	162	1			177
08	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					177
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					177

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	210	N	158	-0-	-52	-0-	158	2			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	319	-0-	-41	-0-	311	2	8	9	Y	7					129
05	341	N	318	-0-	-23	-0-	309	2	9	9	Y	8					137
06	330	N	283	-0-	-47	-0-	270	2	13	9	Y	12	114	1			35
07	498	N	498	-0-	-0-	-0-	475	2	23	9	Y	21					56
08	310	N	260	-0-	-50	-0-	218	2	42	9	Y	38					94
*09	366	N	366	-0-	-0-	-0-	343	2	23	9	Y	21	58	1			57

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	196	-0-	-104	-0-	196	2			N	-0-					100
05	310	#	197	-0-	-113	-0-	197	2			N	-0-					100
06	300	#	91	-0-	-209	-0-	91	2			N	-0-					100
07	310	#	200	-0-	-110	-0-	200	2			N	-0-					100
*08	342	R	342	-0-	-0-	-0-	342	2			N	-0-					100
09	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					100

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	#	536	-0-	-34	-0-	525	2	11	9	N	10					84
05	589	#	528	-0-	-61	-0-	525	2	3	9	N	3					87
06	540	#	499	-0-	-41	-0-	496	2	3	9	N	3					90
07	558	#	519	-0-	-39	-0-	511	2	8	9	N	7					97
08	558	#	514	-0-	-44	-0-	514	2			N	-0-					97
09	540	#	492	-0-	-48	-0-	490	2	2	9	N	2					99

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14	#	9	-0-	-5	-0-	1	2	8	9	N	7	86	3			-0-

PLUGGED AND ABANDONED_____ 04/03/2019 - P/A 04/03/19

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/19/2019 - P/A 03/19/19

PIONEER NATURAL RES. USA, INC. 665748
HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	#	786	-0-	-144	-0-	785	3	1	9	N	1					97
05	961	#	785	-0-	-176	-0-	779	3	6	9	N	5					102
06	930	#	768	-0-	-162	-0-	768	3			N	-0-					102
07	961	#	769	-0-	-192	-0-	765	3	4	9	N	4					106
08	961	#	801	-0-	-160	-0-	790	3	11	9	N	10					116
09	780	#	737	-0-	-43	-0-	737	3			N	-0-					116

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	423	-0-	-27	-0-	423	3			N	-0-					140
05	473	R	473	-0-	-0-	-0-	462	3	11	9	N	10					150
06	450	#	438	-0-	-12	-0-	435	3	3	9	N	3					153
07	465	#	459	-0-	-6	-0-	456	3	3	9	N	3					156
08	465	#	459	-0-	-6	-0-	459	3			N	-0-					156
09	450	#	385	-0-	-65	-0-	384	3	1	9	N	1					157

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	#	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	527	#	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	510	#	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	527	#	522	-0-	-5	-0-	522	3			N	-0-					-0-
08	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	510	#	360	-0-	-150	-0-	360	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

04	990	#	980	-0-	-10	-0-	84	1	894	3	N	2					105
							2	9									
05	1023	#	476	-0-	-547	-0-	87	1	383	3	N	5					110
							6	9									
06	990	#	849	-0-	-141	-0-	84	1	765	3	N	-0-					110
07	1023	#	798	-0-	-225	-0-	87	1	711	3	N	-0-					110
08	1023	#	429	-0-	-594	-0-	87	1	342	3	N	-0-					110
*09	1297	R	1297	-0-	-0-	-0-	84	1	1213	3	N	-0-					110

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

04	1320	#	1131	-0-	-189	-0-	84	1	1043	3	N	4					145
							4	9									
05	1364	#	1095	-0-	-269	-0-	87	1	1006	3	N	2					147
							2	9									
06	1320	#	1033	-0-	-287	-0-	84	1	949	3	N	-0-					147
07	1240	#	1036	-0-	-204	-0-	87	1	949	3	N	-0-					147
08	1209	#	829	-0-	-380	-0-	87	1	740	3	N	2					149
							2	9									
09	1140	#	458	-0-	-682	-0-	84	1	374	3	N	-0-					149

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

04	870	#	462	-0-	-408	-0-	84	1	375	3	N	3					160
							3	9									
05	951	R	951	-0-	-0-	-0-	87	1	863	3	N	1					161
							1	9									
06	903	R	903	-0-	-0-	-0-	84	1	810	3	N	8					169
							9	9									
07	868	#	839	-0-	-29	-0-	87	1	746	3	N	5					174
							6	9									
08	961	#	562	-0-	-399	-0-	87	1	475	3	N	-0-					174
09	930	#	631	-0-	-299	-0-	84	1	547	3	N	-0-					174

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

04	240	#	124	-0-	-116	-0-	123	3	1	9	N	1					163
05	186	#	122	-0-	-64	-0-	121	3	1	9	N	1					164
06	180	#	5	-0-	-175	-0-	5	3			N	-0-					164
07	204	R	204	-0-	-0-	-0-	203	3	1	9	N	1					165
08	571	R	571	-0-	-0-	-0-	571	3			N	-0-					165
*09	307	R	307	-0-	-0-	-0-	307	3			N	-0-					165

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					135
05	0	#	-0-	-0-	-0-	-0-					N	-0-					135
06	0	#	-0-	-0-	-0-	-0-					N	-0-					135
07	1178	#	-0-	-0-	-1178	-0-					N	-0-					135
08	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					135
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	633	-0-	-27	-0-	633	2			N	-0-					156
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					156
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					156
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					156
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					156
09	660	N	613	-0-	-47	-0-	613	2			N	-0-					156

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1466	-0-	-4	-0-	1446	2	20	9	N	18					147
05	1519	N	1504	-0-	-15	-0-	1486	2	18	9	N	16					163
06	1470	N	1422	-0-	-48	-0-	1415	2	7	9	N	6					169
07	1519	N	1443	-0-	-76	-0-	1434	2	9	9	N	8	165	1			12
08	1519	N	1337	-0-	-182	-0-	1328	2	9	9	N	8					20
09	1410	N	1143	-0-	-267	-0-	1135	2	8	9	N	7					27

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					114
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					114
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					114
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					114
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					114
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					114

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1204	N	1204	-0-	-0-	-0-	1193	3	11	9	N	10					59
05	1369	N	1369	-0-	-0-	-0-	1367	3	2	9	N	2					61
06	1020	N	994	-0-	-26	-0-	994	3			N	-0-					61
07	1054	N	902	-0-	-152	-0-	902	3			N	-0-					61
08	1054	N	741	-0-	-313	-0-	741	3			N	-0-					61
09	990	N	667	-0-	-323	-0-	667	3			N	-0-					61

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	211	-0-	-359	-0-	211	2			N	-0-					1
05	620	N	24	-0-	-596	-0-	24	2			N	-0-					1
06	660	N	118	-0-	-542	-0-	118	2			N	-0-					1
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					1
*08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					1
*09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	494	-0-	-706	-0-	494	2			N	-0-					-0-
05	1364	N	38	-0-	-1326	-0-	38	2			N	-0-					-0-
06	1560	N	260	-0-	-1300	-0-	260	2			N	-0-					-0-
07	496	N	91	-0-	-405	-0-	91	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	74	-0-	-556	-0-	7	1	67	2	N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	95	1	900	2	N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	98	-0-	-952	-0-	9	1	89	2	N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	85	-0-	-605	-0-	8	1	77	2	N	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	176	-0-	-604	-0-	17	1	159	2	N	-0-					18
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					18
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					18
07	186	N	-0-	-0-	-186	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

04	390	N	252	-0-	-138	-0-	24	1	228	2	N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

04	300	N	19	-0-	-281	-0-	1	1	18	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	17	1	451	3	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	9	1	441	3	N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	9	1	275	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-	25	6			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	6					66
05	T. A.		-0-	-0-	-0-	-0-					Y	8					74
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	48	1			26
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
08	T. A.		-0-	-0-	-0-	-0-					Y	5					31
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	#	64	-0-	-416	-0-	64	3			N	-0-					-0-
05	496	#	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	465	#	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	465	#	345	-0-	-120	-0-	345	3			N	-0-					-0-
09	510	#	379	-0-	-131	-0-	379	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1366	-0-	-194	-0-	1366	3			N	-0-					-0-
05	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					-0-
06	1380	N	1283	-0-	-97	-0-	1283	3			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
08	1426	N	1353	-0-	-73	-0-	1334	3	19	9	N	17					17
09	1290	N	1258	-0-	-32	-0-	1258	3			N	-0-					17

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
03	1147	N	918	-0-	-229	-0-	918	3			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
05	3100	N	3994	-0-	894	894	3782	3	212	9	N	193	150	1			43
06	3000	N	3103	-0-	103	997	2950	3	153	9	N	139	91	1			91
07	3017	N	2020	-0-	-997	-0-	1950	3	70	9	N	64	114	1			41
*08	1798		1635	-0-	-163	-0-	1549	3	86	9	Y	78					119
*09	4530		3135	-0-	-1395	-0-	2797	3	338	9	Y	307	349	1			77

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	#	2646	-0-	-84	-0-	2615	2	31	9	Y	28	6	8			190
05	2790	#	2745	-0-	-45	-0-	2724	2	21	9	Y	19	186	1			23
06	2700	#	2538	-0-	-162	-0-	2520	2	18	9	Y	16					39
07	2728	N	2629	-0-	-99	-0-	2611	2	18	9	Y	16					55
08	2759	N	2681	-0-	-78	-0-	2664	2	17	9	Y	15					70
09	2550	N	NO RPT	-0-	-2550	-0-					Y	NO RPT					70

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	1666	6			N	-0-					-0-
06	1529	N	1529	-0-	-0-	-0-	1529	6			N	-0-					-0-
07	1240	N	486	-0-	-754	-0-	486	6			N	-0-					-0-
08	1674	N	188	-0-	-1486	-0-	188	6			N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					96
05	1922	N	723	-0-	-1199	-0-	723	2			N	-0-					96
06	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					96
07	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					96
08	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					96
*09	2288	N	2288	-0-	-0-	-0-	2196	2	92	9	N	84	179	1			1

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					269
05	372	N	214	-0-	-158	-0-	214	2			N	-0-					269
06	390	N	313	-0-	-77	-0-	313	2			N	-0-					269
07	403	N	330	-0-	-73	-0-	330	2			N	-0-					269
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					269
*09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					97
05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					97
06	240	N	20	-0-	-220	-0-	20	2			N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	248	N	20	-0-	-228	-0-	20	2			N	-0-					97
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

04	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

04	1080	N	897	-0-	-183	-0-	897	2			N	-0-					-0-
05	1116	N	897	-0-	-219	-0-	897	2			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
06	300	N	134	-0-	-166	-0-	134	3			N	-0-					-0-
07	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
05	589	N	522	-0-	-67	-0-	522	3			Y	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
*09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	78	-0-	-402	-0-	78	2			N	-0-					-0-
05	496	N	58	-0-	-438	-0-	58	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	50	-0-	-610	-0-	50	2			Y	-0-					-0-
05	589	N	33	-0-	-556	-0-	33	2			Y	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					-0-
08	DLQ G-10		614	-0-	614	773	614	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	773					Y	NO RPT					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	18	2			Y	-0-					-0-
08	DLQ G-10		53	-0-	53	71	53	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	71					Y	NO RPT					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	12	-0-	-168	-0-	12	2			Y	-0-					-0-
05	124	N	9	-0-	-115	-0-	9	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
08	DLQ G-10		62	-0-	62	84	62	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	84					Y	NO RPT					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	29	-0-	-91	-0-	29	2			Y	-0-					-0-
05	124	N	19	-0-	-105	-0-	19	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	91	2			Y	-0-					-0-
08	DLQ G-10		120	-0-	120	211	120	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	211					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	X	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
05	19	X	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	91	2			Y	-0-					-0-
08	DLQ G-10		120	-0-	120	211	120	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	211					Y	NO RPT					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	32	-0-	-628	-0-	32	2			Y	-0-					-0-
05	558	N	21	-0-	-537	-0-	21	2			Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-
08	DLQ G-10		227	-0-	227	327	227	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	327					Y	NO RPT					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	24	-0-	-186	-0-	24	2			Y	-0-					-0-
05	186	N	18	-0-	-168	-0-	18	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		45	-0-	45	45	45	2			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	141	96	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	141					Y	NO RPT					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	1			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	204	-0-	-96	-0-	204	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	1			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	1			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	67	-0-	-113	-0-	67	2			N	-0-					191
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					191
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					102
05	62	N	-0-	-0-	-62	-0-					N	-0-					102
06	60	N	-0-	-0-	-60	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	-0-	-0-	-11	-0-					N	-0-					145
05	31	N	-0-	-0-	-31	-0-					N	-0-					145
06	30	N	-0-	-0-	-30	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					200
05	62	N	-0-	-0-	-62	-0-					N	-0-					200
06	60	N	-0-	-0-	-60	-0-					N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200
08	0	N	-0-	-0-	-0-	-0-					N	-0-					200
09	0	N	-0-	-0-	-0-	-0-					N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	-0-	-0-	-1710	-0-					Y	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
06	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

04	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT		-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY		-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	-0-	-0-	-1020	-0-				N	-0-			23
05	1240	N	-0-	-0-	-1240	-0-				N	-0-			23
06	1200	N	-0-	-0-	-1200	-0-				N	-0-			23
07	0	N	-0-	-0-	-0-	-0-				N	-0-			23
08	0	N	-0-	-0-	-0-	-0-				N	-0-			23
09	0	N	-0-	-0-	-0-	-0-				N	-0-			23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-				N	-0-			-0-
05	558	N	-0-	-0-	-558	-0-				N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-				N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-				N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
06	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
05	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
06	2580	N	-0-	-0-	-2580	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

04	171	N	171	-0-	-0-	-0-	102	1	69	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

04	2040	X	290	-0-	-1750	-0-	36	1	254	2	N	-0-					138
05	1612	X	166	-0-	-1446	-0-	11	1	155	2	N	-0-					138
06	3060	X	-0-	-0-	-3060	-0-					N	-0-					138
07	3162	X	-0-	-0-	-3162	-0-					N	-0-					138
08	1209	X	-0-	-0-	-1209	-0-					N	-0-					138
09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					138

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	38	-0-	-142	-0-	38	3			Y	-0-					2
05	186	N	-0-	-0-	-186	-0-					Y	-0-					2
06	150	N	-0-	-0-	-150	-0-					Y	-0-					2
07	31	N	-0-	-0-	-31	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	57	-0-	-153	-0-	57	3			Y	-0-					5
05	217	N	-0-	-0-	-217	-0-					Y	-0-					5
06	210	N	-0-	-0-	-210	-0-					Y	-0-					5
07	62	N	-0-	-0-	-62	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	72	-0-	-318	-0-	72	3			Y	-0-					2
05	341	N	-0-	-0-	-341	-0-					Y	-0-					2
06	240	N	-0-	-0-	-240	-0-					Y	-0-					2
07	62	N	-0-	-0-	-62	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	22	-0-	-98	-0-	22	3			Y	-0-					5
05	155	N	-0-	-0-	-155	-0-					Y	-0-					5
06	120	N	-0-	-0-	-120	-0-					Y	-0-					5
07	31	N	-0-	-0-	-31	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	2	-0-	-9	-0-	2	3			Y	-0-					1
05	10	N	-0-	-0-	-10	-0-					Y	-0-					1
06	9	N	-0-	-0-	-9	-0-					Y	-0-					1
07	2	N	-0-	-0-	-2	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	97	-0-	-383	-0-	97	3			Y	-0-					17
05	465	N	-0-	-0-	-465	-0-					Y	-0-					17
06	390	N	-0-	-0-	-390	-0-					Y	-0-					17
07	93	N	-0-	-0-	-93	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	73	-0-	-287	-0-	73	3			Y	-0-					14
05	341	N	-0-	-0-	-341	-0-					Y	-0-					14
06	300	N	-0-	-0-	-300	-0-					Y	-0-					14
07	62	N	-0-	-0-	-62	-0-					Y	-0-					14
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	32	-0-	-208	-0-	32	3			Y	-0-					12
05	217	N	-0-	-0-	-217	-0-					Y	-0-					12
06	180	N	-0-	-0-	-180	-0-					Y	-0-					12
07	31	N	-0-	-0-	-31	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	5	N	-0-	-0-	-5	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	22	-0-	-128	-0-	22	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	37	-0-	-203	-0-	37	3			Y	-0-					5
05	155	N	-0-	-0-	-155	-0-					Y	-0-					5
06	180	N	-0-	-0-	-180	-0-					Y	-0-					5
07	31	N	-0-	-0-	-31	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	8	-0-	-52	-0-	8	3			Y	-0-					3
05	62	N	-0-	-0-	-62	-0-					Y	-0-					3
06	30	N	-0-	-0-	-30	-0-					Y	-0-					3
07	8	N	-0-	-0-	-8	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
07	155	X	70	-0-	-85	-0-	4	1	66	2	Y	-0-					-0-
08	155	X	38	-0-	-117	-0-	2	1	36	2	Y	-0-					-0-
09	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	33	1	216	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	40	1	227	2	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	25	1	199	2	Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-					-0-
08	279	N	238	-0-	-41	-0-	16	1	222	2	Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	385	-0-	-5	-0-	28	1	357	2	Y	-0-					-0-
05	409	X	409	-0-	-0-	-0-	30	1	379	2	Y	-0-					-0-
06	352	X	352	-0-	-0-	-0-	28	1	324	2	Y	-0-					-0-
07	403	X	173	-0-	-230	-0-	13	1	160	2	Y	-0-					-0-
08	403	X	389	-0-	-14	-0-	26	1	363	2	Y	-0-					-0-
09	390	X	239	-0-	-151	-0-	13	1	226	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	4	1	16	2	Y	-0-					-0-
07	T. A.		23	-0-	23	23	4	1	19	2	Y	-0-					-0-
08	T. A.		32	-0-	32	55	5	1	27	2	Y	-0-					-0-
09	T. A.		48	-0-	48	103	6	1	42	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	471	-0-	-9	-0-	471	2			Y	-0-					-0-
05	496	N	350	-0-	-146	-0-	350	2			Y	-0-					-0-
06	450	N	359	-0-	-91	-0-	359	2			Y	-0-					-0-
07	496	N	422	-0-	-74	-0-	422	2			Y	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		253	-0-	253	1111	253	2			Y	-0-					-0-
05	1353	X	242	-0-	-1111	-0-	242	2			Y	-0-					-0-
06	270	N	34	-0-	-236	-0-	34	2			Y	-0-					-0-
07	248	N	31	-0-	-217	-0-	31	2			Y	-0-					-0-
08	248	N	15	-0-	-233	-0-	15	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

04	T. A.		25	-0-	25	38	2	1	23	2	Y	-0-					-0-
05	T. A.		23	-0-	23	61	2	1	21	2	Y	-0-					-0-
06	T. A.		23	-0-	23	84	2	1	21	2	Y	-0-					-0-
07	109	N	25	-0-	-84	-0-	2	1	23	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

04	440	N	440	-0-	-0-	-0-	32	1	408	2	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	41	1	475	2	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	41	1	500	2	Y	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	43	1	588	2	Y	-0-					-0-
*09	810	N	810	-0-	-0-	-0-	46	1	764	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

04	150	N	14	-0-	-136	-0-	1	1	13	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
08	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

04	392	N	392	-0-	-0-	-0-	29	1	363	2	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	29	1	366	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	29	1	336	2	Y	-0-					-0-
07	403	N	393	-0-	-10	-0-	30	1	363	2	Y	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	35	1	478	2	Y	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	30	1	494	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	14	1	187	2	Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-					-0-
08	217	N	71	-0-	-146	-0-	5	1	66	2	Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

04	553	X	553	-0-	-0-	-0-	38	1	485	2	Y	27	22	1			20
							30	9									
05	620	X	593	-0-	-27	-0-	42	1	528	2	Y	21	21	1			20
							23	9									
06	600	X	541	-0-	-59	-0-	42	1	486	2	Y	12	22	1			10
							13	9									
07	620	X	572	-0-	-48	-0-	42	1	520	2	Y	9	12	1			7
							10	9									
*08	675	X	675	-0-	-0-	-0-	45	1	616	2	Y	13	10	1			10
							14	9									
*09	734	X	734	-0-	-0-	-0-	40	1	674	2	Y	18	11	1			17
							20	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

04	120	N	48	-0-	-72	-0-	3	1	44	2	Y	1	1	1			1
							1	9									
05	93	N	50	-0-	-43	-0-	4	1	45	2	Y	1	1	1			1
							1	9									
06	90	N	48	-0-	-42	-0-	4	1	42	2	Y	2	1	1			2
							2	9									
07	62	N	29	-0-	-33	-0-	2	1	25	2	Y	2	2	1			2
							2	9									
*08	70	N	70	-0-	-0-	-0-	4	1	63	2	Y	3	2	1			3
							3	9									
*09	88	N	88	-0-	-0-	-0-	5	1	79	2	Y	4	3	1			4
							4	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

04	30	N	27	-0-	-3	-0-	2	1	23	2	Y	2	1	1			1
							2	9									
05	62	N	26	-0-	-36	-0-	2	1	23	2	Y	1	1	1			1
							1	9									
06	30	N	25	-0-	-5	-0-	2	1	21	2	Y	2	1	1			2
							2	9									
07	31	N	27	-0-	-4	-0-	2	1	23	2	Y	2	2	1			2
							2	9									
*08	35	N	35	-0-	-0-	-0-	2	1	30	2	Y	3	2	1			3
							3	9									
*09	45	N	45	-0-	-0-	-0-	2	1	39	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	402	-0-	-78	-0-	29	1	372	2	Y	1	1	1			1
							1	9									
05	496	X	440	-0-	-56	-0-	33	1	406	2	Y	1	1	1			1
							1	9									
06	480	X	359	-0-	-121	-0-	28	1	329	2	Y	2	1	1			2
							2	9									
07	465	X	412	-0-	-53	-0-	31	1	379	2	Y	2	2	1			2
							2	9									
*08	537	X	537	-0-	-0-	-0-	37	1	497	2	Y	3	2	1			3
							3	9									
*09	650	X	650	-0-	-0-	-0-	37	1	609	2	Y	4	3	1			4
							4	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	1	1	10	2	Y	2	2	1			2
							2	9									
05	31	N	21	-0-	-10	-0-	1	1	19	2	Y	1	2	1			1
							1	9									
06	30	N	23	-0-	-7	-0-	1	1	19	2	Y	3	2	1			2
							3	9									
07	21	N	21	-0-	-0-	-0-	1	1	18	2	Y	2	3	1			1
							2	9									
08	31	N	11	-0-	-20	-0-	1	1	8	2	Y	2					3
							2	9									
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	14	1	175	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	12	1	145	2	Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	13	1	183	2	Y	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	316	-0-	-164	-0-	23	1	293	2	Y	-0-					-0-
05	434	N	429	-0-	-5	-0-	32	1	397	2	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	24	1	277	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	23	1	288	2	Y	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	26	1	359	2	Y	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	24	1	415	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	47	1	592	2	Y	1	1	1			1
							1	9									
05	626	N	626	-0-	-0-	-0-	47	1	578	2	Y	1	1	1			1
							1	9									
06	536	N	536	-0-	-0-	-0-	42	1	492	2	Y	2	1	1			2
							2	9									
07	807	N	807	-0-	-0-	-0-	61	1	745	2	Y	1	2	1			1
							1	9									
*08	689	N	689	-0-	-0-	-0-	47	1	639	2	Y	3	2	1			2
							3	9									
*09	676	N	676	-0-	-0-	-0-	38	1	635	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-			-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-			-0-
06	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-			-0-
07	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-			-0-
08	155	N	71	-0-	-84	-0-	5	1	66	2	Y	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-			-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-			-0-
07	79	N	79	-0-	-0-	-0-	79	2			Y	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	2			Y	-0-			-0-
09	60	N	53	-0-	-7	-0-	53	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-			-0-
05	793	N	793	-0-	-0-	-0-	793	2			Y	-0-			-0-
06	750	N	535	-0-	-215	-0-	535	2			Y	-0-			-0-
07	806	N	587	-0-	-219	-0-	587	2			Y	-0-			-0-
08	806	N	771	-0-	-35	-0-	771	2			Y	-0-			-0-
*09	577	N	577	-0-	-0-	-0-	577	2			Y	-0-			-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

04	330	X	292	-0-	-38	-0-	20	1	272	2	Y	-0-			-0-
05	341	X	308	-0-	-33	-0-	21	1	287	2	Y	-0-			-0-
06	305	X	305	-0-	-0-	-0-	21	1	284	2	Y	-0-			-0-
07	310	X	224	-0-	-86	-0-	14	1	210	2	Y	-0-			-0-
08	310	X	123	-0-	-187	-0-	8	1	115	2	Y	-0-			-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-			-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

04	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-			-0-
05	62	N	17	-0-	-45	-0-	1	1	16	2	Y	-0-			-0-
06	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-			-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

04	420	N	278	-0-	-142	-0-	37	1	241	2	Y	-0-			-0-
05	434	N	267	-0-	-167	-0-	40	1	227	2	Y	-0-			-0-
06	390	N	224	-0-	-166	-0-	25	1	199	2	Y	-0-			-0-
07	279	N	222	-0-	-57	-0-	17	1	205	2	Y	-0-			-0-
*08	483	N	483	-0-	-0-	-0-	33	1	450	2	Y	-0-			-0-
*09	740	N	740	-0-	-0-	-0-	42	1	698	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	9	1	113	2	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	7	1	87	2	Y	-0-					-0-
07	124	N	49	-0-	-75	-0-	4	1	45	2	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	250	-0-	-50	-0-	18	1	232	2	Y	-0-					-0-
05	403	X	296	-0-	-107	-0-	22	1	274	2	Y	-0-					-0-
06	390	X	291	-0-	-99	-0-	23	1	268	2	Y	-0-					-0-
07	403	X	351	-0-	-52	-0-	26	1	325	2	Y	-0-					-0-
*08	426	X	426	-0-	-0-	-0-	29	1	397	2	Y	-0-					-0-
*09	533	X	533	-0-	-0-	-0-	30	1	503	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	19	1	260	2	Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-
08	279	N	106	-0-	-173	-0-	7	1	99	2	Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
05	682	N	679	-0-	-3	-0-	679	2			Y	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
07	713	N	643	-0-	-70	-0-	643	2			Y	-0-					-0-
08	682	N	619	-0-	-63	-0-	619	2			Y	-0-					-0-
09	690	N	473	-0-	-217	-0-	473	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

04	420	X	324	-0-	-96	-0-	22	1	302	2	Y	-0-					-0-
05	434	X	349	-0-	-85	-0-	23	1	326	2	Y	-0-					-0-
06	324	X	324	-0-	-0-	-0-	22	1	302	2	Y	-0-					-0-
07	341	X	314	-0-	-27	-0-	20	1	294	2	Y	-0-					-0-
08	341	X	120	-0-	-221	-0-	8	1	112	2	Y	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

04	60	N	28	-0-	-32	-0-	2	1	26	2	Y	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	2	Y	-0-					-0-
06	60	N	25	-0-	-35	-0-	2	1	23	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

04	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	8	1	94	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

04	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	750	-0-	-180	-0-	47 50	1 9	653	2	Y	45	37	1			51
05	961	X	760	-0-	-201	-0-	48 34	1 9	678	2	Y	31	75	1			7
06	713	X	713	-0-	-0-	-0-	48 14	1 9	651	2	Y	13	12	1			8
07	775	X	667	-0-	-108	-0-	42 11	1 9	614	2	Y	10	12	1			6
*08	775	X	-0-	-0-	-775	-0-					Y	5					11
09	750	X	-0-	-0-	-750	-0-					Y	-0-					11

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					-0-
08	217	N	123	-0-	-94	-0-	8	1	115	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	630	-0-	-240	-0-	45 15	1 9	570	2	Y	14	11	1			10
05	899	X	759	-0-	-140	-0-	56 11	1 9	692	2	Y	10	10	1			10
06	1500	X	661	-0-	-839	-0-	52 4	1 9	605	2	Y	4	11	1			3
07	1550	X	645	-0-	-905	-0-	48 3	1 9	594	2	Y	3	4	1			2
08	1550	X	543	-0-	-1007	-0-	38 3	1 9	502	2	Y	3	2	1			3
09	720	X	602	-0-	-118	-0-	34 4	1 9	564	2	Y	4	3	1			4

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	7 1	1 9	91	2	Y	1	1	1			1
05	124	N	50	-0-	-74	-0-	4 1	1 9	45	2	Y	1	1	1			1
06	210	N	48	-0-	-162	-0-	4 2	1 9	42	2	Y	2	1	1			2
07	93	N	59	-0-	-34	-0-	4 2	1 9	53	2	Y	2	2	1			2
*08	67	N	67	-0-	-0-	-0-	4 3	1 9	60	2	Y	3	2	1			3
*09	88	N	88	-0-	-0-	-0-	5 4	1 9	79	2	Y	4	3	1			4

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	17	-0-	-43	-0-	3	1	14	2	Y	-0-					-0-
05	62	N	21	-0-	-41	-0-	4	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	2	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	4	1	19	2	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	45	1	206	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	44	1	200	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	45	1	184	2	Y	-0-					-0-
07	248	X	137	-0-	-111	-0-	25	1	112	2	Y	-0-					-0-
08	248	X	163	-0-	-85	-0-	24	1	139	2	Y	-0-					-0-
09	240	X	182	-0-	-58	-0-	24	1	158	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	126	-0-	-54	-0-	22	1	104	2	Y	-0-					-0-
05	186	N	104	-0-	-82	-0-	19	1	85	2	Y	-0-					-0-
06	150	N	85	-0-	-65	-0-	17	1	68	2	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	19	1	83	2	Y	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	31	1	172	2	Y	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	26	1	169	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	8	1	104	2	Y	-0-					-0-
06	150	N	87	-0-	-63	-0-	7	1	80	2	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	-0-	9	1	44	2	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	8	1	38	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	6	1	25	2	Y	-0-					-0-
07	62	N	26	-0-	-36	-0-	5	1	21	2	Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	8	1	42	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	33	1	216	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	40	1	227	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	25	1	199	2	Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-					-0-
08	279	N	138	-0-	-141	-0-	9	1	129	2	Y	-0-					-0-
09	210	N	123	-0-	-87	-0-	7	1	116	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
08	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
09	720	N	604	-0-	-116	-0-	604	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	17	1	230	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-					-0-
08	279	N	91	-0-	-188	-0-	6	1	85	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	385	-0-	-95	-0-	37	1	346	2	N	2					3
							2	9									
05	434	N	417	-0-	-17	-0-	37	1	379	2	N	1	3	1			1
							1	9									
06	402	N	402	-0-	-0-	-0-	35	1	366	2	N	1					2
							1	9									
07	431	N	431	-0-	-0-	-0-	40	1	389	2	N	2	3	1			1
							2	9									
*08	465	N	465	-0-	-0-	-0-	42	1	423	2	N	-0-					1
*09	412	N	412	-0-	-0-	-0-	41	1	370	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	633	-0-	-27	-0-	61	1	571	2	N	1					2
							1	9									
05	744	N	668	-0-	-76	-0-	60	1	607	2	N	1	2	1			1
							1	9									
06	690	N	638	-0-	-52	-0-	56	1	581	2	N	1					2
							1	9									
07	676	N	676	-0-	-0-	-0-	63	1	612	2	N	1	2	1			1
							1	9									
*08	707	N	707	-0-	-0-	-0-	65	1	642	2	N	-0-					1
*09	632	N	632	-0-	-0-	-0-	62	1	569	2	N	1					2
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
08	1302	N	1219	-0-	-83	-0-	1219	2			N	-0-					-0-
09	1260	N	1052	-0-	-208	-0-	1052	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

04	270	N	162	-0-	-108	-0-	12	1	150	2	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					-0-
06	180	N	126	-0-	-54	-0-	10	1	116	2	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	13	1	161	2	Y	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-		-9	-0-	1	1	19	2	Y	1					1
								1	9									
05	31	N	22	-0-		-9	-0-	1	1	19	2	Y	2	2	1			1
								2	9									
06	30	N	23	-0-		-7	-0-	1	1	19	2	Y	3	2	1			2
								3	9									
07	31	N	22	-0-		-9	-0-	1	1	19	2	Y	2	3	1			1
								2	9									
08	31	N	19	-0-		-12	-0-	1	1	16	2	Y	2					3
								2	9									
09	30	N	-0-	-0-		-30	-0-					Y	-0-					3

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	X	148	-0-		-32	-0-	11	1	136	2	Y	1	1	1			1
								1	9									
05	186	X	147	-0-		-39	-0-	11	1	135	2	Y	1	1	1			1
								1	9									
06	180	X	139	-0-		-41	-0-	11	1	126	2	Y	2	1	1			2
								2	9									
07	155	N	150	-0-		-5	-0-	11	1	137	2	Y	2	2	1			2
								2	9									
*08	207	N	207	-0-		-0-	-0-	14	1	190	2	Y	3	2	1			3
								3	9									
*09	218	N	218	-0-		-0-	-0-	12	1	202	2	Y	4	3	1			4
								4	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	196	-0-		-44	-0-	14	1	181	2	Y	1	1	1			1
								1	9									
05	186	N	134	-0-		-52	-0-	10	1	123	2	Y	1	1	1			1
								1	9									
06	150	N	116	-0-		-34	-0-	9	1	105	2	Y	2	1	1			2
								2	9									
07	217	N	125	-0-		-92	-0-	9	1	114	2	Y	2	2	1			2
								2	9									
*08	145	N	145	-0-		-0-	-0-	10	1	132	2	Y	3	2	1			3
								3	9									
09	120	N	88	-0-		-32	-0-	5	1	79	2	Y	4	3	1			4
								4	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-		-3	-0-	4	1	53	2	Y	-0-					-0-
05	117	N	117	-0-		-0-	-0-	8	1	109	2	Y	-0-					-0-
06	60	N	60	-0-		-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	34	-0-		-28	-0-	2	1	32	2	Y	-0-					-0-
08	93	N	17	-0-		-76	-0-	1	1	16	2	Y	-0-					-0-
09	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	34	1	472	2	Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	35	1	484	2	Y	1	1	1			-0-
							1	9									
06	503	N	503	-0-	-0-	-0-	34	1	465	2	Y	4	2	1			2
							4	9									
07	527	N	488	-0-	-39	-0-	31	1	455	2	Y	2	3	1			1
							2	9									
08	527	N	220	-0-	-307	-0-	14	1	205	2	Y	1					2
							1	9									
09	510	N	-0-	-0-	-510	-0-					Y	-0-					2

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	516	N	516	-0-	-0-	-0-	38	1	477	2	Y	1	1	1			1
							1	9									
05	533	N	533	-0-	-0-	-0-	40	1	492	2	Y	1	1	1			1
							1	9									
06	427	N	427	-0-	-0-	-0-	34	1	391	2	Y	2	1	1			2
							2	9									
07	527	N	35	-0-	-492	-0-	3	1	31	2	Y	1	2	1			1
							1	9									
08	527	N	-0-	-0-	-527	-0-					Y	3	2	1			2
09	420	N	33	-0-	-387	-0-	2	1	31	2	Y	-0-	2	1			-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	9	1	128	2	Y	-0-					-0-
08	155	N	62	-0-	-93	-0-	4	1	58	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
05	13	X	1	-0-	-12	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	6	1	74	2	Y	1	1	1			1
							1	9									
05	93	N	26	-0-	-67	-0-	2	1	23	2	Y	1	1	1			1
							1	9									
06	120	N	25	-0-	-95	-0-	2	1	21	2	Y	2	1	1			2
							2	9									
07	93	N	27	-0-	-66	-0-	2	1	23	2	Y	2	2	1			2
							2	9									
*08	35	N	35	-0-	-0-	-0-	2	1	30	2	Y	3	2	1			3
							3	9									
*09	45	N	45	-0-	-0-	-0-	2	1	39	2	Y	4	3	1			4
							4	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

04	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	11	1	146	2	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
08	155	N	66	-0-	-89	-0-	4	1	62	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

04	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
05	62	N	23	-0-	-39	-0-	2	1	21	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

04	506	N	506	-0-	-0-	-0-	34	1	472	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-					-0-
07	527	N	363	-0-	-164	-0-	23	1	340	2	Y	-0-					-0-
08	527	N	264	-0-	-263	-0-	17	1	247	2	Y	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

04	306	N	306	-0-	-0-	-0-	21	1	285	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
08	341	N	140	-0-	-201	-0-	9	1	131	2	Y	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	3	1	33	2	Y	1	1	1			1
							1	9									
05	50	N	50	-0-	-0-	-0-	4	1	45	2	Y	1	1	1			1
							1	9									
06	60	N	49	-0-	-11	-0-	4	1	43	2	Y	2	1	1			2
							2	9									
07	51	N	51	-0-	-0-	-0-	4	1	45	2	Y	2	2	1			2
							2	9									
*08	67	N	67	-0-	-0-	-0-	4	1	60	2	Y	3	2	1			3
							3	9									
09	60	N	45	-0-	-15	-0-	2	1	39	2	Y	4	3	1			4
							4	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

04	360	X	232	-0-	-128	-0-	16	1	216	2	Y	-0-					-0-
05	372	X	333	-0-	-39	-0-	22	1	311	2	Y	-0-					-0-
06	310	X	310	-0-	-0-	-0-	21	1	289	2	Y	-0-					-0-
07	299	X	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-
08	341	X	138	-0-	-203	-0-	9	1	129	2	Y	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

04	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
08	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

04	538	N	538	-0-	-0-	-0-	39	1	499	2	Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	40	1	495	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	38	1	444	2	Y	-0-					-0-
07	558	N	541	-0-	-17	-0-	41	1	500	2	Y	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	41	1	559	2	Y	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	29	1	488	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

04	30	N	13	-0-	-17	-0-	1	1	10	2	Y	2	2	1			2
							2	9									
05	21	N	21	-0-	-0-	-0-	1	1	19	2	Y	1	2	1			1
							1	9									
06	33	N	33	-0-	-0-	-0-	2	1	28	2	Y	3	2	1			2
							3	9									
07	40	N	40	-0-	-0-	-0-	2	1	36	2	Y	2	3	1			1
							2	9									
08	31	N	11	-0-	-20	-0-	1	1	8	2	Y	2					3
							2	9									
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	398	-0-	-142	-0-	28	1	358	2	Y	11	7	1			10
							12	9									
05	558	X	361	-0-	-197	-0-	26	1	324	2	Y	10	10	1			10
							11	9									
06	540	X	401	-0-	-139	-0-	31	1	361	2	Y	8	11	1			7
							9	9									
07	481	X	481	-0-	-0-	-0-	36	1	438	2	Y	6	8	1			5
							7	9									
*08	640	X	640	-0-	-0-	-0-	43	1	586	2	Y	10	7	1			8
							11	9									
*09	705	X	705	-0-	-0-	-0-	39	1	653	2	Y	12	8	1			12
							13	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	479	-0-	-61	-0-	35	1	444	2	Y	-0-					-0-
05	558	X	532	-0-	-26	-0-	40	1	492	2	Y	-0-					-0-
06	540	X	473	-0-	-67	-0-	38	1	435	2	Y	-0-					-0-
07	516	X	516	-0-	-0-	-0-	39	1	477	2	Y	-0-					-0-
08	527	X	433	-0-	-94	-0-	30	1	403	2	Y	-0-					-0-
*09	789	X	789	-0-	-0-	-0-	45	1	744	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	22	1	304	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	28	1	361	2	Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	34	1	467	2	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
08	403	N	147	-0-	-256	-0-	10	1	137	2	Y	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	8	1	54	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	6	1	50	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	42	1	586	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	43	1	600	2	Y	1	1	1			-0-
							1	9									
06	625	N	625	-0-	-0-	-0-	42	1	579	2	Y	4	2	1			2
							4	9									
07	651	N	574	-0-	-77	-0-	36	1	536	2	Y	2	3	1			1
							2	9									
08	651	N	274	-0-	-377	-0-	18	1	255	2	Y	1					2
							1	9									
09	630	N	-0-	-0-	-630	-0-					Y	-0-					2

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	290	-0-	-100	-0-	19	1	271	2	Y	-0-					-0-
05	403	X	310	-0-	-93	-0-	21	1	289	2	Y	-0-					-0-
06	287	X	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
07	326	X	326	-0-	-0-	-0-	21	1	305	2	Y	-0-					-0-
08	310	X	159	-0-	-151	-0-	10	1	149	2	Y	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	536	-0-	-64	-0-	71	1	465	2	Y	-0-					-0-
05	589	N	556	-0-	-33	-0-	83	1	473	2	Y	-0-					-0-
06	480	N	343	-0-	-137	-0-	43	1	300	2	Y	-0-					-0-
07	558	N	178	-0-	-380	-0-	14	1	164	2	Y	-0-					-0-
08	558	N	466	-0-	-92	-0-	32	1	434	2	Y	-0-					-0-
09	330	N	328	-0-	-2	-0-	19	1	309	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	73	-0-	-47	-0-	5	1	68	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	2	Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	5	1	63	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	14	1	228	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	14	-0-	-46	-0-	1	1	13	2	Y	-0-					-0-
05	248	N	14	-0-	-234	-0-	1	1	13	2	Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	2	1	18	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	367	-0-	-83	-0-	27	1	340	2	Y	-0-					-0-
05	434	N	375	-0-	-59	-0-	28	1	347	2	Y	-0-					-0-
06	390	N	297	-0-	-93	-0-	24	1	273	2	Y	-0-					-0-
07	372	N	333	-0-	-39	-0-	25	1	308	2	Y	-0-					-0-
08	372	N	295	-0-	-77	-0-	20	1	275	2	Y	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	2	1	25	2	Y	2					2
							2	9									
07	56	N	56	-0-	-0-	-0-	4	1	50	2	Y	2	2	1			2
							2	9									
*08	93	N	93	-0-	-0-	-0-	6	1	84	2	Y	3	2	1			3
							3	9									
*09	86	N	86	-0-	-0-	-0-	5	1	77	2	Y	4	3	1			4
							4	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	20	1	249	2	Y	1	1	1			1
							1	9									
05	269	N	269	-0-	-0-	-0-	20	1	248	2	Y	1	1	1			1
							1	9									
06	253	N	253	-0-	-0-	-0-	20	1	231	2	Y	2	1	1			2
							2	9									
07	279	X	272	-0-	-7	-0-	20	1	250	2	Y	2	2	1			2
							2	9									
*08	322	X	322	-0-	-0-	-0-	22	1	297	2	Y	3	2	1			3
							3	9									
09	270	X	213	-0-	-57	-0-	12	1	197	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	258	-0-		-12	-0-	19	1	238	2	Y	1	1	1			1
								1	9									
05	403	N	341	-0-		-62	-0-	25	1	315	2	Y	1	1	1			1
								1	9									
06	321	N	321	-0-		-0-	-0-	25	1	294	2	Y	2	1	1			2
								2	9									
07	345	N	345	-0-		-0-	-0-	26	1	318	2	Y	1	2	1			1
								1	9									
*08	396	N	396	-0-		-0-	-0-	27	1	366	2	Y	3	2	1			2
								3	9									
*09	363	N	363	-0-		-0-	-0-	21	1	339	2	Y	3	2	1			3
								3	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	548	-0-		-22	-0-	39	1	494	2	Y	14	11	1			10
								15	9									
05	620	X	537	-0-		-83	-0-	39	1	487	2	Y	10	10	1			10
								11	9									
06	600	X	404	-0-		-196	-0-	31	1	363	2	Y	9	11	1			8
								10	9									
07	620	X	547	-0-		-73	-0-	40	1	496	2	Y	10	11	1			7
								11	9									
*08	683	X	683	-0-		-0-	-0-	46	1	623	2	Y	13	10	1			10
								14	9									
*09	642	X	642	-0-		-0-	-0-	35	1	587	2	Y	18	11	1			17
								20	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-		-12	-0-	5	1	73	2	Y	-0-					-0-
05	95	N	95	-0-		-0-	-0-	7	1	88	2	Y	-0-					-0-
06	153	N	153	-0-		-0-	-0-	11	1	142	2	Y	-0-					-0-
07	183	N	183	-0-		-0-	-0-	12	1	171	2	Y	-0-					-0-
08	93	N	32	-0-		-61	-0-	2	1	30	2	Y	-0-					-0-
09	150	N	-0-	-0-		-150	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-		-0-	-0-	5	1	70	2	Y	-0-					-0-
05	83	N	83	-0-		-0-	-0-	6	1	77	2	Y	-0-					-0-
06	86	N	86	-0-		-0-	-0-	6	1	80	2	Y	-0-					-0-
07	93	N	91	-0-		-2	-0-	6	1	85	2	Y	-0-					-0-
08	93	N	63	-0-		-30	-0-	4	1	59	2	Y	-0-					-0-
09	90	N	-0-	-0-		-90	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-		-0-	-0-	21	1	292	2	Y	-0-					-0-
05	341	N	275	-0-		-66	-0-	20	1	255	2	Y	-0-					-0-
06	339	N	339	-0-		-0-	-0-	23	1	316	2	Y	-0-					-0-
07	310	N	297	-0-		-13	-0-	19	1	278	2	Y	-0-					-0-
08	279	N	169	-0-		-110	-0-	11	1	158	2	Y	-0-					-0-
09	330	N	-0-	-0-		-330	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

04	720	N	491	-0-	-229	-0-	65	1	426	2	Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	96	1	553	2	Y	-0-					-0-
06	679	N	679	-0-	-0-	-0-	77	1	602	2	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	51	1	609	2	Y	-0-					-0-
*08	724	N	724	-0-	-0-	-0-	50	1	674	2	Y	-0-					-0-
*09	888	N	888	-0-	-0-	-0-	50	1	838	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

04	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	10	1	117	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

04	960	X	718	-0-	-242	-0-	45	1	623	2	Y	45	37	1			51
							50	9									
05	992	X	678	-0-	-314	-0-	43	1	601	2	Y	31	75	1			7
							34	9									
06	690	X	656	-0-	-34	-0-	44	1	598	2	Y	13	12	1			8
							14	9									
07	744	X	653	-0-	-91	-0-	41	1	601	2	Y	10	12	1			6
							11	9									
*08	744	X	-0-	-0-	-744	-0-					Y	5					11
09	720	X	-0-	-0-	-720	-0-					Y	-0-					11

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

04	64	N	64	-0-	-0-	-0-	4	1	57	2	Y	3	2	1			3
							3	9									
05	52	N	52	-0-	-0-	-0-	3	1	48	2	Y	1	3	1			1
							1	9									
06	60	N	43	-0-	-17	-0-	3	1	37	2	Y	3	2	1			2
							3	9									
07	62	N	42	-0-	-20	-0-	3	1	37	2	Y	2	3	1			1
							2	9									
08	62	N	29	-0-	-33	-0-	2	1	25	2	Y	2					3
							2	9									
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	X	495	-0-	-0-	-0-	36	1	459	2	Y	-0-					-0-
05	589	X	466	-0-	-123	-0-	35	1	431	2	Y	-0-					-0-
06	570	X	440	-0-	-130	-0-	35	1	405	2	Y	-0-					-0-
07	589	X	469	-0-	-120	-0-	35	1	434	2	Y	-0-					-0-
*08	680	X	680	-0-	-0-	-0-	46	1	634	2	Y	-0-					-0-
*09	976	X	976	-0-	-0-	-0-	55	1	921	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
08	12	N	1	-0-	-11	-0-	1	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	15	1	203	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-					-0-
08	248	N	175	-0-	-73	-0-	11	1	164	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	16	1	204	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	16	1	189	2	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	17	1	205	2	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	21	1	345	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	52	-0-	-68	-0-	3	1	49	2	Y	-0-					-0-
05	124	N	6	-0-	-118	-0-	6	2			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	517	-0-	-23	-0-	37 15	1 9	465	2	Y	14	11	1			10
05	558	X	478	-0-	-80	-0-	35 11	1 9	432	2	Y	10	10	1			10
06	540	X	435	-0-	-105	-0-	34 7	1 9	394	2	Y	6	11	1			5
07	527	X	489	-0-	-38	-0-	37 4	1 9	448	2	Y	4	6	1			3
08	527	X	491	-0-	-36	-0-	33 8	1 9	450	2	Y	7	5	1			5
09	510	X	423	-0-	-87	-0-	23 10	1 9	390	2	Y	9	6	1			8

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
08	155	N	91	-0-	-64	-0-	6	1	85	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	343	-0-	-107	-0-	23	1	320	2	Y	-0-					-0-
05	465	X	336	-0-	-129	-0-	22	1	314	2	Y	-0-					-0-
06	335	X	335	-0-	-0-	-0-	23	1	312	2	Y	-0-					-0-
07	341	X	321	-0-	-20	-0-	21	1	300	2	Y	-0-					-0-
08	341	X	146	-0-	-195	-0-	9	1	137	2	Y	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	3	1	39	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	20	1	250	2	Y	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	25	1	343	2	Y	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	26	1	438	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	6	1	88	2	Y	-0-					-0-
08	155	N	71	-0-	-84	-0-	5	1	66	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	11	1	164	2	Y	-0-					-0-
08	186	N	79	-0-	-107	-0-	5	1	74	2	Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	9	1	114	2	Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
05	T. A.		20	-0-	20	31	1	1	19	2	Y	-0-					-0-
06	T. A.		33	-0-	33	64	2	1	31	2	Y	-0-					-0-
07	64	N	-0-	-0-	-64	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	495	-0-	-195	-0-	30 52	1 9	413	2	Y	47	39	1			53
05	713	X	528	-0-	-185	-0-	31 62	1 9	435	2	Y	56	77	1			32
06	456	X	456	-0-	-0-	-0-	30 15	1 9	411	2	Y	14	38	1			8
07	527	X	439	-0-	-88	-0-	27 11	1 9	401	2	Y	10	12	1			6
*08	527	X	-0-	-0-	-527	-0-					Y	5					11
09	510	X	-0-	-0-	-510	-0-					Y	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		31	-0-	31	31	2	1	29	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	31					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

04	780	X	587	-0-	-193	-0-	104	1	483	2	Y	-0-					-0-
05	806	X	545	-0-	-261	-0-	99	1	446	2	Y	-0-					-0-
06	780	X	527	-0-	-253	-0-	104	1	423	2	Y	-0-					-0-
07	775	X	612	-0-	-163	-0-	115	1	497	2	Y	-0-					-0-
08	775	X	684	-0-	-91	-0-	103	1	581	2	Y	-0-					-0-
*09	922	X	922	-0-	-0-	-0-	121	1	801	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

04	270	X	227	-0-	-43	-0-	40	1	187	2	Y	-0-					-0-
05	217	X	200	-0-	-17	-0-	36	1	164	2	Y	-0-					-0-
06	300	X	190	-0-	-110	-0-	38	1	152	2	Y	-0-					-0-
07	310	X	222	-0-	-88	-0-	42	1	180	2	Y	-0-					-0-
08	310	X	212	-0-	-98	-0-	34	1	178	2	Y	-0-					-0-
09	240	X	150	-0-	-90	-0-	20	1	130	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	33	-0-	-91	-0-	6	1	27	2	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	9	1	37	2	Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	10	1	42	2	Y	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	18	1	98	2	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	6	1	42	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

04	150	N	82	-0-	-68	-0-	6	1	76	2	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	8	1	95	2	Y	-0-					-0-
06	120	N	85	-0-	-35	-0-	7	1	78	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

04	T. A.		125	-0-	125	142	9 1	1 9	115	2	Y	1	1	1			1
05	T. A.		46	-0-	46	188	3 1	1 9	42	2	Y	1	1	1			1
06	T. A.		47	-0-	47	235	4 2	1 9	41	2	Y	2	1	1			2
07	311	N	76	-0-	-235	-0-	6 1	1 9	69	2	Y	1	2	1			1
*08	48	N	48	-0-	-0-	-0-	3 3	1 9	42	2	Y	3	2	1			2
*09	84	N	84	-0-	-0-	-0-	4 3	1 9	77	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	500	-0-	-70	-0-	35	1	450	2	Y	14	11	1			10
							15	9									
05	620	X	542	-0-	-78	-0-	40	1	491	2	Y	10	10	1			10
							11	9									
06	600	X	450	-0-	-150	-0-	35	1	406	2	Y	8	11	1			7
							9	9									
07	620	X	500	-0-	-120	-0-	37	1	456	2	Y	6	8	1			5
							7	9									
*08	661	X	661	-0-	-0-	-0-	44	1	606	2	Y	10	7	1			8
							11	9									
*09	831	X	831	-0-	-0-	-0-	46	1	772	2	Y	12	8	1			12
							13	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	25	-0-	-215	-0-	4	1	21	2	Y	-0-					-0-
05	186	N	112	-0-	-74	-0-	20	1	92	2	Y	-0-					-0-
06	240	N	85	-0-	-155	-0-	17	1	68	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	18	1	76	2	Y	-0-					-0-
08	124	N	65	-0-	-59	-0-	10	1	55	2	Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	6	1	42	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	X	455	-0-	-145	-0-	27	1	378	2	Y	45	37	1			51
							50	9									
05	620	X	449	-0-	-171	-0-	28	1	387	2	Y	31	75	1			7
							34	9									
06	450	X	418	-0-	-32	-0-	28	1	376	2	Y	13	12	1			8
							14	9									
07	465	X	400	-0-	-65	-0-	25	1	364	2	Y	10	12	1			6
							11	9									
*08	465	X	-0-	-0-	-465	-0-					Y	5					11
09	450	X	-0-	-0-	-450	-0-					Y	-0-					11

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	20	1	250	2	Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	22	1	293	2	Y	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	23	1	374	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	9	1	40	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	6	1	25	2	Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	5	1	21	2	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	74	-0-	-46	-0-	5	1	68	2	Y	1	1	1			1
							1	9									
05	124	N	26	-0-	-98	-0-	2	1	23	2	Y	1	1	1			1
							1	9									
06	60	N	25	-0-	-35	-0-	2	1	21	2	Y	2	1	1			2
							2	9									
07	62	N	27	-0-	-35	-0-	2	1	23	2	Y	2	2	1			2
							2	9									
*08	35	N	35	-0-	-0-	-0-	2	1	30	2	Y	3	2	1			3
							3	9									
*09	45	N	45	-0-	-0-	-0-	2	1	39	2	Y	4	3	1			4
							4	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

04	30	N	25	-0-	-5	-0-	4	1	21	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	4	1	18	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	2	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	4	1	19	2	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

04	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-					-0-
09	90	N	49	-0-	-41	-0-	3	1	46	2	Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

04	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	19	1	271	2	Y	1	1	1			-0-
							1	9									
06	284	N	284	-0-	-0-	-0-	19	1	261	2	Y	4	2	1			2
							4	9									
07	279	N	274	-0-	-5	-0-	17	1	255	2	Y	2	3	1			1
							2	9									
08	279	N	124	-0-	-155	-0-	8	1	115	2	Y	1					2
							1	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-					2

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

04	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	16	1	197	2	Y	-0-					-0-
06	240	N	150	-0-	-90	-0-	12	1	138	2	Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	19	1	308	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	36 1 1 9		454	2	Y	1	1	1			1
05	463	N	463	-0-	-0-	-0-	34 1 1 9		428	2	Y	1	1	1			1
06	413	N	413	-0-	-0-	-0-	33 1 2 9		378	2	Y	2	1	1			2
07	496	N	443	-0-	-53	-0-	33 1 1 9		409	2	Y	1	2	1			1
*08	632	N	632	-0-	-0-	-0-	43 1 3 9		586	2	Y	3	2	1			2
*09	630	N	630	-0-	-0-	-0-	36 1 3 9		591	2	Y	3	2	1			3

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	6 1		88	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	6 1		78	2	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	5 1		72	2	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	5 1		71	2	Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	3 1		45	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	245	-0-	-235	-0-	18 1		227	2	Y	-0-					-0-
05	713	N	373	-0-	-340	-0-	28 1		345	2	Y	-0-					-0-
06	510	N	327	-0-	-183	-0-	26 1		301	2	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	29 1		358	2	Y	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	31 1		410	2	Y	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	21 1		356	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	X	186	-0-	-84	-0-	12	1	170	2	Y	4	4	1			5
							4	9									
05	279	X	193	-0-	-86	-0-	12	1	174	2	Y	6	8	1			3
							7	9									
06	183	X	183	-0-	-0-	-0-	12	1	167	2	Y	4	5	1			2
							4	9									
07	186	X	159	-0-	-27	-0-	10	1	147	2	Y	2	3	1			1
							2	9									
08	186	X	90	-0-	-96	-0-	6	1	82	2	Y	2					3
							2	9									
09	180	X	-0-	-0-	-180	-0-					Y	-0-					3

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	22	1	303	2	Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	25	1	349	2	Y	1	1	1			-0-
							1	9									
06	365	N	365	-0-	-0-	-0-	25	1	336	2	Y	4	2	1			2
							4	9									
07	353	N	353	-0-	-0-	-0-	22	1	329	2	Y	2	3	1			1
							2	9									
08	372	N	176	-0-	-196	-0-	11	1	164	2	Y	1					2
							1	9									
09	360	N	-0-	-0-	-360	-0-					Y	-0-					2

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	30	1	386	2	Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	30	1	378	2	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	31	1	357	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	31	1	386	2	Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	37	1	508	2	Y	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	18	1	228	2	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	18	1	225	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	18	1	210	2	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	19	1	227	2	Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	22	1	299	2	Y	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	28	1	473	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	33	1	488	2	Y	-0-					-0-
05	248	N	235	-0-	-13	-0-	15	1	220	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
07	527	N	279	-0-	-248	-0-	18	1	261	2	Y	-0-					-0-
08	248	N	66	-0-	-182	-0-	4	1	62	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	12	1	164	2	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					-0-
08	186	N	66	-0-	-120	-0-	4	1	62	2	Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
05	310	N	163	-0-	-147	-0-	12	1	151	2	Y	-0-					-0-
06	150	N	47	-0-	-103	-0-	4	1	43	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	10	1	125	2	Y	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
07	T. A.		550	-0-	550	550	550	2			Y	-0-					-0-
08	T. A.		541	-0-	541	1091	541	2			Y	-0-					-0-
09	T. A.		462	-0-	462	1553	462	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	248	-0-	-52	-0-	18	1	230	2	Y	-0-					-0-
05	372	N	241	-0-	-131	-0-	18	1	223	2	Y	-0-					-0-
06	360	N	199	-0-	-161	-0-	16	1	183	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	22	1	274	2	Y	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	23	1	321	2	Y	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	104	-0-	-46	-0-	8	1	96	2	Y	-0-					-0-
05	186	N	122	-0-	-64	-0-	9	1	113	2	Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	7	1	80	2	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	7	1	83	2	Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	1	1	24	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-
07	T. A.		998	-0-	998	998	998	2			Y	-0-					-0-
08	T. A.		1318	-0-	1318	2316	1318	2			Y	-0-					-0-
09	T. A.		1031	-0-	1031	3347	1031	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	X	727	-0-	-0-	-0-	130	1	597	2	Y	-0-					-0-
05	961	X	673	-0-	-288	-0-	122	1	551	2	Y	-0-					-0-
06	930	X	296	-0-	-634	-0-	57	1	239	2	Y	-0-					-0-
07	961	X	536	-0-	-425	-0-	96	1	440	2	Y	-0-					-0-
*08	947	X	947	-0-	-0-	-0-	143	1	804	2	Y	-0-					-0-
*09	1054	X	1054	-0-	-0-	-0-	138	1	916	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

04	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	11	1	126	2	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

04	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	27	1	338	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	25	1	294	2	Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	28	1	340	2	Y	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	35	1	478	2	Y	-0-					-0-
09	330	N	209	-0-	-121	-0-	12	1	197	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

04	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	16	1	189	2	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	17	1	204	2	Y	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

04	416	N	416	-0-	-0-	-0-	30	1	386	2	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	31	1	381	2	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	31	1	357	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	31	1	386	2	Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	35	1	476	2	Y	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	20	1	250	2	Y	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		4	-0-	4	10	3	2	1	9	Y	1	1	1			1
05	T. A.		27	-0-	27	37	2	1	24	2	Y	1	1	1			1
							1	9									
06	T. A.		38	-0-	38	75	3	1	33	2	Y	2	1	1			2
							2	9									
07	92	N	17	-0-	-75	-0-	1	1	15	2	Y	1	2	1			1
							1	9									
08	31	N	26	-0-	-5	-0-	2	1	21	2	Y	3	2	1			2
							3	9									
*09	34	N	34	-0-	-0-	-0-	2	1	29	2	Y	3	2	1			3
							3	9									

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	491	-0-	-19	-0-	119	1	372	2	Y	-0-					-0-
05	527	N	423	-0-	-104	-0-	112	1	311	2	Y	-0-					-0-
06	510	N	403	-0-	-107	-0-	108	1	295	2	Y	-0-					-0-
07	496	N	412	-0-	-84	-0-	128	1	284	2	Y	-0-					-0-
08	434	N	414	-0-	-20	-0-	125	1	289	2	Y	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	138	1	328	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	74	1	233	2	Y	-0-					-0-
05	341	N	230	-0-	-111	-0-	61	1	169	2	Y	-0-					-0-
06	330	N	244	-0-	-86	-0-	65	1	179	2	Y	-0-					-0-
07	310	N	258	-0-	-52	-0-	81	1	177	2	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	86	1	198	2	Y	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	83	1	200	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	292	-0-	-98	-0-	71	1	221	2	Y	-0-					-0-
05	341	N	300	-0-	-41	-0-	79	1	221	2	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	76	1	208	2	Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	91	1	202	2	Y	-0-					-0-
08	310	N	273	-0-	-37	-0-	82	1	191	2	Y	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	89	1	214	2	Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	424	-0-	-146	-0-	424	2			Y	-0-					-0-
05	589	N	473	-0-	-116	-0-	473	2			Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

04	300	N	243	-0-	-57	-0-	16	1	227	2	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	20	1	277	2	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	16	1	220	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	18	1	265	2	Y	-0-					-0-
08	310	N	107	-0-	-203	-0-	7	1	100	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

04	300	N	271	-0-	-29	-0-	20	1	251	2	N	-0-					-0-
05	310	N	300	-0-	-10	-0-	22	1	278	2	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	26	1	305	2	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	28	1	346	2	N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	47	1	650	2	N	-0-					-0-
*09	1007	N	1007	-0-	-0-	-0-	57	1	950	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

04	360	X	283	-0-	-77	-0-	19	1	264	2	Y	-0-					-0-
05	372	X	318	-0-	-54	-0-	21	1	297	2	Y	-0-					-0-
06	283	X	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
07	287	X	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
08	310	X	126	-0-	-184	-0-	8	1	118	2	Y	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

04	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	25	1	294	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	26	1	318	2	Y	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	31	1	419	2	Y	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

04	62	N	62	-0-	-0-	-0-	8	1	54	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	6	1	50	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

04	231	N	231	-0-	-0-	-0-	16	1	215	2	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	15	1	223	2	Y	-0-					-0-
08	248	N	82	-0-	-166	-0-	5	1	77	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

04	471	N	471	-0-	-0-	-0-	34	1	436	2	Y	1	1	1			1
							1	9									
05	422	N	422	-0-	-0-	-0-	31	1	390	2	Y	1	1	1			1
							1	9									
06	406	N	406	-0-	-0-	-0-	32	1	372	2	Y	2	1	1			2
							2	9									
07	496	N	441	-0-	-55	-0-	33	1	407	2	Y	1	2	1			1
							1	9									
*08	917	N	917	-0-	-0-	-0-	62	1	852	2	Y	3	2	1			2
							3	9									
*09	892	N	892	-0-	-0-	-0-	51	1	838	2	Y	3	2	1			3
							3	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

04	450	X	387	-0-	-63	-0-	26	1	355	2	Y	5	4	1			5
							6	9									
05	446	X	446	-0-	-0-	-0-	29	1	408	2	Y	8	7	1			6
							9	9									
06	428	X	428	-0-	-0-	-0-	28	1	382	2	Y	16	14	1			8
							18	9									
07	403	X	335	-0-	-68	-0-	21	1	303	2	Y	10	12	1			6
							11	9									
*08	434	X	-0-	-0-	-434	-0-					Y	5					11
09	420	X	-0-	-0-	-420	-0-					Y	-0-					11

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

04	727	X	727	-0-	-0-	-0-	129	1	598	2	Y	-0-					-0-
05	630	X	630	-0-	-0-	-0-	114	1	516	2	Y	-0-					-0-
06	613	X	613	-0-	-0-	-0-	121	1	492	2	Y	-0-					-0-
07	744	X	594	-0-	-150	-0-	110	1	484	2	Y	-0-					-0-
08	744	X	672	-0-	-72	-0-	102	1	570	2	Y	-0-					-0-
09	720	X	654	-0-	-66	-0-	86	1	568	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

04	274	N	274	-0-	-0-	-0-	49	1	225	2	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	56	1	255	2	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	58	1	237	2	Y	-0-					-0-
07	279	X	221	-0-	-58	-0-	42	1	179	2	Y	-0-					-0-
08	310	X	268	-0-	-42	-0-	40	1	228	2	Y	-0-					-0-
09	300	X	246	-0-	-54	-0-	32	1	214	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	497	-0-		-13	-0-	35	1	447	2	Y	14	11	1			10
								15	9									
05	589	X	497	-0-		-92	-0-	36	1	450	2	Y	10	10	1			10
								11	9									
06	570	X	460	-0-		-110	-0-	36	1	420	2	Y	4	11	1			3
								4	9									
07	589	X	378	-0-		-211	-0-	28	1	347	2	Y	3	4	1			2
								3	9									
*08	583	X	583	-0-		-0-	-0-	39	1	541	2	Y	3	2	1			3
								3	9									
*09	714	X	714	-0-		-0-	-0-	40	1	670	2	Y	4	3	1			4
								4	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	X	479	-0-		-0-	-0-	34	1	430	2	Y	14	11	1			10
								15	9									
05	527	X	508	-0-		-19	-0-	37	1	460	2	Y	10	10	1			10
								11	9									
06	510	X	485	-0-		-25	-0-	38	1	437	2	Y	9	11	1			8
								10	9									
07	527	X	496	-0-		-31	-0-	37	1	448	2	Y	10	11	1			7
								11	9									
*08	604	X	604	-0-		-0-	-0-	40	1	550	2	Y	13	10	1			10
								14	9									
*09	598	X	598	-0-		-0-	-0-	33	1	545	2	Y	18	11	1			17
								20	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	255	-0-		-45	-0-	17	1	238	2	Y	-0-					-0-
05	279	X	199	-0-		-80	-0-	13	1	186	2	Y	-0-					-0-
06	300	X	254	-0-		-46	-0-	17	1	237	2	Y	-0-					-0-
07	310	X	240	-0-		-70	-0-	15	1	225	2	Y	-0-					-0-
08	310	X	110	-0-		-200	-0-	7	1	103	2	Y	-0-					-0-
09	270	X	-0-	-0-		-270	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-		-6	-0-	43	1	281	2	Y	-0-					-0-
05	321	N	321	-0-		-0-	-0-	47	1	274	2	Y	-0-					-0-
06	360	N	196	-0-		-164	-0-	22	1	174	2	Y	-0-					-0-
07	341	N	232	-0-		-109	-0-	18	1	214	2	Y	-0-					-0-
08	310	N	303	-0-		-7	-0-	21	1	282	2	Y	-0-					-0-
*09	309	N	309	-0-		-0-	-0-	18	1	291	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	39	-0-	39	39	3	1	36	2	Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	39					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

04	90	N	43	-0-	-47	-0-	3	1	40	2	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

04	60	N	23	-0-	-37	-0-	2	1	21	2	Y	-0-					-0-
05	62	N	23	-0-	-39	-0-	2	1	21	2	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

04	360	X	326	-0-	-34	-0-	24	1	301	2	Y	1	1	1			1
							1	9									
05	372	X	269	-0-	-103	-0-	20	1	248	2	Y	1	1	1			1
							1	9									
06	360	X	253	-0-	-107	-0-	20	1	231	2	Y	2	1	1			2
							2	9									
07	341	X	272	-0-	-69	-0-	20	1	250	2	Y	2	2	1			2
							2	9									
*08	344	X	344	-0-	-0-	-0-	23	1	318	2	Y	3	2	1			3
							3	9									
09	330	X	238	-0-	-92	-0-	13	1	221	2	Y	4	3	1			4
							4	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

04	630	X	595	-0-	-35	-0-	42	1	538	2	Y	14	11	1			10
							15	9									
05	651	X	592	-0-	-59	-0-	43	1	538	2	Y	10	10	1			10
							11	9									
06	630	X	518	-0-	-112	-0-	40	1	471	2	Y	6	11	1			5
							7	9									
07	651	X	593	-0-	-58	-0-	44	1	545	2	Y	4	6	1			3
							4	9									
*08	681	X	681	-0-	-0-	-0-	46	1	627	2	Y	7	5	1			5
							8	9									
*09	748	X	748	-0-	-0-	-0-	42	1	696	2	Y	9	6	1			8
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	29	-0-	-31	-0-	2	1	27	2	Y	-0-					-0-
05	13	N	3	-0-	-10	-0-	3	2			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	620	-0-	-40	-0-	45	1	575	2	Y	-0-					-0-
05	682	X	635	-0-	-47	-0-	47	1	588	2	Y	-0-					-0-
06	660	X	612	-0-	-48	-0-	49	1	563	2	Y	-0-					-0-
07	663	X	663	-0-	-0-	-0-	50	1	613	2	Y	-0-					-0-
*08	782	X	782	-0-	-0-	-0-	53	1	729	2	Y	-0-					-0-
*09	1043	X	1043	-0-	-0-	-0-	59	1	984	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-	1	1			-0-
05	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	22	2	Y	2					2
							2	9									
07	51	N	51	-0-	-0-	-0-	4	1	45	2	Y	2	2	1			2
							2	9									
*08	35	N	35	-0-	-0-	-0-	2	1	30	2	Y	3	2	1			3
							3	9									
*09	45	N	45	-0-	-0-	-0-	2	1	39	2	Y	4	3	1			4
							4	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	33	1	420	2	Y	1	1	1			1
							1	9									
05	440	N	440	-0-	-0-	-0-	33	1	406	2	Y	1	1	1			1
							1	9									
06	450	N	381	-0-	-69	-0-	30	1	349	2	Y	2	1	1			2
							2	9									
07	465	N	324	-0-	-141	-0-	24	1	299	2	Y	1	2	1			1
							1	9									
08	434	N	337	-0-	-97	-0-	23	1	311	2	Y	3	2	1			2
							3	9									
09	390	N	379	-0-	-11	-0-	21	1	355	2	Y	3	2	1			3
							3	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	401	-0-	-79	-0-	28	1	358	2	Y	14	11	1			10
							15	9									
05	496	X	400	-0-	-96	-0-	29	1	360	2	Y	10	10	1			10
							11	9									
06	480	X	375	-0-	-105	-0-	29	1	337	2	Y	8	11	1			7
							9	9									
07	496	X	426	-0-	-70	-0-	32	1	387	2	Y	6	8	1			5
							7	9									
*08	571	X	571	-0-	-0-	-0-	38	1	522	2	Y	10	7	1			8
							11	9									
*09	640	X	640	-0-	-0-	-0-	36	1	591	2	Y	12	8	1			12
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	4	1	15	2	Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	4	1	19	2	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	5	1	27	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	-0-	-0-	-9	-0-					Y	-0-	1	1			-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	4	1	46	2	Y	2					2
							2	9									
07	54	N	54	-0-	-0-	-0-	4	1	48	2	Y	2	2	1			2
							2	9									
*08	74	N	74	-0-	-0-	-0-	5	1	66	2	Y	3	2	1			3
							3	9									
*09	88	N	88	-0-	-0-	-0-	5	1	79	2	Y	4	3	1			4
							4	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-
07	279	N	220	-0-	-59	-0-	14	1	206	2	Y	-0-					-0-
08	279	N	123	-0-	-156	-0-	8	1	115	2	Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	40	1	564	2	Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	56	1	783	2	Y	1	1	1			-0-
							1	9									
06	1202	N	1202	-0-	-0-	-0-	82	1	1116	2	Y	4	2	1			2
							4	9									
07	1189	N	1189	-0-	-0-	-0-	76	1	1111	2	Y	2	3	1			1
							2	9									
08	620	N	537	-0-	-83	-0-	35	1	501	2	Y	1					2
							1	9									
09	600	N	-0-	-0-	-600	-0-					Y	-0-					2

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	111	-0-	-39	-0-	8	1	103	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	5	1	63	2	Y	-0-					-0-
06	120	N	63	-0-	-57	-0-	5	1	58	2	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	147	-0-	-63	-0-	11	1	136	2	Y	-0-					-0-
05	217	N	145	-0-	-72	-0-	11	1	134	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	11	1	126	2	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	2	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	28	1	473	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	324	-0-	-126	-0-	22	1	302	2	Y	-0-					-0-
05	465	X	343	-0-	-122	-0-	23	1	320	2	Y	-0-					-0-
06	360	X	303	-0-	-57	-0-	21	1	282	2	Y	-0-					-0-
07	372	X	302	-0-	-70	-0-	19	1	283	2	Y	-0-					-0-
08	341	X	145	-0-	-196	-0-	9	1	136	2	Y	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	362	-0-	-118	-0-	24	1	338	2	Y	-0-					-0-
05	496	X	383	-0-	-113	-0-	26	1	357	2	Y	-0-					-0-
06	360	X	360	-0-	-0-	-0-	25	1	335	2	Y	-0-					-0-
07	372	X	325	-0-	-47	-0-	21	1	304	2	Y	-0-					-0-
08	372	X	152	-0-	-220	-0-	10	1	142	2	Y	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	26	1	329	2	Y	1	1	1			1
							1	9									
05	366	N	366	-0-	-0-	-0-	27	1	338	2	Y	1	1	1			1
							1	9									
06	344	N	344	-0-	-0-	-0-	27	1	315	2	Y	2	1	1			2
							2	9									
07	372	N	370	-0-	-2	-0-	28	1	341	2	Y	1	2	1			1
							1	9									
*08	501	N	501	-0-	-0-	-0-	34	1	464	2	Y	3	2	1			2
							3	9									
*09	767	N	767	-0-	-0-	-0-	43	1	721	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	20	1	242	2	Y	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	24	1	326	2	Y	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	403	-0-	-77	-0-	29	1	374	2	Y	-0-					-0-
05	496	X	474	-0-	-22	-0-	35	1	439	2	Y	-0-					-0-
06	480	X	431	-0-	-49	-0-	34	1	397	2	Y	-0-					-0-
07	496	X	455	-0-	-41	-0-	34	1	421	2	Y	-0-					-0-
*08	524	X	524	-0-	-0-	-0-	36	1	488	2	Y	-0-					-0-
*09	658	X	658	-0-	-0-	-0-	37	1	621	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	X	531	-0-	-69	-0-	39	1	492	2	Y	-0-					-0-
05	651	X	547	-0-	-104	-0-	41	1	506	2	Y	-0-					-0-
06	630	X	488	-0-	-142	-0-	39	1	449	2	Y	-0-					-0-
07	651	X	542	-0-	-109	-0-	41	1	501	2	Y	-0-					-0-
*08	779	X	779	-0-	-0-	-0-	53	1	726	2	Y	-0-					-0-
*09	1332	X	1332	-0-	-0-	-0-	76	1	1256	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	406	-0-	-44	-0-	29	1	362	2	Y	14	11	1			10
							15	9									
05	558	X	502	-0-	-56	-0-	37	1	454	2	Y	10	10	1			10
							11	9									
06	540	X	444	-0-	-96	-0-	35	1	405	2	Y	4	11	1			3
							4	9									
07	558	X	432	-0-	-126	-0-	32	1	397	2	Y	3	4	1			2
							3	9									
*08	847	X	847	-0-	-0-	-0-	57	1	787	2	Y	3	2	1			3
							3	9									
*09	696	X	696	-0-	-0-	-0-	39	1	653	2	Y	4	3	1			4
							4	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	157	-0-	-83	-0-	11	1	145	2	Y	1	1	1			1
							1	9									
05	248	X	147	-0-	-101	-0-	11	1	135	2	Y	1	1	1			1
							1	9									
06	240	X	140	-0-	-100	-0-	11	1	127	2	Y	2	1	1			2
							2	9									
07	197	N	197	-0-	-0-	-0-	15	1	180	2	Y	2	2	1			2
							2	9									
*08	188	N	188	-0-	-0-	-0-	13	1	172	2	Y	3	2	1			3
							3	9									
*09	171	N	171	-0-	-0-	-0-	9	1	158	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	172	-0-		-38	-0-	12	1	159	2	Y	1	1	1			1
								1	9									
05	217	N	172	-0-		-45	-0-	13	1	158	2	Y	1	1	1			1
								1	9									
06	240	N	162	-0-		-78	-0-	13	1	147	2	Y	2	1	1			2
								2	9									
07	193	N	193	-0-		-0-	-0-	14	1	177	2	Y	2	2	1			2
								2	9									
*08	225	N	225	-0-		-0-	-0-	15	1	207	2	Y	3	2	1			3
								3	9									
*09	254	N	254	-0-		-0-	-0-	14	1	236	2	Y	4	3	1			4
								4	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	749	-0-		-61	-0-	50	1	699	2	Y	-0-					-0-
05	762	N	762	-0-		-0-	-0-	51	1	710	2	Y	1	1	1			-0-
								1	9									
06	746	N	746	-0-		-0-	-0-	51	1	691	2	Y	4	2	1			2
								4	9									
07	775	N	722	-0-		-53	-0-	46	1	674	2	Y	2	3	1			1
								2	9									
08	775	N	326	-0-		-449	-0-	21	1	304	2	Y	1					2
								1	9									
09	750	N	-0-	-0-		-750	-0-					Y	-0-					2

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-		-0-	-0-	17	1	229	2	Y	-0-					-0-
05	273	N	273	-0-		-0-	-0-	18	1	255	2	Y	-0-					-0-
06	274	N	274	-0-		-0-	-0-	19	1	255	2	Y	-0-					-0-
07	248	N	231	-0-		-17	-0-	15	1	216	2	Y	-0-					-0-
08	279	N	133	-0-		-146	-0-	9	1	124	2	Y	-0-					-0-
09	270	N	-0-	-0-		-270	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-		-10	-0-	3	1	47	2	Y	-0-					-0-
05	62	N	53	-0-		-9	-0-	4	1	49	2	Y	-0-					-0-
06	60	N	57	-0-		-3	-0-	4	1	53	2	Y	-0-					-0-
07	62	N	61	-0-		-1	-0-	4	1	57	2	Y	-0-					-0-
08	62	N	52	-0-		-10	-0-	3	1	49	2	Y	-0-					-0-
09	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	258	-0-		-42	-0-	17	1	241	2	Y	-0-					-0-
05	231	N	231	-0-		-0-	-0-	15	1	216	2	Y	-0-					-0-
06	240	N	196	-0-		-44	-0-	13	1	183	2	Y	-0-					-0-
07	279	N	195	-0-		-84	-0-	12	1	183	2	Y	-0-					-0-
08	217	N	107	-0-		-110	-0-	7	1	100	2	Y	-0-					-0-
09	210	N	-0-	-0-		-210	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-		-0-	-0-	16	1	227	2	Y	-0-					-0-
05	264	N	264	-0-		-0-	-0-	19	1	245	2	Y	-0-					-0-
06	227	N	227	-0-		-0-	-0-	15	1	212	2	Y	-0-					-0-
07	248	N	20	-0-		-228	-0-	1	1	19	2	Y	-0-					-0-
08	279	N	21	-0-		-258	-0-	1	1	20	2	Y	-0-					-0-
09	240	N	-0-	-0-		-240	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-			-0-
05	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-			-0-
06	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-			-0-
07	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-			-0-
08	186	N	34	-0-	-152	-0-	2	1	32	2	Y	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-			-0-
05	155	N	138	-0-	-17	-0-	9	1	129	2	Y	-0-			-0-
06	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-			-0-
07	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-			-0-
08	124	N	74	-0-	-50	-0-	5	1	69	2	Y	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	293	-0-	-37	-0-	20	1	273	2	Y	-0-			-0-
05	341	N	250	-0-	-91	-0-	17	1	233	2	Y	-0-			-0-
06	330	N	2	-0-	-328	-0-	2	2			Y	-0-			-0-
07	319	N	319	-0-	-0-	-0-	20	1	299	2	Y	-0-			-0-
08	248	N	203	-0-	-45	-0-	13	1	190	2	Y	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	64	1	418	2	Y	-0-			-0-
05	499	N	499	-0-	-0-	-0-	74	1	425	2	Y	-0-			-0-
06	420	N	420	-0-	-0-	-0-	47	1	373	2	Y	-0-			-0-
07	496	N	417	-0-	-79	-0-	32	1	385	2	Y	-0-			-0-
08	496	N	325	-0-	-171	-0-	22	1	303	2	Y	-0-			-0-
*09	803	N	803	-0-	-0-	-0-	46	1	757	2	Y	-0-			-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	17	1	108	2	Y	-0-			-0-
05	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-			-0-
06	120	N	112	-0-	-8	-0-	13	1	99	2	Y	-0-			-0-
07	124	N	112	-0-	-12	-0-	9	1	103	2	Y	-0-			-0-
08	124	N	92	-0-	-32	-0-	6	1	86	2	Y	-0-			-0-
*09	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-			-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	539	-0-	-181	-0-	39	1	499	2	Y	1	1	1			1
							1	9									
05	620	N	527	-0-	-93	-0-	39	1	487	2	Y	1	1	1			1
							1	9									
06	570	N	367	-0-	-203	-0-	29	1	336	2	Y	2	1	1			2
							2	9									
07	496	N	450	-0-	-46	-0-	34	1	415	2	Y	1	2	1			1
							1	9									
*08	636	N	636	-0-	-0-	-0-	43	1	590	2	Y	3	2	1			2
							3	9									
*09	959	N	959	-0-	-0-	-0-	54	1	902	2	Y	3	2	1			3
							3	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	14	1	190	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	11	1	164	2	Y	-0-					-0-
08	186	N	79	-0-	-107	-0-	5	1	74	2	Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	48	1	612	2	Y	1	1	1			1
							1	9									
05	658	N	658	-0-	-0-	-0-	49	1	608	2	Y	1	1	1			1
							1	9									
06	618	N	618	-0-	-0-	-0-	49	1	567	2	Y	2	1	1			2
							2	9									
07	682	N	664	-0-	-18	-0-	50	1	613	2	Y	1	2	1			1
							1	9									
*08	766	N	766	-0-	-0-	-0-	52	1	711	2	Y	3	2	1			2
							3	9									
*09	651	N	651	-0-	-0-	-0-	37	1	611	2	Y	3	2	1			3
							3	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	20	1	250	2	Y	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	24	1	329	2	Y	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	4	1	60	2	Y	1					1
							1	9									
05	63	N	63	-0-	-0-	-0-	4	1	58	2	Y	1	1	1			1
							1	9									
06	120	N	63	-0-	-57	-0-	4	1	56	2	Y	3	2	1			2
							3	9									
07	62	N	60	-0-	-2	-0-	4	1	54	2	Y	2	3	1			1
							2	9									
08	62	N	19	-0-	-43	-0-	1	1	16	2	Y	2					3
							2	9									
09	60	N	-0-	-0-	-60	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-		-0-	-0-	25	1	234	2	N	2					3
								2	9									
05	274	N	274	-0-		-0-	-0-	24	1	248	2	N	2	3	1			2
								2	9									
06	269	N	269	-0-		-0-	-0-	24	1	244	2	N	1					3
								1	9									
07	302	N	302	-0-		-0-	-0-	28	1	273	2	N	1	3	1			1
								1	9									
08	248	N	153	-0-		-95	-0-	14	1	138	2	N	1					2
								1	9									
09	240	N	91	-0-		-149	-0-	9	1	81	2	N	1					3
								1	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

04	244	N	244	-0-		-0-	-0-	18	1	226	2	Y	-0-					-0-
05	270	N	270	-0-		-0-	-0-	20	1	250	2	Y	-0-					-0-
06	319	N	319	-0-		-0-	-0-	25	1	294	2	Y	-0-					-0-
07	343	N	343	-0-		-0-	-0-	26	1	317	2	Y	-0-					-0-
*08	386	N	386	-0-		-0-	-0-	26	1	360	2	Y	-0-					-0-
*09	508	N	508	-0-		-0-	-0-	29	1	479	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

04	343	N	343	-0-		-0-	-0-	25	1	317	2	Y	1	1	1			1
								1	9									
05	341	N	341	-0-		-0-	-0-	25	1	315	2	Y	1	1	1			1
								1	9									
06	339	N	339	-0-		-0-	-0-	27	1	310	2	Y	2	1	1			2
								2	9									
07	542	N	542	-0-		-0-	-0-	41	1	500	2	Y	1	2	1			1
								1	9									
*08	724	N	724	-0-		-0-	-0-	49	1	672	2	Y	3	2	1			2
								3	9									
*09	760	N	760	-0-		-0-	-0-	43	1	714	2	Y	3	2	1			3
								3	9									

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

04	564	N	564	-0-		-0-	-0-	41	1	522	2	Y	1	1	1			1
								1	9									
05	584	N	584	-0-		-0-	-0-	43	1	540	2	Y	1	1	1			1
								1	9									
06	549	N	549	-0-		-0-	-0-	43	1	504	2	Y	2	1	1			2
								2	9									
07	589	N	589	-0-		-0-	-0-	44	1	544	2	Y	1	2	1			1
								1	9									
*08	717	N	717	-0-		-0-	-0-	49	1	665	2	Y	3	2	1			2
								3	9									
*09	948	N	948	-0-		-0-	-0-	54	1	891	2	Y	3	2	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	4	1	57	2	Y	1					1
							1	9									
05	63	N	63	-0-	-0-	-0-	4	1	58	2	Y	1	1	1			1
							1	9									
06	62	N	62	-0-	-0-	-0-	4	1	55	2	Y	3	2	1			2
							3	9									
07	62	N	40	-0-	-22	-0-	2	1	36	2	Y	2	3	1			1
							2	9									
08	62	N	19	-0-	-43	-0-	1	1	16	2	Y	2					3
							2	9									
09	60	N	-0-	-0-	-60	-0-					Y	-0-					3

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	18	1	236	2	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	17	1	213	2	Y	-0-					-0-
06	210	N	140	-0-	-70	-0-	11	1	129	2	Y	-0-					-0-
07	248	N	177	-0-	-71	-0-	13	1	164	2	Y	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	20	1	280	2	Y	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	9	1	110	2	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	37	1	476	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	38	1	441	2	Y	-0-					-0-
07	527	N	516	-0-	-11	-0-	39	1	477	2	Y	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	37	1	505	2	Y	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	40	1	672	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	62	N	27	-0-	-35	-0-	2	1	25	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	30	1	418	2	Y	1	1	1			-0-
							1	9									
06	589	N	589	-0-	-0-	-0-	40	1	545	2	Y	4	2	1			2
							4	9									
07	548	N	548	-0-	-0-	-0-	35	1	511	2	Y	2	3	1			1
							2	9									
08	434	N	230	-0-	-204	-0-	15	1	214	2	Y	1					2
							1	9									
09	600	N	-0-	-0-	-600	-0-					Y	-0-					2

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	18	1	227	2	Y	1	1	1			1
							1	9									
05	229	N	229	-0-	-0-	-0-	17	1	211	2	Y	1	1	1			1
							1	9									
06	210	N	183	-0-	-27	-0-	14	1	167	2	Y	2	1	1			2
							2	9									
07	248	N	234	-0-	-14	-0-	18	1	215	2	Y	1	2	1			1
							1	9									
*08	310	N	310	-0-	-0-	-0-	21	1	286	2	Y	3	2	1			2
							3	9									
09	180	N	15	-0-	-165	-0-	1	1	11	2	Y	3	2	1			3
							3	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	245	-0-	-115	-0-	18	1	227	2	Y	-0-					-0-
05	372	N	241	-0-	-131	-0-	18	1	223	2	Y	-0-					-0-
06	330	N	175	-0-	-155	-0-	14	1	161	2	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	20	1	242	2	Y	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	23	1	316	2	Y	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	33	1	542	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	38	-0-	-22	-0-	7	1	31	2	Y	-0-					-0-
05	93	N	22	-0-	-71	-0-	4	1	18	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	8	1	36	2	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	9	1	53	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	25	1	346	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-
07	341	N	263	-0-	-78	-0-	17	1	246	2	Y	-0-					-0-
08	372	N	140	-0-	-232	-0-	9	1	131	2	Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	17	1	156	2	N	2					3
							2	9									
05	208	N	208	-0-	-0-	-0-	18	1	188	2	N	2	3	1			2
							2	9									
06	179	N	179	-0-	-0-	-0-	16	1	162	2	N	1					3
							1	9									
07	185	N	185	-0-	-0-	-0-	17	1	167	2	N	1	3	1			1
							1	9									
08	155	N	66	-0-	-89	-0-	6	1	59	2	N	1					2
							1	9									
09	150	N	62	-0-	-88	-0-	6	1	54	2	N	2					4
							2	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

04	540	N	434	-0-	-106	-0-	104	1	330	2	N	-0-					-0-
05	496	N	451	-0-	-45	-0-	119	1	332	2	N	-0-					-0-
06	480	N	434	-0-	-46	-0-	116	1	318	2	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	137	1	307	2	N	-0-					-0-
08	465	N	370	-0-	-95	-0-	111	1	259	2	N	-0-					-0-
09	420	N	391	-0-	-29	-0-	107	1	284	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

04	577	N	577	-0-	-0-	-0-	55	1	520	2	N	2					3
							2	9									
05	527	N	506	-0-	-21	-0-	45	1	459	2	N	2	3	1			2
							2	9									
06	540	N	462	-0-	-78	-0-	41	1	420	2	N	1					3
							1	9									
07	558	N	470	-0-	-88	-0-	44	1	425	2	N	1	3	1			1
							1	9									
08	496	N	440	-0-	-56	-0-	40	1	399	2	N	1					2
							1	9									
09	450	N	359	-0-	-91	-0-	35	1	323	2	N	1					3
							1	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

04	605	N	605	-0-	-0-	-0-	58	1	545	2	N	2					3
							2	9									
05	634	N	634	-0-	-0-	-0-	57	1	576	2	N	1	3	1			1
							1	9									
06	625	N	625	-0-	-0-	-0-	55	1	569	2	N	1					2
							1	9									
07	646	N	646	-0-	-0-	-0-	60	1	584	2	N	2	3	1			1
							2	9									
08	620	N	390	-0-	-230	-0-	36	1	354	2	N	-0-					1
09	630	N	504	-0-	-126	-0-	50	1	453	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	491	-0-	-49	-0-	47	1 2 9	442	2	N	2					3
05	558	N	507	-0-	-51	-0-	45	1 1 9	461	2	N	1	3	1			1
06	540	N	491	-0-	-49	-0-	43	1 1 9	447	2	N	1					2
07	513	N	513	-0-	-0-	-0-	48	1 2 9	463	2	N	2	3	1			1
*08	574	N	574	-0-	-0-	-0-	52	1	522	2	N	-0-					1
*09	535	N	535	-0-	-0-	-0-	53	1 2 9	480	2	N	2					3

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

04	14B2 EXT	-0-	-0-	-0-	-0-						N	3					5
05	14B2 EXT	-0-	-0-	-0-	-0-						N	1	4	1			2
06	14B2 EXT	-0-	-0-	-0-	-0-						N	2					4
07	14B2 EXT	-0-	-0-	-0-	-0-						N	1	4	1			1
08	14B2 EXT	-0-	-0-	-0-	-0-						N	1					2
09	14B2 EXT	-0-	-0-	-0-	-0-						N	2					4

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

04	662	N	662	-0-	-0-	-0-	63	1 2 9	597	2	N	2					3
05	698	N	698	-0-	-0-	-0-	62	1 2 9	634	2	N	2	3	1			2
06	690	N	690	-0-	-0-	-0-	61	1 1 9	628	2	N	1					3
07	682	N	570	-0-	-112	-0-	53	1 1 9	516	2	N	1	3	1			1
08	713	N	619	-0-	-94	-0-	56	1 1 9	562	2	N	1					2
09	690	N	508	-0-	-182	-0-	50	1 1 9	457	2	N	1					3

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

04	152	N	152	-0-	-0-	-0-	14	1 4 9	134	2	N	4					7
05	155	N	155	-0-	-0-	-0-	14	1 3 9	138	2	N	3	6	1			4
06	210	N	151	-0-	-59	-0-	13	1 2 9	136	2	N	2					6
07	155	N	155	-0-	-0-	-0-	14	1 2 9	139	2	N	2	6	1			2
*08	165	N	165	-0-	-0-	-0-	15	1 2 9	148	2	N	2					4
*09	184	N	184	-0-	-0-	-0-	18	1 6 9	160	2	N	5					9

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
06	810	N	552	-0-	-258	-0-	552	2			N	-0-					-0-
07	868	N	531	-0-	-337	-0-	531	2			N	-0-					-0-
08	837	N	60	-0-	-777	-0-	60	2			N	-0-					-0-
09	540	N	267	-0-	-273	-0-	267	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		344	-0-	344	1405	23	1	321	2	Y	-0-					-0-
05	1747	X	342	-0-	-1405	-0-	23	1	319	2	Y	-0-					-0-
06	420	N	334	-0-	-86	-0-	23	1	311	2	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	24	1	357	2	Y	-0-					-0-
08	341	N	185	-0-	-156	-0-	12	1	173	2	Y	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	41	1	390	2	N	2					3
							2	9									
05	456	N	456	-0-	-0-	-0-	41	1	414	2	N	1	3	1			1
							1	9									
06	450	N	450	-0-	-0-	-0-	40	1	409	2	N	1					2
							1	9									
07	441	N	441	-0-	-0-	-0-	41	1	398	2	N	2	3	1			1
							2	9									
*08	391	N	391	-0-	-0-	-0-	35	1	356	2	N	-0-					1
*09	405	N	405	-0-	-0-	-0-	40	1	363	2	N	2					3
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	44	1	416	2	N	5					9
							6	9									
05	490	N	490	-0-	-0-	-0-	43	1	441	2	N	5	9	1			5
							6	9									
06	482	N	482	-0-	-0-	-0-	42	1	437	2	N	3					8
							3	9									
07	496	N	493	-0-	-3	-0-	46	1	445	2	N	2	8	1			2
							2	9									
08	496	N	359	-0-	-137	-0-	33	1	324	2	N	2					4
							2	9									
09	480	N	328	-0-	-152	-0-	32	1	292	2	N	4					8
							4	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1079	N	1079	-0-	-0-	-0-	120	1	959	2	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	124	1	368	2	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	1			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	1			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	1			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	49	1	617	2	N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	53	1	653	2	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	52	1	603	2	N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	55	1	673	2	N	-0-					-0-
*08	940	N	940	-0-	-0-	-0-	64	1	876	2	N	-0-					-0-
*09	1016	N	1016	-0-	-0-	-0-	57	1	959	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	368	-0-	-112	-0-	26	1	339	2	Y	3	2	1			2
							3	9									
05	496	X	457	-0-	-39	-0-	34	1	421	2	Y	2	2	1			2
							2	9									
06	510	X	467	-0-	-43	-0-	37	1	426	2	Y	4	2	1			4
							4	9									
07	527	X	495	-0-	-32	-0-	37	1	454	2	Y	4	5	1			3
							4	9									
*08	588	X	588	-0-	-0-	-0-	40	1	540	2	Y	7	5	1			5
							8	9									
*09	678	X	678	-0-	-0-	-0-	38	1	630	2	Y	9	6	1			8
							10	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	15	1	188	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
07	217	N	172	-0-	-45	-0-	13	1	159	2	Y	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	15	1	209	2	Y	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	17	1	276	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	273	-0-	-147	-0-	18	1	255	2	N	-0-					-0-
05	434	X	300	-0-	-134	-0-	20	1	280	2	N	-0-					-0-
06	254	X	254	-0-	-0-	-0-	17	1	237	2	N	-0-					-0-
07	279	X	267	-0-	-12	-0-	17	1	250	2	N	-0-					-0-
08	310	X	138	-0-	-172	-0-	9	1	129	2	N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	208	-0-	-92	-0-	14	1 9	193	2	Y	1	1	1			1
05	310	X	209	-0-	-101	-0-	14	1 9	194	2	Y	1	1	1			1
06	360	X	204	-0-	-156	-0-	14	1 9	187	2	Y	3	2	1			2
07	372	X	196	-0-	-176	-0-	12	1 9	182	2	Y	2	3	1			1
08	372	X	90	-0-	-282	-0-	6	1 9	82	2	Y	2					3
09	210	X	-0-	-0-	-210	-0-					Y	-0-					3

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

04	14B2 EXT	-0-	-0-	-0-	-0-					N	6					11
05	14B2 EXT	-0-	-0-	-0-	-0-					N	5	10	1			6
06	14B2 EXT	-0-	-0-	-0-	-0-					N	4					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	3	10	1			3
08	14B2 EXT	-0-	-0-	-0-	-0-					N	2					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	4					9

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

04	360	N	347	-0-	-13	-0-	33	1 2 9	312	2	N	2					3
05	366	N	366	-0-	-0-	-0-	33	1 2 9	331	2	N	2	3	1			2
06	359	N	359	-0-	-0-	-0-	32	1 1 9	326	2	N	1					3
07	372	N	369	-0-	-3	-0-	34	1 1 9	334	2	N	1	3	1			1
08	372	N	229	-0-	-143	-0-	21	1 1 9	207	2	N	1					2
09	360	N	297	-0-	-63	-0-	29	1 1 9	267	2	N	1					3

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

04	893	N	893	-0-	-0-	-0-	86	1 2 9	805	2	N	2					3
05	797	N	797	-0-	-0-	-0-	72	1 1 9	724	2	N	1	3	1			1
06	750	N	696	-0-	-54	-0-	61	1 1 9	634	2	N	1					2
07	868	N	787	-0-	-81	-0-	73	1 2 9	712	2	N	2	3	1			1
08	806	N	790	-0-	-16	-0-	74	1	716	2	N	-0-					1
*09	732	N	732	-0-	-0-	-0-	72	1 2 9	658	2	N	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	365	-0-	-505	-0-	35	1	326	2	N	4					6
							4	9									
05	744	N	433	-0-	-311	-0-	39	1	392	2	N	2	5	1			3
							2	9									
06	850	N	850	-0-	-0-	-0-	76	1	772	2	N	2					5
							2	9									
07	515	N	515	-0-	-0-	-0-	49	1	465	2	N	1	5	1			1
							1	9									
*08	842	N	842	-0-	-0-	-0-	77	1	763	2	N	2					3
							2	9									
09	840	N	712	-0-	-128	-0-	70	1	641	2	N	1					4
							1	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	65	1	613	2	N	6					10
							7	9									
05	703	N	703	-0-	-0-	-0-	63	1	636	2	N	4	9	1			5
							4	9									
06	950	N	950	-0-	-0-	-0-	84	1	862	2	N	4					9
							4	9									
07	713	N	697	-0-	-16	-0-	65	1	629	2	N	3	9	1			3
							3	9									
08	713	N	291	-0-	-422	-0-	26	1	263	2	N	2					5
							2	9									
09	780	N	472	-0-	-308	-0-	46	1	420	2	N	5					10
							6	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	228	-0-	-42	-0-	15	1	213	2	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	15	1	217	2	N	-0-					-0-
06	270	N	220	-0-	-50	-0-	15	1	205	2	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	15	1	218	2	N	-0-					-0-
08	217	N	90	-0-	-127	-0-	6	1	84	2	N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	22	1 2 9	208	2	N	2					4
05	248	N	245	-0-	-3	-0-	22	1 2 9	221	2	N	2	4	1			2
06	240	N	240	-0-	-0-	-0-	21	1 1 9	218	2	N	1					3
07	248	N	247	-0-	-1	-0-	23	1 2 9	222	2	N	2	4	1			1
08	248	N	165	-0-	-83	-0-	15	1 1 9	149	2	N	1					2
09	240	N	211	-0-	-29	-0-	21	1 2 9	188	2	N	2					4

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

04	180	N	172	-0-	-8	-0-	16	1	156	2	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	15	1	158	2	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	16	1	163	2	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	17	1	162	2	N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	21	1	211	2	N	-0-					-0-
*09	238	N	238	-0-	-0-	-0-	24	1	214	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

04	648	N	648	-0-	-0-	-0-	62	1 3 9	583	2	N	3					5
05	657	N	657	-0-	-0-	-0-	59	1 1 9	597	2	N	1	4	1			2
06	647	N	647	-0-	-0-	-0-	57	1 2 9	588	2	N	2					4
07	686	N	686	-0-	-0-	-0-	64	1 1 9	621	2	N	1	4	1			1
*08	785	N	785	-0-	-0-	-0-	72	1 1 9	712	2	N	1					2
09	660	N	567	-0-	-93	-0-	56	1 1 9	510	2	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

04	1440	N	16	-0-	-1424	-0-	2	1	14	2	N	-0-					3
05	1333	N	871	-0-	-462	-0-	75	1	796	2	N	-0-	3	1			-0-
06	1752	N	1752	-0-	-0-	-0-	154	1	1598	2	N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	152	1	1476	2	N	-0-					-0-
*08	1484	N	1484	-0-	-0-	-0-	136	1	1348	2	N	-0-					-0-
09	1470	N	1426	-0-	-44	-0-	142	1	1284	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

04	955	N	955	-0-	-0-	-0-	92	1	860	2	N	3					5
							3	9									
05	817	N	817	-0-	-0-	-0-	73	1	743	2	N	1	4	1			2
							1	9									
06	810	N	810	-0-	-0-	-0-	71	1	737	2	N	2					4
							2	9									
07	842	N	842	-0-	-0-	-0-	78	1	763	2	N	1	4	1			1
							1	9									
08	806	N	749	-0-	-57	-0-	68	1	680	2	N	1					2
							1	9									
09	780	N	755	-0-	-25	-0-	75	1	678	2	N	2					4
							2	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	44	-0-	-316	-0-	4	1	40	2	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	51	1	516	2	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	28	1	289	2	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	16	1	156	2	N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	330	N	87	-0-	-243	-0-	9	1	78	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	54	1	513	2	N	-0-					-0-
05	527	N	447	-0-	-80	-0-	39	1	408	2	N	-0-					-0-
06	450	N	348	-0-	-102	-0-	31	1	317	2	N	-0-					-0-
07	589	N	498	-0-	-91	-0-	47	1	451	2	N	-0-					-0-
*08	773	N	773	-0-	-0-	-0-	70	1	703	2	N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	78	1	708	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	921	-0-	-9	-0-	88	1	831	2	N	2					4
							2	9									
05	961	N	961	-0-	-0-	-0-	86	1	873	2	N	2	4	1			2
							2	9									
06	899	N	899	-0-	-0-	-0-	79	1	819	2	N	1					3
							1	9									
07	968	N	968	-0-	-0-	-0-	90	1	876	2	N	2	4	1			1
							2	9									
08	961	N	859	-0-	-102	-0-	77	1	781	2	N	1					2
							1	9									
09	900	N	764	-0-	-136	-0-	76	1	687	2	N	1					3
							1	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	2	1	21	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	991	-0-	-749	-0-	92	1	898	2	N	1					2
							1	9									
05	1822	N	1822	-0-	-0-	-0-	163	1	1658	2	N	1	2	1			1
							1	9									
06	1792	N	1792	-0-	-0-	-0-	158	1	1633	2	N	1					2
							1	9									
07	1867	N	1867	-0-	-0-	-0-	174	1	1692	2	N	1	2	1			1
							1	9									
*08	1916	N	1916	-0-	-0-	-0-	174	1	1742	2	N	-0-					1
09	1800	N	1605	-0-	-195	-0-	156	1	1448	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

04	660	N	37	-0-	-623	-0-	4 1 1 9	32	2	N	1						2
05	1394	N	1394	-0-	-0-	-0-	125 1 1 9	1268	2	N	1		2	1			1
06	704	N	704	-0-	-0-	-0-	62 1 1 9	641	2	N	1						2
07	761	N	761	-0-	-0-	-0-	71 1 1 9	689	2	N	1		2	1			1
08	806	N	781	-0-	-25	-0-	71 1 1 9	710	2	N	-0-						1
09	690	N	642	-0-	-48	-0-	64 1 1 9	577	2	N	1						2

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

04	720	N	718	-0-	-2	-0-	69 1	649	2	N	-0-						-0-
05	809	N	809	-0-	-0-	-0-	73 1	736	2	N	-0-						-0-
06	753	N	753	-0-	-0-	-0-	67 1	686	2	N	-0-						-0-
07	744	N	674	-0-	-70	-0-	63 1	611	2	N	-0-						-0-
08	744	N	669	-0-	-75	-0-	61 1	608	2	N	-0-						-0-
09	720	N	648	-0-	-72	-0-	64 1	584	2	N	-0-						-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

04	681	N	681	-0-	-0-	-0-	65 1	616	2	N	-0-						-0-
05	589	N	542	-0-	-47	-0-	49 1	493	2	N	-0-						-0-
06	753	N	753	-0-	-0-	-0-	66 1	687	2	N	-0-						-0-
07	756	N	756	-0-	-0-	-0-	71 1	685	2	N	-0-						-0-
08	527	N	445	-0-	-82	-0-	41 1	404	2	N	-0-						-0-
09	690	N	335	-0-	-355	-0-	33 1	302	2	N	-0-						-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

04	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
07	53	N	53	-0-	-0-	-0-	5 1	48	2	N	-0-						-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-						-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

04	416	N	416	-0-	-0-	-0-	40 1	376	2	N	-0-						-0-
05	458	N	458	-0-	-0-	-0-	41 1	417	2	N	-0-						-0-
06	474	N	474	-0-	-0-	-0-	42 1	432	2	N	-0-						-0-
07	469	N	469	-0-	-0-	-0-	44 1	425	2	N	-0-						-0-
*08	565	N	565	-0-	-0-	-0-	52 1	513	2	N	-0-						-0-
*09	528	N	528	-0-	-0-	-0-	52 1	476	2	N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	42	1	586	2	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	43	1	600	2	N	1	1	1			-0-
							1	9									
06	625	N	625	-0-	-0-	-0-	42	1	579	2	N	4	2	1			2
							4	9									
07	606	N	606	-0-	-0-	-0-	39	1	565	2	N	2	3	1			1
							2	9									
08	310	N	274	-0-	-36	-0-	18	1	255	2	N	1					2
							1	9									
09	300	N	-0-	-0-	-300	-0-					N	-0-					2

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	32	-0-	-88	-0-	32	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	33	1	312	2	N	2					3
							2	9									
05	434	N	365	-0-	-69	-0-	33	1	331	2	N	1	3	1			1
							1	9									
06	360	N	358	-0-	-2	-0-	32	1	325	2	N	1					2
							1	9									
07	372	N	370	-0-	-2	-0-	34	1	334	2	N	2	3	1			1
							2	9									
08	372	N	165	-0-	-207	-0-	15	1	150	2	N	-0-					1
09	360	N	186	-0-	-174	-0-	18	1	165	2	N	3					4
							3	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	40	1	379	2	N	2					3
							2	9									
05	359	N	359	-0-	-0-	-0-	32	1	326	2	N	1	3	1			1
							1	9									
06	416	N	416	-0-	-0-	-0-	37	1	378	2	N	1					2
							1	9									
07	459	N	459	-0-	-0-	-0-	43	1	414	2	N	2	3	1			1
							2	9									
*08	444	N	444	-0-	-0-	-0-	41	1	403	2	N	-0-					1
09	420	N	416	-0-	-4	-0-	41	1	374	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	10	1	132	2	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-
08	124	N	62	-0-	-62	-0-	4	1	58	2	N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

04	450	N	427	-0-	-23	-0-	41	1	384	2	N	2					3
							2	9									
05	456	N	456	-0-	-0-	-0-	41	1	414	2	N	1	3	1			1
							1	9									
06	435	N	435	-0-	-0-	-0-	38	1	396	2	N	1					2
							1	9									
07	437	N	437	-0-	-0-	-0-	41	1	394	2	N	2	3	1			1
							2	9									
08	465	N	386	-0-	-79	-0-	35	1	351	2	N	-0-					1
09	450	N	395	-0-	-55	-0-	39	1	355	2	N	1					2
							1	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

04	376	N	376	-0-	-0-	-0-	36	1	338	2	N	2					4
							2	9									
05	396	N	396	-0-	-0-	-0-	35	1	359	2	N	2	4	1			2
							2	9									
06	386	N	386	-0-	-0-	-0-	34	1	351	2	N	1					3
							1	9									
07	400	N	400	-0-	-0-	-0-	37	1	361	2	N	2	4	1			1
							2	9									
08	372	N	228	-0-	-144	-0-	21	1	206	2	N	1					2
							1	9									
09	360	N	270	-0-	-90	-0-	27	1	242	2	N	1					3
							1	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

04	342	N	342	-0-	-0-	-0-	25	1	317	2	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	25	1	315	2	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	25	1	294	2	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	30	1	406	2	N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	32	1	533	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

04	154	N	154	-0-	-0-	-0-	15	1	137	2	N	2					3
							2	9									
05	184	N	184	-0-	-0-	-0-	16	1	166	2	N	2	3	1			2
							2	9									
06	180	N	172	-0-	-8	-0-	15	1	156	2	N	1					3
							1	9									
07	185	N	185	-0-	-0-	-0-	17	1	167	2	N	1	3	1			1
							1	9									
08	186	N	132	-0-	-54	-0-	12	1	119	2	N	1					2
							1	9									
09	180	N	121	-0-	-59	-0-	12	1	108	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	55	1	520	2	N	2					3
							2	9									
05	588	N	588	-0-	-0-	-0-	52	1	534	2	N	2	3	1			2
							2	9									
06	518	N	518	-0-	-0-	-0-	45	1	472	2	N	1					3
							1	9									
07	643	N	643	-0-	-0-	-0-	60	1	582	2	N	1	3	1			1
							1	9									
08	589	N	480	-0-	-109	-0-	43	1	436	2	N	1					2
							1	9									
09	510	N	508	-0-	-2	-0-	50	1	457	2	N	1					3
							1	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	45	1	623	2	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	46	1	639	2	N	1	1	1			-0-
							1	9									
06	665	N	665	-0-	-0-	-0-	45	1	616	2	N	4	2	1			2
							4	9									
07	623	N	623	-0-	-0-	-0-	40	1	581	2	N	2	3	1			1
							2	9									
08	620	N	291	-0-	-329	-0-	19	1	271	2	N	1					2
							1	9									
09	600	N	-0-	-0-	-600	-0-					N	-0-					2

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	14	1	200	2	N	-0-					-0-
08	186	N	96	-0-	-90	-0-	6	1	90	2	N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	526	-0-	-74	-0-	50	1	476	2	N	-0-					-0-
05	651	N	444	-0-	-207	-0-	40	1	404	2	N	-0-					-0-
06	660	N	388	-0-	-272	-0-	34	1	354	2	N	-0-					-0-
07	558	N	468	-0-	-90	-0-	44	1	424	2	N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	42	1	412	2	N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	56	1	508	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	34	1	432	2	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	35	1	403	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	41	1	554	2	N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	37	1	610	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	52	1	493	2	N	-0-			-0-
05	558	N	445	-0-	-113	-0-	40	1	405	2	N	-0-			-0-
06	570	N	511	-0-	-59	-0-	45	1	466	2	N	-0-			-0-
07	609	N	609	-0-	-0-	-0-	57	1	552	2	N	-0-			-0-
*08	647	N	647	-0-	-0-	-0-	59	1	588	2	N	-0-			-0-
*09	558	N	558	-0-	-0-	-0-	55	1	503	2	N	-0-			-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

04	693	N	693	-0-	-0-	-0-	66	1	627	2	N	-0-			-0-
05	744	N	569	-0-	-175	-0-	51	1	518	2	N	-0-			-0-
06	720	N	653	-0-	-67	-0-	58	1	595	2	N	-0-			-0-
07	718	N	718	-0-	-0-	-0-	67	1	651	2	N	-0-			-0-
*08	565	N	565	-0-	-0-	-0-	51	1	514	2	N	-0-			-0-
09	660	N	418	-0-	-242	-0-	41	1	377	2	N	-0-			-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

04	930	N	728	-0-	-202	-0-	69	1	659	2	N	-0-			-0-
05	899	N	791	-0-	-108	-0-	70	1	721	2	N	-0-			-0-
06	900	N	816	-0-	-84	-0-	72	1	744	2	N	-0-			-0-
07	744	N	555	-0-	-189	-0-	52	1	503	2	N	-0-			-0-
08	806	N	623	-0-	-183	-0-	57	1	566	2	N	-0-			-0-
09	810	N	367	-0-	-443	-0-	36	1	331	2	N	-0-			-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
06	14	N	4	-0-	-10	-0-	4	2			N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-			-0-
*08	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-			-0-
*09	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-			-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

04	720	N	720	-0-	-0-	-0-	69	1	651	2	N	-0-			-0-
05	761	N	761	-0-	-0-	-0-	68	1	693	2	N	-0-			-0-
06	759	N	759	-0-	-0-	-0-	67	1	692	2	N	-0-			-0-
07	682	N	671	-0-	-11	-0-	63	1	608	2	N	-0-			-0-
08	682	N	654	-0-	-28	-0-	59	1	595	2	N	-0-			-0-
09	660	N	521	-0-	-139	-0-	52	1	469	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

04	990	N	950	-0-	-40	-0-	91	1	859	2	N	-0-			-0-
05	1023	N	968	-0-	-55	-0-	87	1	881	2	N	-0-			-0-
06	1089	N	1089	-0-	-0-	-0-	95	1	994	2	N	-0-			-0-
07	1194	N	1194	-0-	-0-	-0-	111	1	1083	2	N	-0-			-0-
*08	996	N	996	-0-	-0-	-0-	91	1	905	2	N	-0-			-0-
*09	1012	N	1012	-0-	-0-	-0-	101	1	911	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	27	1	260	2	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	26	1	263	2	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	26	1	271	2	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	35	1	344	2	N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	41	1	401	2	N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	40	1	366	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	108	-0-	-282	-0-	19	1	89	2	N	-0-					-0-
05	403	X	194	-0-	-209	-0-	35	1	159	2	N	-0-					-0-
06	390	X	282	-0-	-108	-0-	56	1	226	2	N	-0-					-0-
07	355	X	355	-0-	-0-	-0-	67	1	288	2	N	-0-					-0-
*08	519	X	519	-0-	-0-	-0-	77	1	442	2	N	-0-					-0-
*09	710	X	710	-0-	-0-	-0-	93	1	617	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	58	1	546	2	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	44	1	441	2	N	-0-					-0-
06	660	N	590	-0-	-70	-0-	52	1	538	2	N	-0-					-0-
07	620	N	519	-0-	-101	-0-	48	1	471	2	N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	47	1	474	2	N	-0-					-0-
09	600	N	295	-0-	-305	-0-	29	1	266	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	11	1	104	2	N	-0-					-0-
05	155	N	114	-0-	-41	-0-	10	1	104	2	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	15	1	145	2	N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	13	1	122	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	677	-0-	-13	-0-	65	1	612	2	N	-0-					-0-
05	620	N	618	-0-	-2	-0-	55	1	563	2	N	-0-					-0-
06	690	N	557	-0-	-133	-0-	49	1	508	2	N	-0-					-0-
07	713	N	473	-0-	-240	-0-	44	1	429	2	N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	64	1	633	2	N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	65	1	597	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1043	-0-	-157	-0-	100	1	943	2	N	-0-					-0-
05	1116	N	742	-0-	-374	-0-	67	1	675	2	N	-0-					-0-
06	1200	N	542	-0-	-658	-0-	48	1	494	2	N	-0-					-0-
07	1085	N	908	-0-	-177	-0-	85	1	823	2	N	-0-					-0-
*08	1089	N	1089	-0-	-0-	-0-	100	1	989	2	N	-0-					-0-
*09	763	N	763	-0-	-0-	-0-	75	1	688	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	782	-0-	-298	-0-	75	1	707	2	N	-0-					-0-
05	775	N	683	-0-	-92	-0-	61	1	622	2	N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	73	1	751	2	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	67	1	656	2	N	-0-					-0-
*08	857	N	857	-0-	-0-	-0-	78	1	779	2	N	-0-					-0-
*09	819	N	819	-0-	-0-	-0-	81	1	738	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

04	349	N	349	-0-	-0-	-0-	33	1	312	2	N	4					6
							4	9									
05	372	N	301	-0-	-71	-0-	27	1	272	2	N	2	5	1			3
							2	9									
06	330	N	316	-0-	-14	-0-	28	1	286	2	N	2					5
							2	9									
07	372	N	78	-0-	-294	-0-	7	1	70	2	N	1	5	1			1
							1	9									
08	310	N	297	-0-	-13	-0-	25	1	270	2	N	2					3
							2	9									
09	330	N	286	-0-	-44	-0-	28	1	255	2	N	3					6
							3	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

04	390	N	318	-0-	-72	-0-	30	1	286	2	N	2					3
							2	9									
05	372	N	335	-0-	-37	-0-	30	1	303	2	N	2	3	1			2
							2	9									
06	330	N	330	-0-	-0-	-0-	29	1	300	2	N	1					3
							1	9									
07	341	N	338	-0-	-3	-0-	31	1	306	2	N	1	3	1			1
							1	9									
*08	393	N	393	-0-	-0-	-0-	36	1	356	2	N	1					2
							1	9									
*09	503	N	503	-0-	-0-	-0-	50	1	452	2	N	1					3
							1	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

04	921	N	921	-0-	-0-	-0-	88	1	831	2	N	2					3
							2	9									
05	946	N	946	-0-	-0-	-0-	85	1	859	2	N	2	3	1			2
							2	9									
06	896	N	896	-0-	-0-	-0-	79	1	816	2	N	1					3
							1	9									
07	924	N	924	-0-	-0-	-0-	86	1	837	2	N	1	3	1			1
							1	9									
*08	832	N	832	-0-	-0-	-0-	76	1	755	2	N	1					2
							1	9									
*09	796	N	796	-0-	-0-	-0-	79	1	716	2	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	349	-0-	-101	-0-	33	1	312	2	N	4					6
							4	9									
05	369	N	369	-0-	-0-	-0-	33	1	334	2	N	2	5	1			3
							2	9									
06	360	N	356	-0-	-4	-0-	31	1	323	2	N	2					5
							2	9									
07	372	N	369	-0-	-3	-0-	34	1	334	2	N	1	5	1			1
							1	9									
*08	478	N	478	-0-	-0-	-0-	43	1	433	2	N	2					3
							2	9									
*09	450	N	450	-0-	-0-	-0-	44	1	404	2	N	2					5
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

04	732	N	732	-0-	-0-	-0-	70	1	662	2	N	-0-					-0-
05	744	N	713	-0-	-31	-0-	64	1	649	2	N	-0-					-0-
06	720	N	529	-0-	-191	-0-	47	1	482	2	N	-0-					-0-
07	744	N	599	-0-	-145	-0-	56	1	543	2	N	-0-					-0-
08	713	N	623	-0-	-90	-0-	57	1	566	2	N	-0-					-0-
09	540	N	496	-0-	-44	-0-	49	1	447	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

04	510	N	430	-0-	-80	-0-	41	1	389	2	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	43	1	434	2	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	50	1	514	2	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	61	1	596	2	N	-0-					-0-
08	465	N	386	-0-	-79	-0-	36	1	350	2	N	-0-					-0-
09	570	N	185	-0-	-385	-0-	18	1	167	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

04	187	N	187	-0-	-0-	-0-	17	1	156	2	N	13					22
							14	9									
05	193	N	193	-0-	-0-	-0-	16	1	166	2	N	10	21	1			11
							11	9									
06	189	N	189	-0-	-0-	-0-	16	1	164	2	N	8					19
							9	9									
07	192	N	192	-0-	-0-	-0-	17	1	167	2	N	7	20	1			6
							8	9									
*08	200	N	200	-0-	-0-	-0-	18	1	176	2	N	5					11
							6	9									
09	180	N	157	-0-	-23	-0-	15	1	134	2	N	7					18
							8	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

04	570	N	554	-0-	-16	-0-	53	1	499	2	N	2					3
							2	9									
05	651	N	548	-0-	-103	-0-	49	1	499	2	N	-0-	2	1			1
06	600	N	593	-0-	-7	-0-	52	1	540	2	N	1					2
							1	9									
07	611	N	611	-0-	-0-	-0-	57	1	553	2	N	1	2	1			1
							1	9									
*08	681	N	681	-0-	-0-	-0-	62	1	619	2	N	-0-					1
*09	620	N	620	-0-	-0-	-0-	61	1	558	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	134	-0-		-76	-0-	12	1	118	2	N	4					6
								4	9									
05	184	N	184	-0-		-0-	-0-	16	1	166	2	N	2	5	1			3
								2	9									
06	267	N	267	-0-		-0-	-0-	23	1	242	2	N	2					5
								2	9									
07	336	N	336	-0-		-0-	-0-	31	1	304	2	N	1	5	1			1
								1	9									
*08	324	N	324	-0-		-0-	-0-	29	1	293	2	N	2					3
								2	9									
*09	328	N	328	-0-		-0-	-0-	32	1	295	2	N	1					4
								1	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-		-2	-0-	8	1	110	2	N	-0-					-0-
05	208	N	208	-0-		-0-	-0-	14	1	194	2	N	-0-					-0-
06	176	N	176	-0-		-0-	-0-	12	1	164	2	N	-0-					-0-
07	127	N	127	-0-		-0-	-0-	8	1	119	2	N	-0-					-0-
08	124	N	11	-0-		-113	-0-	1	1	10	2	N	-0-					-0-
09	120	N	-0-	-0-		-120	-0-					N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		7	-0-		7	25	1	1	6	2	N	-0-					-0-
05	T. A.		10	-0-		10	35	1	1	9	2	N	-0-					-0-
06	T. A.		25	-0-		25	60	2	1	23	2	N	-0-					-0-
07	63	X	3	-0-		-60	-0-	3	2			N	-0-					-0-
08	10	N	10	-0-		-0-	-0-	1	1	9	2	N	-0-					-0-
09	30	N	-0-	-0-		-30	-0-					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-		-0-	-0-	37	1	510	2	N	-0-					-0-
05	644	N	644	-0-		-0-	-0-	43	1	600	2	N	1	1	1			-0-
								1	9									
06	647	N	647	-0-		-0-	-0-	44	1	599	2	N	4	2	1			2
								4	9									
07	663	N	663	-0-		-0-	-0-	42	1	619	2	N	2	3	1			1
								2	9									
08	527	N	285	-0-		-242	-0-	19	1	265	2	N	1					2
								1	9									
09	510	N	-0-	-0-		-510	-0-					N	-0-					2

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-		-0-	-0-	48	1	665	2	N	-0-					-0-
05	760	N	760	-0-		-0-	-0-	51	1	708	2	N	1	1	1			-0-
								1	9									
06	632	N	632	-0-		-0-	-0-	43	1	585	2	N	4	2	1			2
								4	9									
07	657	N	657	-0-		-0-	-0-	42	1	613	2	N	2	3	1			1
								2	9									
08	527	N	309	-0-		-218	-0-	20	1	288	2	N	1					2
								1	9									
09	510	N	-0-	-0-		-510	-0-					N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880	N	880	-0-	-0-	-0-	64	1	816	2	N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	65	1	810	2	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	65	1	756	2	N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	67	1	818	2	N	-0-					-0-
*08	1147	N	1147	-0-	-0-	-0-	78	1	1069	2	N	-0-					-0-
*09	1083	N	1083	-0-	-0-	-0-	62	1	1021	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	22	1	302	2	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	310	2	N	-0-					-0-
06	300	N	256	-0-	-44	-0-	17	1	239	2	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	19	1	273	2	N	-0-					-0-
08	341	N	132	-0-	-209	-0-	9	1	123	2	N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	36	1	454	2	N	1	1	1			1
							1	9									
05	487	N	487	-0-	-0-	-0-	36	1	450	2	N	1	1	1			1
							1	9									
06	458	N	458	-0-	-0-	-0-	36	1	420	2	N	2	1	1			2
							2	9									
07	492	N	492	-0-	-0-	-0-	37	1	454	2	N	1	2	1			1
							1	9									
*08	626	N	626	-0-	-0-	-0-	42	1	581	2	N	3	2	1			2
							3	9									
*09	782	N	782	-0-	-0-	-0-	44	1	735	2	N	3	2	1			3
							3	9									

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	29	1	400	2	N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	29	1	403	2	N	1	1	1			-0-
							1	9									
06	360	N	99	-0-	-261	-0-	6	1	89	2	N	4	2	1			2
							4	9									
07	372	N	357	-0-	-15	-0-	23	1	332	2	N	2	3	1			1
							2	9									
08	372	N	159	-0-	-213	-0-	10	1	148	2	N	1					2
							1	9									
09	90	N	-0-	-0-	-90	-0-					N	-0-					2

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	29	1	385	2	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	41	1	479	2	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	36	1	444	2	N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	30	1	399	2	N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	27	1	449	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	35	1	491	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	36	1	503	2	N	1	1	1			-0-
							1	9									
06	529	N	529	-0-	-0-	-0-	36	1	489	2	N	4	2	1			2
							4	9									
07	625	N	625	-0-	-0-	-0-	40	1	583	2	N	2	3	1			1
							2	9									
08	465	N	282	-0-	-183	-0-	18	1	263	2	N	1					2
							1	9									
09	450	N	-0-	-0-	-450	-0-					N	-0-					2

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	568	-0-	-2	-0-	40	1	513	2	N	14	11	1			10
							15	9									
05	651	X	589	-0-	-62	-0-	43	1	535	2	N	10	10	1			10
							11	9									
06	630	X	547	-0-	-83	-0-	43	1	495	2	N	8	11	1			7
							9	9									
07	651	X	573	-0-	-78	-0-	43	1	523	2	N	6	8	1			5
							7	9									
08	589	X	519	-0-	-70	-0-	35	1	473	2	N	10	7	1			8
							11	9									
*09	694	X	694	-0-	-0-	-0-	39	1	642	2	N	12	8	1			12
							13	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	360	-0-	-0-	-0-	24	1	336	2	N	-0-					-0-
05	341	X	299	-0-	-42	-0-	20	1	279	2	N	-0-					-0-
06	302	X	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
07	372	X	301	-0-	-71	-0-	19	1	282	2	N	-0-					-0-
08	372	X	138	-0-	-234	-0-	9	1	129	2	N	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	28	1	348	2	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	24	1	280	2	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	30	1	370	2	N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	29	1	386	2	N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	25	1	421	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	X	730	-0-	-0-	-0-	52	1	663	2	N	14	11	1			10
							15	9									
05	651	X	650	-0-	-1	-0-	48	1	591	2	N	10	10	1			10
							11	9									
06	690	X	633	-0-	-57	-0-	49	1	574	2	N	9	11	1			8
							10	9									
07	744	X	466	-0-	-278	-0-	35	1	420	2	N	10	11	1			7
							11	9									
08	744	X	724	-0-	-20	-0-	48	1	662	2	N	13	10	1			10
							14	9									
*09	914	X	914	-0-	-0-	-0-	51	1	843	2	N	18	11	1			17
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	38	1	531	2	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	43	1	600	2	N	1	1	1			-0-
							1	9									
06	625	N	625	-0-	-0-	-0-	42	1	579	2	N	4	2	1			2
							4	9									
07	606	N	606	-0-	-0-	-0-	39	1	565	2	N	2	3	1			1
							2	9									
08	589	N	251	-0-	-338	-0-	16	1	234	2	N	1					2
							1	9									
09	570	N	-0-	-0-	-570	-0-					N	-0-					2

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	2	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	2	N	-0-					-0-
08	93	N	35	-0-	-58	-0-	2	1	33	2	N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	43	1	592	2	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	48	1	673	2	N	1	1	1			-0-
							1	9									
06	464	N	464	-0-	-0-	-0-	31	1	429	2	N	4	2	1			2
							4	9									
07	546	N	546	-0-	-0-	-0-	36	1	508	2	N	2	3	1			1
							2	9									
08	434	N	178	-0-	-256	-0-	11	1	166	2	N	1					2
							1	9									
09	420	N	-0-	-0-	-420	-0-					N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-	42	1	586	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	42	1	579	2	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	39	1	565	2	N	-0-					-0-
08	589	N	273	-0-	-316	-0-	18	1	255	2	N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	458	-0-	-202	-0-	30 6	1 9	422	2	N	5	4	1			5
05	682	X	518	-0-	-164	-0-	34 9	1 9	475	2	N	8	7	1			6
06	540	X	441	-0-	-99	-0-	28 24	1 9	389	2	N	22	16	1			12
07	558	X	424	-0-	-134	-0-	26 18	1 9	380	2	N	16	19	1			9
08	558	X	167	-0-	-391	-0-	10 9	1 9	148	2	N	8					17
09	510	X	-0-	-0-	-510	-0-					N	-0-					17

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	12 6	1 9	168	2	N	5	4	1			5
05	198	N	198	-0-	-0-	-0-	13 9	1 9	176	2	N	8	7	1			6
06	167	N	167	-0-	-0-	-0-	10 15	1 9	142	2	N	14	14	1			6
07	186	N	126	-0-	-60	-0-	8 8	1 9	110	2	N	7	9	1			4
*08	186	N	-0-	-0-	-186	-0-					N	4					8
09	180	N	-0-	-0-	-180	-0-					N	-0-					8

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	948	-0-	-372	-0-	91	1	857	2	N	-0-					-0-
05	1302	N	866	-0-	-436	-0-	77	1	789	2	N	-0-					-0-
06	1140	N	971	-0-	-169	-0-	86	1	885	2	N	-0-					-0-
07	992	N	819	-0-	-173	-0-	76	1	743	2	N	-0-					-0-
*08	891	N	891	-0-	-0-	-0-	81	1	810	2	N	-0-					-0-
09	960	N	914	-0-	-46	-0-	90	1	824	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	52 15	1 9	494	2	N	14					24
05	586	N	586	-0-	-0-	-0-	51 11	1 9	524	2	N	10	22	1			12
06	575	N	575	-0-	-0-	-0-	50 10	1 9	515	2	N	9					21
07	590	N	590	-0-	-0-	-0-	54 8	1 9	528	2	N	7	22	1			6
08	527	N	460	-0-	-67	-0-	42 6	1 9	412	2	N	5					11
09	510	N	269	-0-	-241	-0-	26 4	1 9	239	2	N	4					15

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	23	1	293	2	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	27	1	338	2	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	17	1	198	2	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	22	1	270	2	N	-0-					-0-
08	372	N	95	-0-	-277	-0-	7	1	88	2	N	-0-					-0-
09	210	N	125	-0-	-85	-0-	7	1	118	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	53	1	663	2	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	39	1	486	2	N	-0-					-0-
06	420	N	270	-0-	-150	-0-	21	1	249	2	N	-0-					-0-
07	620	N	551	-0-	-69	-0-	41	1	510	2	N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	37	1	497	2	N	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	26	1	442	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	422	-0-	-118	-0-	31	1	391	2	N	-0-					-0-
05	620	N	346	-0-	-274	-0-	26	1	320	2	N	-0-					-0-
06	480	N	305	-0-	-175	-0-	24	1	281	2	N	-0-					-0-
07	434	N	397	-0-	-37	-0-	30	1	367	2	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	34	1	463	2	N	-0-					-0-
*09	503	N	503	-0-	-0-	-0-	28	1	475	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	11	1	152	2	N	1	1	1			1
							1	9									
05	244	N	244	-0-	-0-	-0-	16	1	227	2	N	1	1	1			1
							1	9									
06	221	N	221	-0-	-0-	-0-	15	1	203	2	N	3	2	1			2
							3	9									
07	155	N	150	-0-	-5	-0-	9	1	139	2	N	2	3	1			1
							2	9									
08	248	N	116	-0-	-132	-0-	7	1	107	2	N	2					3
							2	9									
09	210	N	-0-	-0-	-210	-0-					N	-0-					3

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	594	-0-	-126	-0-	40	1	550	2	N	4	4	1			5
							4	9									
05	744	X	633	-0-	-111	-0-	42	1	581	2	N	9	8	1			6
							10	9									
06	587	X	587	-0-	-0-	-0-	39	1	524	2	N	22	16	1			12
							24	9									
07	620	X	528	-0-	-92	-0-	33	1	477	2	N	16	19	1			9
							18	9									
08	620	X	249	-0-	-371	-0-	16	1	224	2	N	8					17
							9	9									
09	600	X	-0-	-0-	-600	-0-					N	-0-					17

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
05	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	180	N	23	-0-	-157	-0-	23	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	15	1	213	2	N	1	1	1			-0-
							1	9									
06	224	N	224	-0-	-0-	-0-	15	1	205	2	N	4	2	1			2
							4	9									
07	216	N	216	-0-	-0-	-0-	14	1	200	2	N	2	3	1			1
							2	9									
08	186	N	97	-0-	-89	-0-	6	1	90	2	N	1					2
							1	9									
09	180	N	-0-	-0-	-180	-0-					N	-0-					2

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

04	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	8	1	100	2	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	7	1	118	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

04	150	N	49	-0-	-101	-0-	4	1	44	2	N	1	1	1			1
							1	9									
05	68	N	68	-0-	-0-	-0-	5	1	62	2	N	1	1	1			1
							1	9									
06	672	N	672	-0-	-0-	-0-	53	1	617	2	N	2	1	1			2
							2	9									
07	861	N	861	-0-	-0-	-0-	65	1	795	2	N	1	2	1			1
							1	9									
*08	1138	N	1138	-0-	-0-	-0-	77	1	1058	2	N	3	2	1			2
							3	9									
*09	1160	N	1160	-0-	-0-	-0-	66	1	1091	2	N	3	2	1			3
							3	9									

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
06	690	N	687	-0-	-3	-0-	687	2			N	-0-					-0-
07	713	N	635	-0-	-78	-0-	635	2			N	-0-					-0-
08	713	N	579	-0-	-134	-0-	579	2			N	-0-					-0-
09	690	N	571	-0-	-119	-0-	571	2			N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

04	T. A.		12	-0-	12	29	1	1	11	2	N	-0-					-0-
05	T. A.		29	-0-	29	58	2	1	27	2	N	-0-					-0-
06	T. A.		30	-0-	30	88	2	1	28	2	N	-0-					-0-
07	132	X	44	-0-	-88	-0-	3	1	41	2	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	299	-0-	-151	-0-	20	1	279	2	N	-0-					-0-
05	465	X	315	-0-	-150	-0-	21	1	294	2	N	-0-					-0-
06	302	X	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
07	310	X	298	-0-	-12	-0-	19	1	279	2	N	-0-					-0-
08	310	X	89	-0-	-221	-0-	6	1	83	2	N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					65
05	31	N	-0-	-0-	-31	-0-					N	1					66
06	60	N	35	-0-	-25	-0-	3	1	32	2	N	-0-					66
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					66
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					66
*09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	600	N	343	-0-	-257	-0-	343	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	14	-0-	-76	-0-	1	2	13	4	N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	38	-0-	-22	-0-	5	1	33	2	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	540	N	162	-0-	-378	-0-	162	2			N	-0-					-0-
07	589	N	170	-0-	-419	-0-	170	2			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	860	-0-	-160	-0-	1	1	859	2	N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	2776	N	2776	-0-	-0-	-0-	21	1	2755	2	N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	92	1	1598	2	N	-0-					-0-
*09	1412	N	1412	-0-	-0-	-0-	152	1	1260	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	103	-0-	-1457	-0-	103	2			N	-0-					-0-
05	1612	N	2	-0-	-1610	-0-	2	2			N	-0-					-0-
06	1410	N	2	-0-	-1408	-0-	2	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	3	1	1055	2	N	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	5	1	1638	2	N	-0-					-0-
*09	1864	N	1864	-0-	-0-	-0-	5	1	1859	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	-0-	-0-	-2460	-0-					N	-0-					-0-
05	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	29	-0-	-301	-0-	29	3			Y	-0-					5
05	217	N	29	-0-	-188	-0-	29	3			Y	-0-					5
06	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1					6
07	DLQ G-10		26	-0-	26	26	26	3			Y	-0-					6
08	148	N	122	-0-	-26	-0-	122	3			Y	-0-					6
09	450	N	119	-0-	-331	-0-	118	3	1	9	Y	1					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	6	-0-	-324	-0-	6	3			Y	-0-					7
05	341	N	7	-0-	-334	-0-	6	3	1	9	Y	1					8
06	330	N	255	-0-	-75	-0-	254	3	1	9	Y	1					9
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					9
08	194	N	188	-0-	-6	-0-	188	3			Y	-0-					9
09	270	N	39	-0-	-231	-0-	38	3	1	9	Y	1					10

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	32	-0-	-418	-0-	31	3	1	9	Y	1					4
05	527	N	31	-0-	-496	-0-	31	3			Y	-0-					4
06	450	N	247	-0-	-203	-0-	246	3	1	9	Y	1					5
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					6
08	0	N	-0-	-0-	-0-	-0-					Y	1					7
09	240	N	114	-0-	-126	-0-	114	3			Y	-0-					7

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					4
05	124	N	1	-0-	-123	-0-	1	3			Y	-0-					4
06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					4
07	DLQ G-10		15	-0-	15	15	15	3			Y	-0-					4
08	15	N	-0-	-0-	-15	-0-					Y	-0-					4
09	210	N	107	-0-	-103	-0-	106	3	1	9	Y	1					5

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	32	-0-	-238	-0-	31	3	1	9	Y	1					1
05	248	N	32	-0-	-216	-0-	31	3	1	9	Y	1					2
06	180	N	30	-0-	-150	-0-	30	3			Y	-0-					2
07	DLQ G-10		134	-0-	134	134	133	3	1	9	Y	1					3
08	268	N	134	-0-	-134	-0-	133	3	1	9	Y	1					4
*09	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					4

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					4
05	62	N	13	-0-	-49	-0-	13	3			Y	-0-					4
06	60	N	39	-0-	-21	-0-	38	3	1	9	Y	1					5
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					5
08	84	N	78	-0-	-6	-0-	78	3			Y	-0-					5
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					5

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	83	-0-	-187	-0-	83	3			Y	-0-					7
05	279	N	87	-0-	-192	-0-	83	3	4	9	Y	4	3	8			8
06	387	N	387	-0-	-0-	-0-	386	3	1	9	Y	1					9
07	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					9
08	99	N	67	-0-	-32	-0-	67	3			Y	-0-					9
*09	858	N	858	-0-	-0-	-0-	847	3	11	9	Y	10	9	8			10

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	93	-0-	-627	-0-	93	2			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	992	N	808	-0-	-184	-0-	808	2			N	-0-					-0-
09	840	N	764	-0-	-76	-0-	764	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	208	-0-	-212	-0-	208	3			N	-0-					-0-
05	434	N	48	-0-	-386	-0-	48	3			N	-0-					-0-
06	420	N	171	-0-	-249	-0-	171	3			N	-0-					-0-
07	217	N	90	-0-	-127	-0-	90	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					1
07	97	N	97	-0-	-0-	-0-	13	1	82	3	Y	2					3
							2	9									
08	100	N	100	-0-	-0-	-0-	18	1	82	3	Y	-0-					3
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	444	-0-	-6	-0-	24	1	420	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	510	N	368	-0-	-142	-0-	22	1	346	3	Y	-0-					-0-
07	458	N	458	-0-	-0-	-0-	23	1	435	3	Y	-0-					-0-
08	434	N	428	-0-	-6	-0-	23	1	405	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	12	1	73	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					3
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	5					5
08	1	N	-0-	-0-	-1	-0-					N	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	359	-0-	-31	-0-	48	1	311	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	356	-0-	-4	-0-	48	1	308	3	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	68	1	378	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	58	1	319	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					-0-
07	91	X	91	-0-	-0-	-0-	14	1	77	3	Y	-0-					-0-
08	217	X	85	-0-	-132	-0-	13	1	72	3	Y	-0-					-0-
09	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

04	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					9
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					9
06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-	7	1			2
07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					2
08	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

04	390	N	353	-0-	-37	-0-	52	1	301	3	N	-0-					2
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	335	-0-	-55	-0-	47	1	288	3	N	-0-					2
07	421	N	421	-0-	-0-	-0-	58	1	363	3	N	-0-					2
08	417	N	417	-0-	-0-	-0-	57	1	360	3	N	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	12	1	118	3	Y	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	133	N	133	-0-	-0-	-0-	14	1	119	3	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	15	1	129	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-
08	279	N	278	-0-	-1	-0-	15	1	263	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	487	-0-	-53	-0-	47	1	440	3	Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	587	N	587	-0-	-0-	-0-	97	1	490	3	Y	-0-			-0-
07	583	N	583	-0-	-0-	-0-	88	1	495	3	Y	-0-			-0-
08	575	N	575	-0-	-0-	-0-	83	1	492	3	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	831	N	831	-0-	-0-	-0-	138	1	693	3	Y	-0-			-0-
07	887	N	887	-0-	-0-	-0-	134	1	753	3	Y	-0-			-0-
08	488	N	488	-0-	-0-	-0-	70	1	418	3	Y	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	24	1	155	3	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	180	-0-	-0-	-0-	24	1	156	3	N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	26	1	142	3	N	-0-			-0-
08	186	N	161	-0-	-25	-0-	25	1	136	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT			-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	129	1	349	3	N	14	9	1			15
							15	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					15
06	475	N	475	-0-	-0-	-0-	127	1	339	3	N	8					16
							9	9									
07	459	N	459	-0-	-0-	-0-	135	1	318	3	N	5	12	1			9
							6	9									
08	527	N	432	-0-	-95	-0-	131	1	297	3	N	4					13
							4	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					13

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

04	240	N	239	-0-	-1	-0-	32	1	207	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	233	-0-	-7	-0-	31	1	202	3	N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	38	1	207	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	37	1	201	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	29	1	151	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-			-0-
07	185	N	185	-0-	-0-	-0-	26	1	159	3	Y	-0-			-0-
08	229	N	229	-0-	-0-	-0-	34	1	195	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	103	N	103	-0-	-0-	-0-	17	1	86	3	Y	-0-			-0-
07	105	N	105	-0-	-0-	-0-	16	1	89	3	Y	-0-			-0-
08	105	N	105	-0-	-0-	-0-	15	1	90	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-			-0-
07	112	N	112	-0-	-0-	-0-	17	1	95	3	Y	-0-			-0-
08	124	N	110	-0-	-14	-0-	17	1	93	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	12	1	75	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-			-0-
07	104	N	104	-0-	-0-	-0-	16	1	88	3	Y	-0-			-0-
08	102	N	102	-0-	-0-	-0-	16	1	86	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-			-0-
08	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	8	1	63	3	N	2	3	1			3
							2	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	60	N	56	-0-	-4	-0-	6	1	49	3	N	1	1	1			2
							1	9									
07	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					2
08	62	N	56	-0-	-6	-0-	5	1	50	3	N	1	1	1			2
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

04	457	N	457	-0-	-0-	-0-	81	1	376	3	Y	-0-					18
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					18
06	450	N	409	-0-	-41	-0-	87	1	322	3	Y	-0-					18
07	403	N	403	-0-	-0-	-0-	92	1	311	3	Y	-0-					18
08	416	N	416	-0-	-0-	-0-	82	1	334	3	Y	-0-					18
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					18

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

04	270	N	247	-0-	-23	-0-	44	1	203	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	226	-0-	-14	-0-	48	1	178	3	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	56	1	189	3	Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	48	1	197	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

04	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					3
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					3
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1	-0-	1	1	1	3			Y	-0-					1
05	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					1
06	T. A.		-0-	-0-	-0-	1					Y	-0-					1
07	T. A.		-0-	-0-	-0-	1					Y	-0-					1
08	T. A.		-0-	-0-	-0-	1					Y	-0-					1
09	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

04	300	N	299	-0-	-1	-0-	19	1	280	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	308	-0-	-22	-0-	21	1	287	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	23	1	311	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

04	300	N	285	-0-	-15	-0-	19	1	266	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	26	-0-	-244	-0-	2	1	24	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

04	600	N	593	-0-	-7	-0-	39	1	554	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	593	-0-	-7	-0-	40	1	553	3	N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	70	1	560	3	N	-0-					-0-
08	620	N	618	-0-	-2	-0-	71	1	547	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-			-0-
08	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

04	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	32	N	32	-0-	-0-	-0-	7	1	25	3	Y	-0-			-0-
07	31	N	31	-0-	-0-	-0-	7	1	24	3	Y	-0-			-0-
08	31	N	29	-0-	-2	-0-	6	1	23	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

04	270	N	241	-0-	-29	-0-	13	1	228	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	270	N	233	-0-	-37	-0-	14	1	219	3	Y	-0-			-0-
07	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-			-0-
08	225	N	225	-0-	-0-	-0-	12	1	213	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

04	150	N	137	-0-	-13	-0-	3	1	134	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-			-0-
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-			-0-
08	186	N	81	-0-	-105	-0-	81	3			Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-			-0-
07	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-			-0-
08	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

04	210	N	205	-0-	-5	-0-	15	1	171	3	N	17	20	1			15
							19	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					15
06	270	N	179	-0-	-91	-0-	16	1	152	3	N	10	13	1			11
							11	9									
07	184	N	184	-0-	-0-	-0-	12	1	161	3	N	10	12	1			9
							11	9									
08	186	N	181	-0-	-5	-0-	12	1	158	3	N	10	8	1			11
							11	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					11

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

04	361	N	361	-0-	-0-	-0-	44	1	317	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	349	N	349	-0-	-0-	-0-	42	1	307	3	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	47	1	307	3	Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	66	1	291	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

04	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

04	T. A.		230	-0-	230	240	20	1	210	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	240					Y	NO RPT					-0-
06	304	N	64	-0-	-240	-0-	6	1	58	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	10	1	59	3	Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	8	1	60	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

04	442	N	442	-0-	-0-	-0-	35	1	392	3	N	14	13	1			11
							15	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					11
06	450	N	426	-0-	-24	-0-	40	1	377	3	N	8	10	1			9
							9	9									
07	452	N	452	-0-	-0-	-0-	30	1	412	3	N	9	10	1			8
							10	9									
08	465	N	452	-0-	-13	-0-	32	1	410	3	N	9	7	1			10
							10	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

04	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	151	-0-	-149	-0-	10	1	141	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					-0-
08	310	N	97	-0-	-213	-0-	11	1	86	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

04	150	N	147	-0-	-3	-0-	17 1	1 9	129	3	N	1	1	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	149	-0-	-1	-0-	17	1	132	3	N	-0-					1
07	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					1
08	155	N	153	-0-	-2	-0-	14	1	139	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

04	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

04	30	N	17	-0-	-13	-0-	1 2	1 9	14	3	N	2	1	1			3
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					3
06	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					3
07	30	N	30	-0-	-0-	-0-	4 1	1 9	25	3	N	1	1	1			3
08	62	N	-0-	-0-	-62	-0-					N	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

04	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	88	-0-	-62	-0-	6	1	82	2	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	12	1	158	2	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	20	1	116	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

04	270	N	150	-0-	-120	-0-	18	1	132	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	271	N	271	-0-	-0-	-0-	33	1	238	3	Y	-0-			-0-
07	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-			-0-
08	262	N	262	-0-	-0-	-0-	48	1	214	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

04	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-			-0-
07	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-			-0-
08	392	N	392	-0-	-0-	-0-	72	1	320	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
08	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-			-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-			-0-
07	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-			-0-
08	124	N	101	-0-	-23	-0-	7	1	94	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-
06	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-			-0-
07	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	3	1			1
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					2
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

04	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

04	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

04	540	N	509	-0-	-31	-0-	508	3	1	9	N	1	3	1			1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	552	N	552	-0-	-0-	-0-	54	1	497	3	N	1					2
							1	9									
07	552	N	552	-0-	-0-	-0-	54	1	498	3	N	-0-	2	1			-0-
08	589	N	564	-0-	-25	-0-	57	1	504	3	N	3					3
							3	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	27	1	174	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	26	1	143	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	25	1	139	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

04	300	N	261	-0-	-39	-0-	29	1	232	3	N	-0-					2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	330	N	269	-0-	-61	-0-	29	1	240	3	N	-0-					2
07	282	N	282	-0-	-0-	-0-	22	1	260	3	N	-0-	1	1			1
08	279	N	251	-0-	-28	-0-	22	1	229	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

04	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	7	1	63	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

04	150	N	134	-0-	-16	-0-	18	1	116	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	22	1	119	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	21	1	117	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

04	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	80	N	80	-0-	-0-	-0-	3	1	77	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	13	1	125	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	150	N	144	-0-	-6	-0-	24	1	120	3	Y	-0-			-0-
07	152	N	152	-0-	-0-	-0-	23	1	129	3	Y	-0-			-0-
08	155	N	152	-0-	-3	-0-	22	1	130	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-			-0-
07	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-			-0-
08	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-			-0-
07	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	1	1	39	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	60	N	36	-0-	-24	-0-	1	1	35	3	Y	-0-			-0-
07	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-			-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	269	-0-	-31	-0-	10	1	259	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	272	N	272	-0-	-0-	-0-	10	1	262	3	Y	-0-			-0-
07	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-			-0-
08	388	N	388	-0-	-0-	-0-	35	1	353	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	18	1	128	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	138	N	138	-0-	-0-	-0-	17	1	121	3	Y	-0-			-0-
07	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-			-0-
08	158	N	158	-0-	-0-	-0-	29	1	129	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	203	-0-	-7	-0-	14	1	189	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	390	N	354	-0-	-36	-0-	24	1	330	3	N	-0-			-0-
07	349	N	349	-0-	-0-	-0-	39	1	310	3	N	-0-			-0-
08	341	N	332	-0-	-9	-0-	38	1	294	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-			-0-
07	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-			-0-
08	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	25	1	160	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	184	N	184	-0-	-0-	-0-	25	1	159	3	Y	-0-			-0-
07	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-			-0-
08	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	63	1	291	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	360	N	238	-0-	-122	-0-	51	1	187	3	Y	-0-			-0-
07	237	N	237	-0-	-0-	-0-	54	1	183	3	Y	-0-			-0-
08	410	N	410	-0-	-0-	-0-	81	1	329	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	-0-	56 4	1 9	787	3	N	4					7
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7
06	823	N	823	-0-	-0-	-0-	55 3	1 9	765	3	N	3	4	1			5
07	830	N	830	-0-	-0-	-0-	92 3	1 9	735	3	N	3					8
08	868	N	817	-0-	-51	-0-	94	1	723	3	N	-0-	2	1			6
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					6

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	128	-0-	-52	-0-	23	1	105	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	111	-0-	-69	-0-	24	1	87	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	25	1	84	3	Y	-0-					-0-
08	124	N	101	-0-	-23	-0-	20	1	81	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
08	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					1
05	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					1
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
07	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					1
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	132	1	614	3	Y	-0-					5
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					5
06	685	N	685	-0-	-0-	-0-	146	1	539	3	Y	-0-					5
07	739	N	739	-0-	-0-	-0-	169	1	570	3	Y	-0-					5
08	775	N	744	-0-	-31	-0-	147	1	597	3	Y	-0-					5
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	2	1	17	3	Y	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	2					3
08	31	N	-0-	-0-	-31	-0-					Y	1	1	1			3
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					3

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

04	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	10	1	45	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					1
07	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					1
08	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					2
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					2
07	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					2
08	56	N	56	-0-	-0-	-0-	8	1	48	2	Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

04	180	N	167	-0-	-13	-0-	14	1	153	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	146	-0-	-4	-0-	14	1	132	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

04	120	N	23	-0-	-97	-0-	3	1	20	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	188	N	188	-0-	-0-	-0-	23	1	165	3	N	-0-					1
07	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					1
08	206	N	206	-0-	-0-	-0-	25	1	181	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

04	621	N	621	-0-	-0-	-0-	69	1	549	3	N	3					9
							3	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					9
06	450	N	427	-0-	-23	-0-	46	1	381	3	N	-0-					8
07	264	N	264	-0-	-0-	-0-	21	1	242	3	N	1	4	1			5
							1	9									
08	465	N	284	-0-	-181	-0-	25	1	259	3	N	-0-					5
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

04	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	44	-0-	-46	-0-	3	1	41	2	Y	-0-					1
07	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					1
08	95	N	95	-0-	-0-	-0-	14	1	81	2	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

04	150	N	147	-0-	-3	-0-	3	1	144	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	2	1	135	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

04	1710	N	-0-	-0-	-1710	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	170	N	170	-0-	-0-	-0-	22	1	148	3	Y	-0-			-0-
07	182	N	182	-0-	-0-	-0-	26	1	156	3	Y	-0-			-0-
08	181	N	181	-0-	-0-	-0-	27	1	154	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

04	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

04	14B2 EXT		32	-0-	32	46	32	3			Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	46					Y	NO RPT			-0-
06	14B2 EXT		18	-0-	18	64	2	1	16	3	Y	-0-			-0-
07	14B2 EXT		15	-0-	15	79	2	1	13	3	Y	-0-			-0-
08	14B2 EXT		15	-0-	15	94	2	1	13	3	Y	-0-			-0-
09	0	X	NO RPT	-0-	-0-	94					Y	NO RPT			-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	120	N	93	-0-	-27	-0-	93	3			Y	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-			-0-
08	124	N	66	-0-	-58	-0-	66	3			Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	172	-0-	-248	-0-	19	1	153	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	390	N	81	-0-	-309	-0-	10	1	71	3	N	-0-					1
07	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					1
08	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	39	1	214	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	48	1	265	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	20	1	350	3	Y	-0-	2	1			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	1					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					1
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
08	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					1
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

04	480	N	476	-0-	-4	-0-	31	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	476	-0-	-4	-0-	32	1	444	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	57	1	450	3	N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	58	1	446	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

04	394	N	394	-0-	-0-	-0-	48	1	346	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	367	N	367	-0-	-0-	-0-	44	1	323	3	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	54	1	357	3	Y	5					5
							6	9									
08	422	N	422	-0-	-0-	-0-	78	1	344	3	Y	-0-					5
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

04	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					1
07	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					1
08	94	N	94	-0-	-0-	-0-	14	1	80	2	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

04	98	N	98	-0-	-0-	-0-	5	1	65	3	N	25					79
							28	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					79
06	120	N	96	-0-	-24	-0-	5	1	65	3	N	24					47
							26	9									
07	129	N	129	-0-	-0-	-0-	7	1	82	3	N	36					83
							40	9									
08	124	N	22	-0-	-102	-0-	1	1	17	3	N	4					87
							4	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					87

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	22	1	338	2	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	315	-0-	-45	-0-	20	1	295	2	Y	-0-					1
07	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-					1
08	372	N	371	-0-	-1	-0-	54	1	317	2	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	298	-0-	-62	-0-	18	1	280	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	215	-0-	-85	-0-	14	1	201	2	Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	36	1	212	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	75	-0-	-45	-0-	6	1	69	3	N	-0-	1	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	71	1	1	2	N	-0-					-0-
							980	3									
08	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	136	1	403	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	510	N	510	-0-	-0-	-0-	105	1	405	3	Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	152	1	407	3	Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	275	1	409	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	70	-0-	-20	-0-	5	1	65	2	Y	-0-					1
07	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
08	93	N	86	-0-	-7	-0-	12	1	74	2	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	210	N	178	-0-	-32	-0-	7	1	171	3	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	6	1	168	3	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	22	1	223	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	39	1	435	3	N	6	7	1			6
							7	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					6
06	480	N	404	-0-	-76	-0-	38	1	362	3	N	4	5	1			5
							4	9									
07	495	N	495	-0-	-0-	-0-	33	1	458	3	N	4	5	1			4
							4	9									
08	496	N	485	-0-	-11	-0-	34	1	445	3	N	5	4	1			5
							6	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	145	N	145	-0-	-0-	-0-	3	1	142	3	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	60	N	25	-0-	-35	-0-	3	1	22	3	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-			2
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			2
06	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-			2
07	108	N	108	-0-	-0-	-0-	12	1	96	3	Y	-0-			2
08	108	N	108	-0-	-0-	-0-	12	1	96	3	Y	-0-			2
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-			-0-
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-			-0-
08	248	N	214	-0-	-34	-0-	214	3			Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-			6
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			6
06	180	N	169	-0-	-11	-0-	15	1	154	3	Y	-0-			6
07	175	N	175	-0-	-0-	-0-	20	1	155	3	Y	-0-			6
08	186	N	163	-0-	-23	-0-	18	1	145	3	Y	-0-			6
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-			-0-
07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-			-0-
08	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-			-0-
07	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-			-0-
08	69	N	69	-0-	-0-	-0-	13	1	56	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	14	1	219	2	Y	-0-			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-			1
07	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-			1
08	353	N	353	-0-	-0-	-0-	51	1	302	2	Y	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-			1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-			-0-
07	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-			-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-			-0-
08	155	N	126	-0-	-29	-0-	10	1	116	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	41	1	493	3	N	2					14
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					14
06	545	N	545	-0-	-0-	-0-	39	1	503	3	N	3					5
							3	9									
07	561	N	561	-0-	-0-	-0-	41	1	516	3	N	4					9
							4	9									
08	850	N	850	-0-	-0-	-0-	69	1	774	3	N	6					15
							7	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					15

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	2	1	94	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	90	N	89	-0-	-1	-0-	2	1	87	3	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	62	-0-	-28	-0-	22	1	40	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	14	1	96	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2502	-0-	-1068	-0-	293	1	2209	2	Y	-0-					-0-
05	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-
06	3570	X	970	-0-	-2600	-0-	339	1	631	2	Y	-0-					-0-
07	12	X	12	-0-	-0-	-0-	12	1			Y	-0-					-0-
08	3503	X	3225	-0-	-278	-0-	412	1	2813	2	Y	-0-					-0-
09	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	912	-0-	-18	-0-	89	1	823	3	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	969	N	969	-0-	-0-	-0-	86	1	883	3	Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	85	1	905	3	Y	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	98	1	1074	3	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	15	3	N	1					1
							1	9									
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	7	1	34	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	131	-0-	-49	-0-	15	1	116	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	5	-0-	-175	-0-	2	1	3	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	19	1	126	2	Y	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	11	1	111	3	N	5	3	1			5
							6	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					5
06	120	N	118	-0-	-2	-0-	17	1	101	3	N	-0-					6
07	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-	2	1			4
08	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					4
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

04	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					1
07	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					1
08	62	N	-0-	-0-	-62	-0-					N	1					2
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

04	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	360	N	293	-0-	-67	-0-	19	1	274	2	Y	-0-					2
07	417	N	417	-0-	-0-	-0-	28	1	388	2	Y	1					3
							1	9									
08	479	N	479	-0-	-0-	-0-	69	1	410	2	Y	-0-					3
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

04	441	N	441	-0-	-0-	-0-	44	1	397	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	335	-0-	-25	-0-	24	1	311	3	Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	26	1	313	3	Y	-0-					-0-
08	434	N	333	-0-	-101	-0-	28	1	305	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

04	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	10	1	58	2	Y	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	7	1	189	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	191	-0-	-19	-0-	7	1	184	3	N	-0-					1
07	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					1
08	194	N	194	-0-	-0-	-0-	17	1	177	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-	2	1			2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	19	-0-	-11	-0-	2	1	14	3	N	3					6
							3	9									
07	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-	2	1			4
08	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	47	1	239	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	278	N	278	-0-	-0-	-0-	34	1	244	3	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	51	1	280	3	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	41	1	276	3	N	1					1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	11	1	162	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-			-0-
07	251	N	251	-0-	-0-	-0-	18	1	233	3	Y	-0-			-0-
08	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	12	1	65	3	N	-0-			-0-
08	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	19	1	215	3	N	-0-	2	1	2
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			2
06	240	N	238	-0-	-2	-0-	23	1	215	3	N	-0-			1
07	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-			1
08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	3	1	19	2	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	46	N	46	-0-	-0-	-0-	16	1	30	2	Y	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-			-0-
08	56	N	56	-0-	-0-	-0-	7	1	49	2	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	16	1	422	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	17	1	440	3	N	-0-			-0-
08	447	N	447	-0-	-0-	-0-	40	1	407	3	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	20	1	222	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	233	-0-	-37	-0-	22	1	211	3	N	-0-					1
07	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					1
08	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	85	-0-	-35	-0-	10	1	75	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	63	-0-	-57	-0-	22	1	41	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	23	1	681	3	Y	1					44
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					44
06	390	N	144	-0-	-246	-0-	8	1	135	3	Y	1					47
							1	9									
07	154	N	154	-0-	-0-	-0-	9	1	143	3	Y	2					49
							2	9									
08	527	N	187	-0-	-340	-0-	11	1	176	3	Y	-0-					49
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					49

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	8	1	67	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					1
07	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					1
08	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
08	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

04	540	N	529	-0-	-11	-0-	48	1	481	3	N	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			1
06	542	N	542	-0-	-0-	-0-	79	1	463	3	N	-0-			1
07	542	N	542	-0-	-0-	-0-	74	1	468	3	N	-0-			1
08	588	N	588	-0-	-0-	-0-	65	1	523	3	N	-0-			1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

04	90	N	23	-0-	-67	-0-	2	1	21	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-			-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-			-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

04	138	N	138	-0-	-0-	-0-	23	1	115	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	117	-0-	-3	-0-	14	1	103	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

04	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-			1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			1
06	300	N	169	-0-	-131	-0-	11	1	158	2	Y	-0-			1
07	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-			1
08	296	N	296	-0-	-0-	-0-	43	1	253	2	Y	-0-			1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

04	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-			-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-			-0-
08	91	N	91	-0-	-0-	-0-	13	1	78	2	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

04	210	N	184	-0-	-26	-0-	15	1	169	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	190	N	190	-0-	-0-	-0-	18	1	172	3	N	-0-			-0-
07	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-
08	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19	-0-	4	1	96	3	N	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	111	N	111	-0-	-0-	-0-	4	1	107	3	N	-0-					1
07	128	N	128	-0-	-0-	-0-	5	1	122	3	N	1	1	1			1
							1	9									
08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

04	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-					5
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5
06	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-	5	1			-0-
07	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

04	150	N	131	-0-	-19	-0-	11	1	120	3	N	-0-	2	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	135	N	135	-0-	-0-	-0-	13	1	119	3	N	3	1	1			3
							3	9									
07	135	N	135	-0-	-0-	-0-	9	1	125	3	N	1	2	1			2
							1	9									
08	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1	1	1			2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	448	-0-	-32	-0-	52	1	396	2	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	630	N	302	-0-	-328	-0-	106	1	196	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	33	1	224	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	90	N	5	-0-	-85	-0-	1	1	4	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	19	1	166	3	Y	-0-					5
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					5
06	210	N	167	-0-	-43	-0-	12	1	155	3	Y	-0-	5	1			-0-
07	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
08	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	8	1	203	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	721	-0-	-29	-0-	71	1	650	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	600	N	513	-0-	-87	-0-	46	1	467	3	Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	59	1	623	3	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	49	1	541	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	70	-0-	-80	-0-	5	1	65	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	173	-0-	-97	-0-	13	1	160	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	261	N	261	-0-	-0-	-0-	112	1	149	3	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	115	1	147	3	Y	-0-					-0-
08	279	N	257	-0-	-22	-0-	123	1	134	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2	-0-	11 285	1 3	2	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	296	-0-	-4	-0-	11 282	1 3	3	2	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	11 287	1 3	2	2	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	27 273	1 3	6	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
08	15	N	9	-0-	-6	-0-	1	1	8	3	Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	52	1	272	3	Y	-0-					10
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					10
06	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-					10
07	301	N	301	-0-	-0-	-0-	43	1	258	3	Y	-0-					10
08	343	N	343	-0-	-0-	-0-	51	1	292	3	Y	-0-					10
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					10

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	20	1	210	3	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	47	1	288	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	13	1	183	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	198	-0-	-12	-0-	13	1	185	3	Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	14	1	189	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	30	1	155	3	Y	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					2
07	186	N	186	-0-	-0-	-0-	26	1	160	3	Y	-0-					2
08	217	N	209	-0-	-8	-0-	31	1	178	3	Y	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23	-0-	2	1	21	3	Y	13					17
							14	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	88	N	88	-0-	-0-	-0-	5	1	72	3	Y	10	20	1			11
							11	9									
07	82	N	82	-0-	-0-	-0-	6	1	73	3	Y	3					14
							3	9									
08	84	N	84	-0-	-0-	-0-	7	1	73	3	Y	4					18
							4	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					18

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	158	1	536	3	Y	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	690	N	634	-0-	-56	-0-	136	1	498	3	Y	-0-	1	1			-0-
07	639	N	639	-0-	-0-	-0-	142	1	497	3	Y	-0-					-0-
08	682	N	617	-0-	-65	-0-	144	1	473	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	50	1	464	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	540	N	505	-0-	-35	-0-	84	1	421	3	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	77	1	430	3	Y	-0-					-0-
08	558	N	473	-0-	-85	-0-	68	1	405	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	305	-0-	-25	-0-	11	1	294	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	297	-0-	-3	-0-	11	1	286	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	11	1	280	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	26	1	262	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	251	-0-	-169	-0-	22	1	229	3	Y	-0-					20
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					20
06	300	N	204	-0-	-96	-0-	18	1	186	3	Y	-0-					20
07	209	N	209	-0-	-0-	-0-	24	1	185	3	Y	-0-					20
08	347	N	347	-0-	-0-	-0-	39	1	308	3	Y	-0-					20
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	32	1	453	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	570	N	512	-0-	-58	-0-	34	1	478	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	60	1	479	3	N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	84	1	645	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	380	-0-	-160	-0-	25	1	355	3	N	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	390	N	380	-0-	-10	-0-	25	1	355	3	N	-0-					2
07	384	N	384	-0-	-0-	-0-	43	1	341	3	N	-0-					2
08	406	N	406	-0-	-0-	-0-	46	1	358	3	N	2	1	1			3
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

04	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

04	1096	N	1096	-0-	-0-	-0-	128	1	968	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	554	N	554	-0-	-0-	-0-	194	1	360	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	923	N	923	-0-	-0-	-0-	118	1	805	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

04	240	N	79	-0-	-161	-0-	79	3			Y	-0-					7
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7
06	240	N	239	-0-	-1	-0-	239	3			Y	-0-					7
07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					7
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					7
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-			-0-
07	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-			-0-
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	220	N	220	-0-	-0-	-0-	22	1	198	3	N	-0-			-0-
07	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-			-0-
08	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	21	1	193	3	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	201	N	201	-0-	-0-	-0-	33	1	168	3	Y	-0-			-0-
07	193	N	193	-0-	-0-	-0-	29	1	164	3	Y	-0-			-0-
08	189	N	189	-0-	-0-	-0-	27	1	162	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	511	N	511	-0-	-0-	-0-	38	1	473	3	Y	-0-			-0-
07	333	N	333	-0-	-0-	-0-	24	1	309	3	Y	-0-			-0-
08	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	16	1	214	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	226	-0-	-14	-0-	17	1	209	3	Y	-0-			-0-
07	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-			-0-
08	248	N	235	-0-	-13	-0-	16	1	219	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	113	-0-	-7	-0-	19	1	94	3	Y	-0-			-0-
07	112	N	112	-0-	-0-	-0-	17	1	95	3	Y	-0-			-0-
08	124	N	119	-0-	-5	-0-	17	1	102	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

04	450	N	234	-0-	-216	-0-	234	2			N	-0-			-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-
06	870	N	760	-0-	-110	-0-	760	2			N	-0-			-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-			-0-
08	930	N	566	-0-	-364	-0-	566	2			N	-0-			-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

04	300	N	288	-0-	-12	-0-	10	1	278	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	330	N	330	-0-	-0-	-0-	12	1	318	3	Y	-0-			-0-
07	388	N	388	-0-	-0-	-0-	14	1	374	3	Y	-0-			-0-
08	364	N	364	-0-	-0-	-0-	33	1	331	3	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

04	120	N	114	-0-	-6	-0-	114	2			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

04	1927	N	1927	-0-	-0-	-0-	421	1	1506	3	N	-0-			-0-
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT			-0-
06	1857	N	1857	-0-	-0-	-0-	379	1	1478	3	N	-0-			-0-
07	2048	N	2048	-0-	-0-	-0-	409	1	1639	3	N	-0-			-0-
08	2351	N	2351	-0-	-0-	-0-	450	1	1901	3	N	-0-			-0-
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		144	-0-	144	144	14	1	130	3	Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	144					Y	NO RPT					-0-
06	14B2 EXT		50	-0-	50	194	8	1	42	3	Y	-0-					-0-
07	14B2 EXT		32	-0-	32	226	5	1	27	3	Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	226					Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	226					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-	-26	-0-	8	1	55	3	Y	1					2
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2
06	90	N	58	-0-	-32	-0-	8	1	50	3	Y	-0-					1
07	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					1
08	62	N	35	-0-	-27	-0-	4	1	31	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	N	824	-0-	-0-	-0-	180	1	644	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	748	N	748	-0-	-0-	-0-	153	1	595	3	N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	169	1	678	3	N	-0-					-0-
08	980	N	980	-0-	-0-	-0-	188	1	792	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	991	-0-	-59	-0-	217	1	774	3	N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	1020	N	965	-0-	-55	-0-	197	1	768	3	N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	216	1	867	3	N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	225	1	952	3	N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	526	-0-	-14	-0-	19	1	506	3	N	1					1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	520	-0-	-20	-0-	19	1	501	3	N	-0-					1
07	551	N	551	-0-	-0-	-0-	20	1	530	3	N	1	1	1			1
							1	9									
08	538	N	538	-0-	-0-	-0-	48	1	490	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

04	750	N	174	-0-	-576	-0-	174	3			Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

04	304	N	304	-0-	-0-	-0-	11	1	293	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					2
07	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-	1	1			1
08	341	N	306	-0-	-35	-0-	28	1	278	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

04	1028	N	1028	-0-	-0-	-0-	67	1	961	3	Y	-0-	1	1			-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	29	1	388	3	Y	-0-					-0-
08	279	N	242	-0-	-37	-0-	17	1	225	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

04	120	N	99	-0-	-21	-0-	95	1	4	2	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

04	870	N	831	-0-	-39	-0-	182	1	649	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	941	N	941	-0-	-0-	-0-	192	1	749	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	199	1	798	3	N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	184	1	778	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

04	256	N	256	-0-	-0-	-0-	56	1	200	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	24	1	92	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	24	1	98	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	72	1	304	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	26	1	93	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	107	N	107	-0-	-0-	-0-	22	1	85	3	N	-0-			-0-
07	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-			-0-
08	124	N	115	-0-	-9	-0-	22	1	93	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-			-0-
07	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-			-0-
08	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-	3	1	2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			2
06	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-			1
07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			1
08	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			1

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	150	N	119	-0-	-31	-0-	9	1	110	3	N	-0-			-0-
07	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1327	N	1327	-0-	-0-	-0-	128	1	1199	3	Y	-0-			-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT			-0-
06	1356	N	1356	-0-	-0-	-0-	225	1	1131	3	Y	-0-			-0-
07	1395	N	1395	-0-	-0-	-0-	211	1	1184	3	Y	-0-			-0-
08	1397	N	1397	-0-	-0-	-0-	201	1	1196	3	Y	-0-			-0-
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	391	-0-	-29	-0-	26	1	365	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	59	1	471	3	N	-0-			-0-
08	443	N	443	-0-	-0-	-0-	51	1	392	3	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	40	1	565	3	N	7					13
							8	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					13
06	600	N	556	-0-	-44	-0-	37	1	513	3	N	5	7	1			9
							6	9									
07	422	N	422	-0-	-0-	-0-	47	1	372	3	N	3					12
							3	9									
08	912	N	912	-0-	-0-	-0-	104	1	807	3	N	1	4	1			9
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					9

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	22	1	599	3	N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	580	N	580	-0-	-0-	-0-	22	1	558	3	N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	23	1	602	3	N	-0-					-0-
08	589	N	486	-0-	-103	-0-	44	1	442	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	51	1	406	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	52	1	405	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1662	N	1662	-0-	-0-	-0-	110	1	1552	3	N	-0-					2
*05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					2
06	1530	N	1152	-0-	-378	-0-	77	1	1074	3	N	1	1	1			2
							1	9									
07	1535	N	1535	-0-	-0-	-0-	171	1	1364	3	N	-0-					2
08	1592	N	1592	-0-	-0-	-0-	182	1	1410	3	N	-0-	1	1			1
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	6	1	43	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		24	-0-	24	24	2	1	22	3	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	24					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	428	-0-	-142	-0-	28	1	400	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	714	N	714	-0-	-0-	-0-	48	1	666	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	54	1	426	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	48	1	368	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	18	1	142	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	389	-0-	-31	-0-	27	1	362	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	372	-0-	-18	-0-	28	1	344	3	Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					-0-
08	403	N	377	-0-	-26	-0-	25	1	352	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	13	1	134	3	N	-0-	2	1			3
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3
06	90	N	90	-0-	-0-	-0-	13	1	76	3	N	1					4
							1	9									
07	201	N	201	-0-	-0-	-0-	27	1	174	3	N	-0-	1	1			3
08	124	N	85	-0-	-39	-0-	9	1	76	3	N	-0-					3
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	19	1	151	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	1	1	8	3	N	5					26
							6	9									
*05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					26
06	150	N	17	-0-	-133	-0-	1	1	12	3	N	4	7	1			17
							4	9									
07	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					18
08	161	N	161	-0-	-0-	-0-	18	1	136	3	N	6	10	1			14
							7	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					14

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	183	-0-	-57	-0-	7	1	176	3	Y	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	210	N	210	-0-	-0-	-0-	8	1	202	3	Y	-0-			-0-
07	206	N	206	-0-	-0-	-0-	8	1	198	3	Y	-0-			-0-
08	217	N	188	-0-	-29	-0-	17	1	171	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

04	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	266	-0-	-4	-0-	18	1	248	3	N	-0-			-0-
07	311	N	311	-0-	-0-	-0-	35	1	276	3	N	-0-			-0-
08	310	N	298	-0-	-12	-0-	34	1	264	3	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

04	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-			-0-
07	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-			-0-
08	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

04	T. A.		317	-0-	317	1371	31	1	286	3	Y	-0-			-0-
*05	0	X	NO RPT	-0-	-0-	1371					Y	NO RPT			-0-
*06	1646	N	275	-0-	-1371	-0-	25	1	250	3	Y	-0-			-0-
07	345	N	345	-0-	-0-	-0-	30	1	315	3	Y	-0-			-0-
08	276	N	276	-0-	-0-	-0-	23	1	253	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

04	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-			-0-
07	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-			-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

04	150	N	136	-0-	-14	-0-	17	1	119	3	N	-0-			2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			2
06	150	N	113	-0-	-37	-0-	15	1	98	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-			-0-
08	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

04	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-			-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

04	1439	N	1439	-0-	-0-	-0-	79	1	1360	3	Y	-0-					-0-
*05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-
06	1455	N	1455	-0-	-0-	-0-	86	1	1369	3	Y	-0-					-0-
07	1478	N	1478	-0-	-0-	-0-	74	1	1404	3	Y	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	78	1	1392	3	Y	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

04	180	N	164	-0-	-16	-0-	36	1	128	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	172	-0-	-8	-0-	35	1	137	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	45	1	181	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	77	1	325	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

04	215	N	215	-0-	-0-	-0-	32	1	183	3	N	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	211	N	211	-0-	-0-	-0-	30	1	181	3	N	-0-					1
07	224	N	224	-0-	-0-	-0-	31	1	193	3	N	-0-					1
08	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

04	1212	N	1212	-0-	-0-	-0-	265	1	947	3	N	-0-					-0-
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	861	N	861	-0-	-0-	-0-	176	1	685	3	N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	252	1	1012	3	N	-0-					-0-
08	1229	N	1229	-0-	-0-	-0-	235	1	994	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
08	310	N	191	-0-	-119	-0-	191	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	20	1	152	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-1	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	437	-0-	-43	-0-	32 1	1 9	404	2	N	1					34
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					34
06	390	N	98	-0-	-292	-0-	7 7	1 9	84	2	N	6					40
07	479	N	479	-0-	-0-	-0-	476	2	3	9	N	3					43
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					43
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					43

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	207	1	50	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	84	-0-	-36	-0-	46	1	38	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	64	1	35	3	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	71	1	33	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	340	1	82	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	390	N	101	-0-	-289	-0-	55	1	46	3	N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	85	1	46	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	89	1	42	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1530	N	1521	-0-	-9	-0-	138	1	1383	3	N	-0-			-0-
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT			-0-
06	1530	N	1520	-0-	-10	-0-	143	1	1377	3	N	-0-			-0-
07	1523	N	1523	-0-	-0-	-0-	129	1	1394	3	N	-0-			-0-
08	1519	N	1517	-0-	-2	-0-	128	1	1389	3	N	-0-			-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT			-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-			-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-			-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	125	-0-	-115	-0-	4	1	121	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	180	N	103	-0-	-77	-0-	4	1	99	3	Y	-0-			-0-
07	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-			-0-
08	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	3	1	82	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	Y	-0-			-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-			-0-
08	93	N	79	-0-	-14	-0-	7	1	72	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	37 1	1 9	287	3	N	1	3	1			2
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	330	N	320	-0-	-10	-0-	37 1	1 9	282	3	N	1	1	1			2
07	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					2
08	341	N	318	-0-	-23	-0-	30 1	1 9	287	3	N	1	1	1			2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	56 2	1 9	532	3	Y	2					6
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					6
06	272	N	272	-0-	-0-	-0-	27 3	1 9	242	3	Y	3					4
07	239	N	239	-0-	-0-	-0-	25	1	214	3	Y	-0-					4
08	434	N	95	-0-	-339	-0-	11	1	84	3	Y	-0-					4
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

04	720	N	625	-0-	-95	-0-	19	1	600	3	Y	5					90
							6	9									
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					90
06	926	N	926	-0-	-0-	-0-	47	1	879	3	Y	-0-					90
07	835	N	835	-0-	-0-	-0-	47	1	779	3	Y	8					98
							9	9									
08	868	N	761	-0-	-107	-0-	43	1	718	3	Y	-0-					98
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					98

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

04	10	N	-0-	-0-	-10	-0-					Y	-0-					2
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					3
06	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					3
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
08	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

04	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	55	1	28	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	74	N	74	-0-	-0-	-0-	59	1	15	3	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	72	1	16	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	65	1	11	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	58	1	545	3	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	700	N	700	-0-	-0-	-0-	116	1	584	3	Y	-0-					-0-
07	718	N	718	-0-	-0-	-0-	109	1	609	3	Y	-0-					-0-
08	744	N	714	-0-	-30	-0-	103	1	611	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2	-0-	23	1	305	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	329	-0-	-1	-0-	25	1	304	3	N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	24	1	315	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	23	1	317	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	45	1	497	3	N	-0-	4	1			2
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	480	N	467	-0-	-13	-0-	44	1	423	3	N	-0-					1
07	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					1
08	549	N	549	-0-	-0-	-0-	39	1	510	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	4	1	109	3	N	-0-					-0-
08	124	N	107	-0-	-17	-0-	10	1	97	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	28	1	266	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	289	N	289	-0-	-0-	-0-	29	1	260	3	Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	31	1	265	3	Y	1					1
							1	9									
08	310	N	307	-0-	-3	-0-	34	1	272	3	Y	1					2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	388	-0-	-122	-0-	34	1	354	3	Y	-0-					5
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5
06	480	N	430	-0-	-50	-0-	40	1	390	3	Y	-0-	4	1			1
07	446	N	446	-0-	-0-	-0-	64	1	382	3	Y	-0-					1
08	475	N	475	-0-	-0-	-0-	59	1	416	3	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	108	1	99	3	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	210	N	189	-0-	-21	-0-	107	1	82	3	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	112	1	93	3	Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	113	1	95	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	103	-0-	-107	-0-	11	1	92	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
08	155	N	66	-0-	-89	-0-	6	1	60	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	352	-0-	-38	-0-	27	1	325	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	347	-0-	-13	-0-	25	1	322	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	27	1	304	3	N	1					1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	45	1	533	3	Y	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	599	N	599	-0-	-0-	-0-	49	1	550	3	Y	-0-					1
07	578	N	578	-0-	-0-	-0-	42	1	536	3	Y	-0-					1
08	605	N	605	-0-	-0-	-0-	49	1	556	3	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

04	731	N	731	-0-	-0-	-0-	48	1	682	3	N	1					2
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2
06	720	N	693	-0-	-27	-0-	46	1	646	3	N	1	1	1			2
							1	9									
07	706	N	706	-0-	-0-	-0-	79	1	626	3	N	1					3
							1	9									
08	744	N	696	-0-	-48	-0-	80	1	616	3	N	-0-	1	1			2
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

04	420	N	382	-0-	-38	-0-	25	1	357	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	390	-0-	-30	-0-	26	1	364	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	45	1	358	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	47	1	360	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

04	584	N	584	-0-	-0-	-0-	21	1	563	3	Y	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	570	-0-	-0-	-0-	21	1	549	3	Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	21	1	540	3	Y	-0-					-0-
08	589	N	575	-0-	-14	-0-	52	1	523	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

04	176	N	176	-0-	-0-	-0-	14	1	159	3	Y	3	6	1			14
							3	9									
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					14
06	240	N	134	-0-	-106	-0-	12	1	122	3	Y	-0-	2	1			12
07	138	N	138	-0-	-0-	-0-	17	1	121	3	Y	-0-					12
08	155	N	127	-0-	-28	-0-	13	1	114	3	Y	-0-					12
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

04	379	N	379	-0-	-0-	-0-	31	1	344	3	Y	4	3	1			8
							4	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					8
06	330	N	302	-0-	-28	-0-	26	1	276	3	Y	-0-	3	1			5
07	401	N	401	-0-	-0-	-0-	50	1	351	3	Y	-0-					5
08	341	N	326	-0-	-15	-0-	34	1	292	3	Y	-0-					5
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	818	-0-	-22	-0-	72	1	746	3	Y	-0-					1
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	762	N	762	-0-	-0-	-0-	71	1	691	3	Y	-0-	1	1			1
07	890	N	890	-0-	-0-	-0-	251	1	639	3	Y	-0-					1
08	930	N	822	-0-	-108	-0-	229	1	593	3	Y	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	63	N	63	-0-	-0-	-0-	53	1	10	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	55	1	10	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	55	1	10	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	117	-0-	-33	-0-	4	1	113	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	4	1	106	3	Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
08	124	N	73	-0-	-51	-0-	7	1	66	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	7	1	320	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	332	N	332	-0-	-0-	-0-	6	1	326	3	Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	41 4	1 9	421	3	Y	4	2	1			9
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					9
06	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-	8	1			2
07	280	N	280	-0-	-0-	-0-	40	1	240	3	Y	-0-					2
08	400	N	400	-0-	-0-	-0-	50	1	350	3	Y	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
06	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	111	-0-	-129	-0-	111	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	11	1	72	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	75	-0-	-15	-0-	10	1	65	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	11	1	63	3	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	11	1	60	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	26	1	242	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	271	N	271	-0-	-0-	-0-	45	1	226	3	Y	-0-					-0-
07	278	N	278	-0-	-0-	-0-	42	1	236	3	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	41	1	241	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

04	275	N	275	-0-	-0-	-0-	21	1	253	3	Y	1					3
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3
06	276	N	276	-0-	-0-	-0-	22	1	253	3	Y	1	1	1			3
							1	9									
07	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					3
08	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					3
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

04	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	188	-0-	-22	-0-	31	1	157	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	29	1	172	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

04	339	N	339	-0-	-0-	-0-	12	1	327	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	308	N	308	-0-	-0-	-0-	11	1	297	3	Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	12	1	303	3	Y	-0-					-0-
08	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	117	-0-	-63	-0-	10	1	107	3	Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

04	264	N	264	-0-	-0-	-0-	9	1	255	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	237	-0-	-3	-0-	9	1	228	3	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	9	1	244	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					1
07	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					1
08	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

04	390	N	384	-0-	-6	-0-	30	1	354	3	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	387	-0-	-3	-0-	32	1	355	3	Y	-0-					1
07	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					1
08	395	N	395	-0-	-0-	-0-	32	1	362	3	Y	1					2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

04	5	N	4	-0-	-1	-0-	1	1	3	3	Y	-0-					21
05	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					21
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					21
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					21
08	4	N	-0-	-0-	-4	-0-					Y	-0-					21
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	12	-0-	-108	-0-	1	1	11	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	39	1	234	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	19	1	212	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	207	-0-	-33	-0-	18	1	189	3	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	36	1	188	3	Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	32	1	176	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

04	210	N	207	-0-	-3	-0-	9	1	26	2	Y	-0-					-0-
							172	3									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	210	-0-	-0-	-0-	11	1	19	2	Y	-0-					-0-
							180	3									
07	203	X	203	-0-	-0-	-0-	12	1	5	2	Y	-0-					-0-
							186	3									
08	310	X	202	-0-	-108	-0-	11	1	5	2	Y	-0-					-0-
							186	3									
09	210	X	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

04	330	N	247	-0-	-83	-0-	12	1	235	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	271	-0-	-29	-0-	16	1	255	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	49	1	846	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

04	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	8	1	360	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	369	N	369	-0-	-0-	-0-	6	1	363	3	Y	-0-			-0-
07	376	N	376	-0-	-0-	-0-	376	3			Y	-0-			-0-
08	372	N	363	-0-	-9	-0-	363	3			Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	4	1	170	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	142	-0-	-38	-0-	2	1	140	3	Y	-0-			-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	12	1	98	3	N	-0-			1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			1
06	120	N	115	-0-	-5	-0-	14	1	101	3	N	-0-			1
07	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-			1
08	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-			1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-			-0-
07	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-			-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			1
06	6	N	-0-	-0-	-6	-0-					N	-0-			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-			1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	278	-0-	-22	-0-	14	1	264	3	Y	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-			-0-
07	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-			-0-
08	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-	1	1	-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	19	-0-	-101	-0-	1	1	18	3	Y	-0-	1	1	-0-
07	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-			-0-
08	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	90	-0-	-270	-0-	90	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	425	N	425	-0-	-0-	-0-	55	1	370	3	Y	-0-					-0-
07	525	N	525	-0-	-0-	-0-	75	1	450	3	Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	71	1	411	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	87	-0-	-63	-0-	8	1	79	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	43	1	153	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	43	1	168	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	46	1	184	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	45	1	189	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	17	1	333	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	23	1	349	3	Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	21	1	365	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	16	1	82	3	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	15	1	86	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	15	1	89	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

04	690	N	524	-0-	-166	-0-	46	1	478	3	Y	-0-					3
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3
06	393	N	393	-0-	-0-	-0-	36	1	357	3	Y	-0-	2	1			1
07	393	N	393	-0-	-0-	-0-	56	1	337	3	Y	-0-					1
08	527	N	406	-0-	-121	-0-	50	1	356	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

04	11	X	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
*05	8	X	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	9	X	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
07	24	X	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
08	14	X	8	-0-	-6	-0-	1	1	7	2	Y	-0-					-0-
09	14	X	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	262	-0-	-68	-0-	22	1	240	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	300	N	269	-0-	-31	-0-	23	1	246	3	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	34	1	237	3	Y	-0-					-0-
08	279	N	256	-0-	-23	-0-	27	1	229	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	587	-0-	-43	-0-	128	1	459	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	630	N	520	-0-	-110	-0-	106	1	414	3	N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	142	1	569	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	75	1	316	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	11					Y	NO RPT					-0-
*06	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1
07	127	N	127	-0-	-0-	-0-	12	1	114	3	N	1					2
							1	9									
08	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					2
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	301	N	301	-0-	-0-	-0-	26	1	275	3	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	50	1	347	3	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	38	1	325	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	243	-0-	-27	-0-	19	1	224	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	228	-0-	-42	-0-	19	1	209	3	Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	36	1	219	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	165	N	165	-0-	-0-	-0-	24	1	141	3	N	-0-					1
07	131	N	131	-0-	-0-	-0-	18	1	113	3	N	-0-					1
08	155	N	111	-0-	-44	-0-	12	1	99	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	45	1	512	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	14	-0-	-556	-0-	2	1	12	3	Y	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	485	N	485	-0-	-0-	-0-	77	1	408	3	Y	-0-					-0-
07	394	X	394	-0-	-0-	-0-	61	1	310	3	Y	21					21
							23	9									
08	744	X	537	-0-	-207	-0-	90	1	447	3	Y	-0-					21
09	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					21

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	383	-0-	-7	-0-	34	1	349	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	381	-0-	-9	-0-	39	1	342	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	36	1	351	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	37	1	350	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-	1	1			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
08	434	N	231	-0-	-203	-0-	16	1	215	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-			-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-
06	14	N	2	-0-	-12	-0-	2	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	148	-0-	-32	-0-	22	1	126	3	N	-0-			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			1
06	150	N	143	-0-	-7	-0-	20	1	123	3	N	-0-			1
07	150	N	150	-0-	-0-	-0-	21	1	129	3	N	-0-			1
08	155	N	147	-0-	-8	-0-	20	1	127	3	N	-0-			1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	7					N	-0-			-0-
*05	0	X	NO RPT	-0-	-0-	7					N	NO RPT			-0-
*06	9	X	2	-0-	-7	-0-	2	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	261	3			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-			-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	15	1	152	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	107	-0-	-73	-0-	16	1	91	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					-0-
08	155	N	124	-0-	-31	-0-	14	1	110	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	55	1	436	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	54	1	416	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	20	1	154	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	173	-0-	-7	-0-	20	1	153	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	17	1	161	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	95	1	4	2	Y	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	237	N	237	-0-	-0-	-0-	21	1	216	3	Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	20	1	217	3	Y	-0-					-0-
08	279	N	175	-0-	-104	-0-	15	1	160	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	12	1	318	3	N	-0-	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	326	N	326	-0-	-0-	-0-	12	1	314	3	N	-0-					1
07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					1
08	341	N	329	-0-	-12	-0-	30	1	299	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

04	191	N	191	-0-	-0-	-0-	19	1	172	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
08	186	N	118	-0-	-68	-0-	10	1	108	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

04	270	N	155	-0-	-115	-0-	18	1	137	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	180	N	81	-0-	-99	-0-	28	1	53	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

04	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

04	300	N	291	-0-	-9	-0-	10	1	281	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	225	-0-	-75	-0-	8	1	217	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	6	1	160	3	N	-0-					-0-
08	279	N	241	-0-	-38	-0-	22	1	219	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	246	-0-	-54	-0-	16	1	229	3	N	1					2
							1	9									
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	267	-0-	-3	-0-	18	1	249	3	N	-0-					2
07	234	N	234	-0-	-0-	-0-	26	1	207	3	N	1					3
							1	9									
08	310	N	217	-0-	-93	-0-	25	1	192	3	N	-0-	1	1			2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
08	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	4	1	24	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	159	-0-	-51	-0-	19	1	140	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	166	-0-	-44	-0-	58	1	108	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	30	1	205	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	550	-0-	-20	-0-	20	1	530	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	518	-0-	-52	-0-	19	1	499	3	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	21	1	553	3	N	-0-					-0-
08	620	N	568	-0-	-52	-0-	51	1	517	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	6	1	304	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	299	-0-	-1	-0-	5	1	294	3	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

04	150	N	81	-0-	-69	-0-	4	1	33	2	Y	-0-					1
							44	3									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	63	-0-	-57	-0-	4	1	15	2	Y	-0-					1
							44	3									
07	64	N	64	-0-	-0-	-0-	6	1	12	2	Y	1					2
							45	3	1	9							
08	62	N	52	-0-	-10	-0-	4	1	10	2	Y	-0-					2
							38	3									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	7	1	38	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	7	1	38	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

04	588	N	588	-0-	-0-	-0-	66	1	521	3	N	1					9
							1	9									
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					9
06	639	N	639	-0-	-0-	-0-	78	1	561	3	N	-0-					8
07	617	N	617	-0-	-0-	-0-	80	1	537	3	N	-0-	3	1			5
08	741	N	741	-0-	-0-	-0-	91	1	650	3	N	-0-					5
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	330	-0-	-780	-0-	39	1	291	2	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	960	N	161	-0-	-799	-0-	56	1	105	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					1
07	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					1
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

04	101	N	101	-0-	-0-	-0-	12	1	89	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	84	1	157	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	560	N	560	-0-	-0-	-0-	72	1	488	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

04	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

04	526	N	526	-0-	-0-	-0-	41	1	485	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	524	N	524	-0-	-0-	-0-	98	1	426	3	Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	112	1	425	3	Y	-0-					-0-
08	577	N	577	-0-	-0-	-0-	137	1	440	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

04	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					1
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

04	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	53	-0-	-37	-0-	2	1	51	3	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

04	546	N	546	-0-	-0-	-0-	90	1	456	3	N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	543	N	543	-0-	-0-	-0-	66	1	477	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	87	1	472	3	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	73	1	488	3	N	2					2
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

04	120	N	115	-0-	-5	-0-	19	1	96	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	100	-0-	-20	-0-	12	1	88	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	17	1	93	3	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	14	1	92	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	25	1	230	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	272	N	272	-0-	-0-	-0-	45	1	227	3	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	42	1	237	3	Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	41	1	245	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	131	-0-	-49	-0-	9	1	122	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	175	-0-	-35	-0-	12	1	163	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	4					Y	NO RPT					-0-
*06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	2	1	14	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	49	N	49	-0-	-0-	-0-	17	1	32	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	30	-0-	-270	-0-	2	1	28	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		43	-0-	43	515	43	3			Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	515					Y	NO RPT					-0-
*06	597	N	82	-0-	-515	-0-	82	3			Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	9 2	1 9	100	3	N	2	2	1			1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	110	-0-	-10	-0-	10 1	1 9	99	3	N	1	1	1			1
07	115	N	115	-0-	-0-	-0-	8 1	1 9	106	3	N	1	1	1			1
08	124	N	118	-0-	-6	-0-	8 1	1 9	109	3	N	1	1	1			1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	18 19	1 9	196	3	N	17	20	1			15
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					15
06	240	N	186	-0-	-54	-0-	17 10	1 9	159	3	N	9	12	1			11
07	284	N	284	-0-	-0-	-0-	18 14	1 9	252	3	N	13	13	1			11
08	266	N	266	-0-	-0-	-0-	18 15	1 9	233	3	N	14	11	1			14
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					14

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	756	-0-	-114	-0-	756	3			N	-0-	4	1			1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	780	N	694	-0-	-86	-0-	68	1	626	3	N	-0-					1
07	675	N	675	-0-	-0-	-0-	66	1	609	3	N	-0-	1	1			-0-
08	837	N	582	-0-	-255	-0-	59	1	523	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	109	N	109	-0-	-0-	-0-	2	1	107	3	Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	10	1	78	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
08	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					19
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					19
06	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-	14	1			5
07	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					5
08	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-					5
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1124	N	1124	-0-	-0-	-0-	147	1	951	3	N	24	13	1			25
							26	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					25
06	1086	N	1086	-0-	-0-	-0-	144	1	927	3	N	14					27
							15	9									
07	1162	N	1162	-0-	-0-	-0-	176	1	975	3	N	10	20	1			17
							11	9									
08	1112	N	1112	-0-	-0-	-0-	170	1	935	3	N	6					23
							7	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					23

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

04	240	N	184	-0-	-56	-0-	19	1	165	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	15	1	133	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

04	420	N	406	-0-	-14	-0-	14	1	391	3	N	1	1	1			1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	395	-0-	-25	-0-	15	1	380	3	N	-0-					1
07	380	N	380	-0-	-0-	-0-	14	1	365	3	N	1	1	1			1
							1	9									
08	434	N	298	-0-	-136	-0-	27	1	271	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

04	90	N	85	-0-	-5	-0-	3	1	82	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	90	N	84	-0-	-6	-0-	3	1	81	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	11	1	85	3	N	1	1	1			1
							1	9									
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					1
07	102	N	102	-0-	-0-	-0-	9	1	92	3	N	1					2
							1	9									
08	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	93	N	17	-0-	-76	-0-	2	1	15	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	279	-0-	-21	-0-	27	1	252	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	26	1	243	3	N	-0-					-0-
08	310	N	268	-0-	-42	-0-	27	1	241	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	26	1	288	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	307	-0-	-23	-0-	29	1	278	3	N	-0-					1
07	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					1
08	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	92	N	92	-0-	-0-	-0-	13	1	78	3	N	1					1
							1	9									
07	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					1
08	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	17	1	87	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	17	1	95	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	9	1	44	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	48	-0-	-12	-0-	6	1	42	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	5	1	26	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	10	1	53	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	34	-0-	-26	-0-	3	1	31	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	7	1	42	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
07	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	359	3	7	9	Y	6	13	1			11
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					11
06	448	N	448	-0-	-0-	-0-	57	1	383	3	Y	7	11	1			10
							8	9									
07	480	N	480	-0-	-0-	-0-	67	1	402	3	Y	10	12	1			8
							11	9									
08	470	N	470	-0-	-0-	-0-	69	1	394	3	Y	6	6	1			8
							7	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					8

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	185	1	567	3	N	33	15	1			35
							36	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					35
06	698	N	698	-0-	-0-	-0-	176	1	505	3	N	15					28
							17	9									
07	712	N	712	-0-	-0-	-0-	193	1	508	3	N	10	21	1			17
							11	9									
08	684	N	684	-0-	-0-	-0-	190	1	486	3	N	7					24
							8	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	493	N	493	-0-	-0-	-0-	36	1	457	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-			-0-
08	527	N	136	-0-	-391	-0-	11	1	125	3	N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-			-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	45	1	410	3	Y	-0-			-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	414	N	414	-0-	-0-	-0-	37	1	377	3	Y	-0-			-0-
07	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-			-0-
08	487	N	487	-0-	-0-	-0-	41	1	446	3	Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	6	1	125	3	Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-			-0-
07	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-			-0-
08	155	N	140	-0-	-15	-0-	8	1	132	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	425	-0-	-25	-0-	21	1	404	3	Y	-0-			-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	481	N	481	-0-	-0-	-0-	28	1	453	3	Y	-0-			-0-
07	460	N	460	-0-	-0-	-0-	29	1	431	3	Y	-0-			-0-
08	455	N	455	-0-	-0-	-0-	25	1	430	3	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	90	-0-	-30	-0-	4	1	86	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-			-0-
07	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-			-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-			-0-
07	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-			-0-
08	183	N	183	-0-	-0-	-0-	10	1	173	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	29	1	550	3	Y	-0-			-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	600	N	593	-0-	-7	-0-	34	1	559	3	Y	-0-			-0-
07	613	N	613	-0-	-0-	-0-	38	1	575	3	Y	-0-			-0-
08	620	N	609	-0-	-11	-0-	33	1	576	3	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1218	N	1218	-0-	-0-	-0-	241	1	977	2	Y	-0-			-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT			-0-
06	1530	N	94	-0-	-1436	-0-	33	1	61	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	388	N	388	-0-	-0-	-0-	50	1	338	2	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	222	-0-	-138	-0-	11	1	211	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	300	N	218	-0-	-82	-0-	13	1	205	3	Y	-0-			-0-
07	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-			-0-
08	256	N	256	-0-	-0-	-0-	14	1	242	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	602	-0-	-58	-0-	40	1	562	3	N	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-
06	660	N	603	-0-	-57	-0-	40	1	563	3	N	-0-			-0-
07	609	N	609	-0-	-0-	-0-	68	1	541	3	N	-0-			-0-
08	620	N	603	-0-	-17	-0-	69	1	534	3	N	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	389	N	389	-0-	-0-	-0-	28	1	361	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	28	1	352	3	N	1					1
							1	9									
08	368	N	368	-0-	-0-	-0-	30	1	338	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

04	128	N	128	-0-	-0-	-0-	15	1	113	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	135	N	135	-0-	-0-	-0-	47	1	88	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	21	1	146	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

04	180	N	42	-0-	-138	-0-	5	1	37	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	39	-0-	-141	-0-	14	1	25	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

04	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

04	330	N	294	-0-	-36	-0-	15	1	279	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	18	1	317	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

04	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	544	N	544	-0-	-0-	-0-	70	1	474	3	Y	-0-					-0-
07	522	N	522	-0-	-0-	-0-	74	1	448	3	Y	-0-					-0-
08	558	N	545	-0-	-13	-0-	81	1	464	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

04	246	N	246	-0-	-0-	-0-	24	1	222	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	247	N	247	-0-	-0-	-0-	41	1	206	3	Y	-0-					-0-
07	T. A.		256	-0-	256	256	39	1	217	3	Y	-0-					-0-
08	T. A.		256	-0-	256	512	37	1	219	3	Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	512					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

04	160	N	160	-0-	-0-	-0-	3	1	157	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	161	-0-	-19	-0-	3	1	158	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

04	150	N	115	-0-	-35	-0-	10	1	105	3	Y	-0-					7
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					7
06	110	N	110	-0-	-0-	-0-	10	1	99	3	Y	1	6	1			2
							1	9									
07	109	N	109	-0-	-0-	-0-	16	1	93	3	Y	-0-					2
08	113	N	113	-0-	-0-	-0-	14	1	99	3	Y	-0-					2
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

04	480	N	386	-0-	-94	-0-	34	1	351	3	Y	1	1	1			4
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4
06	390	N	2	-0-	-388	-0-	1	3	1	9	Y	1	4	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	217	N	-0-	-0-	-217	-0-					Y	-0-					1
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	177	-0-	-33	-0-	4	1	173	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-			-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	7	1	78	2	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	69	-0-	-21	-0-	6	1	63	2	Y	-0-			-0-
07	79	N	79	-0-	-0-	-0-	8	1	71	2	Y	-0-			-0-
08	93	N	83	-0-	-10	-0-	9	1	74	2	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	177	-0-	-63	-0-	14	1	163	2	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	58	-0-	-182	-0-	5	1	53	2	Y	-0-			-0-
07	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-			-0-
08	232	N	232	-0-	-0-	-0-	24	1	208	2	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-			-0-
07	149	N	149	-0-	-0-	-0-	21	1	128	3	Y	-0-			-0-
08	124	N	99	-0-	-25	-0-	15	1	84	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	32	1	182	3	N	-0-			1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1
06	213	N	213	-0-	-0-	-0-	30	1	183	3	N	-0-			1
07	225	N	225	-0-	-0-	-0-	31	1	194	3	N	-0-			1
08	226	N	226	-0-	-0-	-0-	31	1	195	3	N	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	10	1	197	3	Y	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	240	N	184	-0-	-56	-0-	11	1	173	3	Y	-0-			-0-
07	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-			-0-
08	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	45	1	497	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	532	-0-	-8	-0-	51	1	481	3	N	-0-					1
07	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					1
08	558	N	538	-0-	-20	-0-	38	1	500	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	101	-0-	-19	-0-	15	1	86	3	N	-0-					1
07	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					1
08	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	272	N	272	-0-	-0-	-0-	26	1	246	3	N	-0-	1	1			-0-
07	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-	1	1			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	144	N	144	-0-	-0-	-0-	14	1	129	3	N	1	1	1			1
							1	9									
07	145	N	145	-0-	-0-	-0-	10	1	134	3	N	1	1	1			1
							1	9									
08	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-	1	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					1
07	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					1
08	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	39	1	434	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	447	-0-	-33	-0-	42	1	404	3	N	1					2
							1	9									
07	421	N	421	-0-	-0-	-0-	29	1	391	3	N	1	1	1			2
							1	9									
08	502	N	502	-0-	-0-	-0-	36	1	465	3	N	1	1	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	28	1	267	3	Y	1					2
							1	9									
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	330	N	301	-0-	-29	-0-	31	1	270	3	Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					-0-
08	341	N	267	-0-	-74	-0-	30	1	237	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	51	-0-	-339	-0-	51	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	360	N	111	-0-	-249	-0-	111	3			Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	87	1	440	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	540	N	518	-0-	-22	-0-	63	1	455	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	98	1	535	3	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	80	1	533	3	N	2					2
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	11	1	109	3	N	1	1	1			1
							1	9									
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	121	N	121	-0-	-0-	-0-	18	1	103	3	N	-0-					1
07	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					1
08	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	52	-0-	-8	-0-	8	1	44	3	N	-0-					1
07	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					1
08	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					1
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	3	1	28	3	N	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					1
07	32	N	32	-0-	-0-	-0-	4	1	27	3	N	1	1	1			1
							1	9									
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	2	1	19	3	N	5	3	1			6
							6	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6
06	30	N	17	-0-	-13	-0-	2	1	14	3	N	1					7
							1	9									
07	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-	3	1			4
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-	1	1			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	136	-0-	-14	-0-	13	1	122	3	N	1					1
							1	9									
07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					1
08	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	17	1	193	3	N	2	2	1			2
							2	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	208	-0-	-2	-0-	20	1	187	3	N	1	1	1			1
							1	9									
07	216	N	216	-0-	-0-	-0-	15	1	200	3	N	1	1	1			1
							1	9									
08	217	N	214	-0-	-3	-0-	15	1	198	3	N	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	58	3	N	4	3	1			1
							4	9									
08	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1	1	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	398	-0-	-112	-0-	35	1	363	3	Y	-0-					2
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	480	N	191	-0-	-289	-0-	18	1	173	3	Y	-0-	2	1			-0-
07	161	N	161	-0-	-0-	-0-	23	1	138	3	Y	-0-					-0-
08	341	N	211	-0-	-130	-0-	26	1	185	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	504	-0-	-6	-0-	83	1	421	3	N	-0-					7
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					7
06	553	N	553	-0-	-0-	-0-	67	1	486	3	N	-0-					7
07	695	N	695	-0-	-0-	-0-	108	1	587	3	N	-0-					7
08	632	N	632	-0-	-0-	-0-	75	1	501	3	N	51					58
							56	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					58

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-	1	1			2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-					2
07	59	N	59	-0-	-0-	-0-	8	1	50	3	N	1	1	1			2
							1	9									
08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	130	1	660	3	N	-0-					3
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3
06	750	N	422	-0-	-328	-0-	51	1	371	3	N	-0-					3
07	617	N	617	-0-	-0-	-0-	96	1	521	3	N	-0-					3
08	837	N	601	-0-	-236	-0-	75	1	502	3	N	22					25
							24	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					25

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	78	1	396	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	510	N	467	-0-	-43	-0-	57	1	410	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	81	1	438	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	64	1	430	3	N	2					2
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	224	-0-	-16	-0-	21	1	203	3	N	-0-					1
07	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					1
08	341	N	284	-0-	-57	-0-	20	1	264	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	61	1	309	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	550	N	550	-0-	-0-	-0-	67	1	483	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	83	1	452	3	N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	68	1	455	3	N	1					1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	13	1	66	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	12	1	72	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	14	1	79	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	4	1	172	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	3	1	177	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	38	1	420	3	N	-0-					1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	477	N	477	-0-	-0-	-0-	43	1	410	3	N	22	11	1			15
							24	9									
07	496	N	496	-0-	-0-	-0-	32	1	438	3	N	24	21	1			18
							26	9									
08	492	N	492	-0-	-0-	-0-	33	1	431	3	N	25	18	1			25
							28	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					25

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	29	1	149	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	189	N	189	-0-	-0-	-0-	23	1	166	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	36	1	196	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	30	1	197	3	N	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	212	N	212	-0-	-0-	-0-	20	1	191	3	N	1	1	1			1
							1	9									
07	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-	1	1			-0-
08	217	N	213	-0-	-4	-0-	15	1	198	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

04	195	N	195	-0-	-0-	-0-	103	1	48	3	Y	40					47
							44	9									
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					47
06	197	N	197	-0-	-0-	-0-	102	1	49	3	Y	42	119	1			46
							46	9									
07	210	N	210	-0-	-0-	-0-	105	1	50	3	Y	50					96
							55	9									
08	189	N	189	-0-	-0-	-0-	106	1	49	3	Y	31					127
							34	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					127

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

04	120	N	83	-0-	-37	-0-	11	1	72	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	16	1	90	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

04	255	N	255	-0-	-0-	-0-	19	1	211	3	N	23	23	1			19
							25	9									
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					19
06	250	N	250	-0-	-0-	-0-	22	1	210	3	N	16	18	1			17
							18	9									
07	254	N	254	-0-	-0-	-0-	16	1	221	3	N	15	18	1			14
							17	9									
08	257	N	257	-0-	-0-	-0-	17	1	222	3	N	16	13	1			17
							18	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	2	1	48	3	N	2	1	1			2
							2	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					4
07	153	N	153	-0-	-0-	-0-	6	1	147	3	N	-0-	2	1			2
08	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-					2
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					2
07	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					2
08	116	N	116	-0-	-0-	-0-	14	1	91	3	N	10					12
							11	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					12

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	6	1	43	3	N	3					3
							3	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	163	-0-	-17	-0-	14	1	149	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					-0-
08	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	11	1	55	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					1
07	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					1
08	62	N	62	-0-	-0-	-0-	7	1	49	3	N	5					6
							6	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					6

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-	3	1			1
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	182	-0-	-58	-0-	15	1	167	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	61	-0-	-149	-0-	6	1	55	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	26	1	131	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	19	1	129	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	330	-0-	-60	-0-	27	1	303	3	N	-0-	1	1			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	393	N	393	-0-	-0-	-0-	37	1	356	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	30	1	407	3	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	31	1	406	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	43 21	1 9	475	3	N	19	19	1			16
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					16
06	540	N	536	-0-	-4	-0-	50 14	1 9	472	3	N	13	15	1			14
07	550	N	550	-0-	-0-	-0-	36 14	1 9	500	3	N	13	15	1			12
08	558	N	552	-0-	-6	-0-	38 15	1 9	499	3	N	14	11	1			15
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					15

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1 2	1 9	7	3	N	2	2	1			3
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					3
06	10	N	1	-0-	-9	-0-	1	3			N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
08	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					2
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	10	1	61	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	43 30	1 9	475	3	N	27	26	1			22
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					22
06	522	N	522	-0-	-0-	-0-	48 19	1 9	455	3	N	17	21	1			19
07	491	N	491	-0-	-0-	-0-	32 18	1 9	441	3	N	16	20	1			15
08	558	N	497	-0-	-61	-0-	34 19	1 9	444	3	N	17	14	1			18
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					18

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	23	1	209	3	N	-0-					-0-
08	248	N	234	-0-	-14	-0-	24	1	210	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	64	1	500	3	N	1	1	1			1
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	600	N	549	-0-	-51	-0-	63	1	486	3	N	-0-					1
07	568	N	568	-0-	-0-	-0-	51	1	516	3	N	1					2
							1	9									
08	589	N	547	-0-	-42	-0-	51	1	496	3	N	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	7	1	193	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
08	155	N	43	-0-	-112	-0-	4	1	39	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	15	1	136	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	132	-0-	-18	-0-	12	1	120	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	36	1	331	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	375	-0-	-15	-0-	33	1	342	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	28	1	300	3	Y	-0-					-0-
08	341	N	304	-0-	-37	-0-	25	1	279	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	41	1	454	3	N	30	27	1			25
							33	9									
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					25
06	421	N	421	-0-	-0-	-0-	38	1	365	3	N	16	21	1			19
							18	9									
07	443	N	443	-0-	-0-	-0-	29	1	395	3	N	17	20	1			16
							19	9									
08	422	N	422	-0-	-0-	-0-	29	1	375	3	N	16	14	1			18
							18	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					18

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	71	1	659	3	Y	-0-					-0-
*05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	741	N	741	-0-	-0-	-0-	123	1	618	3	Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	115	1	644	3	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	109	1	649	3	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

04	600	N	530	-0-	-70	-0-	94	1	436	3	Y	-0-					4
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4
06	540	N	516	-0-	-24	-0-	110	1	406	3	Y	-0-					4
07	525	N	525	-0-	-0-	-0-	120	1	405	3	Y	-0-					4
08	558	N	541	-0-	-17	-0-	107	1	434	3	Y	-0-					4
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					4

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

04	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-	2	1			1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

04	300	X	210	-0-	-90	-0-	20	1	190	3	Y	-0-					-0-
*05	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	X	200	-0-	-10	-0-	33	1	167	3	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	42	1	233	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	28	1	167	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

04	586	N	586	-0-	-0-	-0-	57	1	529	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	433	-0-	-47	-0-	72	1	361	3	Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	77	1	429	3	Y	-0-					-0-
08	558	N	422	-0-	-136	-0-	61	1	361	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

04	225	N	225	-0-	-0-	-0-	22	1	203	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	195	-0-	-15	-0-	32	1	163	3	Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	33	1	183	3	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	23	1	136	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	435	N	435	-0-	-0-	-0-	72	1	363	3	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	68	1	382	3	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	65	1	386	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	510	N	306	-0-	-204	-0-	306	3			Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	28	1	130	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	35	1	120	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	32	1	129	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					1
*05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1
06	8	N	6	-0-	-2	-0-	6	3			Y	-0-					1
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					1
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	381	-0-	-99	-0-	36 1	1 9	344	3	Y	1					5
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5
06	510	N	435	-0-	-75	-0-	44 1	1 9	390	3	Y	1					1
07	561	N	561	-0-	-0-	-0-	59	1	502	3	Y	-0-					1
08	589	N	432	-0-	-157	-0-	48 1	1 9	383	3	Y	1					2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	36	1	96	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	133	N	133	-0-	-0-	-0-	2	1	131	3	Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
08	124	N	28	-0-	-96	-0-	28	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	178	N	178	-0-	-0-	-0-	24	1	154	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	30	1	164	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	30	1	162	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	34	-0-	-236	-0-	6	1	28	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	120	N	36	-0-	-84	-0-	8	1	28	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	24	1	98	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	63	1	364	3	N	-0-					3
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	450	N	434	-0-	-16	-0-	61	1	373	3	N	-0-					3
07	469	N	469	-0-	-0-	-0-	65	1	404	3	N	-0-					3
08	403	N	345	-0-	-58	-0-	47	1	298	3	N	-0-					3
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	257	-0-	-103	-0-	33	1	224	3	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	38	1	229	3	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	39	1	222	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	557	-0-	-13	-0-	99	1	458	3	Y	-0-					1
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1
06	870	N	377	-0-	-493	-0-	80	1	297	3	Y	-0-					1
07	176	N	176	-0-	-0-	-0-	40	1	136	3	Y	-0-					1
08	403	N	31	-0-	-372	-0-	6	1	25	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-	1	1			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-	1	1			-0-
07	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	8	1	137	3	Y	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	111	-0-	-39	-0-	13	1	98	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	218	N	218	-0-	-0-	-0-	76	1	142	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	43	1	295	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	1			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	182	-0-	-118	-0-	10	1	172	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	155	-0-	-115	-0-	9	1	146	3	Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	18	1	341	3	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	20	1	360	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	40	1	381	3	Y	1					2
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	420	N	259	-0-	-161	-0-	26	1	233	3	Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	30	1	251	3	Y	-0-					-0-
08	434	N	333	-0-	-101	-0-	37	1	295	3	Y	1					1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-			-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
08	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-			-0-
07	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-			-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	540	-0-	-30	-0-	19	1	521	3	N	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	540	N	526	-0-	-14	-0-	20	1	506	3	N	-0-			-0-
07	547	N	547	-0-	-0-	-0-	20	1	527	3	N	-0-			-0-
08	558	N	537	-0-	-21	-0-	48	1	489	3	N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	305	-0-	-25	-0-	30	1	275	3	Y	-0-			-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	303	N	303	-0-	-0-	-0-	27	1	276	3	Y	-0-			-0-
07	309	N	309	-0-	-0-	-0-	27	1	282	3	Y	-0-			-0-
08	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-			-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	112	-0-	-98	-0-	11	1	101	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	47	-0-	-103	-0-	8	1	39	3	Y	-0-			-0-
07	130	N	130	-0-	-0-	-0-	20	1	110	3	Y	-0-			-0-
08	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	521	-0-	-109	-0-	49	1	471	3	Y	1					2
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	474	N	474	-0-	-0-	-0-	48	1	424	3	Y	2					2
							2	9									
07	495	N	495	-0-	-0-	-0-	52	1	443	3	Y	-0-					2
08	558	N	541	-0-	-17	-0-	60	1	481	3	Y	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	14	1	136	3	Y	1	1	1			-0-
							1	9									
07	215	N	215	-0-	-0-	-0-	31	1	184	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	19	1	261	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	270	N	232	-0-	-38	-0-	17	1	215	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	21	1	273	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	207	-0-	-93	-0-	18	1	189	3	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	42	1	295	3	Y	-0-					-0-
08	341	N	167	-0-	-174	-0-	17	1	150	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	260	-0-	-490	-0-	260	2			N	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	840	N	703	-0-	-137	-0-	703	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	1023	N	805	-0-	-218	-0-	805	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	20	1	180	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	184	-0-	-26	-0-	13	1	171	3	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	15	1	169	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	18	1	164	3	Y	-0-					5
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					5
06	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-	5	1			-0-
07	214	N	214	-0-	-0-	-0-	16	1	198	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	16	1	176	3	Y	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	5	1	246	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	62	-0-	62	62	5	1	57	3	Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	62					Y	NO RPT					-0-
06	14B2	EXT	46	-0-	46	108	4	1	42	3	Y	-0-					-0-
07	14B2	EXT	11	-0-	11	119	1	1	10	3	Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	119					Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	119					Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	186	N	186	-0-	-0-	-0-	24	1	162	3	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	24	1	142	3	Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	24	1	138	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	24	-0-	-66	-0-	24	3			Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	22	-0-	-8	-0-	3	1	19	3	Y	-0-					1
07	26	N	26	-0-	-0-	-0-	4	1	22	3	Y	-0-					1
08	31	N	27	-0-	-4	-0-	4	1	23	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					7
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					7
06	60	N	55	-0-	-5	-0-	7	1	47	3	N	1					1
							1	9									
07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					1
08	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	191	N	191	-0-	-0-	-0-	18 1	1 9	172	3	Y	1	1	1			1
07	122	N	122	-0-	-0-	-0-	17	1	105	3	Y	-0-					1
08	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	34	1			10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	251	-0-	-109	-0-	25	1	226	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	331	-0-	-29	-0-	23	1	308	3	Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	26	1	313	3	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

04	583	N	583	-0-	-0-	-0-	12	1	571	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	571	N	571	-0-	-0-	-0-	10	1	561	3	Y	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
08	589	N	533	-0-	-56	-0-	533	3			Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

04	123	N	123	-0-	-0-	-0-	10	1	110	3	Y	3	1	1			5
							3	9									
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5
06	120	N	105	-0-	-15	-0-	8	1	96	3	Y	1	2	1			3
							1	9									
07	117	N	117	-0-	-0-	-0-	10	1	104	3	Y	3	2	1			4
							3	9									
08	134	N	134	-0-	-0-	-0-	10	1	122	3	Y	2	2	1			4
							2	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

04	330	N	329	-0-	-1	-0-	31	1	297	3	Y	1					2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
06	343	N	343	-0-	-0-	-0-	35	1	308	3	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	37	1	316	3	Y	-0-					-0-
08	366	N	366	-0-	-0-	-0-	41	1	324	3	Y	1					1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	133	-0-	-47	-0-	10	1	123	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	218	N	218	-0-	-0-	-0-	108	1	110	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	110	1	87	3	Y	-0-					-0-
08	217	N	131	-0-	-86	-0-	105	1	26	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	26 1	1 9	247	3	Y	1					3
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	390	N	215	-0-	-175	-0-	22	1	193	3	Y	-0-					1
07	265	N	265	-0-	-0-	-0-	28	1	237	3	Y	-0-					1
08	372	N	287	-0-	-85	-0-	32	1	255	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

04	570	N	35	-0-	-535	-0-	3	1	32	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	540	N	49	-0-	-491	-0-	8	1	41	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

04	276	N	276	-0-	-0-	-0-	41	1	235	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	25	-0-	-155	-0-	4	1	21	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	140	1	273	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

04	565	N	565	-0-	-0-	-0-	83	1	482	3	N	-0-					2
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	480	N	466	-0-	-14	-0-	66	1	400	3	N	-0-					2
07	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					2
08	496	N	39	-0-	-457	-0-	5	1	34	3	N	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	17	1	101	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					1
07	100	N	100	-0-	-0-	-0-	14	1	86	3	N	-0-					1
08	124	N	88	-0-	-36	-0-	12	1	76	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	45	1	431	3	Y	1					4
							1	9									
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4
06	510	N	464	-0-	-46	-0-	47	1	414	3	Y	3					3
							3	9									
07	568	N	568	-0-	-0-	-0-	60	1	508	3	Y	-0-					3
08	506	N	506	-0-	-0-	-0-	56	1	449	3	Y	1					4
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	9	1	98	3	Y	3	2	1			5
							3	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5
06	90	N	27	-0-	-63	-0-	2	1	25	3	Y	-0-	2	1			3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	93	N	68	-0-	-25	-0-	7	1	60	3	Y	1					4
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-			-0-
07	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-			-0-
08	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	435	-0-	-15	-0-	44	1	391	3	Y	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-
06	420	N	406	-0-	-14	-0-	29	1	377	3	Y	-0-			-0-
07	421	N	421	-0-	-0-	-0-	32	1	389	3	Y	-0-			-0-
08	434	N	413	-0-	-21	-0-	34	1	379	3	Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
07	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-			-0-
08	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	171	-0-	-9	-0-	15	1	156	3	Y	-0-			-0-
07	179	N	179	-0-	-0-	-0-	29	1	150	3	Y	-0-			-0-
08	186	N	177	-0-	-9	-0-	27	1	150	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	40	1	442	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	471	-0-	-9	-0-	34	1	437	3	Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	41	1	435	3	Y	-0-					-0-
08	496	N	470	-0-	-26	-0-	34	1	436	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	471	-0-	-39	-0-	70	1	401	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	450	-0-	-60	-0-	78	1	372	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	89	1	393	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	181	1	352	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	16	1	75	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	26	1	116	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	49	1	95	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	403	-0-	-77	-0-	18	1	385	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					-0-
08	341	N	312	-0-	-29	-0-	15	1	297	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	890	-0-	-220	-0-	132	1	758	3	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1075	N	1075	-0-	-0-	-0-	186	1	889	3	N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	198	1	870	3	N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	377	1	734	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	22	1	222	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	261	N	261	-0-	-0-	-0-	24	1	237	3	Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	40	1	241	3	Y	-0-					-0-
08	275	N	275	-0-	-0-	-0-	33	1	235	3	Y	6					6
							7	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					6

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					6
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-	5	1			1
07	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					1
08	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	429	-0-	-81	-0-	38	1	391	3	Y	-0-					1
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	439	N	439	-0-	-0-	-0-	41	1	398	3	Y	-0-	1	1			-0-
07	527	N	527	-0-	-0-	-0-	75	1	452	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	65	1	462	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	92	N	92	-0-	-0-	-0-	15	1	77	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	12	1	67	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	14	1	86	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	21	1	104	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	20	1	113	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	18	1	105	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	4	1	172	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	177	-0-	-3	-0-	3	1	174	3	Y	-0-			-0-
07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-			-0-
08	186	N	165	-0-	-21	-0-	165	3			Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	92	N	92	-0-	-0-	-0-	15	1	77	3	Y	-0-			-0-
07	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-			-0-
08	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-			-0-
08	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	25	1	259	3	N	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	279	N	279	-0-	-0-	-0-	29	1	250	3	N	-0-			-0-
07	276	N	276	-0-	-0-	-0-	26	1	250	3	N	-0-			-0-
08	279	N	272	-0-	-7	-0-	26	1	246	3	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	270	-0-	-0-	-0-	19	1	251	3	Y	-0-			-0-
07	287	N	287	-0-	-0-	-0-	22	1	265	3	Y	-0-			-0-
08	310	N	291	-0-	-19	-0-	24	1	267	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-	1	1			1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					1
08	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
08	496	N	436	-0-	-60	-0-	436	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	78	1	406	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	50	1	303	3	Y	-0-					-0-
08	403	N	321	-0-	-82	-0-	48	1	273	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	15	1	120	3	N	2	8	1			7
							2	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					7
06	133	N	133	-0-	-0-	-0-	15	1	116	3	N	2	3	1			5
							2	9									
07	136	N	136	-0-	-0-	-0-	12	1	122	3	N	2					7
							2	9									
08	135	N	135	-0-	-0-	-0-	12	1	121	3	N	2	3	1			6
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					6

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

04	180	N	172	-0-	-8	-0-	28	1	144	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	25	1	155	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	29	1	168	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

04	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

04	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

04	90	N	50	-0-	-40	-0-	6	1	44	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	3			N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	117	-0-	-93	-0-	117	3			N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
08	217	N	34	-0-	-183	-0-	34	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	97	-0-	-23	-0-	8	1	89	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-			-0-
07	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-			-0-
08	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	10	1	160	2	Y	-0-			5
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			5
06	180	N	143	-0-	-37	-0-	9	1	134	2	Y	-0-			5
07	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-			5
08	186	N	179	-0-	-7	-0-	26	1	153	2	Y	-0-			5
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			5

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	26	1	170	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	24	1	156	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	18	1	97	3	N	-0-					-0-
08	186	N	157	-0-	-29	-0-	24	1	133	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	316	-0-	-44	-0-	47	1	269	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	369	-0-	-81	-0-	64	1	305	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	66	1	288	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	131	1	256	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	801	N	801	-0-	-0-	-0-	66	1	734	3	N	1	15	1			6
							1	9									
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					6
06	874	N	874	-0-	-0-	-0-	83	1	789	3	N	2	3	1			2
							2	9									
07	935	N	935	-0-	-0-	-0-	63	1	1	2	N	2	2	1			2
							869	3	2	9							
08	868	N	785	-0-	-83	-0-	56	1	728	3	N	1	1	1			2
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-					3
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3
06	210	N	125	-0-	-85	-0-	16	1	109	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	18	1	116	3	N	1					1
							1	9									
08	155	N	121	-0-	-34	-0-	15	1	106	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	17	1	122	3	Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-					1
07	146	N	146	-0-	-0-	-0-	19	1	124	3	Y	3					4
							3	9									
08	206	N	206	-0-	-0-	-0-	38	1	168	3	Y	-0-					4
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	458	N	458	-0-	-0-	-0-	55	1	403	3	Y	-0-			-0-
07	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-			-0-
08	208	N	208	-0-	-0-	-0-	38	1	170	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	736	-0-	-104	-0-	121	1	615	3	N	-0-			1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			1
06	803	N	803	-0-	-0-	-0-	98	1	705	3	N	-0-			1
07	817	N	817	-0-	-0-	-0-	127	1	690	3	N	-0-			1
08	868	N	744	-0-	-124	-0-	97	1	645	3	N	2			3
							2	9							
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			3

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	19	-0-	-101	-0-	3	1	16	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-			-0-
07	180	N	180	-0-	-0-	-0-	28	1	152	3	N	-0-			-0-
08	170	N	170	-0-	-0-	-0-	22	1	146	3	N	2			2
							2	9							
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			2

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	299	N	299	-0-	-0-	-0-	299	3			Y	-0-			-0-
07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-			-0-
08	292	N	292	-0-	-0-	-0-	292	3			Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	764	-0-	-16	-0-	764	3			Y	-0-			-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT			-0-
06	780	N	761	-0-	-19	-0-	761	3			Y	-0-			-0-
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-			-0-
08	775	N	750	-0-	-25	-0-	750	3			Y	-0-			-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	350	-0-	-10	-0-	31	1	319	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	330	N	323	-0-	-7	-0-	30	1	293	3	Y	-0-			-0-
07	318	N	318	-0-	-0-	-0-	45	1	273	3	Y	-0-			-0-
08	341	N	307	-0-	-34	-0-	38	1	269	3	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	147	3			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-			-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	80	-0-	-130	-0-	4	1	76	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	567	-0-	-3	-0-	37	1	530	3	N	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	570	N	559	-0-	-11	-0-	37	1	522	3	N	-0-			-0-
07	584	N	584	-0-	-0-	-0-	65	1	519	3	N	-0-			-0-
08	589	N	582	-0-	-7	-0-	67	1	515	3	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	227	-0-	-283	-0-	227	2			N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-			-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	3	-0-	-57	-0-	3	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-			-0-
07	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	42	1	418	3	N	-0-			1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			1
06	450	N	359	-0-	-91	-0-	52	1	307	3	N	-0-			1
07	432	N	432	-0-	-0-	-0-	59	1	373	3	N	-0-			1
08	499	N	499	-0-	-0-	-0-	55	1	444	3	N	-0-			1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			1

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-			-0-
07	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-			-0-
08	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	7	1	201	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	207	-0-	-3	-0-	8	1	199	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1029	N	1029	-0-	-0-	-0-	68	1	959	3	N	2					5
							2	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5
06	1046	N	1046	-0-	-0-	-0-	70	1	974	3	N	2	2	1			4
							2	9									
07	999	N	999	-0-	-0-	-0-	111	1	886	3	N	2					6
							2	9									
08	879	N	879	-0-	-0-	-0-	101	1	778	3	N	-0-	2	1			4
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					4

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	483	-0-	-27	-0-	17	1	465	3	N	1					1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	471	-0-	-39	-0-	18	1	453	3	N	-0-					1
07	513	N	513	-0-	-0-	-0-	19	1	494	3	N	-0-					1
08	525	N	525	-0-	-0-	-0-	47	1	478	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	29	1	4	2	N	-0-	1	1			1
							787	3									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	840	N	827	-0-	-13	-0-	30	1	10	2	N	-0-					1
							787	3									
07	822	N	822	-0-	-0-	-0-	30	1	6	2	N	-0-					1
							786	3									
08	865	N	865	-0-	-0-	-0-	76	1	15	2	N	-0-					1
							774	3									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	23	N	23	-0-	-0-	-0-	8	1	15	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	7	1	46	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	373	-0-	-107	-0-	42 1	1 9	330	3	N	1	1	1			1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	390	N	344	-0-	-46	-0-	40	1	304	3	N	-0-					1
07	368	N	368	-0-	-0-	-0-	33	1	335	3	N	-0-					1
08	372	N	338	-0-	-34	-0-	32	1	306	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	399	-0-	-51	-0-	36	1	363	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	391	-0-	-29	-0-	57	1	334	3	N	-0-					1
07	418	N	418	-0-	-0-	-0-	57	1	361	3	N	-0-					1
08	472	N	472	-0-	-0-	-0-	52	1	420	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	24	1	187	3	N	-0-					1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	208	-0-	-2	-0-	24	1	184	3	N	-0-					1
07	214	N	214	-0-	-0-	-0-	19	1	195	3	N	-0-					1
08	217	N	214	-0-	-3	-0-	20	1	194	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	135	-0-	-45	-0-	20	1	115	3	N	-0-					1
07	184	N	184	-0-	-0-	-0-	25	1	159	3	N	-0-					1
08	186	N	164	-0-	-22	-0-	18	1	146	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1385	-0-	-205	-0-	91	1	1294	3	N	-0-					-0-
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
06	1650	N	1257	-0-	-393	-0-	84	1	1165	3	N	7	7	1			4
							8	9									
07	1830	N	1830	-0-	-0-	-0-	204	1	1622	3	N	4					8
							4	9									
08	1810	N	1810	-0-	-0-	-0-	207	1	1602	3	N	1					9
							1	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					9

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	42	1	344	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	364	-0-	-26	-0-	41	1	323	2	Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	52	1	360	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	54	1	348	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	22	1	129	3	N	-0-					2
07	145	N	145	-0-	-0-	-0-	20	1	125	3	N	-0-	1	1			1
08	155	N	139	-0-	-16	-0-	15	1	124	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	39	1	311	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	41	1	313	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

04	149	N	149	-0-	-0-	-0-	22	1	127	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

04	14B2 EXT		662	-0-	662	662	51	1	608	3	Y	3	4	1			1
							3	9									
05	14B2 EXT		NO RPT	-0-	-0-	662					Y	NO RPT					1
06	14B2 EXT		585	-0-	585	1247	49	1	534	3	Y	2					2
							2	9									
07	14B2 EXT		566	-0-	566	1813	49	1	516	3	Y	1	2	1			1
							1	9									
08	14B2 EXT		516	-0-	516	2329	72	1	443	3	Y	1					2
							1	9									
09	0	X	NO RPT	-0-	-0-	2329					Y	NO RPT					2

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	15	N	14	-0-	-1	-0-	14	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	14	N	3	-0-	-11	-0-	3	3			Y	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	142	-0-	-68	-0-	11	1	131	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	234	N	234	-0-	-0-	-0-	109	1	125	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	116	1	152	3	Y	-0-					-0-
08	248	N	228	-0-	-20	-0-	119	1	109	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	71	1	851	3	Y	4	4	1			1
							4	9									
*05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	687	N	687	-0-	-0-	-0-	126	1	558	3	Y	3					3
							3	9									
07	663	N	663	-0-	-0-	-0-	128	1	533	3	Y	2	4	1			1
							2	9									
08	837	N	640	-0-	-197	-0-	156	1	481	3	Y	3					4
							3	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	488	-0-	-22	-0-	32	1	453	3	N	3					5
							3	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5
06	480	N	479	-0-	-1	-0-	32	1	444	3	N	3	3	1			4
							3	9									
07	496	N	496	-0-	-0-	-0-	55	1	440	3	N	1					5
							1	9									
08	496	N	489	-0-	-7	-0-	56	1	432	3	N	1	2	1			4
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

04	300	N	284	-0-	-16	-0-	22	1	262	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	265	-0-	-35	-0-	22	1	243	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	23	1	245	3	Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	37	1	225	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

04	720	N	709	-0-	-11	-0-	39	1	670	3	Y	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	720	N	712	-0-	-8	-0-	42	1	670	3	Y	-0-					-0-
07	732	N	732	-0-	-0-	-0-	37	1	695	3	Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	38	1	678	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

04	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	2	1	108	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-		-2	-0-	5	1	23	3	N	-0-					-0-
*05	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-
06	63	N	63	-0-		-0-	-0-	8	1	55	3	N	-0-					-0-
07	82	N	82	-0-		-0-	-0-	13	1	69	3	N	-0-					-0-
08	94	N	94	-0-		-0-	-0-	12	1	81	3	N	1					1
								1	9									
09	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					1

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-		-2	-0-	208	3			Y	-0-					-0-
05	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT					-0-
06	246	N	246	-0-		-0-	-0-	32	1	214	3	Y	-0-					-0-
07	260	N	260	-0-		-0-	-0-	37	1	223	3	Y	-0-					-0-
08	256	N	256	-0-		-0-	-0-	38	1	218	3	Y	-0-					-0-
09	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-		-0-	-0-	7	1	338	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					-0-
06	360	N	352	-0-		-8	-0-	6	1	346	3	Y	-0-					-0-
07	360	N	360	-0-		-0-	-0-	360	3			Y	-0-					-0-
08	347	N	347	-0-		-0-	-0-	347	3			Y	-0-					-0-
09	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	138	-0-		-72	-0-	16	1	122	2	Y	-0-					-0-
05	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					-0-
06	180	N	97	-0-		-83	-0-	34	1	63	2	Y	-0-					-0-
07	1	N	1	-0-		-0-	-0-	1	1			Y	-0-					-0-
08	197	N	197	-0-		-0-	-0-	25	1	172	2	Y	-0-					-0-
09	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	540	-0-		-30	-0-	89	1	451	3	N	-0-					-0-
05	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					-0-
06	551	N	551	-0-		-0-	-0-	67	1	484	3	N	-0-					-0-
07	540	N	540	-0-		-0-	-0-	84	1	456	3	N	-0-					-0-
08	594	N	594	-0-		-0-	-0-	77	1	515	3	N	2					2
								2	9									
09	540	N	NO RPT	-0-		-540	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

04	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	69	-0-	-21	-0-	7	1	62	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	278	-0-	-22	-0-	26	1	252	3	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	282	-0-	-18	-0-	29	1	253	3	Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	32	1	275	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	35	1	276	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	48	1	464	3	Y	1					2
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2
06	496	N	496	-0-	-0-	-0-	50	1	444	3	Y	2					2
							2	9									
07	509	N	509	-0-	-0-	-0-	53	1	456	3	Y	-0-					2
08	515	N	515	-0-	-0-	-0-	57	1	458	3	Y	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	23	1	135	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	23	1	142	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	22	1	142	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	6	1	268	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	272	N	272	-0-	-0-	-0-	5	1	267	3	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	289	-0-	-101	-0-	6	1	283	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	288	-0-	-12	-0-	5	1	283	3	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	9	1	95	3	Y	1					1
							1	9									
07	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-	1	1			-0-
08	98	N	98	-0-	-0-	-0-	14	1	83	3	Y	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	12	-0-	-168	-0-	2	1	10	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	1			1
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			1

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

04	300	N	300	-0-	-0-	-0-	23	1	277	3	Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	300	N	285	-0-	-15	-0-	24	1	261	3	Y	-0-			-0-
07	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-			-0-
08	300	N	300	-0-	-0-	-0-	42	1	258	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

04	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-			-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

04	510	N	503	-0-	-7	-0-	10	1	493	3	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	515	N	515	-0-	-0-	-0-	9	1	506	3	Y	-0-			-0-
07	525	N	525	-0-	-0-	-0-	525	3			Y	-0-			-0-
08	509	N	509	-0-	-0-	-0-	509	3			Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

04	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	79	N	79	-0-	-0-	-0-	1	1	78	3	Y	-0-			-0-
07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-			-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

04	300	N	287	-0-	-13	-0-	24	1	263	3	N	-0-			1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			1
06	300	N	287	-0-	-13	-0-	27	1	260	3	N	-0-			1
07	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-			1
08	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-			1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			1
06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-			1
07	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-			1
08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-			1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		74	-0-	74	327	74	3			Y	-0-			-0-
*05	0	X	NO RPT	-0-	-0-	327					Y	NO RPT			-0-
*06	396	N	69	-0-	-327	-0-	69	3			Y	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
08	62	N	55	-0-	-7	-0-	55	3			Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	194	-0-	-46	-0-	194	3			Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	240	N	189	-0-	-51	-0-	189	3			Y	-0-			-0-
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-			-0-
08	217	N	182	-0-	-35	-0-	182	3			Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	218	-0-	-22	-0-	218	3			Y	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-			-0-
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-			-0-
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	240	N	116	-0-	-124	-0-	116	3			Y	-0-			-0-
07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-			-0-
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	24	1	184	2	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	8	-0-	-112	-0-	3	1	5	2	Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-			-0-
08	2	N	1	-0-	-1	-0-	1	2			Y	-0-			-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-	2	1	1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			1
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-			1
07	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			1
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	312	N	312	-0-	-0-	-0-	40	1	272	3	Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	47	1	282	3	Y	-0-					-0-
08	310	N	231	-0-	-79	-0-	34	1	197	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

04	390	N	320	-0-	-70	-0-	320	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	379	N	379	-0-	-0-	-0-	49	1	330	3	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	59	1	358	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	61	1	352	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

04	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
08	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	258	N	258	-0-	-0-	-0-	27	1	231	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	203	-0-	-7	-0-	14	1	189	3	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	18	1	195	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	24	1	215	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	207	-0-	-33	-0-	15	1	192	3	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	17	1	202	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	41	1	364	3	Y	3					6
							3	9									
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					6
06	387	N	387	-0-	-0-	-0-	27	1	359	3	Y	1	8	1			1
							1	9									
07	396	N	396	-0-	-0-	-0-	30	1	365	3	Y	1					2
							1	9									
08	403	N	394	-0-	-9	-0-	33	1	361	3	Y	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	5	1	217	3	Y	-0-					-0-
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	11	1	495	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	527	N	527	-0-	-0-	-0-	9	1	518	3	Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	509	-0-	-31	-0-	84	1	425	3	N	-0-					4
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	510	N	337	-0-	-173	-0-	41	1	296	3	N	-0-					4
07	427	N	427	-0-	-0-	-0-	66	1	361	3	N	-0-					4
08	465	N	431	-0-	-34	-0-	53	1	356	3	N	20					24
							22	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	50	1	253	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	334	N	334	-0-	-0-	-0-	41	1	293	3	N	-0-					1
07	371	N	371	-0-	-0-	-0-	58	1	313	3	N	-0-					1
08	310	N	219	-0-	-91	-0-	28	1	188	3	N	3					4
							3	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					1
07	61	N	61	-0-	-0-	-0-	9	1	52	3	Y	-0-					1
08	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	332	3	11	9	Y	10					10
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					10
06	388	N	388	-0-	-0-	-0-	49	1	333	3	Y	5	10	1			9
							6	9									
07	414	N	414	-0-	-0-	-0-	58	1	349	3	Y	6	9	1			6
							7	9									
08	403	N	399	-0-	-4	-0-	59	1	337	3	Y	3	4	1			5
							3	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	13	1	79	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	141	-0-	-99	-0-	3	1	138	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	5	1	304	3	Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	32	1	162	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	32	1	175	3	N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	27	1	179	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	466	-0-	-104	-0-	466	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	600	N	288	-0-	-312	-0-	288	3			Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	4	1	204	3	Y	4	11	1			9
							4	9									
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					9
06	208	N	208	-0-	-0-	-0-	4	1	200	3	Y	4	8	1			7
							4	9									
07	211	N	211	-0-	-0-	-0-	204	3	7	9	Y	6	8	1			5
08	217	N	197	-0-	-20	-0-	193	3	4	9	Y	4	4	1			5
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					5

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	13	1	74	3	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	57	1	572	3	N	-0-					1
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	641	N	641	-0-	-0-	-0-	94	1	547	3	N	-0-					1
07	655	N	655	-0-	-0-	-0-	89	1	566	3	N	-0-					1
08	651	N	650	-0-	-1	-0-	72	1	578	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		40	-0-	40	40	14	1	26	2	Y	-0-					-0-
07	14B2 EXT		6	-0-	6	46	6	1			Y	-0-					-0-
08	14B2 EXT		83	-0-	83	129	11	1	72	2	Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	129					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	40	1	202	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	235	-0-	-5	-0-	29	1	206	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	38	1	204	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	31	1	208	3	N	1					1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	433	-0-	-77	-0-	71	1	362	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	419	-0-	-31	-0-	51	1	368	3	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	68	1	370	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	52	1	350	3	N	2					2
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	10	1	115	3	N	16	16	1			10
							18	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					10
06	150	N	102	-0-	-48	-0-	10	1	92	3	N	-0-	2	1			1
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	1	1			-0-
08	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1680	N	1380	-0-	-300	-0-	135	1	1245	3	Y	-0-			-0-
*05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT			-0-
06	1350	N	1350	-0-	-0-	-0-	120	1	1230	3	Y	-0-			-0-
07	968	N	968	-0-	-0-	-0-	84	1	884	3	Y	-0-			-0-
08	1426	N	1418	-0-	-8	-0-	118	1	1300	3	Y	-0-			-0-
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

04	247	N	247	-0-	-0-	-0-	22	1	225	3	N	-0-			1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1
06	266	N	266	-0-	-0-	-0-	39	1	227	3	N	-0-			1
07	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-			1
08	289	N	289	-0-	-0-	-0-	32	1	257	3	N	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

04	90	N	19	-0-	-71	-0-	19	2			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	3	-0-	-87	-0-	3	2			N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
08	7	N	2	-0-	-5	-0-	2	2			N	-0-			-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

04	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			1
06	90	N	77	-0-	-13	-0-	11	1	66	3	N	-0-			1
07	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-			1
08	93	N	79	-0-	-14	-0-	9	1	70	3	N	-0-			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	75	1	382	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	487	N	487	-0-	-0-	-0-	59	1	428	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	78	1	427	3	N	-0-					-0-
08	496	N	471	-0-	-25	-0-	61	1	408	3	N	2					2
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	54	1	418	3	N	1	1	1			1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	459	N	459	-0-	-0-	-0-	53	1	406	3	N	-0-					1
07	471	N	471	-0-	-0-	-0-	43	1	427	3	N	1					2
							1	9									
08	534	N	534	-0-	-0-	-0-	50	1	484	3	N	-0-					2
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	16	1	163	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	177	-0-	-3	-0-	26	1	151	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	24	1	156	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	20	1	159	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1498	-0-	-662	-0-	175	1	1323	2	Y	-0-					-0-
05	2790	N	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-
06	2280	N	672	-0-	-1608	-0-	235	1	437	2	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	196	1	1337	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	20	1	218	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-					1
07	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					1
08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		8	-0-	8	8	8	3			Y	-0-					-0-
08	14B2 EXT		95	-0-	95	103	5	1	90	3	Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	103					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	99	1	6	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

04	14B2 EXT		-0-	-0-	-0-	37					Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	37					Y	NO RPT					-0-
*06	37	N	-0-	-0-	-37	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

04	270	N	262	-0-	-8	-0-	21	1	231	3	N	9	2	1			8
							10	9									
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					8
06	250	N	250	-0-	-0-	-0-	24	1	224	3	N	2	6	1			4
							2	9									
07	253	N	253	-0-	-0-	-0-	17	1	234	3	N	2	4	1			2
							2	9									
08	279	N	250	-0-	-29	-0-	18	1	230	3	N	2	2	1			2
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

04	180	N	179	-0-	-1	-0-	15	1	163	3	N	1	2	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	180	-0-	-0-	-0-	17	1	162	3	N	1	1	1			1
							1	9									
07	181	N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
							1	9									
08	186	N	182	-0-	-4	-0-	13	1	168	3	N	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

04	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					1
07	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					1
08	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

04	11	N	-0-	-0-	-11	-0-					N	1	2	1			2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	34	1	171	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	44	1	240	3	N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	31	1	207	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	118	-0-	-152	-0-	19	1	99	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	366	-0-	-24	-0-	60	1	306	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	389	N	389	-0-	-0-	-0-	47	1	342	3	N	-0-					1
07	443	N	443	-0-	-0-	-0-	69	1	374	3	N	-0-					1
08	403	N	355	-0-	-48	-0-	46	1	308	3	N	1					2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	33	-0-	-237	-0-	5	1	28	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	6	1	38	3	N	1					1
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

04	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	5	1	36	3	N	3					3
							3	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	38	1	209	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	61	1	406	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
08	620	N	340	-0-	-280	-0-	340	3			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

04	210	N	190	-0-	-20	-0-	16	1	174	3	N	-0-	4	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

04	37	N	37	-0-	-0-	-0-	3	1	33	3	N	1	1	1			1
							1	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					1
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					1
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	222	N	222	-0-	-0-	-0-	37	1	185	3	Y	-0-			-0-
07	231	N	231	-0-	-0-	-0-	35	1	196	3	Y	-0-			-0-
08	230	N	230	-0-	-0-	-0-	33	1	197	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	112	N	112	-0-	-0-	-0-	16	1	96	3	N	-0-			-0-
07	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-			-0-
07	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-			-0-
08	62	N	43	-0-	-19	-0-	6	1	37	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	5	1	216	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	224	N	224	-0-	-0-	-0-	4	1	220	3	Y	-0-			-0-
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-			-0-
08	217	N	215	-0-	-2	-0-	215	3			Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	7	1	348	3	Y	-0-			-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	354	N	354	-0-	-0-	-0-	6	1	348	3	Y	-0-			-0-
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-			-0-
08	341	N	317	-0-	-24	-0-	317	3			Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-			-0-
07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-			-0-
08	137	N	137	-0-	-0-	-0-	19	1	118	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	11	1	521	3	Y	-0-			-0-
*05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-
06	311	N	311	-0-	-0-	-0-	5	1	306	3	Y	-0-			-0-
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-			-0-
08	372	N	271	-0-	-101	-0-	271	3			Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					2
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	293	N	293	-0-	-0-	-0-	43	1	250	3	N	-0-					2
07	295	N	295	-0-	-0-	-0-	40	1	255	3	N	-0-					2
08	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	13	1	127	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	32	1	851	3	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	657	-0-	-123	-0-	24	1	633	3	N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	25	1	657	3	N	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	93	1	940	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	27	1	275	3	N	-0-	1	1			1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	330	N	317	-0-	-13	-0-	46	1	270	3	N	1					5
							1	9									
07	321	N	321	-0-	-0-	-0-	44	1	277	3	N	-0-	2	1			3
08	341	N	308	-0-	-33	-0-	34	1	274	3	N	-0-					3
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	17	1	99	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	26	1	266	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	296	N	296	-0-	-0-	-0-	43	1	253	3	N	-0-					1
07	301	N	301	-0-	-0-	-0-	41	1	260	3	N	-0-					1
08	310	N	292	-0-	-18	-0-	32	1	260	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	36	-0-	-24	-0-	5	1	31	3	N	-0-					1
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					1
08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-					2
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					2
07	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					2
08	93	N	88	-0-	-5	-0-	11	1	75	3	N	2					4
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	224	-0-	-16	-0-	17	1	207	3	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	229	-0-	-11	-0-	19	1	210	3	Y	-0-					1
07	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					1
08	248	N	232	-0-	-16	-0-	19	1	213	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	63	1	749	3	Y	-0-			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	810	N	687	-0-	-123	-0-	58	1	629	3	Y	-0-			-0-
07	688	N	688	-0-	-0-	-0-	60	1	628	3	Y	-0-			-0-
08	870	N	870	-0-	-0-	-0-	122	1	748	3	Y	-0-			-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	85	-0-	-5	-0-	1	1	84	3	Y	-0-			-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-			-0-
08	93	N	86	-0-	-7	-0-	86	3			Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	408	-0-	-12	-0-	28	1	380	3	N	-0-			1
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			1
06	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-			1
07	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-			1
08	465	N	371	-0-	-94	-0-	25	1	346	3	N	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-			-0-
07	583	N	583	-0-	-0-	-0-	65	1	518	3	N	-0-			-0-
08	562	N	562	-0-	-0-	-0-	64	1	498	3	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	15	1	168	3	N	-0-			1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			1
06	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-			1
07	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-			1
08	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-			1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	48	1	685	3	N	-0-			-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-
06	714	N	714	-0-	-0-	-0-	48	1	666	3	N	-0-			-0-
07	736	N	736	-0-	-0-	-0-	82	1	654	3	N	-0-			-0-
08	719	N	719	-0-	-0-	-0-	82	1	637	3	N	-0-			-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	21	1	105	3	N	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	17	1	112	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-	1	1			-0-
*05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-	2	1			1
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-	1	1			-0-
08	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0-	-0-	174	1	887	3	N	-0-					1
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1110	N	1110	-0-	-0-	-0-	135	1	975	3	N	-0-					1
07	1216	N	1216	-0-	-0-	-0-	189	1	1027	3	N	-0-					1
08	1207	N	1207	-0-	-0-	-0-	156	1	1045	3	N	5					6
							6	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					6

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	27	1	139	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	27	1	148	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	719	-0-	-121	-0-	118	1	601	3	N	-0-					-0-
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	660	N	644	-0-	-16	-0-	78	1	566	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	121	1	659	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	111	1	745	3	N	2					2
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	32	1	161	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	63	-0-	-117	-0-	8	1	55	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	32	1	177	3	N	-0-					-0-
08	186	N	98	-0-	-88	-0-	13	1	84	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	19	1	207	3	N	8	8	1			7
							9	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					7
06	213	N	213	-0-	-0-	-0-	20	1	189	3	N	4	6	1			5
							4	9									
07	222	N	222	-0-	-0-	-0-	15	1	200	3	N	6	6	1			5
							7	9									
08	214	N	214	-0-	-0-	-0-	15	1	195	3	N	4	4	1			5
							4	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

04	434	N	434	-0-	-0-	-0-	15	1	2	2	N	-0-					-0-
							417	3									
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	423	N	423	-0-	-0-	-0-	16	1	5	2	N	-0-					-0-
							402	3									
07	423	N	423	-0-	-0-	-0-	15	1	3	2	N	-0-					-0-
							405	3									
08	409	N	409	-0-	-0-	-0-	36	1	7	2	N	-0-					-0-
							366	3									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

04	323	N	323	-0-	-0-	-0-	29	1	294	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	344	N	344	-0-	-0-	-0-	50	1	294	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	42	1	264	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	33	1	270	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	317	-0-	-43	-0-	52	1	265	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	350	N	350	-0-	-0-	-0-	43	1	307	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	64	1	348	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	51	1	341	3	N	1					1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	20	1	545	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	537	-0-	-3	-0-	20	1	517	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	21	1	547	3	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	50	1	508	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	118	1	598	3	N	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	690	-0-	-0-	-0-	84	1	606	3	N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	112	1	606	3	N	-0-					-0-
08	713	N	694	-0-	-19	-0-	90	1	602	3	N	2					2
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	73	-0-	-47	-0-	12	1	61	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	39	-0-	-51	-0-	5	1	34	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
08	62	N	38	-0-	-24	-0-	5	1	33	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	273	-0-	-57	-0-	25	1	248	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	287	N	287	-0-	-0-	-0-	42	1	245	3	N	-0-					1
07	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					1
08	310	N	285	-0-	-25	-0-	31	1	254	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	475	-0-	-5	-0-	39	1	435	3	N	1	2	1			1
							1	9									
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	473	-0-	-37	-0-	45	1	428	3	N	-0-					1
07	546	N	546	-0-	-0-	-0-	37	1	509	3	N	-0-					1
08	558	N	493	-0-	-65	-0-	35	1	458	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	553	-0-	-17	-0-	50	1	502	3	N	1					1
							1	9									
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	570	N	563	-0-	-7	-0-	82	1	481	3	N	-0-					1
07	471	N	471	-0-	-0-	-0-	64	1	407	3	N	-0-					1
08	589	N	352	-0-	-237	-0-	39	1	313	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					1
07	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					1
08	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	9	1	242	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	22	1	223	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	13	1	143	3	N	1	3	1			2
							1	9									
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	156	N	156	-0-	-0-	-0-	15	1	140	3	N	1	2	1			1
							1	9									
07	160	N	160	-0-	-0-	-0-	11	1	148	3	N	1	1	1			1
							1	9									
08	167	N	167	-0-	-0-	-0-	12	1	154	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	102	N	102	-0-	-0-	-0-	15	1	86	3	N	1					4
							1	9									
07	100	N	100	-0-	-0-	-0-	14	1	86	3	N	-0-	2	1			2
08	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	130	N	130	-0-	-0-	-0-	12	1	117	3	N	1					1
							1	9									
07	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
08	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	32	1	355	3	N	4	4	1			4
							4	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4
06	390	N	382	-0-	-8	-0-	36	1	344	3	N	2	3	1			3
							2	9									
07	395	N	395	-0-	-0-	-0-	27	1	365	3	N	3	3	1			3
							3	9									
08	403	N	393	-0-	-10	-0-	28	1	363	3	N	2	2	1			3
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	23	-0-	-37	-0-	3	1	20	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	6	1	46	3	N	2					2
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	9	1	45	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	34	-0-	-26	-0-	4	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
08	62	N	26	-0-	-36	-0-	3	1	23	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	36	1	400	3	N	23	22	1			19
							25	9									
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					19
06	457	N	457	-0-	-0-	-0-	42	1	398	3	N	15	18	1			16
							17	9									
07	479	N	479	-0-	-0-	-0-	31	1	430	3	N	16	18	1			14
							18	9									
08	477	N	477	-0-	-0-	-0-	33	1	426	3	N	16	13	1			17
							18	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					17

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	5	1	240	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	270	N	237	-0-	-33	-0-	4	1	233	3	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	429	3	59	9	Y	54	6	1			48
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					48
06	339	N	339	-0-	-0-	-0-	38	1	255	3	Y	42	61	1			57
							46	9									
07	335	N	335	-0-	-0-	-0-	41	1	246	3	Y	44	61	1			40
							48	9									
08	403	N	298	-0-	-105	-0-	39	1	226	3	Y	30	30	1			40
							33	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					40

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	144	-0-	-6	-0-	17	1	127	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	13	1	133	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	10	1	49	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	4	1	28	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	414	-0-	-6	-0-	34	1	380	3	N	-0-	1	1			1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	411	-0-	-9	-0-	39	1	372	3	N	-0-					1
07	418	N	418	-0-	-0-	-0-	28	1	390	3	N	-0-					1
08	434	N	418	-0-	-16	-0-	30	1	388	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	145	N	145	-0-	-0-	-0-	19	1	126	3	Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	21	1	129	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	22	1	128	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	505	N	505	-0-	-0-	-0-	65	1	440	3	Y	-0-					-0-
07	535	N	535	-0-	-0-	-0-	76	1	459	3	Y	-0-					-0-
08	524	N	524	-0-	-0-	-0-	78	1	446	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	8	1	51	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	9	1	53	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	336	N	336	-0-	-0-	-0-	43	1	293	3	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	50	1	299	3	Y	-0-					-0-
08	341	N	338	-0-	-3	-0-	50	1	288	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	120	N	105	-0-	-15	-0-	9	1	96	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	15	1	90	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	269	N	269	-0-	-0-	-0-	35	1	234	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	40	1	243	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	42	1	241	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	24	1	336	3	N	1					2
							1	9									
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	270	N	132	-0-	-138	-0-	9	1	123	3	N	-0-	1	1			1
07	88	N	88	-0-	-0-	-0-	10	1	77	3	N	1					2
							1	9									
08	217	N	120	-0-	-97	-0-	14	1	106	3	N	-0-	1	1			1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	37	1	524	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	569	-0-	-1	-0-	38	1	531	3	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	78	1	623	3	N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	78	1	606	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	117	N	117	-0-	-0-	-0-	17	1	100	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	19	1	153	2	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	152	N	152	-0-	-0-	-0-	17	1	135	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	22	1	149	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	23	1	146	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

04	210	N	207	-0-	-3	-0-	34	1	173	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	204	-0-	-6	-0-	25	1	179	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	34	1	184	3	N	-0-					-0-
08	217	N	169	-0-	-48	-0-	22	1	146	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

04	330	N	328	-0-	-2	-0-	27	1	300	3	N	1	1	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	322	-0-	-8	-0-	31	1	290	3	N	1	1	1			1
							1	9									
07	343	N	343	-0-	-0-	-0-	23	1	319	3	N	1	1	1			1
							1	9									
08	341	N	339	-0-	-2	-0-	24	1	315	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	55	-0-	-35	-0-	5	1	50	3	N	-0-	1	1			1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	89	-0-	-1	-0-	13	1	74	3	N	2					6
							2	9									
07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-	2	1			4
08	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-					4
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					2
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-	1	1			1
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	33	1	363	3	N	6	9	1			6
							7	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					6
06	450	N	382	-0-	-68	-0-	36	1	343	3	N	3	4	1			4
							3	9									
07	419	N	419	-0-	-0-	-0-	28	1	388	3	N	3	4	1			3
							3	9									
08	403	N	399	-0-	-4	-0-	28	1	367	3	N	4	3	1			4
							4	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	-0-	-0-	-60	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	32	1	353	3	N	2	6	1			3
							2	9									
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3
06	395	N	395	-0-	-0-	-0-	36	1	345	3	N	13	11	1			12
							14	9									
07	359	N	359	-0-	-0-	-0-	24	1	328	3	N	6	11	1			7
							7	9									
08	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-	4	1			3
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	31	1	158	3	N	-0-					2
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					2
07	187	N	187	-0-	-0-	-0-	29	1	158	3	N	-0-					2
08	203	N	203	-0-	-0-	-0-	24	1	160	3	N	17					19
							19	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					19

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	737	-0-	-163	-0-	121	1	616	3	N	-0-					2
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2
06	827	N	827	-0-	-0-	-0-	101	1	726	3	N	-0-					2
07	812	N	812	-0-	-0-	-0-	126	1	686	3	N	-0-					2
08	930	N	728	-0-	-202	-0-	94	1	628	3	N	5					7
							6	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					7

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	65	1	653	3	N	1	1	1			1
							1	9									
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	732	N	732	-0-	-0-	-0-	107	1	625	3	N	-0-					1
07	744	N	744	-0-	-0-	-0-	101	1	643	3	N	-0-					1
08	744	N	738	-0-	-6	-0-	81	1	657	3	N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	12	1	61	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	13	1	71	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	289	-0-	-41	-0-	26	1	263	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	291	-0-	-9	-0-	42	1	248	3	N	1					2
							1	9									
07	311	N	311	-0-	-0-	-0-	42	1	269	3	N	-0-					2
08	310	N	294	-0-	-16	-0-	32	1	262	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	33	1	168	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	96	-0-	-114	-0-	12	1	84	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	39	1	212	3	N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	32	1	214	3	N	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	59	1	588	3	N	2	2	1			3
							2	9									
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3
06	667	N	667	-0-	-0-	-0-	97	1	569	3	N	1					6
							1	9									
07	677	N	677	-0-	-0-	-0-	92	1	583	3	N	2	3	1			5
							2	9									
08	682	N	665	-0-	-17	-0-	73	1	592	3	N	-0-					5
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

04	13	N	-0-	-0-	-13	-0-					N	-0-	1	1			2
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					2
06	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					2
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

04	210	N	201	-0-	-9	-0-	18	1	183	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	214	N	214	-0-	-0-	-0-	31	1	183	3	N	-0-					1
07	214	N	214	-0-	-0-	-0-	29	1	185	3	N	-0-					1
08	217	N	209	-0-	-8	-0-	23	1	186	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	25	1	193	3	N	-0-					1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	221	N	221	-0-	-0-	-0-	25	1	196	3	N	-0-					1
07	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					1
08	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0-	-0-	103	1	804	3	N	-0-	1	1			1
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	904	N	904	-0-	-0-	-0-	104	1	800	3	N	-0-					1
07	981	N	981	-0-	-0-	-0-	89	1	892	3	N	-0-					1
08	940	N	940	-0-	-0-	-0-	88	1	852	3	N	-0-					1
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	368	-0-	-22	-0-	33	1	335	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	390	N	362	-0-	-28	-0-	53	1	309	3	N	-0-					1
07	377	N	377	-0-	-0-	-0-	51	1	326	3	N	-0-					1
08	376	N	376	-0-	-0-	-0-	41	1	335	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	788	-0-	-22	-0-	90	1	698	3	N	-0-	1	1			1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	780	N	762	-0-	-18	-0-	88	1	674	3	N	-0-					1
07	772	N	772	-0-	-0-	-0-	70	1	702	3	N	-0-					1
08	806	N	757	-0-	-49	-0-	71	1	686	3	N	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	44	1	438	3	N	-0-					2
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	480	N	474	-0-	-6	-0-	69	1	405	3	N	-0-					2
07	370	N	370	-0-	-0-	-0-	50	1	320	3	N	-0-					2
08	496	N	398	-0-	-98	-0-	44	1	354	3	N	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	35	1	354	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	381	N	381	-0-	-0-	-0-	56	1	325	3	N	-0-					1
07	437	N	437	-0-	-0-	-0-	59	1	378	3	N	-0-					1
08	418	N	418	-0-	-0-	-0-	46	1	372	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	16	1	182	3	N	6	6	1			5
							7	9									
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5
06	210	N	180	-0-	-30	-0-	17	1	160	3	N	3	4	1			3
							3	9									
07	165	N	165	-0-	-0-	-0-	11	1	150	3	N	4	4	1			3
							4	9									
08	186	N	140	-0-	-46	-0-	10	1	128	3	N	2	2	1			3
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	11	1	114	3	N	1	1	1			1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	116	-0-	-4	-0-	17	1	99	3	N	-0-					2
07	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-	1	1			1
08	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-	1	1			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	86	-0-	-4	-0-	12	1	72	3	N	2					4
							2	9									
07	90	N	90	-0-	-0-	-0-	12	1	77	3	N	1	2	1			3
							1	9									
08	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					3
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	3					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	9	1	241	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	24	1	241	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					3
07	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-	1	1			2
08	94	N	94	-0-	-0-	-0-	10	1	82	3	N	2					4
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

04	461	N	461	-0-	-0-	-0-	16	1	444	3	N	1					1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	450	N	442	-0-	-8	-0-	16	1	426	3	N	-0-					1
07	454	N	454	-0-	-0-	-0-	17	1	436	3	N	1	1	1			1
							1	9									
08	496	N	496	-0-	-0-	-0-	45	1	451	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

04	270	N	264	-0-	-6	-0-	24	1	240	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	272	N	272	-0-	-0-	-0-	40	1	232	3	N	-0-					1
07	268	N	268	-0-	-0-	-0-	36	1	231	3	N	1	1	1			1
							1	9									
08	279	N	255	-0-	-24	-0-	28	1	227	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	4	1	25	3	N	6					6
							7	9									
07	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-	2	1			4
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30	-0-	5	1	54	3	N	1	1	1			1
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	60	N	27	-0-	-33	-0-	4	1	23	3	N	-0-					1
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
08	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	571	-0-	-119	-0-	47	1	523	3	N	1	1	1			1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	690	N	674	-0-	-16	-0-	64	1	609	3	N	1	1	1			1
							1	9									
07	719	N	719	-0-	-0-	-0-	49	1	1	2	N	1	1	1			1
							668	3	1	9							
08	707	N	707	-0-	-0-	-0-	50	1	656	3	N	1	1	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	380	-0-	-10	-0-	31	1	348	3	N	1	1	1			1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	377	-0-	-13	-0-	36	1	340	3	N	1	1	1			1
							1	9									
07	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-	1	1			-0-
08	403	N	376	-0-	-27	-0-	27	1	348	3	N	1					1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					1
07	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					1
08	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					1
07	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					1
08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-	1	1			1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	60	N	54	-0-	-6	-0-	8	1	46	3	N	-0-					1
07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					1
08	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-	1	1			2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	57	-0-	-3	-0-	8	1	47	3	N	2					6
							2	9									
07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-	2	1			4
08	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					4
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	191	N	191	-0-	-0-	-0-	28	1	163	3	N	-0-					1
07	198	N	198	-0-	-0-	-0-	27	1	171	3	N	-0-					1
08	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	23	1	629	3	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	510	N	412	-0-	-98	-0-	15	1	397	3	N	-0-					1
07	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					1
08	423	N	423	-0-	-0-	-0-	38	1	385	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	20	1	204	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16	-0-	15	1	149	3	N	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	215	N	215	-0-	-0-	-0-	31	1	184	3	N	-0-					1
07	182	N	182	-0-	-0-	-0-	25	1	157	3	N	-0-					1
08	186	N	179	-0-	-7	-0-	20	1	159	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	810	-0-	-60	-0-	92	1	718	3	N	-0-			1	1	1
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	852	N	852	-0-	-0-	-0-	98	1	754	3	N	-0-					1
07	896	N	896	-0-	-0-	-0-	81	1	815	3	N	-0-					1
08	887	N	887	-0-	-0-	-0-	83	1	804	3	N	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	48	1	487	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	300	N	62	-0-	-238	-0-	9	1	53	3	N	-0-					1
07	68	N	68	-0-	-0-	-0-	9	1	56	3	N	3					4
							3	9									
08	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					4
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

04	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	226	N	226	-0-	-0-	-0-	33	1	193	3	N	-0-					3
07	236	N	236	-0-	-0-	-0-	32	1	204	3	N	-0-	1	1			2
08	234	N	234	-0-	-0-	-0-	26	1	208	3	N	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					1
07	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					1
08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

04	390	N	368	-0-	-22	-0-	13	1	355	3	N	-0-	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	354	-0-	-6	-0-	13	1	341	3	N	-0-					1
07	357	N	357	-0-	-0-	-0-	13	1	344	3	N	-0-					1
08	372	N	354	-0-	-18	-0-	32	1	322	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

04	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-	1	1			1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	89	-0-	-1	-0-	13	1	76	3	N	-0-					3
07	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-	1	1			2
08	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

04	480	N	459	-0-	-21	-0-	30	1	428	3	N	1					2
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	512	N	512	-0-	-0-	-0-	34	1	477	3	N	1	1	1			2
							1	9									
07	564	N	564	-0-	-0-	-0-	63	1	500	3	N	1					3
							1	9									
08	499	N	499	-0-	-0-	-0-	57	1	442	3	N	-0-	1	1			2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					1
07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	179	-0-	-1	-0-	26	1	151	3	N	2					3
							2	9									
07	179	N	179	-0-	-0-	-0-	24	1	155	3	N	-0-	1	1			2
08	186	N	175	-0-	-11	-0-	19	1	156	3	N	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	199	N	199	-0-	-0-	-0-	23	1	176	3	N	-0-					1
07	242	N	242	-0-	-0-	-0-	22	1	220	3	N	-0-					1
08	278	N	278	-0-	-0-	-0-	26	1	252	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	65	N	65	-0-	-0-	-0-	9	1	55	3	N	1					2
							1	9									
07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					2
08	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	121	1	446	3	N	7	14	1			11
							8	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11
06	570	N	567	-0-	-3	-0-	120	1	443	3	N	4					9
							4	9									
07	586	N	586	-0-	-0-	-0-	135	1	449	3	N	2	6	1			5
							2	9									
08	589	N	570	-0-	-19	-0-	133	1	435	3	N	2					7
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					7

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		227	-0-	227	609	5	1	222	3	Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	609					Y	NO RPT					-0-
06	T. A.		188	-0-	188	797	3	1	185	3	Y	-0-					-0-
07	T. A.		178	-0-	178	975	178	3			Y	-0-					-0-
08	T. A.		162	-0-	162	1137	162	3			Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	1137					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	201	-0-	-189	-0-	45	1	156	2	N	-0-					5
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	420	N	2	-0-	-418	-0-	2	2			N	-0-					5
07	139	N	139	-0-	-0-	-0-	19	1	120	2	N	-0-					5
08	40	N	40	-0-	-0-	-0-	22	1	18	2	N	-0-					5
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	17	1	197	3	N	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	17	1	75	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	22	1	248	3	N	47	44	1			38
							52	9									
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					38
06	307	N	307	-0-	-0-	-0-	26	1	249	3	N	29	34	1			32
							32	9									
07	310	N	310	-0-	-0-	-0-	19	1	261	3	N	27	33	1			26
							30	9									
08	309	N	309	-0-	-0-	-0-	20	1	257	3	N	29	24	1			31
							32	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					31

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	2	1	9	3	N	2					4
							2	9									
07	7	N	7	-0-	-0-	-0-	1	1	4	3	N	2	2	1			4
							2	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					4

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	102	-0-	-228	-0-	7	1	95	3	N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
08	310	N	8	-0-	-302	-0-	1	1	7	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	44	1	533	3	N	2					15
							2	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					15
06	570	N	563	-0-	-7	-0-	41	1	520	3	N	2					4
							2	9									
07	569	N	569	-0-	-0-	-0-	42	1	524	3	N	3					7
							3	9									
08	589	N	556	-0-	-33	-0-	45	1	507	3	N	4					11
							4	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					11

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	445	-0-	-35	-0-	59	1	386	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	450	N	448	-0-	-2	-0-	60	1	388	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	72	1	397	3	N	-0-					-0-
08	465	N	456	-0-	-9	-0-	70	1	386	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	516	-0-	-24	-0-	34	1	482	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	524	-0-	-16	-0-	35	1	489	3	N	-0-					1
07	531	N	531	-0-	-0-	-0-	59	1	472	3	N	-0-					1
08	558	N	527	-0-	-31	-0-	60	1	466	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	31	1	438	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	353	N	353	-0-	-0-	-0-	24	1	329	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					-0-
08	248	N	160	-0-	-88	-0-	18	1	142	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	4	1	209	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	31	1	434	3	N	3					6
							3	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					6
06	494	N	494	-0-	-0-	-0-	33	1	458	3	N	3	4	1			5
							3	9									
07	494	N	494	-0-	-0-	-0-	55	1	436	3	N	3					8
							3	9									
08	496	N	480	-0-	-16	-0-	55	1	425	3	N	-0-	2	1			6
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	47	1	660	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	44	1	616	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	76	1	603	3	N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	77	1	598	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	35	X	-0-	-0-	-35	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

04	90	N	80	-0-	-10	-0-	2	1	78	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	75	-0-	-15	-0-	1	1	74	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

04	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	521	N	521	-0-	-0-	-0-	35	1	486	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	61	1	487	3	N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	61	1	468	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

04	416	N	416	-0-	-0-	-0-	32	1	384	3	Y	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					1
07	412	N	412	-0-	-0-	-0-	30	1	382	3	Y	-0-					1
08	465	N	407	-0-	-58	-0-	33	1	373	3	Y	1					2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	31	1	369	3	Y	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	390	N	369	-0-	-21	-0-	30	1	339	3	Y	-0-					1
07	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-					1
08	403	N	393	-0-	-10	-0-	32	1	360	3	Y	1					2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	84	-0-	-6	-0-	11	1	73	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	14	1	78	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		420	-0-	420	1741	37	1	382	3	Y	1	1	1			3
							1	9									
*05	0	X	NO RPT	-0-	-0-	1741					Y	NO RPT					3
*06	2051	N	310	-0-	-1741	-0-	29	1	281	3	Y	-0-	1	1			2
07	394	N	394	-0-	-0-	-0-	56	1	338	3	Y	-0-					2
08	403	N	386	-0-	-17	-0-	48	1	338	3	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	558	-0-	-12	-0-	37	1	521	3	N	-0-					1
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	600	N	541	-0-	-59	-0-	36	1	505	3	N	-0-					1
07	680	N	680	-0-	-0-	-0-	76	1	604	3	N	-0-					1
08	647	N	647	-0-	-0-	-0-	74	1	573	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	43	1	602	3	N	1					2
							1	9									
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2
06	630	N	628	-0-	-2	-0-	42	1	585	3	N	1	1	1			2
							1	9									
07	661	N	661	-0-	-0-	-0-	74	1	586	3	N	1					3
							1	9									
08	682	N	654	-0-	-28	-0-	75	1	579	3	N	-0-	1	1			2
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	264	N	264	-0-	-0-	-0-	34	1	230	3	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	41	1	233	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	2	1	109	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	84	-0-	-6	-0-	1	1	83	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	72	-0-	-48	-0-	3	1	69	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	250	-0-	-110	-0-	23	1	227	3	N	-0-					2
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	276	-0-	-84	-0-	40	1	236	3	N	-0-					2
07	287	N	287	-0-	-0-	-0-	39	1	248	3	N	-0-					2
08	310	N	237	-0-	-73	-0-	26	1	211	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	150	-0-	-60	-0-	3	1	147	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	101	1	154	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	4	1	15	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	4	1	3	2	N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	13	1	155	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-			-0-
07	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-			-0-
08	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-			-0-
07	146	N	146	-0-	-0-	-0-	21	1	125	3	Y	-0-			-0-
08	217	N	55	-0-	-162	-0-	8	1	47	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		2	-0-	2	2	2	3			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	2					Y	NO RPT			-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	13	1	155	3	Y	-0-			1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			1
06	180	N	170	-0-	-10	-0-	14	1	156	3	Y	-0-			1
07	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-			1
08	186	N	150	-0-	-36	-0-	12	1	138	3	Y	-0-			1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15	-0-	12	1	183	2	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	143	-0-	-67	-0-	9	1	134	2	Y	-0-					1
07	206	N	206	-0-	-0-	-0-	14	1	192	2	Y	-0-					1
08	217	N	203	-0-	-14	-0-	29	1	174	2	Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	8	1	47	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	7	1	48	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	641	-0-	-19	-0-	50 41	1 9	550	3	N	37	41	1			32
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					32
06	690	N	567	-0-	-123	-0-	52 24	1 9	491	3	N	22	27	1			25
07	568	N	568	-0-	-0-	-0-	37 23	1 9	508	3	N	21	26	1			20
08	620	N	545	-0-	-75	-0-	37 24	1 9	484	3	N	22	18	1			24
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	719	-0-	-1	-0-	63	1	649	3	N	6					8
							7	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					8
06	720	N	693	-0-	-27	-0-	71	1	619	3	N	3					4
							3	9									
07	678	N	678	-0-	-0-	-0-	63	1	614	3	N	1					5
							1	9									
08	744	N	677	-0-	-67	-0-	65	1	611	3	N	1					6
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					6

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	736	-0-	-44	-0-	69	1	665	3	Y	2					4
							2	9									
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					4
06	570	N	552	-0-	-18	-0-	56	1	494	3	Y	2					2
							2	9									
07	542	N	542	-0-	-0-	-0-	57	1	485	3	Y	-0-					2
08	868	N	425	-0-	-443	-0-	47	1	378	3	Y	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	447	N	447	-0-	-0-	-0-	58	1	389	3	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	81	1	491	3	Y	-0-					-0-
08	341	N	298	-0-	-43	-0-	44	1	254	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	346	N	346	-0-	-0-	-0-	20	1	326	3	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	15	1	275	3	Y	-0-					-0-
08	372	N	276	-0-	-96	-0-	15	1	261	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					12
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					12
06	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					12
07	312	N	312	-0-	-0-	-0-	36	1	276	3	Y	-0-					12
08	306	N	306	-0-	-0-	-0-	34	1	272	3	Y	-0-					12
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	494	-0-	-106	-0-	10	1	484	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	471	-0-	-39	-0-	8	1	463	3	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
08	496	N	429	-0-	-67	-0-	429	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	2	1	81	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	72	N	72	-0-	-0-	-0-	1	1	71	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

04	390	N	333	-0-	-57	-0-	7	1	325	3	Y	1	2	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	333	N	333	-0-	-0-	-0-	6	1	327	3	Y	-0-	1	1			1
07	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1	1	1			1
08	341	N	324	-0-	-17	-0-	323	3	1	9	Y	1	1	1			1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

04	420	N	354	-0-	-66	-0-	19	1	335	3	Y	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	390	N	261	-0-	-129	-0-	15	1	246	3	Y	-0-	1	1			-0-
07	325	N	325	-0-	-0-	-0-	16	1	309	3	Y	-0-					-0-
08	341	N	333	-0-	-8	-0-	27	1	305	3	Y	1					1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

04	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	264	-0-	-6	-0-	18	1	246	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	30	1	229	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

04	240	N	234	-0-	-6	-0-	13	1	221	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	13	1	224	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	694	N	694	-0-	-0-	-0-	46	1	648	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	78	1	619	3	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	79	1	613	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	28	1	335	3	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	376	N	376	-0-	-0-	-0-	31	1	345	3	Y	-0-					1
07	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					1
08	384	N	384	-0-	-0-	-0-	31	1	352	3	Y	1					2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	9	1	99	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	531	-0-	-9	-0-	35	1	496	3	N	-0-					1
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	542	N	542	-0-	-0-	-0-	36	1	506	3	N	-0-					1
07	602	N	602	-0-	-0-	-0-	67	1	535	3	N	-0-					1
08	726	N	726	-0-	-0-	-0-	83	1	643	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	497	-0-	-103	-0-	47	1	450	3	Y	-0-					2
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	765	N	765	-0-	-0-	-0-	78	1	687	3	Y	-0-					-0-
07	705	N	705	-0-	-0-	-0-	74	1	631	3	Y	-0-					-0-
08	694	N	694	-0-	-0-	-0-	77	1	616	3	Y	1					1
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	31	1	249	3	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	31	1	243	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-			-0-
07	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-			-0-
08	79	N	79	-0-	-0-	-0-	12	1	67	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-			-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	62	-0-	-28	-0-	10	1	52	3	Y	-0-			-0-
07	71	N	71	-0-	-0-	-0-	11	1	60	3	Y	-0-			-0-
08	93	N	80	-0-	-13	-0-	12	1	68	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	233	-0-	-97	-0-	18	1	215	3	Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	300	N	160	-0-	-140	-0-	14	1	146	3	Y	-0-			-0-
07	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-			-0-
08	386	N	386	-0-	-0-	-0-	54	1	332	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	7	1	209	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-			-0-
07	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-			-0-
08	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-			-0-
07	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
08	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-			-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	40	1	540	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	577	N	577	-0-	-0-	-0-	43	1	534	3	Y	-0-					-0-
07	592	N	592	-0-	-0-	-0-	42	1	550	3	Y	-0-					-0-
08	589	N	583	-0-	-6	-0-	39	1	544	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	622	-0-	-278	-0-	139	1	483	2	N	-0-					10
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					10
06	840	N	149	-0-	-691	-0-	149	2			N	-0-					10
07	840	N	840	-0-	-0-	-0-	113	1	727	2	N	-0-					10
08	332	N	332	-0-	-0-	-0-	185	1	147	2	N	-0-					10
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	201	-0-	-9	-0-	15	1	186	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
08	217	N	199	-0-	-18	-0-	16	1	183	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-	2	1			2
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	148	N	148	-0-	-0-	-0-	3	1	145	3	Y	-0-					1
07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	163	-0-	-17	-0-	3	1	160	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	3	1	168	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	263	-0-	-127	-0-	263	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	6	1	278	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	285	N	285	-0-	-0-	-0-	5	1	280	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	909					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

04	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	19	1	116	3	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	19	1	109	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		52	-0-	52	52	52	3			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	52					Y	NO RPT					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

04	561	N	561	-0-	-0-	-0-	64	1	496	3	N	1	1	1			1
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	393	N	393	-0-	-0-	-0-	45	1	348	3	N	-0-					1
07	478	N	478	-0-	-0-	-0-	43	1	434	3	N	1					2
							1	9									
08	496	N	470	-0-	-26	-0-	44	1	426	3	N	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

04	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	487	N	487	-0-	-0-	-0-	33	1	454	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	59	1	469	3	N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	59	1	456	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	33	1	255	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	93	-0-	-27	-0-	6	1	87	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	73	-0-	-77	-0-	5	1	68	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	385	-0-	-5	-0-	25	1	360	3	N	-0-					3
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3
06	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-	1	1			2
07	90	N	90	-0-	-0-	-0-	10 1	1 9	79	3	N	1					3
08	403	N	203	-0-	-200	-0-	23	1	180	3	N	-0-	1	1			2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	50	1	397	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	50	1	389	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	17	1	192	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	525	-0-	-15	-0-	35	1	490	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	62	1	496	3	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	65	1	502	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					1
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	61	1	485	3	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	63	1	488	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	508	-0-	-2	-0-	34	1	474	3	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	59	1	466	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	60	1	462	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	18	1	164	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	28	1	157	3	Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	27	1	159	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	167	1	406	3	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	540	N	519	-0-	-21	-0-	183	1	336	3	Y	-0-					-0-
07	577	N	577	-0-	-0-	-0-	190	1	387	3	Y	-0-					-0-
08	527	N	223	-0-	-304	-0-	65	1	158	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	18	1	105	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	17	1	125	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	148	N	148	-0-	-0-	-0-	18	1	130	3	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	20	1	131	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	29	1	129	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	330	N	296	-0-	-34	-0-	20	1	276	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	38	1	303	3	N	-0-					-0-
08	310	N	309	-0-	-1	-0-	35	1	274	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	131	-0-	-79	-0-	11	1	120	3	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	239	-0-	-91	-0-	20	1	219	3	N	-0-	4	1			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	211	-0-	-89	-0-	20	1	191	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	16	1	216	3	N	1	1	1			-0-
							1	9									
08	217	N	210	-0-	-7	-0-	15	1	195	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	33	1	305	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	346	N	346	-0-	-0-	-0-	57	1	289	3	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	82	1	459	3	Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	73	1	435	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	14	1	157	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	13	1	146	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	5	1	59	3	N	7	5	1			5
							8	9									
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					5
06	72	N	72	-0-	-0-	-0-	6	1	60	3	N	5	6	1			5
							6	9									
07	74	N	74	-0-	-0-	-0-	5	1	63	3	N	5	6	1			4
							6	9									
08	73	N	73	-0-	-0-	-0-	5	1	62	3	N	5	4	1			5
							6	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	26					58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
06	0	N	-0-	-0-	-0-	-0-					N	68					107
07	0	N	-0-	-0-	-0-	-0-					N	34	56	1			85
08	0	N	-0-	-0-	-0-	-0-					N	2					87
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	50	1	465	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	402	N	402	-0-	-0-	-0-	67	1	335	3	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	58	1	323	3	Y	-0-					-0-
08	465	N	461	-0-	-4	-0-	66	1	395	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	67	-0-	-23	-0-	6	1	61	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	290	-0-	-10	-0-	22	1	242	3	N	24	25	1			20
							26	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					20
06	300	N	279	-0-	-21	-0-	25	1	237	3	N	15	18	1			17
							17	9									
07	282	N	282	-0-	-0-	-0-	18	1	247	3	N	15	18	1			14
							17	9									
08	280	N	280	-0-	-0-	-0-	19	1	243	3	N	16	13	1			17
							18	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					17

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					1
07	194	N	194	-0-	-0-	-0-	25	1	169	3	N	-0-					1
08	242	N	242	-0-	-0-	-0-	30	1	212	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	2	1	129	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	1	-0-	-149	-0-	1	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	141	N	141	-0-	-0-	-0-	140	1	1	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	145	1	2	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

04	270	N	242	-0-	-28	-0-	5	1	235	3	Y	2	4	1			3
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					3
06	240	N	240	-0-	-0-	-0-	4	1	235	3	Y	1	2	1			2
							1	9									
07	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1	2	1			1
08	248	N	193	-0-	-55	-0-	192	3	1	9	Y	1	1	1			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

04	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	24	1	148	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

04	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	16	1	90	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1144	N	1144	-0-	-0-	-0-	104	1	1040	3	N	-0-					1
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1
06	1170	N	1164	-0-	-6	-0-	170	1	994	3	N	-0-					1
07	1212	N	1212	-0-	-0-	-0-	165	1	1047	3	N	-0-					1
08	1255	N	1255	-0-	-0-	-0-	138	1	1117	3	N	-0-					1
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	6	1	2	3	N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	7	N	2	-0-	-5	-0-	1	1	1	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	452	-0-	-28	-0-	44	1	408	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	480	N	129	-0-	-351	-0-	21	1	108	3	Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	61	1	340	3	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	72	1	428	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	30	1	306	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	330	N	317	-0-	-13	-0-	46	1	271	3	N	-0-					1
07	322	N	322	-0-	-0-	-0-	44	1	278	3	N	-0-					1
08	341	N	308	-0-	-33	-0-	34	1	274	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	295	-0-	-125	-0-	295	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	330	N	316	-0-	-14	-0-	41	1	275	3	Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	46	1	276	3	Y	-0-					-0-
08	434	N	413	-0-	-21	-0-	147	1	266	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

04	908	N	908	-0-	-0-	-0-	101	1	804	3	N	3					24
							3	9									
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					24
06	685	N	685	-0-	-0-	-0-	84	1	601	3	N	-0-					19
07	441	N	441	-0-	-0-	-0-	57	1	384	3	N	-0-	8	1			11
08	511	N	511	-0-	-0-	-0-	63	1	448	3	N	-0-					11
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

04	240	N	175	-0-	-65	-0-	15	1	160	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	179	-0-	-1	-0-	18	1	161	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	17	1	165	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

04	333	N	333	-0-	-0-	-0-	29	1	303	3	N	1					1
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	308	N	308	-0-	-0-	-0-	32	1	276	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	27	1	263	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	26	1	242	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

04	90	N	50	-0-	-40	-0-	11	1	39	2	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	-0-	-0-	-90	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

04	382	N	382	-0-	-0-	-0-	47	1	335	3	Y	-0-					7
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					7
06	387	N	387	-0-	-0-	-0-	47	1	340	3	Y	-0-					7
07	388	N	388	-0-	-0-	-0-	51	1	337	3	Y	-0-					7
08	403	N	373	-0-	-30	-0-	69	1	304	3	Y	-0-					7
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					7

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

04	390	N	378	-0-	-12	-0-	46	1	332	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	372	N	372	-0-	-0-	-0-	45	1	327	3	Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	35	1	230	3	Y	1					1
							1	9									
08	528	N	528	-0-	-0-	-0-	97	1	431	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

04	2280	N	2079	-0-	-201	-0-	308	1	1771	3	N	-0-					-0-
05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-
06	2070	N	2015	-0-	-55	-0-	349	1	1666	3	N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	390	1	1714	3	N	-0-					-0-
08	2386	N	2386	-0-	-0-	-0-	809	1	1577	3	N	-0-					-0-
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	26	1	148	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	98	-0-	-52	-0-	17	1	81	3	N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	25	1	110	3	N	-0-			-0-
08	112	N	112	-0-	-0-	-0-	38	1	74	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	7	1	199	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	196	-0-	-14	-0-	7	1	189	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-			-0-
08	217	N	183	-0-	-34	-0-	16	1	167	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	320	-0-	-10	-0-	320	3			Y	-0-			3
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			3
06	300	N	276	-0-	-24	-0-	276	3			Y	-0-			4
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-			4
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-			4
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			4

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	506	-0-	-4	-0-	42	1	464	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	502	-0-	-8	-0-	48	1	454	3	N	-0-			-0-
07	518	N	518	-0-	-0-	-0-	35	1	483	3	N	-0-			-0-
08	527	N	515	-0-	-12	-0-	37	1	478	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	109	-0-	-101	-0-	10	1	99	3	N	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-			-0-
08	248	N	187	-0-	-61	-0-	18	1	169	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

04	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	239	N	239	-0-	-0-	-0-	25	1	214	3	N	-0-			-0-
07	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-			-0-
08	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

04	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	259	-0-	-11	-0-	17	1	242	3	N	-0-			-0-
07	283	N	283	-0-	-0-	-0-	32	1	251	3	N	-0-			-0-
08	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

04	265	N	265	-0-	-0-	-0-	30	1	235	3	N	-0-			1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			1
06	296	N	296	-0-	-0-	-0-	36	1	260	3	N	-0-			1
07	290	N	290	-0-	-0-	-0-	38	1	252	3	N	-0-			1
08	353	N	353	-0-	-0-	-0-	43	1	310	3	N	-0-			1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			1

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

04	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	101	-0-	-19	-0-	10	1	91	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

04	420	N	371	-0-	-49	-0-	29	1	342	3	Y	-0-			1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			1
06	420	N	399	-0-	-21	-0-	33	1	366	3	Y	-0-			1
07	426	N	426	-0-	-0-	-0-	31	1	395	3	Y	-0-			1
08	403	N	391	-0-	-12	-0-	32	1	359	3	Y	-0-			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	39	1	459	3	Y	-0-			1
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			1
06	420	N	339	-0-	-81	-0-	28	1	311	3	Y	-0-			1
07	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-			1
08	529	N	529	-0-	-0-	-0-	43	1	486	3	Y	-0-			1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	229	-0-	-71	-0-	18	1	211	3	Y	-0-			1
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			1
06	300	N	226	-0-	-74	-0-	18	1	208	3	Y	-0-			1
07	297	N	297	-0-	-0-	-0-	22	1	275	3	Y	-0-			1
08	310	N	232	-0-	-78	-0-	19	1	213	3	Y	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	348					Y	-0-			-0-
*05	0	X	NO RPT	-0-	-0-	348					Y	NO RPT			-0-
*06	356	X	8	-0-	-348	-0-	8	3			Y	-0-			-0-
07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-			1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
07	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	259	-0-	-41	-0-	25	1	234	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	253	-0-	-17	-0-	42	1	211	3	Y	-0-			-0-
07	259	N	259	-0-	-0-	-0-	39	1	220	3	Y	-0-			-0-
08	259	N	259	-0-	-0-	-0-	37	1	222	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30	-0-	4	1	206	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	173	-0-	-67	-0-	3	1	170	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					1
07	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					1
08	62	N	60	-0-	-2	-0-	11	1	49	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	22	1	204	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	224	N	224	-0-	-0-	-0-	37	1	187	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	35	1	194	3	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	33	1	195	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	14	1	131	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	146	-0-	-4	-0-	24	1	122	3	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	23	1	128	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	22	1	129	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	33 14	1 9	395	3	Y	13	23	1			4
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4
06	360	N	280	-0-	-80	-0-	23 11	1 9	246	3	Y	10					11
07	246	N	246	-0-	-0-	-0-	21 8	1 9	217	3	Y	7	15	1			3
08	372	N	236	-0-	-136	-0-	32 9	1 9	195	3	Y	8					11
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	36	1	288	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	337	N	337	-0-	-0-	-0-	41	1	296	3	N	-0-					3
07	322	N	322	-0-	-0-	-0-	42	1	280	3	N	-0-	1	1			2
08	384	N	384	-0-	-0-	-0-	47	1	337	3	N	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	505	N	505	-0-	-0-	-0-	65	1	440	3	Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	73	1	441	3	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	74	1	426	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
08	155	N	91	-0-	-64	-0-	91	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	8	-0-	-52	-0-	1	1	7	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

04	120	N	58	-0-	-62	-0-	5	1	53	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-			-0-
08	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

04	1557	N	1557	-0-	-0-	-0-	231	1	1326	3	N	-0-			-0-
*05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT			-0-
06	1431	N	1431	-0-	-0-	-0-	248	1	1183	3	N	-0-			-0-
07	1566	N	1566	-0-	-0-	-0-	290	1	1276	3	N	-0-			-0-
08	1713	N	1713	-0-	-0-	-0-	581	1	1132	3	N	-0-			-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

04	311	N	311	-0-	-0-	-0-	46	1	265	3	N	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	328	N	328	-0-	-0-	-0-	57	1	271	3	N	-0-			-0-
07	350	N	350	-0-	-0-	-0-	65	1	285	3	N	-0-			-0-
08	372	N	372	-0-	-0-	-0-	126	1	246	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

04	60	N	50	-0-	-10	-0-	50	3			Y	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	420	N	33	-0-	-387	-0-	33	3			Y	-0-			-0-
07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
08	279	N	240	-0-	-39	-0-	240	3			Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	38	1	358	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	390	N	363	-0-	-27	-0-	60	1	303	3	Y	-0-			-0-
07	342	N	342	-0-	-0-	-0-	52	1	290	3	Y	-0-			-0-
08	346	N	346	-0-	-0-	-0-	50	1	296	3	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	66	-0-	-54	-0-	66	3			N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
08	93	N	27	-0-	-66	-0-	27	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	90	-0-	-420	-0-	9	1	81	3	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	300	N	128	-0-	-172	-0-	21	1	107	3	Y	-0-			-0-
07	130	N	130	-0-	-0-	-0-	20	1	110	3	Y	-0-			-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	577	-0-	-23	-0-	56	1	521	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	600	N	432	-0-	-168	-0-	72	1	360	3	Y	-0-			-0-
07	608	N	608	-0-	-0-	-0-	92	1	516	3	Y	-0-			-0-
08	652	N	652	-0-	-0-	-0-	94	1	558	3	Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-			1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			1
06	300	N	229	-0-	-71	-0-	28	1	201	3	N	-0-			1
07	198	N	198	-0-	-0-	-0-	26	1	172	3	N	-0-			1
08	248	N	5	-0-	-243	-0-	1	1	4	3	N	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1446	N	1446	-0-	-0-	-0-	162	1	1284	3	N	-0-					1
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	1163	N	1163	-0-	-0-	-0-	143	1	1020	3	N	-0-					1
07	911	N	911	-0-	-0-	-0-	118	1	793	3	N	-0-					1
08	992	N	919	-0-	-73	-0-	113	1	806	3	N	-0-					1
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	176	N	176	-0-	-0-	-0-	22	1	154	3	N	-0-					1
07	160	N	160	-0-	-0-	-0-	21	1	139	3	N	-0-					1
08	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	44	1	349	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	12	-0-	-288	-0-	1	1	11	3	N	-0-					1
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
08	186	N	-0-	-0-	-186	-0-					N	-0-					1
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	42	1	436	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	472	N	472	-0-	-0-	-0-	49	1	423	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	40	1	389	3	N	-0-					-0-
08	465	N	443	-0-	-22	-0-	43	1	400	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	7	1	117	3	Y	21	39	1			13
							23	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					13
06	150	N	123	-0-	-27	-0-	6	1	93	3	Y	22	53	1			7
							24	9									
07	102	N	102	-0-	-0-	-0-	4	1	84	3	Y	13					20
							14	9									
08	155	N	87	-0-	-68	-0-	7	1	67	3	Y	12					32
							13	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					32

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	9	-0-	-81	-0-	1	1	8	3	N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	80	1	465	3	N	-0-					2
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2
06	510	N	426	-0-	-84	-0-	60	1	366	3	N	-0-					2
07	601	N	601	-0-	-0-	-0-	83	1	518	3	N	-0-					2
08	601	N	601	-0-	-0-	-0-	82	1	519	3	N	-0-					2
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					2
*05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					2
06	15	N	14	-0-	-1	-0-	2	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					1
07	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					1
08	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	27	3	Y	1	4	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	48	-0-	-42	-0-	5	1	43	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	40	-0-	-50	-0-	5	1	35	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	146	-0-	-64	-0-	13	1	133	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	156	-0-	-24	-0-	16	1	140	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
08	217	N	170	-0-	-47	-0-	16	1	154	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	434	-0-	-136	-0-	38	1	396	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	367	-0-	-113	-0-	38	1	329	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
08	403	N	324	-0-	-79	-0-	31	1	293	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		3	-0-	3	134	3	3			N	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	134					N	NO RPT					-0-
*06	136	X	2	-0-	-134	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
07	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	497	N	497	-0-	-0-	-0-	46	1	451	3	Y	-0-			-0-
07	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-			-0-
08	217	N	163	-0-	-54	-0-	20	1	143	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	518	-0-	-22	-0-	46	1	472	3	Y	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	487	N	487	-0-	-0-	-0-	45	1	442	3	Y	-0-	1	1			-0-
07	509	N	509	-0-	-0-	-0-	73	1	436	3	Y	-0-					-0-
08	527	N	509	-0-	-18	-0-	63	1	446	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	24	1	224	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	243	N	243	-0-	-0-	-0-	40	1	203	3	Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	37	1	209	3	Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	35	1	210	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	742	-0-	-338	-0-	165	1	577	2	N	-0-					9
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					9
06	1080	N	128	-0-	-952	-0-	128	2			N	-0-					9
07	1396	N	1396	-0-	-0-	-0-	188	1	1208	2	N	-0-					9
08	473	N	473	-0-	-0-	-0-	264	1	209	2	N	-0-					9
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		99	-0-	99	320	12	1	87	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	320					Y	NO RPT					-0-
*06	403	X	83	-0-	-320	-0-	10	1	73	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	16	1	73	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	27 1	1 9	211	3	N	1					9
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	210	N	209	-0-	-1	-0-	26	1	183	3	N	-0-					7
07	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-	3	1			4
08	248	N	237	-0-	-11	-0-	29	1	208	3	N	-0-					4
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	3 3	1 9	20	3	N	3	10	1			9
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					9
06	43	N	43	-0-	-0-	-0-	4 9	1 9	30	3	N	8	5	1			10
07	23	N	23	-0-	-0-	-0-	2 4	1 9	17	3	N	4					14
08	33	N	33	-0-	-0-	-0-	3 4	1 9	26	3	N	4	5	1			13
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	21	1	193	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	240	N	211	-0-	-29	-0-	35	1	176	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	35	1	195	3	Y	-0-					-0-
08	217	N	216	-0-	-1	-0-	31	1	185	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	90	N	68	-0-	-22	-0-	11	1	57	3	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	41	1	231	3	Y	-0-					-0-
08	155	N	118	-0-	-37	-0-	17	1	101	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	13	1	135	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	149	-0-	-1	-0-	13	1	136	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	1	-0-	1	4	1	3			N	-0-					1
05	0	X	NO RPT	-0-	-0-	4					N	NO RPT					1
06	4	X	-0-	-0-	-4	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	1	N	-0-	-0-	-1	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	98	1	252	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	225	-0-	-135	-0-	98	1	127	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	101	1	132	3	N	-0-					-0-
08	341	N	230	-0-	-111	-0-	101	1	129	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	98	1	332	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	344	N	344	-0-	-0-	-0-	98	1	246	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	102	1	211	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	102	1	184	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

04	133	N	133	-0-	-0-	-0-	55	1	78	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	128	N	128	-0-	-0-	-0-	59	1	69	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	72	1	63	3	N	-0-					-0-
08	155	N	122	-0-	-33	-0-	65	1	57	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

04	14B2 EXT		12	-0-	12	13	12	3			Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	13					Y	NO RPT					-0-
06	14B2 EXT		2	-0-	2	15	2	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	15					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	45	N	45	-0-	-0-	-0-	3	1	41	3	Y	1	1	1			1
							1	9									
07	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1	1	1			1
							1	9									
08	53	N	53	-0-	-0-	-0-	4	1	48	3	Y	1	1	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	307	-0-	-53	-0-	25	1	282	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	109	-0-	-251	-0-	10	1	99	3	N	-0-					1
07	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					1
08	341	N	111	-0-	-230	-0-	8	1	103	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	23	1	165	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

04	120	N	113	-0-	-7	-0-	9	1	104	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	10	1	98	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	8	1	100	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

04	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	162	N	162	-0-	-0-	-0-	20	1	142	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	24	1	161	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	27	1	191	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

04	195	N	195	-0-	-0-	-0-	22	1	173	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	209	N	209	-0-	-0-	-0-	26	1	183	3	N	-0-					1
07	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					1
08	238	N	238	-0-	-0-	-0-	29	1	209	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

04	270	N	249	-0-	-21	-0-	9	1	240	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	250	N	250	-0-	-0-	-0-	9	1	241	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	23	1	236	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

04	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	2	1	55	3	N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	128	-0-	-52	-0-	21	1	107	3	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	18	1	99	3	Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	21	1	123	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
08	13	N	4	-0-	-9	-0-	1	1	3	3	Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	90	-0-	-90	-0-	7	1	82	3	Y	1	1	1			3
							1	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-	1	1			2
07	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					2
08	93	N	70	-0-	-23	-0-	7	1	63	3	Y	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					1
07	171	N	171	-0-	-0-	-0-	22	1	149	3	N	-0-					1
08	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	17	1	155	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	28	1	143	3	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	26	1	148	3	Y	-0-					-0-
08	186	N	176	-0-	-10	-0-	25	1	151	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1	1	5	3	N	4	2	1			4
							4	9									
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					4
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					5
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-	2	1			3
08	7	N	1	-0-	-6	-0-	1	3			N	-0-					3
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	886	-0-	-224	-0-	78	1	808	3	Y	-0-					2
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					2
06	870	N	786	-0-	-84	-0-	73	1	712	3	Y	1	2	1			1
							1	9									
07	928	N	928	-0-	-0-	-0-	229	1	699	3	Y	-0-					1
08	1007	N	1007	-0-	-0-	-0-	224	1	783	3	Y	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	3	-0-	-90	-0-	3	1			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	16	1	145	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	158	-0-	-22	-0-	26	1	132	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	25	1	138	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	23	1	138	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	96	-0-	-54	-0-	8	1	88	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	120	N	63	-0-	-57	-0-	3	1	34	3	Y	24	15	1			9
							26	9									
07	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					9
08	155	N	105	-0-	-50	-0-	10	1	89	3	Y	5					14
							6	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					14

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	137	N	137	-0-	-0-	-0-	19	1	118	3	N	-0-					1
07	142	N	142	-0-	-0-	-0-	20	1	122	3	N	-0-					1
08	124	N	118	-0-	-6	-0-	16	1	102	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

04	224	N	224	-0-	-0-	-0-	33	1	191	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	225	N	225	-0-	-0-	-0-	32	1	193	3	N	-0-					1
07	328	N	328	-0-	-0-	-0-	45	1	283	3	N	-0-					1
08	302	N	302	-0-	-0-	-0-	41	1	261	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

04	161	N	161	-0-	-0-	-0-	24	1	137	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	159	N	159	-0-	-0-	-0-	23	1	136	3	N	-0-					1
07	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					1
08	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

04	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	14	1	137	3	Y	3	2	1			1
							3	9									
07	168	N	168	-0-	-0-	-0-	24	1	144	3	Y	-0-					1
08	179	N	179	-0-	-0-	-0-	22	1	156	3	Y	1					2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	50	1	518	3	N	6					10
							7	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					10
06	534	N	534	-0-	-0-	-0-	55	1	477	3	N	2					4
							2	9									
07	482	N	482	-0-	-0-	-0-	45	1	437	3	N	-0-					4
08	341	N	304	-0-	-37	-0-	29	1	274	3	N	1					5
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	20	1	214	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	32	1	225	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	25	1	218	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	295	-0-	-35	-0-	29	1	266	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	286	-0-	-14	-0-	47	1	239	3	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	45	1	251	3	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	45	1	265	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	80	-0-	-10	-0-	13	1	67	3	Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	12	1	69	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	102	N	102	-0-	-0-	-0-	17	1	85	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	14	1	80	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	13	1	79	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1375	N	1375	-0-	-0-	-0-	115	1	1260	3	Y	-0-			-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT			-0-
06	1260	N	1236	-0-	-24	-0-	107	1	1129	3	Y	-0-			-0-
07	1264	N	1264	-0-	-0-	-0-	203	1	1061	3	Y	-0-			-0-
08	1364	N	1234	-0-	-130	-0-	189	1	1045	3	Y	-0-			-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	440	-0-	-10	-0-	440	3			Y	-0-			2
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			2
06	450	N	387	-0-	-63	-0-	387	3			Y	-0-			2
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-			2
08	465	N	436	-0-	-29	-0-	436	3			Y	-0-			2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			2

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	85	-0-	-125	-0-	8	1	77	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	119	-0-	-31	-0-	20	1	99	3	Y	-0-			-0-
07	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-			-0-
08	146	N	146	-0-	-0-	-0-	21	1	125	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	23	1	231	3	N	-0-			2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			2
06	270	N	206	-0-	-64	-0-	30	1	176	3	N	-0-			2
07	300	N	300	-0-	-0-	-0-	41	1	259	3	N	-0-			2
08	292	N	292	-0-	-0-	-0-	32	1	260	3	N	-0-			2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			2

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	12	1	71	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	39	1	225	3	N	-0-			3
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			3
06	280	N	280	-0-	-0-	-0-	40	1	240	3	N	-0-			3
07	282	N	282	-0-	-0-	-0-	39	1	243	3	N	-0-			3
08	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-			3
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	18	1	271	2	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	246	-0-	-54	-0-	16	1	230	2	Y	-0-					1
07	333	N	333	-0-	-0-	-0-	23	1	310	2	Y	-0-					1
08	314	N	314	-0-	-0-	-0-	45	1	269	2	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	25 678	1 3	4	2	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	705	N	705	-0-	-0-	-0-	26 671	1 3	8	2	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	26 688	1 3	6	2	N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	64 644	1 3	13	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	158	-0-	-52	-0-	34	1	124	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-			-0-
07	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-			-0-
08	155	N	106	-0-	-49	-0-	11	1	95	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

04	690	N	389	-0-	-301	-0-	58	1	331	3	N	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-
06	420	N	341	-0-	-79	-0-	59	1	282	3	N	-0-			-0-
07	313	N	313	-0-	-0-	-0-	58	1	255	3	N	-0-			-0-
08	452	N	452	-0-	-0-	-0-	153	1	299	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

04	445	N	445	-0-	-0-	-0-	43	1	402	3	Y	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-
06	450	N	247	-0-	-203	-0-	41	1	206	3	Y	-0-			-0-
07	576	N	576	-0-	-0-	-0-	87	1	489	3	Y	-0-			-0-
08	467	N	467	-0-	-0-	-0-	67	1	400	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	776	-0-	-4	-0-	73 2	1 9	701	3	Y	2					8
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					8
06	839	N	839	-0-	-0-	-0-	85 7	1 9	747	3	Y	6					7
07	800	N	800	-0-	-0-	-0-	82 15	1 9	703	3	Y	14					21
08	873	N	873	-0-	-0-	-0-	97 4	1 9	772	3	Y	4					25
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					25

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	59	1	339	3	N	-0-					2
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	420	N	372	-0-	-48	-0-	53	1	319	3	N	-0-					2
07	270	N	270	-0-	-0-	-0-	37	1	233	3	N	-0-					2
08	372	N	289	-0-	-83	-0-	40	1	249	3	N	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	296	-0-	-4	-0-	11	1	285	3	N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	27	1	277	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	63	1	968	2	Y	-0-					3
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
06	703	N	703	-0-	-0-	-0-	45	1	658	2	Y	-0-					3
07	1064	N	1064	-0-	-0-	-0-	72	1	991	2	Y	1					4
							1	9									
08	992	N	987	-0-	-5	-0-	143	1	844	2	Y	-0-					4
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	587	-0-	-13	-0-	36	1	551	2	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	600	N	507	-0-	-93	-0-	33	1	474	2	Y	-0-					1
07	673	N	673	-0-	-0-	-0-	46	1	627	2	Y	-0-					1
08	629	N	629	-0-	-0-	-0-	91	1	538	2	Y	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-					2
07	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					2
08	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					43
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					43
06	136	N	136	-0-	-0-	-0-	20	1	116	3	Y	-0-					43
07	139	N	139	-0-	-0-	-0-	19	1	120	3	Y	-0-					43
08	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-					43
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	1					19
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					19
06	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-	15	1			4
07	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					4
08	124	N	37	-0-	-87	-0-	5	1	32	3	Y	-0-					4
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	30 3	1 9	327	3	Y	3	2	1			6
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					6
06	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-	2	1			4
07	226	N	226	-0-	-0-	-0-	28	1	198	3	Y	-0-					4
08	372	N	324	-0-	-48	-0-	34	1	290	3	Y	-0-					4
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1228	-0-	-572	-0-	103	1	1125	3	Y	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-
06	1214	N	1214	-0-	-0-	-0-	105	1	1109	3	Y	-0-					-0-
07	1198	N	1198	-0-	-0-	-0-	150	1	1048	3	Y	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	132	1	1132	3	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	78	1	555	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	629	N	629	-0-	-0-	-0-	76	1	553	3	Y	-0-					1
07	645	N	645	-0-	-0-	-0-	85	1	560	3	Y	-0-					1
08	668	N	668	-0-	-0-	-0-	123	1	545	3	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	934	-0-	-146	-0-	114	1	820	3	Y	-0-					3
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3
06	900	N	756	-0-	-144	-0-	91	1	665	3	Y	-0-					3
07	585	N	585	-0-	-0-	-0-	77	1	508	3	Y	-0-					3
08	922	N	922	-0-	-0-	-0-	170	1	752	3	Y	-0-					3
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	29	1	445	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	344	-0-	-106	-0-	22	1	322	2	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	37	1	504	2	Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	102	1	601	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	285	-0-	-105	-0-	18	1	267	2	Y	-0-					1
07	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					1
08	410	N	410	-0-	-0-	-0-	59	1	351	2	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	29	1	440	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	366	-0-	-84	-0-	24	1	342	2	Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	36	1	501	2	Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	71	1	420	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	761	-0-	-19	-0-	72	1	688	3	Y	1					4
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4
06	775	N	775	-0-	-0-	-0-	78	1	694	3	Y	3					3
							3	9									
07	798	N	798	-0-	-0-	-0-	83	1	707	3	Y	7					10
							8	9									
08	809	N	809	-0-	-0-	-0-	90	1	717	3	Y	2					12
							2	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					12

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	144	1	658	3	Y	2					8
							2	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					8
06	978	N	978	-0-	-0-	-0-	166	1	809	3	Y	3					4
							3	9									
07	873	N	873	-0-	-0-	-0-	160	1	713	3	Y	-0-					4
08	806	N	676	-0-	-130	-0-	117	1	558	3	Y	1					5
							1	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	388	-0-	-32	-0-	37	1	351	3	Y	-0-					2
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	432	N	432	-0-	-0-	-0-	44	1	386	3	Y	2					2
							2	9									
07	434	N	434	-0-	-0-	-0-	46	1	388	3	Y	-0-					2
08	437	N	437	-0-	-0-	-0-	49	1	387	3	Y	1					3
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	366	-0-	-84	-0-	34	1	329	3	Y	3					12
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					12
06	420	N	190	-0-	-230	-0-	19	1	171	3	Y	-0-					1
07	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					1
08	273	N	273	-0-	-0-	-0-	30	1	242	3	Y	1					2
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	103	N	103	-0-	-0-	-0-	98	1	5	3	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	44	1	670	2	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	690	N	511	-0-	-179	-0-	33	1	478	2	Y	-0-					1
07	733	N	733	-0-	-0-	-0-	50	1	683	2	Y	-0-					1
08	758	N	758	-0-	-0-	-0-	110	1	648	2	Y	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-
07	783	N	783	-0-	-0-	-0-	53	1	730	2	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	113	1	667	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	78	1	851	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	750	N	612	-0-	-138	-0-	53	1	558	3	Y	1	1	1			-0-
							1	9									
07	601	N	601	-0-	-0-	-0-	96	1	505	3	Y	-0-					-0-
08	713	N	709	-0-	-4	-0-	109	1	600	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

04	344	N	344	-0-	-0-	-0-	12	1	332	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	339	-0-	-21	-0-	13	1	326	3	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	41	1	416	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

04	390	N	380	-0-	-10	-0-	14	1	366	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	376	-0-	-14	-0-	14	1	362	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	14	1	374	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	36	1	362	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

04	300	N	297	-0-	-3	-0-	11	1	286	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	262	-0-	-38	-0-	10	1	252	3	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	31	1	309	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

04	885	N	885	-0-	-0-	-0-	32	1	853	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	898	N	898	-0-	-0-	-0-	33	1	865	3	N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	34	1	877	3	N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	86	1	868	3	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

04	120	N	104	-0-	-16	-0-	4	1	100	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	3	1	84	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	13	1	361	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	420	N	366	-0-	-54	-0-	14	1	352	3	N	-0-			-0-
07	400	N	400	-0-	-0-	-0-	15	1	385	3	N	-0-			-0-
08	426	N	426	-0-	-0-	-0-	38	1	388	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	10	1	281	3	N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	286	-0-	-14	-0-	11	1	275	3	N	-0-			-0-
07	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-			-0-
08	352	N	352	-0-	-0-	-0-	32	1	320	3	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	562	-0-	-98	-0-	20	1	542	3	N	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	600	N	503	-0-	-97	-0-	19	1	484	3	N	-0-			-0-
07	475	N	475	-0-	-0-	-0-	18	1	457	3	N	-0-			-0-
08	559	N	559	-0-	-0-	-0-	50	1	509	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	514	-0-	-26	-0-	18	1	496	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	330	-0-	-180	-0-	12	1	318	3	N	-0-			-0-
07	613	N	613	-0-	-0-	-0-	23	1	590	3	N	-0-			-0-
08	496	N	436	-0-	-60	-0-	39	1	397	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	251	N	251	-0-	-0-	-0-	42	1	209	3	Y	-0-			-0-
07	222	N	222	-0-	-0-	-0-	34	1	188	3	Y	-0-			-0-
08	341	N	237	-0-	-104	-0-	34	1	203	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-			1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			1
06	545	N	545	-0-	-0-	-0-	67	1	478	3	N	-0-			1
07	485	N	485	-0-	-0-	-0-	63	1	422	3	N	-0-			1
08	527	N	187	-0-	-340	-0-	23	1	164	3	N	-0-			1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			1

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	18	1	127	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	109	-0-	-41	-0-	14	1	95	3	N	-0-			-0-
07	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-			-0-
08	124	N	117	-0-	-7	-0-	14	1	103	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	50	1	550	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	596	N	596	-0-	-0-	-0-	52	1	544	3	Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	80	1	562	3	Y	5					5
							6	9									
08	651	N	589	-0-	-62	-0-	61	1	527	3	Y	1					6
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					6

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	681	-0-	-9	-0-	57	1	624	3	Y	-0-	2	1			1
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	651	N	651	-0-	-0-	-0-	56	1	594	3	Y	1	1	1			1
							1	9									
07	708	N	708	-0-	-0-	-0-	89	1	619	3	Y	-0-					1
08	682	N	666	-0-	-16	-0-	69	1	597	3	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	699	-0-	-111	-0-	699	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
08	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	16	1	80	3	Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	31	1	172	3	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	33	1	196	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	35	1	543	2	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	479	-0-	-91	-0-	31	1	448	2	Y	-0-					1
07	722	N	722	-0-	-0-	-0-	49	1	673	2	Y	-0-					1
08	615	N	615	-0-	-0-	-0-	89	1	526	2	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	27	-0-	-63	-0-	3	1	24	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	18	1	3	2	N	-0-					-0-
							492	3									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	513	N	513	-0-	-0-	-0-	19	1	6	2	N	-0-					-0-
							488	3									
07	530	N	530	-0-	-0-	-0-	19	1	4	2	N	-0-					-0-
							507	3									
08	538	N	538	-0-	-0-	-0-	47	1	10	2	N	-0-					-0-
							481	3									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	718	-0-	-2	-0-	26	1	4	2	N	-0-					-0-
							688	3									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	707	N	707	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
							673	3									
07	719	N	719	-0-	-0-	-0-	26	1	6	2	N	-0-					-0-
							687	3									
08	744	N	714	-0-	-30	-0-	63	1	13	2	N	-0-					-0-
							638	3									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	14	1	2	2	N	1	1	1			1
							381	3	1	9							
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	530	N	530	-0-	-0-	-0-	19	1	6	2	N	-0-					1
							505	3									
07	379	N	379	-0-	-0-	-0-	14	1	3	2	N	-0-					1
							362	3									
08	399	N	399	-0-	-0-	-0-	35	1	7	2	N	-0-					1
							357	3									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	5	1	69	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
08	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
08	248	N	191	-0-	-57	-0-	191	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	158	-0-	-82	-0-	92	1	66	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	216	N	216	-0-	-0-	-0-	92	1	124	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	95	1	93	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	95	1	86	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	N	958	-0-	-0-	-0-	80	1	878	3	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	900	N	857	-0-	-43	-0-	74	1	783	3	Y	-0-					-0-
07	989	N	989	-0-	-0-	-0-	124	1	865	3	Y	-0-					-0-
08	961	N	930	-0-	-31	-0-	97	1	833	3	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	628	-0-	-32	-0-	55	1	573	3	Y	-0-					2
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	722	N	722	-0-	-0-	-0-	67	1	654	3	Y	1	2	1			1
							1	9									
07	646	N	646	-0-	-0-	-0-	91	1	544	3	Y	10					11
							11	9									
08	651	N	518	-0-	-133	-0-	64	1	450	3	Y	4					15
							4	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	17	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	483	N	483	-0-	-0-	-0-	18	1	465	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	18	1	478	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	48	1	484	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	378	-0-	-42	-0-	14	1	364	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	318	-0-	-72	-0-	12	1	306	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	11	1	286	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	31	1	309	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	8	1	223	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	225	-0-	-15	-0-	8	1	217	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
08	248	N	247	-0-	-1	-0-	22	1	225	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	10	1	48	3	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	24	1	220	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	246	N	246	-0-	-0-	-0-	41	1	205	3	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	38	1	211	3	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	36	1	213	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	248	-0-	-82	-0-	28	1	220	3	N	-0-			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			1
06	300	N	174	-0-	-126	-0-	21	1	153	3	N	-0-			1
07	172	N	172	-0-	-0-	-0-	22	1	150	3	N	-0-			1
08	217	N	198	-0-	-19	-0-	24	1	174	3	N	-0-			1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			1

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-			-0-
07	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	277	N	277	-0-	-0-	-0-	10	1	267	3	N	-0-			-0-
07	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-			-0-
08	357	N	357	-0-	-0-	-0-	32	1	325	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	475	-0-	-35	-0-	17	1	458	3	N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	510	N	480	-0-	-30	-0-	18	1	462	3	N	-0-			6
07	480	N	480	-0-	-0-	-0-	18	1	462	3	N	-0-	3 1		3
08	579	N	579	-0-	-0-	-0-	52	1	527	3	N	-0-			3
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			3

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-			1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	153	-0-	-27	-0-	5	1	148	3	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-			-0-
07	230	N	230	-0-	-0-	-0-	8	1	222	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	21	1	211	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	771	N	771	-0-	-0-	-0-	47	1	724	2	Y	-0-			-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-
06	750	N	604	-0-	-146	-0-	39	1	565	2	Y	-0-			-0-
07	884	N	884	-0-	-0-	-0-	60	1	824	2	Y	-0-			-0-
08	821	N	821	-0-	-0-	-0-	119	1	702	2	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	40	1	309	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	360	N	344	-0-	-16	-0-	40	1	304	3	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-			-0-
08	372	N	357	-0-	-15	-0-	33	1	324	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

04	720	N	719	-0-	-1	-0-	26	1	693	3	N	-0-			-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-
06	838	N	838	-0-	-0-	-0-	31	1	807	3	N	-0-			-0-
07	775	N	775	-0-	-0-	-0-	29	1	746	3	N	-0-			-0-
08	837	N	810	-0-	-27	-0-	73	1	737	3	N	-0-			-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

04	540	N	342	-0-	-198	-0-	21	1	321	2	Y	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			1
06	450	N	377	-0-	-73	-0-	24	1	353	2	Y	-0-			1
07	591	N	591	-0-	-0-	-0-	40	1	551	2	Y	-0-			1
08	567	N	567	-0-	-0-	-0-	82	1	485	2	Y	-0-			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

04	280	N	280	-0-	-0-	-0-	27	1	253	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	300	N	272	-0-	-28	-0-	45	1	227	3	Y	-0-			-0-
07	271	N	271	-0-	-0-	-0-	41	1	230	3	Y	-0-			-0-
08	279	N	273	-0-	-6	-0-	39	1	234	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

04	889	N	889	-0-	-0-	-0-	889	2			N	-0-			-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-
06	780	N	739	-0-	-41	-0-	739	2			N	-0-			-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-			-0-
08	775	N	749	-0-	-26	-0-	749	2			N	-0-			-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

04	60	N	42	-0-	-18	-0-	42	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	27	1	412	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	332	-0-	-118	-0-	21	1	311	2	Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	37	1	515	2	Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	90	1	530	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	917	-0-	-73	-0-	56	1	855	2	Y	5					32
							6	9									
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					32
06	870	N	684	-0-	-186	-0-	44	1	640	2	Y	-0-					33
07	1061	N	1061	-0-	-0-	-0-	72	1	987	2	Y	2					35
							2	9									
08	1129	N	1129	-0-	-0-	-0-	163	1	966	2	Y	-0-					35
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					35

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	345	-0-	-105	-0-	39	1	306	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	390	N	384	-0-	-6	-0-	44	1	340	3	N	-0-			-0-
07	384	N	384	-0-	-0-	-0-	35	1	349	3	N	-0-			-0-
08	388	N	388	-0-	-0-	-0-	36	1	352	3	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	60	N	47	-0-	-13	-0-	8	1	39	3	Y	-0-			-0-
07	46	N	46	-0-	-0-	-0-	7	1	39	3	Y	-0-			-0-
08	62	N	46	-0-	-16	-0-	7	1	39	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	74	N	74	-0-	-0-	-0-	12	1	62	3	Y	-0-			-0-
07	78	N	78	-0-	-0-	-0-	12	1	66	3	Y	-0-			-0-
08	93	N	77	-0-	-16	-0-	11	1	66	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	497	-0-	-43	-0-	48	1	449	3	Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	553	N	553	-0-	-0-	-0-	92	1	461	3	Y	-0-			-0-
07	568	N	568	-0-	-0-	-0-	86	1	482	3	Y	-0-			-0-
08	589	N	520	-0-	-69	-0-	75	1	445	3	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	15	1	136	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	145	-0-	-5	-0-	24	1	121	3	Y	-0-			-0-
07	149	N	149	-0-	-0-	-0-	23	1	126	3	Y	-0-			-0-
08	155	N	146	-0-	-9	-0-	21	1	125	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	651	N	651	-0-	-0-	-0-	42	1	609	2	Y	-0-			-0-
07	560	X	560	-0-	-0-	-0-	38	1	522	2	Y	-0-			-0-
08	463	X	463	-0-	-0-	-0-	67	1	396	2	Y	-0-			-0-
09	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	145	-0-	-125	-0-	18	1	126	3	N	1					26
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					26
06	240	N	185	-0-	-55	-0-	24	1	160	3	N	1					3
							1	9									
07	221	N	221	-0-	-0-	-0-	30	1	190	3	N	1					4
							1	9									
08	246	N	246	-0-	-0-	-0-	30	1	216	3	N	-0-					4
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	41	-0-	-19	-0-	5	1	36	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	9	1	66	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	17	1	73	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13	-0-	54	1	383	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	381	N	381	-0-	-0-	-0-	46	1	335	3	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	51	1	337	3	Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	80	1	356	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	15	1	223	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	202	-0-	-38	-0-	13	1	189	2	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	37	1	217	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-			-0-
07	103	N	103	-0-	-0-	-0-	14	1	89	3	Y	-0-			-0-
08	101	N	101	-0-	-0-	-0-	19	1	82	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	225	-0-	-75	-0-	8	1	217	3	N	-0-			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1
06	240	N	227	-0-	-13	-0-	8	1	219	3	N	-0-			1
07	248	N	248	-0-	-0-	-0-	9	1	239	3	N	-0-			1
08	338	N	338	-0-	-0-	-0-	30	1	308	3	N	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	153	N	153	-0-	-0-	-0-	25	1	128	3	Y	-0-			-0-
07	151	N	151	-0-	-0-	-0-	23	1	128	3	Y	-0-			-0-
08	155	N	154	-0-	-1	-0-	22	1	132	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
05	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-
06	11	N	7	-0-	-4	-0-	1	1	6	3	Y	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
08	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-			-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	18	-0-	-12	-0-	3	1	15	3	Y	-0-			-0-
07	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-			-0-
08	31	N	21	-0-	-10	-0-	3	1	18	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-			-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-
06	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-			-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	279	-0-	-141	-0-	45	1	234	3	Y	-0-			4
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			4
06	330	N	212	-0-	-118	-0-	107	1	105	3	Y	-0-			4
07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			4
08	341	N	101	-0-	-240	-0-	101	1			Y	-0-			4
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			4

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-			-0-
07	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-			-0-
08	31	N	18	-0-	-13	-0-	3	1	15	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

04	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-			2
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			2
06	90	N	32	-0-	-58	-0-	4	1	28	3	Y	-0-			2
07	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-			2
08	31	N	3	-0-	-28	-0-	1	1	2	3	Y	-0-			2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

04	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-			1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			1
06	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-			1
07	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-			1
08	286	N	286	-0-	-0-	-0-	26	1	260	3	N	-0-			1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	14	1	74	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	8	-0-	-82	-0-	1	1	7	3	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	13	1	77	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	491	-0-	-49	-0-	18	1	473	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	480	-0-	-30	-0-	18	1	462	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	18	1	464	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	57	1	579	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	44	1	341	3	N	1	2	1			2
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	390	-0-	-0-	-0-	45	1	344	3	N	1	1	1			1
							1	9									
07	398	N	398	-0-	-0-	-0-	36	1	361	3	N	1					2
							1	9									
08	403	N	396	-0-	-7	-0-	37	1	359	3	N	-0-	1	1			1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	21	1	193	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	217	N	217	-0-	-0-	-0-	36	1	181	3	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	33	1	187	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	31	1	187	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	93	N	-0-	-0-	-93	-0-					N	-0-					1
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	-0-	31	1	321	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	335	-0-	-25	-0-	31	1	304	3	N	-0-					1
07	332	N	332	-0-	-0-	-0-	47	1	285	3	N	-0-					1
08	318	N	318	-0-	-0-	-0-	39	1	279	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	182	-0-	-58	-0-	18	1	164	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	180	N	180	-0-	-0-	-0-	30	1	150	3	Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	29	1	161	3	Y	-0-			-0-
08	186	N	164	-0-	-22	-0-	24	1	140	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	621	-0-	-69	-0-	60	1	561	3	Y	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-
06	737	N	737	-0-	-0-	-0-	122	1	615	3	Y	-0-			-0-
07	750	N	750	-0-	-0-	-0-	114	1	636	3	Y	-0-			-0-
08	744	N	682	-0-	-62	-0-	98	1	584	3	Y	-0-			-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	53	1	497	3	Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	570	N	499	-0-	-71	-0-	83	1	416	3	Y	-0-			-0-
07	543	N	543	-0-	-0-	-0-	82	1	461	3	Y	-0-			-0-
08	609	N	609	-0-	-0-	-0-	88	1	521	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	34	1	322	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	360	N	354	-0-	-6	-0-	59	1	295	3	Y	-0-			-0-
07	268	N	268	-0-	-0-	-0-	41	1	227	3	Y	-0-			-0-
08	341	N	215	-0-	-126	-0-	31	1	184	3	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	80	N	80	-0-	-0-	-0-	13	1	67	3	Y	-0-			-0-
07	82	N	82	-0-	-0-	-0-	12	1	70	3	Y	-0-			-0-
08	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-			-0-
07	160	N	160	-0-	-0-	-0-	23	1	137	3	Y	-0-			-0-
08	160	N	160	-0-	-0-	-0-	20	1	140	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	55	1	552	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	600	N	575	-0-	-25	-0-	84	1	491	3	N	-0-					1
07	507	N	507	-0-	-0-	-0-	69	1	438	3	N	-0-					1
08	651	N	492	-0-	-159	-0-	54	1	438	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	28	1	373	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	26	1	363	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	993	N	993	-0-	-0-	-0-	111	1	882	3	N	-0-					2
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2
06	1085	N	1085	-0-	-0-	-0-	133	1	952	3	N	-0-					2
07	1067	N	1067	-0-	-0-	-0-	138	1	929	3	N	-0-	1	1			1
08	1319	N	1319	-0-	-0-	-0-	162	1	1157	3	N	-0-					1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	141	-0-	-39	-0-	12	1	129	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	6	1	162	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	168	-0-	-12	-0-	6	1	162	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	6	1	167	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	493	-0-	-17	-0-	30	1	463	2	Y	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	337	-0-	-173	-0-	22	1	315	2	Y	-0-					1
07	524	N	524	-0-	-0-	-0-	36	1	488	2	Y	-0-					1
08	539	N	539	-0-	-0-	-0-	78	1	461	2	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	230	-0-	-40	-0-	15	1	215	2	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	50	1	295	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	18	1	494	3	N	1	1	1			1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	504	-0-	-6	-0-	19	1	485	3	N	-0-					1
07	518	N	518	-0-	-0-	-0-	19	1	499	3	N	-0-					1
08	527	N	514	-0-	-13	-0-	46	1	468	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	2	-0-	-6	-0-	2	3			N	-0-					1
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					1
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	22	1	141	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	22	1	157	3	N	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	502	-0-	-8	-0-	64	1	438	3	N	-0-			2
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			2
06	540	N	364	-0-	-176	-0-	48	1	316	3	N	-0-			-0-
07	318	N	318	-0-	-0-	-0-	43	1	275	3	N	-0-			-0-
08	434	N	298	-0-	-136	-0-	37	1	261	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

04	420	N	390	-0-	-30	-0-	34	1	356	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	420	N	386	-0-	-34	-0-	40	1	346	3	N	-0-			-0-
07	383	N	383	-0-	-0-	-0-	36	1	347	3	N	-0-			-0-
08	403	N	377	-0-	-26	-0-	36	1	341	3	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

04	8	N	1	-0-	-7	-0-	1	3			N	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

04	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	183	-0-	-57	-0-	16	1	167	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	161	-0-	-79	-0-	17	1	144	3	N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	99	1	957	3	N	1					1
							1	9									
08	1140	N	1140	-0-	-0-	-0-	109	1	1020	3	N	10					11
							11	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					11

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	14	1	381	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	396	N	396	-0-	-0-	-0-	15	1	381	3	N	-0-					1
07	466	N	466	-0-	-0-	-0-	45	1	421	3	N	-0-					1
08	443	N	443	-0-	-0-	-0-	48	1	395	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	732	-0-	-18	-0-	26	1	706	3	N	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	718	-0-	-32	-0-	27	1	691	3	N	-0-					1
07	705	N	705	-0-	-0-	-0-	68	1	637	3	N	-0-					1
08	744	N	742	-0-	-2	-0-	81	1	661	3	N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	6	1	169	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	138	-0-	-42	-0-	5	1	133	3	N	-0-					1
07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					1
08	186	N	89	-0-	-97	-0-	10	1	79	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1469	N	1469	-0-	-0-	-0-	53	1	1416	3	N	-0-					2
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					2
06	1441	N	1441	-0-	-0-	-0-	54	1	1387	3	N	-0-					2
07	1520	N	1520	-0-	-0-	-0-	146	1	1372	3	N	2					4
							2	9									
08	1434	N	1434	-0-	-0-	-0-	156	1	1277	3	N	1					5
							1	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	206	-0-	-4	-0-	8	1	198	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	19	1	192	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	885	-0-	-15	-0-	32	1	853	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	900	N	891	-0-	-9	-0-	33	1	858	3	N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	35	1	912	3	N	-0-					-0-
08	1032	N	1032	-0-	-0-	-0-	93	1	939	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	714	-0-	-36	-0-	26	1	688	3	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	711	-0-	-9	-0-	26	1	685	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	27	1	710	3	N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	71	1	717	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	466	-0-	-44	-0-	17	1	449	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	469	N	469	-0-	-0-	-0-	17	1	452	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	18	1	459	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	43	1	434	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	325	-0-	-95	-0-	11	1	293	3	N	19	12	1			19
							21	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					19
06	398	N	398	-0-	-0-	-0-	15	1	377	3	N	5					32
							6	9									
07	407	N	407	-0-	-0-	-0-	15	1	391	3	N	1	15	1			18
							1	9									
08	403	N	368	-0-	-35	-0-	33	1	332	3	N	3					21
							3	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					21

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	305	-0-	-25	-0-	23	1	282	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	251	-0-	-109	-0-	18	1	233	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	21	1	234	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	10	1	261	3	N	1	2	1			2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					2
07	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-	1	1			1
08	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	6	1	166	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	6	1	165	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	6	1	169	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	16	1	159	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	25	1	160	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	22	1	141	3	N	1					2
							1	9									
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-	1	1			1
08	186	N	1	-0-	-185	-0-	1	3			N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	21	1	572	3	N	-0-	1	1			1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	583	-0-	-17	-0-	22	1	561	3	N	-0-					1
07	601	N	601	-0-	-0-	-0-	22	1	578	3	N	1	1	1			1
							1	9									
08	620	N	591	-0-	-29	-0-	53	1	538	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	59	-0-	-61	-0-	2	1	57	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	180	N	59	-0-	-121	-0-	2	1	57	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	509	-0-	-31	-0-	45	1	464	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	508	-0-	-2	-0-	52	1	456	3	N	-0-					1
07	506	N	506	-0-	-0-	-0-	47	1	459	3	N	-0-					1
08	527	N	509	-0-	-18	-0-	49	1	460	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	94	-0-	-26	-0-	13	1	81	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	117	N	117	-0-	-0-	-0-	16	1	101	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	19	1	105	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	19	1	103	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	321	-0-	-9	-0-	28	1	293	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	302	-0-	-28	-0-	26	1	276	3	Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	52	1	401	3	Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	69	1	551	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	88	-0-	-2	-0-	8	1	79	3	Y	1					1
							1	9									
07	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					1
08	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	20	1	537	3	N	-0-					4
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4
06	450	N	450	-0-	-0-	-0-	17	1	433	3	N	-0-					4
07	533	N	533	-0-	-0-	-0-	51	1	482	3	N	-0-					4
08	496	N	494	-0-	-2	-0-	54	1	440	3	N	-0-					4
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-					-0-
08	14B2 EXT		130	-0-	130	130	12	1	118	3	N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	130					N	NO RPT					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	4					Y	8	6	1			9
05	0	X	NO RPT	-0-	-0-	4					Y	NO RPT					9
06	4	X	-0-	-0-	-4	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		69	-0-	69	69	8	1	61	3	Y	-0-					3
09	T. A.		NO RPT	-0-	-0-	69					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1	-0-	1	17	1	3			Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	17					Y	NO RPT					-0-
06	21	X	4	-0-	-17	-0-	1	1	3	3	Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

04	T. A.		-0-	-0-	-0-	301					Y	-0-					1
05	0	X	NO RPT	-0-	-0-	301					Y	NO RPT					1
06	301	X	-0-	-0-	-301	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	93	N	-0-	-0-	-93	-0-					Y	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

04	660	N	660	-0-	-0-	-0-	74	1	586	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	650	N	650	-0-	-0-	-0-	80	1	570	3	N	-0-					1
07	541	N	541	-0-	-0-	-0-	70	1	471	3	N	-0-					1
08	776	N	776	-0-	-0-	-0-	95	1	681	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

04	748	N	748	-0-	-0-	-0-	84	1	664	3	N	-0-					2
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	570	N	269	-0-	-301	-0-	33	1	236	3	N	-0-					2
07	839	N	839	-0-	-0-	-0-	109	1	730	3	N	-0-	1	1			1
08	589	N	459	-0-	-130	-0-	56	1	403	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	333	-0-	-27	-0-	11	1	322	3	Y	-0-					12
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					12
06	330	N	304	-0-	-26	-0-	16	1	287	3	Y	1					13
							1	9									
07	330	N	330	-0-	-0-	-0-	20	1	309	3	Y	1					14
							1	9									
08	341	N	318	-0-	-23	-0-	19	1	299	3	Y	-0-					14
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					14

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	4	1	116	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	118	-0-	-2	-0-	4	1	114	3	N	-0-					1
07	121	N	121	-0-	-0-	-0-	4	1	117	3	N	-0-					1
08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	3	1	21	3	N	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	88	N	88	-0-	-0-	-0-	10	1	77	3	N	1					2
							1	9									
07	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					2
08	109	N	109	-0-	-0-	-0-	10	1	98	3	N	1	1	1			2
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		52	-0-	52	183	52	3			Y	-0-					4
05	0	X	NO RPT	-0-	-0-	183					Y	NO RPT					4
06	236	X	53	-0-	-183	-0-	53	3			Y	-0-					5
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					5
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					5
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	15	1	237	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	207	-0-	-33	-0-	13	1	194	2	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	18	1	242	2	Y	-0-					-0-
08	248	N	247	-0-	-1	-0-	36	1	211	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	44	1	347	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	662	N	662	-0-	-0-	-0-	81	1	581	3	N	-0-					1
07	655	N	655	-0-	-0-	-0-	85	1	570	3	N	-0-					1
08	778	N	778	-0-	-0-	-0-	96	1	682	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	14	1	139	3	Y	17	16	1			248
							19	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					248
06	241	N	241	-0-	-0-	-0-	18	1	133	3	Y	82	30	1			232
							90	9									
07	167	N	167	-0-	-0-	-0-	27	1	121	3	Y	17	171	1	7	7	78
							19	9									
08	348	N	348	-0-	-0-	-0-	24	1	208	3	Y	105					183
							116	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					183

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	64	1	597	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	337	-0-	-23	-0-	56	1	281	3	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	60	1	335	3	Y	-0-					-0-
08	401	N	401	-0-	-0-	-0-	58	1	343	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	60	1	559	3	Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	630	N	457	-0-	-173	-0-	76	1	381	3	Y	-0-			-0-
07	542	N	542	-0-	-0-	-0-	82	1	460	3	Y	-0-			-0-
08	484	N	484	-0-	-0-	-0-	70	1	414	3	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	235	3			N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-			-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	142	-0-	-8	-0-	15	1	127	3	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-			-0-
08	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-			2
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			2
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-			2
07	301	N	301	-0-	-0-	-0-	301	3			Y	-0-			2
08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-			2
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			3
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
07	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					3
08	341	N	322	-0-	-19	-0-	322	3			Y	-0-					3
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					1
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
08	155	N	141	-0-	-14	-0-	141	3			Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	239	-0-	-151	-0-	239	3			Y	-0-					8
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					8
06	300	N	39	-0-	-261	-0-	39	3			Y	-0-					8
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					8
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					8
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	N	766	-0-	-0-	-0-	51	1	715	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	674	N	674	-0-	-0-	-0-	45	1	629	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	70	1	559	3	N	-0-					-0-
08	713	N	617	-0-	-96	-0-	71	1	546	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	48	1	683	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	720	N	648	-0-	-72	-0-	43	1	605	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	74	1	592	3	N	-0-					-0-
08	775	N	633	-0-	-142	-0-	73	1	560	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	269	-0-	-31	-0-	18	1	251	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	330	N	314	-0-	-16	-0-	21	1	293	3	N	-0-					1
07	309	N	309	-0-	-0-	-0-	34	1	275	3	N	-0-					1
08	328	N	328	-0-	-0-	-0-	38	1	290	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1162	-0-	-128	-0-	77	1	1085	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1092	N	1092	-0-	-0-	-0-	73	1	1019	3	N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	115	1	913	3	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	116	1	896	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1060	N	1060	-0-	-0-	-0-	70	1	990	3	N	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	930	N	884	-0-	-46	-0-	59	1	825	3	N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	107	1	851	3	N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	110	1	847	3	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	145	-0-	-485	-0-	12	1	133	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	420	N	61	-0-	-359	-0-	5	1	55	3	Y	1	12	1			7
							1	9									
07	222	N	222	-0-	-0-	-0-	28	1	193	3	Y	1					8
							1	9									
08	254	N	254	-0-	-0-	-0-	26	1	227	3	Y	1					9
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					9

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					1
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					3
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
06	270	N	220	-0-	-50	-0-	220	3			Y	-0-					3
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					3
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					3
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	21 1	1 9	219	3	N	1					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	270	N	227	-0-	-43	-0-	23	1	204	3	N	-0-					1
07	202	N	202	-0-	-0-	-0-	19 1	1 9	182	3	N	1					2
08	248	N	148	-0-	-100	-0-	14 1	1 9	133	3	N	1					3
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	560	-0-	-370	-0-	37	1	523	3	N	-0-					8
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					8
06	630	N	581	-0-	-49	-0-	39	1	542	3	N	-0-					8
07	715	N	715	-0-	-0-	-0-	80	1	635	3	N	-0-					8
08	650	N	650	-0-	-0-	-0-	74 4	1 9	572	3	N	4	5	1			7
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					7

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	571	-0-	-59	-0-	38	1	533	3	N	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	642	N	642	-0-	-0-	-0-	43	1	599	3	N	-0-					1
07	562	N	562	-0-	-0-	-0-	63	1	499	3	N	-0-					1
08	589	N	437	-0-	-152	-0-	50	1	387	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-			1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			1
06	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-			1
07	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-			1
08	242	N	242	-0-	-0-	-0-	26	1	216	3	N	-0-			1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			2
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			2
06	1	N	-0-	-0-	-1	-0-					Y	-0-			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
08	7	N	-0-	-0-	-7	-0-					Y	-0-			2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-			4
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			4
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-			4
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-			4
08	93	N	10	-0-	-83	-0-	10	3			Y	-0-			4
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

04	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	105	-0-	-45	-0-	7	1	98	2	Y	-0-			-0-
07	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-			-0-
08	180	N	180	-0-	-0-	-0-	26	1	154	2	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-			-0-
*05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-
06	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-			-0-
08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

04	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-			2
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			2
06	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-			2
07	310	N	310	-0-	-0-	-0-	30	1	280	3	N	-0-			2
08	322	N	322	-0-	-0-	-0-	35	1	287	3	N	-0-			2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	46	-0-	-44	-0-	6	1	40	3	N	-0-					1
07	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					1
08	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	410	-0-	-10	-0-	15	1	395	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	402	-0-	-18	-0-	15	1	387	3	N	-0-					1
07	407	N	407	-0-	-0-	-0-	39	1	368	3	N	-0-					1
08	434	N	425	-0-	-9	-0-	46	1	379	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	89	-0-	-361	-0-	89	3			Y	-0-					4
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					4
07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					4
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					4
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	18	1	129	3	N	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	51	1	499	3	Y	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	543	N	543	-0-	-0-	-0-	66	1	477	3	Y	-0-					-0-
07	568	N	568	-0-	-0-	-0-	105	1	463	3	Y	-0-					-0-
08	895	N	895	-0-	-0-	-0-	93	1	802	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1067	N	1067	-0-	-0-	-0-	94	1	973	3	N	-0-					1
*05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	1300	N	1300	-0-	-0-	-0-	134	1	1166	3	N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	105	1	1015	3	N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	109	1	1018	3	N	1					1
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	15	1	413	3	N	-0-	1	1			1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	420	N	382	-0-	-38	-0-	14	1	367	3	N	1					2
							1	9									
07	363	N	363	-0-	-0-	-0-	13	1	350	3	N	-0-					2
08	434	N	405	-0-	-29	-0-	36	1	369	3	N	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	31	1	340	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	58	1	407	3	Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	45	1	391	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	210	N	209	-0-	-1	-0-	15	1	194	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
08	217	N	201	-0-	-16	-0-	16	1	184	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	101	1	143	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	234	N	234	-0-	-0-	-0-	89	1	145	3	Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	18	1	154	3	Y	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	169	1	921	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	16	1	229	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					1
07	283	N	283	-0-	-0-	-0-	20	1	262	3	Y	1					2
							1	9									
08	335	N	335	-0-	-0-	-0-	23	1	312	3	Y	-0-	1	1			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					1
07	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					1
08	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

04	1080	N	905	-0-	-175	-0-	32	1	873	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	960	N	881	-0-	-79	-0-	33	1	848	3	N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	33	1	871	3	N	-0-					-0-
08	930	N	838	-0-	-92	-0-	75	1	763	3	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

04	240	N	231	-0-	-9	-0-	8	1	223	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	211	-0-	-29	-0-	8	1	203	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

04	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

04	222	N	222	-0-	-0-	-0-	8	1	214	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	378	-0-	-12	-0-	14	1	364	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	438	N	438	-0-	-0-	-0-	16	1	422	3	N	-0-			-0-
07	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-			-0-
08	448	N	448	-0-	-0-	-0-	40	1	408	3	N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	13	1	363	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	373	N	373	-0-	-0-	-0-	14	1	359	3	N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-			-0-
08	410	N	410	-0-	-0-	-0-	37	1	373	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	239	-0-	-31	-0-	9	1	230	3	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	237	-0-	-3	-0-	9	1	228	3	N	-0-			-0-
07	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-			-0-
08	301	N	301	-0-	-0-	-0-	27	1	274	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	235	-0-	-5	-0-	9	1	226	3	N	-0-			-0-
07	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-			-0-
08	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	337	-0-	-23	-0-	30	1	307	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	343	N	343	-0-	-0-	-0-	35	1	308	3	N	-0-			-0-
07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-			-0-
08	345	N	345	-0-	-0-	-0-	33	1	312	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	248	-0-	-142	-0-	22	1	226	3	N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	270	N	263	-0-	-7	-0-	27	1	236	3	N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-			-0-
08	279	N	228	-0-	-51	-0-	22	1	206	3	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	29	1	268	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	306	N	306	-0-	-0-	-0-	51	1	255	3	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	48	1	268	3	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	51	1	301	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	482	3	25	9	Y	23	52	1			43
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					43
06	630	N	561	-0-	-69	-0-	68	1	462	3	Y	28	42	1			39
							31	9									
07	583	N	583	-0-	-0-	-0-	78	1	471	3	Y	31	42	1			28
							34	9									
08	651	N	624	-0-	-27	-0-	148	1	453	3	Y	21	21	1			28
							23	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					28

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	203	N	203	-0-	-0-	-0-	12	1	191	3	Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	11	1	194	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	462	N	462	-0-	-0-	-0-	31	1	431	3	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-
08	496	N	460	-0-	-36	-0-	32	1	428	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	68	1	638	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	540	N	505	-0-	-35	-0-	84	1	421	3	Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	97	1	542	3	Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	99	1	589	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	58	1	843	3	Y	3	5	1			3
							3	9									
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3
06	930	N	923	-0-	-7	-0-	61	1	859	3	Y	3	5	1			4
							3	9									
07	929	N	929	-0-	-0-	-0-	65	1	863	3	Y	1					5
							1	9									
08	947	N	947	-0-	-0-	-0-	65	1	880	3	Y	2	5	1			2
							2	9									
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	13	1	222	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	13	1	207	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	11	1	212	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	15	1	210	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	186	N	186	-0-	-0-	-0-	27	1	159	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	25	1	157	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	20	1	160	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	133	-0-	-17	-0-	22	1	111	3	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	20	1	114	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	19	1	116	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	193	-0-	-47	-0-	12	1	181	2	Y	-0-			-0-
07	268	N	268	-0-	-0-	-0-	19	1	249	2	Y	-0-			-0-
08	248	N	244	-0-	-4	-0-	35	1	209	2	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	29	1	448	2	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	385	-0-	-95	-0-	25	1	360	2	Y	-0-			-0-
07	531	N	531	-0-	-0-	-0-	38	1	493	2	Y	-0-			-0-
08	496	N	464	-0-	-32	-0-	67	1	397	2	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-			1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1
06	6	N	3	-0-	-3	-0-	3	3			N	-0-			1
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			1
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			1
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	31	1	321	3	N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	346	N	346	-0-	-0-	-0-	36	1	310	3	N	-0-			-0-
07	345	N	345	-0-	-0-	-0-	32	1	313	3	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-			-0-
08	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	448	-0-	-32	-0-	31	1	417	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	447	-0-	-3	-0-	33	1	414	3	N	-0-					1
07	452	N	452	-0-	-0-	-0-	32	1	420	3	N	-0-					1
08	465	N	459	-0-	-6	-0-	31	1	427	3	N	1					2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	12	1	322	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	330	-0-	-0-	-0-	12	1	318	3	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	12	1	324	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	46	1	467	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	3	1	86	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	3	1	84	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	40	1	606	2	Y	-0-					1
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	418	-0-	-92	-0-	27	1	391	2	Y	-0-					1
07	744	N	744	-0-	-0-	-0-	50	1	694	2	Y	-0-					1
08	676	N	676	-0-	-0-	-0-	98	1	578	2	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	78	-0-	-12	-0-	13	1	65	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	12	1	65	3	Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	10	1	60	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	9	1	233	3	N	1	1	1			2
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					2
07	251	N	251	-0-	-0-	-0-	9	1	242	3	N	-0-	1	1			1
08	260	N	260	-0-	-0-	-0-	23	1	237	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	55	1	510	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	541	N	541	-0-	-0-	-0-	90	1	451	3	Y	-0-			-0-
07	490	N	490	-0-	-0-	-0-	74	1	416	3	Y	-0-			-0-
08	496	N	475	-0-	-21	-0-	68	1	407	3	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	360	-0-	-90	-0-	32 1	1 9	327	3	N	1			1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			1
06	420	N	292	-0-	-128	-0-	30 1	1 9	261	3	N	1			1
07	502	N	502	-0-	-0-	-0-	47	1	455	3	N	-0-			1
08	465	N	465	-0-	-0-	-0-	45	1	420	3	N	-0-			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	171	-0-	-39	-0-	15	1	156	3	N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-			-0-
07	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	325	3			N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-			-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	480	N	471	-0-	-9	-0-	471	3			N	-0-			-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-			-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	102	N	102	-0-	-0-	-0-	17	1	85	3	Y	-0-			-0-
07	100	N	100	-0-	-0-	-0-	15	1	85	3	Y	-0-			-0-
08	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

04	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
*05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

04	240	N	226	-0-	-14	-0-	20	1	206	3	N	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	211	N	211	-0-	-0-	-0-	22	1	189	3	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-			-0-
08	248	N	215	-0-	-33	-0-	21	1	194	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

04	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	56	-0-	-4	-0-	6	1	50	3	N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-			-0-
08	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	38	1	221	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	168	-0-	-72	-0-	29	1	139	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	52	1	230	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	94	1	183	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	131	1	166	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	291	-0-	-9	-0-	135	1	156	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	131	1	122	3	N	-0-					-0-
08	310	N	206	-0-	-104	-0-	140	1	66	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	60	N	13	-0-	-47	-0-	2	3	11	9	N	10					10
07	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1					11
08	93	N	39	-0-	-54	-0-	3	1	33	3	N	3					14
							3	9									
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					14

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	627	-0-	-3	-0-	55	1	569	3	Y	3	10	1			5
							3	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5
06	630	N	614	-0-	-16	-0-	53	1	561	3	Y	-0-					1
07	652	N	652	-0-	-0-	-0-	75	1	577	3	Y	-0-					1
08	651	N	643	-0-	-8	-0-	71	1	568	3	Y	4					5
							4	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					5

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	13	1	363	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	390	N	379	-0-	-11	-0-	14	1	365	3	N	-0-					1
07	358	N	358	-0-	-0-	-0-	34	1	320	3	N	4					5
							4	9									
08	403	N	351	-0-	-52	-0-	38	1	311	3	N	2					7
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					7

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	358	-0-	-32	-0-	13	1	345	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	369	-0-	-21	-0-	14	1	355	3	N	-0-					1
07	492	N	492	-0-	-0-	-0-	47	1	445	3	N	-0-					1
08	434	N	352	-0-	-82	-0-	38	1	314	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17	-0-	13	1	360	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	375	-0-	-15	-0-	14	1	361	3	N	-0-					1
07	341	N	341	-0-	-0-	-0-	33	1	308	3	N	-0-					1
08	403	N	-0-	-0-	-403	-0-					N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	38	1	394	3	Y	-0-	1	1			-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	458	N	458	-0-	-0-	-0-	39	1	411	3	Y	7					7
							8	9									
07	469	N	469	-0-	-0-	-0-	54	1	415	3	Y	-0-					7
08	496	N	459	-0-	-37	-0-	51	1	408	3	Y	-0-					7
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					7

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	44	1	454	3	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	440	N	440	-0-	-0-	-0-	38	1	402	3	Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	53	1	407	3	Y	-0-					-0-
08	496	N	448	-0-	-48	-0-	50	1	398	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		16	-0-	16	48	1	1	15	3	Y	-0-	1	1			-0-
*05	0	X	NO RPT	-0-	-0-	48					Y	NO RPT					-0-
*06	72	X	24	-0-	-48	-0-	2	1	16	3	Y	5					5
							6	9									
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					5
08	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					5
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					5

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	87	-0-	-33	-0-	8	1	79	3	Y	-0-	8	1			2
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
06	354	N	354	-0-	-0-	-0-	31	1	322	3	Y	1					1
							1	9									
07	330	N	330	-0-	-0-	-0-	38	1	292	3	Y	-0-					1
08	321	N	321	-0-	-0-	-0-	36	1	285	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	150	N	72	-0-	-78	-0-	9	1	63	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	22	1	154	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	10	-0-	-80	-0-	10	3			N	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	5	N	-0-	-0-	-5	-0-					N	-0-					2
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	406	-0-	-14	-0-	28	1	378	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	412	N	412	-0-	-0-	-0-	31	1	381	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					-0-
08	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	384	3	1	9	N	1	3	1			1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	399	N	399	-0-	-0-	-0-	39	1	359	3	N	1					2
							1	9									
07	451	N	451	-0-	-0-	-0-	44	1	407	3	N	-0-	2	1			-0-
08	496	N	446	-0-	-50	-0-	45	1	398	3	N	3					3
							3	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	5	1	141	3	N	-0-					2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					2
07	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					2
08	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-					1
07	510	N	510	-0-	-0-	-0-	57	1	453	3	N	-0-					1
08	521	N	521	-0-	-0-	-0-	60	1	460	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	29	1	220	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	212	1	389	3	N	3					12
							3	9									
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					12
06	630	N	552	-0-	-78	-0-	209	1	340	3	N	3	7	1			3
							3	9									
07	593	N	593	-0-	-0-	-0-	235	1	358	3	N	-0-					3
08	713	N	649	-0-	-64	-0-	243	1	405	3	N	1					4
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	25	-0-	-125	-0-	1	1	20	3	N	4					9
							4	9									
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					9
06	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1	4	1			4
07	715	N	715	-0-	-0-	-0-	70	1	559	3	N	78					82
							86	9									
08	612	N	612	-0-	-0-	-0-	68	1	526	3	N	16	15	1			83
							18	9									
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					83

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

04	520	N	520	-0-	-0-	-0-	46	1	474	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	525	N	525	-0-	-0-	-0-	54	1	471	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	49	1	475	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	51	1	478	3	N	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

04	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
*05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					2
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	20	1	117	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	133	-0-	-17	-0-	19	1	114	3	N	-0-					1
07	136	N	136	-0-	-0-	-0-	19	1	117	3	N	-0-					1
08	155	N	132	-0-	-23	-0-	18	1	114	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	41	1	260	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	75	1	434	3	N	-0-					2
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	510	N	510	-0-	-0-	-0-	72	1	438	3	N	-0-					2
07	543	N	543	-0-	-0-	-0-	75	1	468	3	N	-0-					2
08	538	N	538	-0-	-0-	-0-	74	1	464	3	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

04	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	45 2	1 9	692	2	Y	2					9
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					9
06	750	N	559	-0-	-191	-0-	36 1	1 9	522	2	Y	1					10
07	739	N	739	-0-	-0-	-0-	50	1	689	2	Y	-0-					10
08	841	N	841	-0-	-0-	-0-	122	1	719	2	Y	-0-					10
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					10

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	26	1	399	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	313	-0-	-107	-0-	20	1	293	2	Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
08	528	N	528	-0-	-0-	-0-	76	1	452	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	41	1	188	3	Y	-0-					10
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10
06	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					10
07	149	N	149	-0-	-0-	-0-	34	1	115	3	Y	-0-					10
08	217	N	171	-0-	-46	-0-	34	1	137	3	Y	-0-					10
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					10

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	39	1	269	3	N	-0-					4
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4
06	300	N	215	-0-	-85	-0-	28	1	187	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	24	1	154	3	N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	34	1	241	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	54	1	14	9	N	13					13
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					13

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

04	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
07	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

04	332	N	332	-0-	-0-	-0-	26	1	306	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	314	-0-	-16	-0-	27	1	287	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	48	1	294	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

04	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	15	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	30	N	27	-0-	-3	-0-	2	1	22	3	Y	3					3
							3	9									
07	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-	3	1			-0-
08	93	N	59	-0-	-34	-0-	8	1	49	3	Y	2					2
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

04	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	72	-0-	-78	-0-	6	1	66	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	153	N	153	-0-	-0-	-0-	103	1	50	3	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	106	1	48	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	108	1	44	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	21	-0-	-189	-0-	2	1	19	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					-0-
08	496	N	351	-0-	-145	-0-	29	1	322	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	328	-0-	-32	-0-	33	1	295	3	Y	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	409	N	409	-0-	-0-	-0-	29	1	380	3	Y	-0-	1	1			-0-
07	420	N	420	-0-	-0-	-0-	32	1	388	3	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	35	1	382	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	4 4	1 9	50	3	Y	4	6	1			1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	30	N	10	-0-	-20	-0-	1 1	1 9	8	3	Y	1					1
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
08	33	N	33	-0-	-0-	-0-	4 2	1 9	27	3	Y	2					2
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	744	N	744	-0-	-0-	-0-	132	1	612	3	Y	-0-			8
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			8
06	750	N	386	-0-	-364	-0-	82	1	304	3	Y	-0-			8
07	324	N	324	-0-	-0-	-0-	74	1	250	3	Y	-0-			8
08	764	N	764	-0-	-0-	-0-	151	1	613	3	Y	-0-			8
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			8

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	86	1	400	3	Y	-0-			13
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			13
06	496	N	496	-0-	-0-	-0-	106	1	390	3	Y	-0-			13
07	489	N	489	-0-	-0-	-0-	112	1	377	3	Y	-0-			13
08	522	N	522	-0-	-0-	-0-	103	1	419	3	Y	-0-			13
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			13

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	8	1	128	2	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	83	-0-	-67	-0-	5	1	78	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	124	-0-	-56	-0-	8	1	116	2	Y	-0-			-0-
07	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-			-0-
08	242	N	242	-0-	-0-	-0-	35	1	207	2	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	14	1	215	2	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	199	-0-	-41	-0-	13	1	186	2	Y	-0-			-0-
07	249	N	249	-0-	-0-	-0-	18	1	231	2	Y	-0-			-0-
08	248	N	227	-0-	-21	-0-	33	1	194	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-	1	1	-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1	-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	919	-0-	-11	-0-	60 7	1 9	852	3	N	6					12
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					12
06	930	N	924	-0-	-6	-0-	61 7	1 9	856	3	N	6	8	1			9
07	981	N	981	-0-	-0-	-0-	109 7	1 9	865	3	N	6					15
08	963	N	963	-0-	-0-	-0-	110	1	853	3	N	-0-	4	1			11
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					11

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	96	-0-	-24	-0-	8 7	1 9	81	3	N	6					8
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8
06	88	N	88	-0-	-0-	-0-	9 2	1 9	77	3	N	2					4
07	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					4
08	124	N	91	-0-	-33	-0-	9 1	1 9	81	3	N	1					5
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-	-24	-0-	6	1	60	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					2
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14 17	1 9	132	3	N	15					15
08	150	N	150	-0-	-0-	-0-	14 4	1 9	132	3	N	4					19
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					19

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					1
							1	9									
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					2
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					2
07	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					2
08	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					1
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					1
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	81	N	81	-0-	-0-	-0-	7	1	73	3	Y	1					3
							1	9									
07	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					3
08	99	N	99	-0-	-0-	-0-	11	1	87	3	Y	1					4
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	43	1	442	3	Y	2	6	1			3
							2	9									
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3
06	480	N	480	-0-	-0-	-0-	42	1	438	3	Y	-0-					1
07	492	N	492	-0-	-0-	-0-	56	1	436	3	Y	-0-					1
08	515	N	515	-0-	-0-	-0-	57	1	456	3	Y	2					3
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

04	510	N	402	-0-	-108	-0-	31	1	371	3	N	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	510	N	396	-0-	-114	-0-	29	1	366	3	N	1					1
							1	9									
07	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-					1
08	403	N	389	-0-	-14	-0-	32	1	357	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

04	301	N	301	-0-	-0-	-0-	38	1	263	3	N	-0-					5
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					5
06	436	N	436	-0-	-0-	-0-	57	1	378	3	N	1					1
							1	9									
07	433	N	433	-0-	-0-	-0-	59	1	374	3	N	-0-					1
08	452	N	452	-0-	-0-	-0-	56	1	396	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

04	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

04	130	N	130	-0-	-0-	-0-	19	1	111	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	19	1	120	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	19	1	122	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

04	144	N	144	-0-	-0-	-0-	21	1	123	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	148	-0-	-2	-0-	21	1	127	3	N	-0-					1
07	143	N	143	-0-	-0-	-0-	20	1	123	3	N	-0-					1
08	155	N	126	-0-	-29	-0-	17	1	109	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	18	1	158	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
08	155	N	19	-0-	-136	-0-	2	1	17	3	Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	273	N	273	-0-	-0-	-0-	23	1	250	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	23	1	245	3	Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	33	1	202	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	71 7	1 9	740	3	Y	6	17	1			9
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					9
06	810	N	729	-0-	-81	-0-	63	1	666	3	Y	-0-					2
07	791	N	791	-0-	-0-	-0-	91	1	700	3	Y	-0-					2
08	837	N	772	-0-	-65	-0-	85 7	1 9	680	3	Y	6					8
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					8

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	494	-0-	-16	-0-	494	3			Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	175	-0-	-155	-0-	175	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	270	N	19	-0-	-251	-0-	19	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	279	N	140	-0-	-139	-0-	140	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	21	1	135	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	83	-0-	-67	-0-	11	1	72	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
08	124	N	60	-0-	-64	-0-	9	1	51	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	23	-0-	-97	-0-	3	1	19	3	N	1	10	1			5
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5
06	269	N	269	-0-	-0-	-0-	34	1	221	3	N	13					19
							14	9									
07	258	N	258	-0-	-0-	-0-	38	1	210	3	N	9	14	1			14
							10	9									
08	256	N	256	-0-	-0-	-0-	38	1	211	3	N	6					20
							7	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					20

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	663	-0-	-27	-0-	44	1	619	3	N	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					1
07	599	N	599	-0-	-0-	-0-	67	1	532	3	N	-0-					1
08	710	N	710	-0-	-0-	-0-	81	1	629	3	N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	791	-0-	-229	-0-	52	1	739	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1022	N	1022	-0-	-0-	-0-	68	1	954	3	N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	116	1	923	3	N	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	119	1	922	3	N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	778	-0-	-32	-0-	51	1	727	3	N	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	780	N	771	-0-	-9	-0-	52	1	719	3	N	-0-					1
07	1365	N	1365	-0-	-0-	-0-	152	1	1213	3	N	-0-					1
08	1617	N	1617	-0-	-0-	-0-	185	1	1432	3	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	505	-0-	-95	-0-	33	1	472	3	N	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	586	N	586	-0-	-0-	-0-	39	1	547	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	73	1	579	3	N	-0-					-0-
08	589	N	577	-0-	-12	-0-	66	1	511	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	36	1	368	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	384	N	384	-0-	-0-	-0-	32	1	338	3	Y	13					13
							14	9									
07	391	N	391	-0-	-0-	-0-	45	1	346	3	Y	-0-					13
08	403	N	375	-0-	-28	-0-	42	1	333	3	Y	-0-					13
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					13

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	46	1	474	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	491	-0-	-19	-0-	42	1	446	3	Y	3					3
							3	9									
07	518	N	518	-0-	-0-	-0-	59	1	459	3	Y	-0-					3
08	512	N	512	-0-	-0-	-0-	57	1	455	3	Y	-0-					3
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	90	1	929	3	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	992	N	992	-0-	-0-	-0-	86	1	906	3	Y	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	123	1	951	3	Y	-0-					-0-
08	1054	N	1015	-0-	-39	-0-	113	1	902	3	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	58	-0-	-92	-0-	6	1	52	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

04	621	N	621	-0-	-0-	-0-	55	1	566	3	Y	-0-					2
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
06	589	N	589	-0-	-0-	-0-	54	1	533	3	Y	2	2	1			2
							2	9									
07	558	N	558	-0-	-0-	-0-	80	1	478	3	Y	-0-					2
08	638	N	638	-0-	-0-	-0-	79	1	559	3	Y	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

04	471	N	471	-0-	-0-	-0-	42	1	429	3	Y	-0-					1
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	456	N	456	-0-	-0-	-0-	42	1	413	3	Y	1	1	1			1
							1	9									
07	499	N	499	-0-	-0-	-0-	71	1	428	3	Y	-0-					1
08	477	N	477	-0-	-0-	-0-	59	1	418	3	Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

04	210	N	145	-0-	-65	-0-	13	1	132	3	Y	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					1
07	197	N	197	-0-	-0-	-0-	28	1	169	3	Y	-0-					1
08	217	N	200	-0-	-17	-0-	25	1	175	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

04	270	N	12	-0-	-258	-0-	1	1	11	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	120	N	8	-0-	-112	-0-	1	1	7	3	Y	-0-	1	1			-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
*05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	33	1	192	3	N	-0-					4
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4
06	240	N	200	-0-	-40	-0-	28	1	172	3	N	-0-					4
07	330	N	330	-0-	-0-	-0-	46	1	284	3	N	-0-					4
08	335	N	335	-0-	-0-	-0-	46	1	289	3	N	-0-					4
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	26	1	180	3	N	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	210	N	188	-0-	-22	-0-	25	1	163	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	26	1	167	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	26	1	182	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	98	1	25	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	102	N	102	-0-	-0-	-0-	98	1	4	3	Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	101	1	6	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	101	1	5	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	174	1	509	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	676	N	676	-0-	-0-	-0-	176	1	500	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	184	1	454	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	185	1	457	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	10	1	107	3	N	3					8
							3	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					8
06	120	N	112	-0-	-8	-0-	11	1	99	3	N	2					3
							2	9									
07	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					3
08	124	N	111	-0-	-13	-0-	11	1	99	3	N	1					4
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	363	-0-	-57	-0-	32	1	330	3	N	1					3
							1	9									
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3
06	420	N	363	-0-	-57	-0-	37	1	325	3	N	1					1
							1	9									
07	533	N	533	-0-	-0-	-0-	50	1	483	3	N	-0-					1
08	403	N	367	-0-	-36	-0-	35	1	331	3	N	1					2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	599	-0-	-1	-0-	53	1	546	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	68	1	592	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	58	1	566	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	57	1	532	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

04	252	N	252	-0-	-0-	-0-	21	1	214	3	N	15					33
							17	9									
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					33
06	244	N	244	-0-	-0-	-0-	24	1	212	3	N	7					13
							8	9									
07	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					13
08	248	N	238	-0-	-10	-0-	22	1	209	3	N	6					19
							7	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					19

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

04	208	N	208	-0-	-0-	-0-	18	1	184	3	N	5					11
							6	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					11
06	210	N	193	-0-	-17	-0-	20	1	171	3	N	2					4
							2	9									
07	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					4
08	217	N	187	-0-	-30	-0-	18	1	167	3	N	2					6
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					6

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	442	N	442	-0-	-0-	-0-	46	1	396	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	28	1	270	3	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

04	630	N	617	-0-	-13	-0-	54	1	563	3	N	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	490	-0-	-110	-0-	51	1	439	3	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	57	1	551	3	N	-0-					-0-
08	651	N	594	-0-	-57	-0-	57	1	537	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	17	1	192	3	Y	7	23	1			27
							8	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					27
06	214	N	214	-0-	-0-	-0-	18	1	195	3	Y	1	7	1			21
							1	9									
07	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					21
08	217	N	16	-0-	-201	-0-	2	1	14	3	Y	-0-					21
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					21

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-	1	1			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	17	1	92	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	16	1	90	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	286	-0-	-104	-0-	25	1	261	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	330	-0-	-60	-0-	34	1	296	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-					-0-
08	403	N	388	-0-	-15	-0-	37	1	351	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	330	-0-	-120	-0-	27	1	301	3	Y	2	5	1			9
							2	9									
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					9
06	330	N	324	-0-	-6	-0-	28	1	296	3	Y	-0-	2	1			7
07	326	N	326	-0-	-0-	-0-	47	1	279	3	Y	-0-					7
08	341	N	282	-0-	-59	-0-	29	1	253	3	Y	-0-					7
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	247	-0-	-23	-0-	21	1	226	3	Y	-0-					1
07	256	N	256	-0-	-0-	-0-	32	1	224	3	Y	-0-					1
08	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	5	5	1			6
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
06	T. A.		-0-	-0-	-0-	-0-					Y	1					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	13	1	77	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	13	1	74	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	450	-0-	-480	-0-	40	1	410	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	1435	N	1435	-0-	-0-	-0-	123	1	1297	3	Y	14					21
							15	9									
07	1416	N	1416	-0-	-0-	-0-	162	1	1253	3	Y	1					22
							1	9									
08	1354	N	1354	-0-	-0-	-0-	151	1	1203	3	Y	-0-					22
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					22

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	148	3	29	9	Y	26	47	1			42
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					42
06	300	N	150	-0-	-150	-0-	16	1	109	3	Y	23	39	1			36
							25	9									
07	150	N	150	-0-	-0-	-0-	17	1	105	3	Y	25	37	1			24
							28	9									
08	186	N	135	-0-	-51	-0-	17	1	98	3	Y	18	18	1			24
							20	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					24

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	479	-0-	-61	-0-	32	1	447	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	56	1	444	3	N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	63	1	483	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	35	1	497	3	N	7					13
							8	9									
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					13
06	558	N	558	-0-	-0-	-0-	37	1	513	3	N	7	9	1			10
							8	9									
07	568	N	568	-0-	-0-	-0-	63	1	498	3	N	6					16
							7	9									
08	562	N	562	-0-	-0-	-0-	64	1	497	3	N	1	5	1			12
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					12

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	19	1	113	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	104	-0-	-16	-0-	7	1	97	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	14	1	85	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	208	-0-	-32	-0-	13	1	195	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	286	N	286	-0-	-0-	-0-	18	1	268	2	Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	24	1	314	2	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	37	1	222	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					Y	8	1	1			8
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					8
06	121	N	121	-0-	-0-	-0-	11	1	107	3	Y	3	8	1			3
							3	9									
07	92	N	92	-0-	-0-	-0-	13	1	78	3	Y	1					4
							1	9									
08	88	N	88	-0-	-0-	-0-	11	1	75	3	Y	2					6
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	282	-0-	-48	-0-	25	1	257	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	316	N	316	-0-	-0-	-0-	29	1	287	3	Y	-0-	1	1			-0-
07	205	N	205	-0-	-0-	-0-	29	1	176	3	Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	43	1	305	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
08	124	N	44	-0-	-80	-0-	2	1	42	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	100	1	129	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	247	N	247	-0-	-0-	-0-	101	1	146	3	Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	103	1	143	3	Y	-0-					-0-
08	248	N	222	-0-	-26	-0-	102	1	120	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	32	1	487	2	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	400	-0-	-110	-0-	26	1	374	2	Y	-0-					-0-
07	636	N	636	-0-	-0-	-0-	43	1	593	2	Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	89	1	529	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1187	-0-	-73	-0-	73 1	1 9	1113	2	Y	1					1
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					1
06	1170	N	435	-0-	-735	-0-	28	1	407	2	Y	-0-					1
07	1229	N	1229	-0-	-0-	-0-	83	1	1146	2	Y	-0-					1
08	1178	N	1151	-0-	-27	-0-	166	1	985	2	Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
08	T. A.		21	-0-	-4	-0-	21	3			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	50	1	291	3	N	-0-					11
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					11
06	390	N	341	-0-	-49	-0-	48	1	293	3	N	-0-					11
07	341	N	341	-0-	-0-	-0-	47	1	294	3	N	-0-					11
08	351	N	351	-0-	-0-	-0-	48	1	303	3	N	-0-					11
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					11

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-					8
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8
06	120	N	78	-0-	-42	-0-	11	1	66	3	N	1					9
							1	9									
07	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					9
08	93	N	57	-0-	-36	-0-	8	1	49	3	N	-0-					9
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					9

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	86	1	499	3	N	-0-					2
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	380	N	380	-0-	-0-	-0-	54	1	326	3	N	-0-					2
07	496	N	496	-0-	-0-	-0-	69	1	427	3	N	-0-					2
08	682	N	431	-0-	-251	-0-	59	1	372	3	N	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	8	1	125	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
08	124	N	78	-0-	-46	-0-	11	1	67	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	17	1	259	2	Y	1					4
							1	9									
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					4
06	270	N	250	-0-	-20	-0-	16	1	234	2	Y	-0-					4
07	550	N	550	-0-	-0-	-0-	37	1	513	2	Y	-0-					4
08	352	N	352	-0-	-0-	-0-	51	1	301	2	Y	-0-					4
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	561	-0-	-39	-0-	75	1	486	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	570	N	556	-0-	-14	-0-	75	1	481	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	91	1	500	3	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	91	1	501	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	74	1	478	3	N	24	13	1			26
							26	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					26
06	396	N	396	-0-	-0-	-0-	51	1	331	3	N	13					26
							14	9									
07	367	N	367	-0-	-0-	-0-	55	1	304	3	N	7	19	1			14
							8	9									
08	147	N	147	-0-	-0-	-0-	22	1	122	3	N	3					17
							3	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					17

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	290	-0-	-70	-0-	19	1	271	2	Y	-0-					1
07	446	N	446	-0-	-0-	-0-	30	1	416	2	Y	-0-					1
08	457	N	457	-0-	-0-	-0-	66	1	391	2	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	88	-0-	-32	-0-	6	1	82	2	Y	-0-					1
07	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					1
08	124	N	109	-0-	-15	-0-	16	1	93	2	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	20	1	306	2	Y	1					3
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3
06	330	N	280	-0-	-50	-0-	18	1	262	2	Y	-0-					3
07	370	N	370	-0-	-0-	-0-	25	1	345	2	Y	-0-					3
08	447	N	447	-0-	-0-	-0-	65	1	382	2	Y	-0-					3
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1023	-0-	-87	-0-	63	1	960	2	Y	-0-					1
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1
06	1050	N	528	-0-	-522	-0-	34	1	494	2	Y	-0-					1
07	1159	N	1159	-0-	-0-	-0-	79	1	1080	2	Y	-0-					1
08	1023	N	1008	-0-	-15	-0-	146	1	862	2	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	689	-0-	-1	-0-	42	1	647	2	Y	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	690	N	547	-0-	-143	-0-	35	1	512	2	Y	-0-					1
07	780	N	780	-0-	-0-	-0-	53	1	727	2	Y	-0-					1
08	921	N	921	-0-	-0-	-0-	133	1	788	2	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	246	-0-	-24	-0-	31	1	215	3	N	-0-					2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	207	-0-	-63	-0-	27	1	180	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	29	1	186	3	N	-0-					-0-
08	248	N	225	-0-	-23	-0-	28	1	197	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	552	-0-	-18	-0-	49	1	503	3	Y	-0-					3
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
06	534	N	534	-0-	-0-	-0-	49	1	484	3	Y	1	3	1			1
							1	9									
07	538	N	538	-0-	-0-	-0-	77	1	461	3	Y	-0-					1
08	558	N	510	-0-	-48	-0-	63	1	447	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

04	14	N	14	-0-	-0-	-0-	1 4	1 9	9	2	Y	4					9
*05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					9
06	15	N	7	-0-	-8	-0-	7	2			Y	-0-					10
07	13	N	13	-0-	-0-	-0-	1 1	1 9	11	2	Y	1					11
08	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					11
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					11

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

04	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

04	180	N	119	-0-	-61	-0-	10 6	1 9	103	3	N	5					9
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					9
06	180	N	58	-0-	-122	-0-	6 1	1 9	51	3	N	1					3
07	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					3
08	124	N	87	-0-	-37	-0-	8 2	1 9	77	3	N	2					5
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	19	1	194	3	N	11					21
							12	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					21
06	223	N	223	-0-	-0-	-0-	22	1	194	3	N	6					10
							7	9									
07	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					10
08	217	N	215	-0-	-2	-0-	20	1	191	3	N	4					14
							4	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					14

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	39	1	409	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	62	-0-	-28	-0-	6	1	56	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	22	1	322	3	Y	-0-	1	1			1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	345	-0-	-15	-0-	23	1	322	3	Y	-0-	1	1			-0-
07	339	N	339	-0-	-0-	-0-	24	1	314	3	Y	1					1
							1	9									
08	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	390	N	390	-0-	-0-	-0-	28	1	362	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	40	1	451	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	614	-0-	-16	-0-	62	1	552	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	565	-0-	-65	-0-	40	1	525	3	Y	-0-					-0-
07	577	N	577	-0-	-0-	-0-	44	1	533	3	Y	-0-					-0-
08	589	N	570	-0-	-19	-0-	47	1	523	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	772	-0-	-8	-0-	60	1	712	3	Y	-0-					-0-
*05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	870	N	796	-0-	-74	-0-	67	1	729	3	Y	-0-					-0-
07	813	N	813	-0-	-0-	-0-	71	1	742	3	Y	-0-					-0-
08	881	N	881	-0-	-0-	-0-	124	1	757	3	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	28	1	336	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	336	-0-	-54	-0-	28	1	308	3	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	29	1	307	3	Y	-0-					-0-
08	372	N	334	-0-	-38	-0-	47	1	287	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	526	-0-	-44	-0-	41	1	485	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	454	-0-	-116	-0-	38	1	408	3	Y	7					7
							8	9									
07	209	N	209	-0-	-0-	-0-	18	1	191	3	Y	-0-	7	1			-0-
08	668	N	668	-0-	-0-	-0-	92	1	567	3	Y	8					8
							9	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					8

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	458	N	458	-0-	-0-	-0-	207	1	251	3	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	213	1	239	3	Y	-0-					-0-
08	496	N	444	-0-	-52	-0-	226	1	218	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	48	1	430	3	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	440	-0-	-10	-0-	31	1	409	3	Y	-0-					-0-
07	457	N	457	-0-	-0-	-0-	35	1	422	3	Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	38	1	418	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	40	-0-	-80	-0-	3	1	37	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	118	N	118	-0-	-0-	-0-	97	1	21	3	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	104	1	24	3	Y	-0-					-0-
08	155	N	120	-0-	-35	-0-	104	1	16	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	107	N	107	-0-	-0-	-0-	96	1	11	3	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	102	1	12	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	103	1	10	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	11	1	136	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	32	1	198	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	50 90	1 9	599	3	Y	82					101
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					101
06	647	N	647	-0-	-0-	-0-	55	1	592	3	Y	-0-					138
07	690	N	690	-0-	-0-	-0-	58 40	1 9	592	3	Y	36	87	1			87
08	837	N	622	-0-	-215	-0-	57 1	1 9	564	3	Y	1					88
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					88

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	205	N	205	-0-	-0-	-0-	18	1	187	3	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	580	-0-	-50	-0-	42	1	503	3	Y	32					40
							35	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					40
06	600	N	13	-0-	-587	-0-	1	1	12	3	Y	-0-					30
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	19	1			11
08	248	N	10	-0-	-238	-0-	1	1	9	3	Y	-0-					11
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					11

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	505	-0-	-5	-0-	38	1	456	3	Y	10					15
							11	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					15
06	505	N	505	-0-	-0-	-0-	43	1	461	3	Y	1					7
							1	9									
07	480	N	480	-0-	-0-	-0-	43	1	435	3	Y	2	4	1			5
							2	9									
08	403	N	379	-0-	-24	-0-	34	1	337	3	Y	7					12
							8	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					12

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	455	-0-	-55	-0-	35	1	420	3	Y	-0-					4
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4
06	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					1
07	563	N	563	-0-	-0-	-0-	50	1	512	3	Y	1	1	1			1
							1	9									
08	569	N	569	-0-	-0-	-0-	52	1	517	3	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	687	N	687	-0-	-0-	-0-	93	1	594	3	N	-0-					1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	660	N	655	-0-	-5	-0-	135	1	520	3	N	-0-					6
07	186	N	186	-0-	-0-	-0-	103	1	83	3	N	-0-	4	1			2
08	620	N	177	-0-	-443	-0-	103	1	74	3	N	-0-					2
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	106	1	100	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	203	-0-	-7	-0-	107	1	96	3	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	109	1	81	3	Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	112	1	66	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

04	300	N	219	-0-	-81	-0-	16	1	195	3	Y	7	13	1			2
							8	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2
06	240	N	111	-0-	-129	-0-	96	1	9	3	Y	5					5
							6	9									
07	107	N	107	-0-	-0-	-0-	101	1	2	3	Y	4	7	1			2
							4	9									
08	279	N	109	-0-	-170	-0-	99	1	6	3	Y	4					6
							4	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

04	180	N	179	-0-	-1	-0-	16	1	163	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

04	150	N	149	-0-	-1	-0-	13	1	136	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	135	-0-	-45	-0-	14	1	121	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	13	1	120	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	14	1	195	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	3	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	25	1	258	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	196	-0-	-74	-0-	20	1	176	3	N	-0-					1
07	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					1
08	279	N	245	-0-	-34	-0-	24	1	220	3	N	1					2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					1
07	245	N	245	-0-	-0-	-0-	24	1	221	3	N	-0-					1
08	525	N	525	-0-	-0-	-0-	57	1	468	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	140	-0-	-10	-0-	5	1	135	3	N	-0-					1
07	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					1
08	155	N	142	-0-	-13	-0-	15	1	127	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	742	-0-	-128	-0-	27	1	715	3	N	-0-					2
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2
06	810	N	714	-0-	-96	-0-	27	1	687	3	N	-0-					2
07	657	N	657	-0-	-0-	-0-	63	1	594	3	N	-0-					2
08	775	N	655	-0-	-120	-0-	71	1	584	3	N	-0-					2
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	215	-0-	-265	-0-	8	1	207	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	360	N	163	-0-	-197	-0-	6	1	157	3	N	-0-					1
07	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					1
08	217	N	194	-0-	-23	-0-	21	1	173	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	25	1	145	3	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	178	-0-	-2	-0-	25	1	153	3	N	-0-			-0-
07	186	N	186	-0-	-0-	-0-	26	1	160	3	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	26	1	161	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	150	N	119	-0-	-31	-0-	15	1	104	3	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	124	N	94	-0-	-30	-0-	14	1	80	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	15	1	404	3	N	-0-			1
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			1
06	439	N	439	-0-	-0-	-0-	16	1	423	3	N	-0-			1
07	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-			1
08	466	N	466	-0-	-0-	-0-	51	1	415	3	N	-0-			1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	8	-0-	-52	-0-	1	1	7	2	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-			-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1170	N	310	-0-	-860	-0-	24	1	286	2	N	-0-			-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-
06	1920	N	1920	-0-	-0-	-0-	166	1	1754	2	N	-0-			-0-
07	1445	N	1445	-0-	-0-	-0-	135	1	1310	2	N	-0-			-0-
08	806	N	293	-0-	-513	-0-	30	1	263	2	N	-0-			-0-
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT			-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6	N	3	-0-	-3	-0-	3	3			N	-0-			-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	743	-0-	-7	-0-	109	1	634	3	Y	-0-			-0-
*05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-
06	840	N	519	-0-	-321	-0-	83	1	436	3	Y	-0-			-0-
07	639	N	639	-0-	-0-	-0-	105	1	534	3	Y	-0-			-0-
08	682	N	672	-0-	-10	-0-	112	1	560	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	444	N	444	-0-	-0-	-0-	65	1	379	3	Y	-0-			-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	480	N	440	-0-	-40	-0-	70	1	370	3	Y	-0-			-0-
07	330	N	330	-0-	-0-	-0-	54	1	276	3	Y	-0-			-0-
08	465	N	297	-0-	-168	-0-	50	1	247	3	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14	N	-0-	-0-	-14	-0-					N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	22	1	125	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	180	N	143	-0-	-37	-0-	20	1	123	3	N	-0-			-0-
07	140	N	140	-0-	-0-	-0-	19	1	121	3	N	-0-			-0-
08	183	N	183	-0-	-0-	-0-	25	1	158	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
07	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	44	1	527	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	636	N	636	-0-	-0-	-0-	54	1	582	3	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	33	1	350	3	Y	-0-					-0-
08	713	N	522	-0-	-191	-0-	73	1	449	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

04	270	N	270	-0-	-0-	-0-	24	1	246	3	N	-0-					1
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					1
07	182	N	182	-0-	-0-	-0-	26	1	156	3	N	-0-					1
08	178	N	178	-0-	-0-	-0-	22	1	156	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

04	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	730	N	730	-0-	-0-	-0-	49	1	680	3	N	1	1	1			1
							1	9									
07	804	N	804	-0-	-0-	-0-	90	1	714	3	N	-0-					1
08	796	N	796	-0-	-0-	-0-	91	1	704	3	N	1	1	1			1
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

04	767	N	767	-0-	-0-	-0-	51	1	715	3	N	1					2
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2
06	754	N	754	-0-	-0-	-0-	50	1	704	3	N	-0-					2
07	788	N	788	-0-	-0-	-0-	88	1	700	3	N	-0-					2
08	767	N	767	-0-	-0-	-0-	88	1	678	3	N	1	1	1			2
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	402	-0-	-18	-0-	27	1	375	3	N	-0-					1
07	356	N	356	-0-	-0-	-0-	40	1	316	3	N	-0-					1
08	450	N	450	-0-	-0-	-0-	52	1	398	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	534	-0-	-6	-0-	35	1	499	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	537	-0-	-3	-0-	36	1	501	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	65	1	520	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	66	1	513	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	58	1	464	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	60	1	463	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	121	-0-	-29	-0-	8	1	113	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
08	124	N	54	-0-	-70	-0-	6	1	48	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	66	1	529	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	67	1	520	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	564	-0-	-66	-0-	93	1	471	3	N	-0-					-0-
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	734	N	734	-0-	-0-	-0-	89	1	645	3	N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	121	1	657	3	N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	89	1	593	3	N	2					2
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		8	-0-	8	8	8	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	8					Y	NO RPT					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

04	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

04	60	N	60	-0-	-0-	-0-	55	1	5	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	59	1	3	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	72	1	3	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	65	1	1	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	68	-0-	-292	-0-	68	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	120	N	37	-0-	-83	-0-	37	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					137
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					137
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					137
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					137
08	713	N	167	-0-	-546	-0-	167	3			Y	-0-					137
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	151	-0-	-89	-0-	13 1	1 9	137	3	Y	1	1	1			4
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4
06	300	N	218	-0-	-82	-0-	20	1	198	3	Y	-0-	4	1			1
07	219	N	219	-0-	-0-	-0-	31	1	188	3	Y	-0-					1
08	310	N	216	-0-	-94	-0-	27	1	189	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-			-0-
07	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-			-0-
08	124	N	107	-0-	-17	-0-	10	1	97	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	28	1	169	3	N	-0-			-0-
08	217	N	182	-0-	-35	-0-	27	1	155	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	9	1	424	3	Y	-0-			-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	460	N	460	-0-	-0-	-0-	8	1	452	3	Y	-0-			-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-			-0-
08	465	N	394	-0-	-71	-0-	394	3			Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
*05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	98	1	162	3	N	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	255	N	255	-0-	-0-	-0-	98	1	157	3	N	-0-			-0-
07	257	N	257	-0-	-0-	-0-	102	1	155	3	N	-0-			-0-
08	260	N	260	-0-	-0-	-0-	102	1	158	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	165	N	165	-0-	-0-	-0-	74	1	91	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-			-0-
08	296	N	296	-0-	-0-	-0-	215	1	81	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	103	N	103	-0-	-0-	-0-	30	1	73	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	37	1	97	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	20	1	202	3	Y	1	1	1			1
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					1
07	230	N	230	-0-	-0-	-0-	26	1	203	3	Y	1					2
							1	9									
08	217	N	214	-0-	-3	-0-	24	1	190	3	Y	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					1
07	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					1
08	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-	-16	-0-	77	1	687	3	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	780	N	720	-0-	-60	-0-	51	1	669	3	Y	-0-					-0-
07	737	N	737	-0-	-0-	-0-	56	1	681	3	Y	-0-					-0-
08	744	N	732	-0-	-12	-0-	61	1	671	3	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	274	-0-	-146	-0-	28	1	246	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	221	-0-	-169	-0-	16	1	205	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	19	1	206	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	46	1	268	3	N	-0-					8
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					8
06	330	N	329	-0-	-1	-0-	44	1	270	3	N	14					22
							15	9									
07	316	N	316	-0-	-0-	-0-	44	1	272	3	N	-0-					22
08	341	N	310	-0-	-31	-0-	42	1	268	3	N	-0-					22
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					22

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	20	1	118	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	16	1	94	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	17	1	109	3	N	-0-					-0-
08	186	N	134	-0-	-52	-0-	18	1	116	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	51	1	527	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	590	N	590	-0-	-0-	-0-	51	1	539	3	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	69	1	535	3	Y	-0-					-0-
08	620	N	583	-0-	-37	-0-	65	1	518	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

04	360	N	333	-0-	-27	-0-	29	1	303	3	Y	1	8	1			3
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3
06	330	N	288	-0-	-42	-0-	25	1	263	3	Y	-0-					1
07	307	N	307	-0-	-0-	-0-	35	1	271	3	Y	1					2
							1	9									
08	341	N	308	-0-	-33	-0-	34	1	274	3	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

04	388	N	388	-0-	-0-	-0-	57	1	331	3	N	-0-					2
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	400	N	400	-0-	-0-	-0-	57	1	343	3	N	-0-					2
07	388	N	388	-0-	-0-	-0-	54	1	334	3	N	-0-					2
08	383	N	383	-0-	-0-	-0-	52	1	331	3	N	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

04	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

04	360	N	338	-0-	-22	-0-	50	1	288	3	N	-0-					2
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	332	N	332	-0-	-0-	-0-	47	1	285	3	N	-0-					2
07	361	N	361	-0-	-0-	-0-	50	1	311	3	N	-0-					2
08	355	N	355	-0-	-0-	-0-	49	1	306	3	N	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	402	-0-	-18	-0-	59	1	343	3	N	-0-					19
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					19
06	430	N	430	-0-	-0-	-0-	61	1	369	3	N	-0-					19
07	383	N	383	-0-	-0-	-0-	53	1	330	3	N	-0-					19
08	434	N	324	-0-	-110	-0-	44	1	280	3	N	-0-					19
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					19

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	6	1	151	3	N	2	2	1			3
							2	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3
06	210	N	196	-0-	-14	-0-	7	1	185	3	N	4					9
							4	9									
07	193	N	193	-0-	-0-	-0-	7	1	183	3	N	3	5	1			7
							3	9									
08	197	N	197	-0-	-0-	-0-	17	1	177	3	N	3					10
							3	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	282	-0-	-48	-0-	17	1	265	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	277	-0-	-23	-0-	18	1	259	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	54	1	321	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	665	-0-	-55	-0-	41	1	624	2	Y	-0-					2
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	690	N	562	-0-	-128	-0-	36	1	526	2	Y	-0-					2
07	860	N	860	-0-	-0-	-0-	58	1	802	2	Y	-0-					2
08	770	N	770	-0-	-0-	-0-	111	1	659	2	Y	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	526	-0-	-14	-0-	32	1	494	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	416	-0-	-124	-0-	27	1	389	2	Y	-0-					-0-
07	621	N	621	-0-	-0-	-0-	42	1	579	2	Y	-0-					-0-
08	592	N	592	-0-	-0-	-0-	86	1	506	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	696	-0-	-24	-0-	43	1	653	2	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	720	N	540	-0-	-180	-0-	35	1	505	2	Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	56	1	765	2	Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	123	1	725	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	63	1	451	3	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	520	N	520	-0-	-0-	-0-	63	1	457	3	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	70	1	458	3	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	104	1	462	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	23	1	166	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	33	1	148	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	421	-0-	-29	-0-	52	1	369	3	Y	-0-					4
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4
06	482	N	482	-0-	-0-	-0-	58	1	424	3	Y	-0-					4
07	482	N	482	-0-	-0-	-0-	63	1	415	3	Y	4					8
							4	9									
08	527	N	397	-0-	-130	-0-	73	1	324	3	Y	-0-					8
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					8

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	9	1	66	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	77	-0-	-13	-0-	9	1	68	3	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	14	1	64	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	13	1	82	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	19	1	83	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-			2
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			2
06	300	N	150	-0-	-150	-0-	10	1	140	2	Y	-0-			2
07	307	N	307	-0-	-0-	-0-	21	1	286	2	Y	-0-			2
08	328	N	328	-0-	-0-	-0-	47	1	281	2	Y	-0-			2
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			2

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	16	1	252	2	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	266	-0-	-4	-0-	17	1	249	2	Y	-0-			-0-
07	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-			-0-
08	291	N	291	-0-	-0-	-0-	42	1	249	2	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-			2
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			2
06	150	N	102	-0-	-48	-0-	7	1	95	2	Y	-0-			2
07	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-			2
08	201	N	201	-0-	-0-	-0-	29	1	172	2	Y	-0-			2
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			2

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	327	-0-	-33	-0-	20	1	307	2	Y	-0-			-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	330	N	267	-0-	-63	-0-	17	1	250	2	Y	-0-			-0-
07	309	N	309	-0-	-0-	-0-	22	1	287	2	Y	-0-			-0-
08	341	N	312	-0-	-29	-0-	45	1	267	2	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	430	-0-	-50	-0-	69	1	361	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	450	N	447	-0-	-3	-0-	37	1	410	3	Y	-0-			-0-
07	417	N	417	-0-	-0-	-0-	59	1	358	3	Y	-0-			-0-
08	454	N	454	-0-	-0-	-0-	67	1	387	3	Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		74	-0-	74	288	12	1	62	3	Y	-0-			-0-
*05	0	X	NO RPT	-0-	-0-	288					Y	NO RPT			-0-
*06	353	X	65	-0-	-288	-0-	5	1	60	3	Y	-0-			-0-
07	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-			-0-
08	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

04	30	N	-0-	-0-	-30	-0-					N	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					2

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

04	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	540	N	428	-0-	-112	-0-	428	3			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

04	T. A.		10	-0-	10	21	10	3			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	21					Y	NO RPT					-0-
06	T. A.		2	-0-	2	23	2	3			Y	-0-					-0-
07	T. A.		2	-0-	2	25	2	3			Y	-0-					-0-
08	T. A.		5	-0-	5	30	5	3			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	30					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

04	141	N	141	-0-	-0-	-0-	103	1	35	3	N	3	9	1			6
							3	9									
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					6
06	100	N	100	-0-	-0-	-0-	98	1	1	3	N	1					3
							1	9									
07	104	N	104	-0-	-0-	-0-	101	1	2	3	N	1	2	1			2
							1	9									
08	102	N	102	-0-	-0-	-0-	101	1	1	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

04	450	N	418	-0-	-32	-0-	141	1	277	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	440	N	440	-0-	-0-	-0-	144	1	296	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	155	1	298	3	N	-0-					-0-
08	465	N	445	-0-	-20	-0-	154	1	291	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	18	1	115	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	131	N	131	-0-	-0-	-0-	18	1	113	3	N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	21	1	114	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	107	1	79	3	N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	142	-0-	-8	-0-	104	1	38	3	N	-0-			-0-
07	139	N	139	-0-	-0-	-0-	107	1	32	3	N	-0-			-0-
08	155	N	145	-0-	-10	-0-	108	1	37	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	10	N	1	-0-	-9	-0-	1	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	130	-0-	-20	-0-	12	1	118	3	Y	-0-			5
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			5
06	150	N	131	-0-	-19	-0-	19	1	112	3	Y	-0-			5
07	164	N	164	-0-	-0-	-0-	22	1	142	3	Y	-0-			5
08	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-			5
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	263	-0-	-247	-0-	263	2			N	-0-			-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-			-0-
07	666	N	666	-0-	-0-	-0-	666	2			N	-0-			-0-
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	958	-0-	-122	-0-	958	2			N	-0-			-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-
06	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-			-0-
08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-			-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	8	1	125	2	Y	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					1
07	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					1
08	145	N	145	-0-	-0-	-0-	21	1	124	2	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	21	1	323	2	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	270	-0-	-90	-0-	17	1	253	2	Y	-0-					1
07	412	N	412	-0-	-0-	-0-	28	1	384	2	Y	-0-					1
08	440	N	440	-0-	-0-	-0-	64	1	376	2	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	21	1	321	2	Y	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	224	-0-	-106	-0-	14	1	210	2	Y	-0-					1
07	437	N	437	-0-	-0-	-0-	30	1	407	2	Y	-0-					1
08	368	N	368	-0-	-0-	-0-	53	1	315	2	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	12	1	2	2	N	-0-					-0-
							324	3									
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	339	N	339	-0-	-0-	-0-	12	1	4	2	N	-0-					-0-
							323	3									
07	350	N	350	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							334	3									
08	349	N	349	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
							312	3									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	19	1	3	2	N	-0-					-0-
							522	3									
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	527	-0-	-13	-0-	19	1	6	2	N	-0-					-0-
							502	3									
07	556	N	556	-0-	-0-	-0-	20	1	5	2	N	-0-					-0-
							531	3									
08	577	N	577	-0-	-0-	-0-	51	1	10	2	N	-0-					-0-
							516	3									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	28	1	159	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					1
07	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					1
08	190	N	190	-0-	-0-	-0-	26	1	164	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	779	-0-	-31	-0-	28	1	4	2	N	-0-					-0-
							747	3									
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	781	N	781	-0-	-0-	-0-	29	1	9	2	N	-0-					-0-
							743	3									
07	816	N	816	-0-	-0-	-0-	30	1	7	2	N	-0-					-0-
							779	3									
08	806	N	771	-0-	-35	-0-	68	1	14	2	N	-0-					-0-
							689	3									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	75	-0-	-15	-0-	11	1	64	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	11	1	66	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	11	1	68	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	15	1	2	2	N	2	4	1			5
							392	3	2	9							
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5
06	382	N	382	-0-	-0-	-0-	14	1	4	2	N	-0-					6
							364	3									
07	409	N	409	-0-	-0-	-0-	15	1	3	2	N	1	3	1			4
							390	3	1	9							
08	397	N	397	-0-	-0-	-0-	35	1	7	2	N	-0-					4
							355	3									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25	-0-	18	1	107	3	N	-0-					9
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					9
06	252	N	252	-0-	-0-	-0-	36	1	216	3	N	-0-					9
07	272	N	272	-0-	-0-	-0-	38	1	234	3	N	-0-					9
08	264	N	264	-0-	-0-	-0-	36	1	228	3	N	-0-					9
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	16	1	153	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	156	-0-	-24	-0-	14 1	1 9	141	3	N	1					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	150	N	120	-0-	-30	-0-	12	1	108	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	43	1	440	3	N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	478	-0-	-2	-0-	49	1	429	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	42	1	404	3	N	-0-					-0-
08	496	N	450	-0-	-46	-0-	43	1	407	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	11					N	NO RPT					-0-
*06	63	X	52	-0-	-11	-0-	5	1	47	3	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	89	-0-	-31	-0-	9	1	80	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	504	-0-	-36	-0-	18	1	486	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	476	-0-	-64	-0-	18	1	458	3	N	-0-					1
07	612	N	612	-0-	-0-	-0-	59	1	553	3	N	-0-					1
08	548	N	548	-0-	-0-	-0-	60	1	488	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	9	N	8	-0-	-1	-0-	8	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	18	1	472	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	495	-0-	-15	-0-	18	1	477	3	N	-0-					1
07	577	N	577	-0-	-0-	-0-	56	1	521	3	N	-0-					1
08	563	N	563	-0-	-0-	-0-	61	1	502	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0-	-0-	33	1	878	3	N	-0-					1
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	900	N	838	-0-	-62	-0-	31	1	807	3	N	-0-					1
07	759	N	759	-0-	-0-	-0-	73	1	686	3	N	-0-					1
08	930	N	687	-0-	-243	-0-	75	1	612	3	N	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	153	-0-	-147	-0-	12	1	141	2	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	394	N	394	-0-	-0-	-0-	34	1	360	2	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	33	1	317	2	N	-0-					-0-
08	372	N	71	-0-	-301	-0-	7	1	64	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	36	1	557	2	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	600	N	547	-0-	-53	-0-	35	1	512	2	Y	-0-			-0-
07	719	N	719	-0-	-0-	-0-	49	1	670	2	Y	-0-			-0-
08	685	N	685	-0-	-0-	-0-	99	1	586	2	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	1			N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	203	N	203	-0-	-0-	-0-	184	1	19	3	N	-0-			-0-
07	200	N	200	-0-	-0-	-0-	190	1	10	3	N	-0-			-0-
08	T. A.		190	-0-	-0-	-0-	190	1			N	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-36	-0-					N	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-			5
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			5
06	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-			5
07	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-			5
08	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-			5
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-			3
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			3
06	180	N	-0-	-0-	-180	-0-					N	-0-			3
07	0	N	-0-	-0-	-0-	-0-					N	-0-			3
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-			-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	5	1	239	3	Y	-0-			1
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			1
06	240	N	226	-0-	-14	-0-	4	1	222	3	Y	-0-			1
07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-			1
08	248	N	242	-0-	-6	-0-	242	3			Y	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			1

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	48	1	742	2	Y	-0-			1
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			1
06	729	N	729	-0-	-0-	-0-	47	1	682	2	Y	-0-			1
07	849	N	849	-0-	-0-	-0-	58	1	791	2	Y	-0-			1
08	806	N	704	-0-	-102	-0-	102	1	602	2	Y	-0-			1
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	797	-0-	-43	-0-	797	3			Y	-0-			2
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			2
06	780	N	713	-0-	-67	-0-	713	3			Y	-0-			3
07	798	N	798	-0-	-0-	-0-	798	3			Y	-0-			3
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-			3
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			3

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	26	1	152	3	N	-0-			1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			1
06	184	N	184	-0-	-0-	-0-	26	1	158	3	N	-0-			1
07	196	N	196	-0-	-0-	-0-	27	1	169	3	N	-0-			1
08	195	N	195	-0-	-0-	-0-	27	1	168	3	N	-0-			1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	22	1	113	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	154	N	154	-0-	-0-	-0-	19	1	135	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	25	1	135	3	N	-0-			-0-
08	155	N	153	-0-	-2	-0-	20	1	131	3	N	2			2
							2	9							
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	32	1	873	3	N	-0-					2
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					2
06	903	N	903	-0-	-0-	-0-	34	1	869	3	N	-0-					2
07	948	N	948	-0-	-0-	-0-	91	1	857	3	N	-0-					2
08	961	N	917	-0-	-44	-0-	100	1	817	3	N	-0-					2
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	892	-0-	-8	-0-	32	1	860	3	N	-0-					2
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					2
06	870	N	789	-0-	-81	-0-	29	1	760	3	N	-0-					2
07	997	N	997	-0-	-0-	-0-	96	1	901	3	N	-0-					2
08	930	N	830	-0-	-100	-0-	90	1	740	3	N	-0-					2
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	47	1	422	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	540	N	376	-0-	-164	-0-	26	1	344	3	Y	5	1	1			4
							6	9									
07	274	N	274	-0-	-0-	-0-	21	1	253	3	Y	-0-					4
08	527	N	230	-0-	-297	-0-	19	1	211	3	Y	-0-					4
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	191	-0-	-139	-0-	12	1	179	2	Y	-0-					1
07	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					1
08	217	N	187	-0-	-30	-0-	27	1	160	2	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	437	-0-	-43	-0-	27	1	410	2	Y	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	420	N	277	-0-	-143	-0-	18	1	259	2	Y	-0-					1
07	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-					1
08	592	N	592	-0-	-0-	-0-	86	1	506	2	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	108	-0-	-72	-0-	8	1	99	3	Y	1	1	1			-0-
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	214	N	214	-0-	-0-	-0-	108	1	105	3	Y	1					1
							1	9									
07	228	N	228	-0-	-0-	-0-	112	1	116	3	Y	-0-	1	1			-0-
08	234	N	234	-0-	-0-	-0-	120	1	113	3	Y	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	23	1	239	3	N	-0-					2
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	300	N	249	-0-	-51	-0-	26	1	223	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	25	1	234	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	373	-0-	-167	-0-	8	1	363	3	Y	2	3	1			3
							2	9									
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3
06	398	N	398	-0-	-0-	-0-	7	1	388	3	Y	3	3	1			3
							3	9									
07	416	N	416	-0-	-0-	-0-	414	3	2	9	Y	2	3	1			2
08	651	N	479	-0-	-172	-0-	230	1	248	3	Y	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	290	-0-	-40	-0-	6	1	284	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	422	N	422	-0-	-0-	-0-	7	1	415	3	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	2	1	81	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	82	N	82	-0-	-0-	-0-	1	1	81	3	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	43	1	276	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	315	N	315	-0-	-0-	-0-	42	1	273	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	50	1	274	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	48	1	265	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	360	N	281	-0-	-79	-0-	18	1	263	2	Y	-0-					1
07	562	N	562	-0-	-0-	-0-	38	1	523	2	Y	1					2
							1	9									
08	531	N	531	-0-	-0-	-0-	77	1	454	2	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	25	1	380	2	Y	-0-					2
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	420	N	287	-0-	-133	-0-	18	1	269	2	Y	-0-					2
07	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					2
08	442	N	442	-0-	-0-	-0-	64	1	378	2	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	913	-0-	-47	-0-	56	1	857	2	Y	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1
06	960	N	583	-0-	-377	-0-	38	1	545	2	Y	-0-					1
07	763	N	763	-0-	-0-	-0-	52	1	711	2	Y	-0-					1
08	963	N	963	-0-	-0-	-0-	139	1	824	2	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-	1	1			-0-
07	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	26	1	184	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	57	1	588	3	Y	6	4	1			15
							7	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					15
06	644	N	644	-0-	-0-	-0-	60	1	584	3	Y	-0-	14	1			4
07	654	N	654	-0-	-0-	-0-	93	1	561	3	Y	-0-					4
08	656	N	656	-0-	-0-	-0-	81	1	575	3	Y	-0-					4
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					4

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-					2
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	150	N	134	-0-	-16	-0-	9	1	125	2	Y	-0-					2
07	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					2
08	228	N	228	-0-	-0-	-0-	33	1	195	2	Y	-0-					2
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	206	-0-	-34	-0-	13	1	193	2	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	38	1	226	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	33	1	514	2	Y	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			1
06	510	N	428	-0-	-82	-0-	28	1	400	2	Y	-0-			1
07	644	N	644	-0-	-0-	-0-	44	1	600	2	Y	-0-			1
08	647	N	647	-0-	-0-	-0-	94	1	553	2	Y	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	259	-0-	-11	-0-	16	1	243	2	Y	-0-			1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			1
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-			1
07	403	N	403	-0-	-0-	-0-	27	1	376	2	Y	-0-			1
08	290	N	290	-0-	-0-	-0-	42	1	248	2	Y	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	943	-0-	-17	-0-	58	1	885	2	Y	-0-			1
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			1
06	930	N	710	-0-	-220	-0-	46	1	664	2	Y	-0-			1
07	1093	N	1093	-0-	-0-	-0-	74	1	1019	2	Y	-0-			1
08	961	N	913	-0-	-48	-0-	132	1	781	2	Y	-0-			1
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			1

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1069	-0-	-41	-0-	74	1	995	3	N	-0-			-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-
06	1056	N	1056	-0-	-0-	-0-	79	1	977	3	N	-0-			-0-
07	1084	N	1084	-0-	-0-	-0-	77	1	1007	3	N	-0-			-0-
08	1085	N	1046	-0-	-39	-0-	70	1	976	3	N	-0-			-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	533	-0-	-7	-0-	37	1	496	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	543	N	543	-0-	-0-	-0-	41	1	502	3	N	-0-			-0-
07	549	N	549	-0-	-0-	-0-	39	1	510	3	N	-0-			-0-
08	534	N	534	-0-	-0-	-0-	36	1	498	3	N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	19	1	224	3	Y	7	10	1			2
							8	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	253	N	253	-0-	-0-	-0-	21	1	224	3	Y	7					7
							8	9									
07	257	N	257	-0-	-0-	-0-	22	1	228	3	Y	6	10	1			3
							7	9									
08	287	N	287	-0-	-0-	-0-	39	1	240	3	Y	7					10
							8	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					10

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	12	1	74	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	132	-0-	-48	-0-	8	1	121	3	Y	3					3
							3	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3
06	150	N	135	-0-	-15	-0-	9	1	123	3	Y	3	4	1			3
							3	9									
07	147	N	147	-0-	-0-	-0-	10	1	136	3	Y	1					4
							1	9									
08	144	N	144	-0-	-0-	-0-	10	1	132	3	Y	2	4	1			2
							2	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	198	-0-	-102	-0-	30	1	168	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	195	-0-	-15	-0-	31	1	164	3	Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	77	1	391	3	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	45	1	214	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	23	1	136	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	128	-0-	-52	-0-	20	1	108	3	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	21	1	106	3	Y	-0-					-0-
08	155	N	114	-0-	-41	-0-	19	1	95	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	233	-0-	-247	-0-	18	1	215	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	300	N	247	-0-	-53	-0-	20	1	225	3	Y	2	3	1			2
							2	9									
07	260	N	260	-0-	-0-	-0-	19	1	240	3	Y	1					3
							1	9									
08	400	N	400	-0-	-0-	-0-	33	1	367	3	Y	-0-					3
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	27	1	387	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	3	Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-
08	434	N	419	-0-	-15	-0-	29	1	390	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	717	-0-	-3	-0-	46	1	669	3	Y	2	3	1			2
							2	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
06	750	N	725	-0-	-25	-0-	48	1	676	3	Y	1	3	1			2
							1	9									
07	625	N	625	-0-	-0-	-0-	44	1	580	3	Y	1					3
							1	9									
08	744	N	641	-0-	-103	-0-	44	1	596	3	Y	1	3	1			1
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	32	1	466	3	Y	1	1	1			1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	493	N	493	-0-	-0-	-0-	33	1	459	3	Y	1	2	1			1
							1	9									
07	489	N	489	-0-	-0-	-0-	34	1	454	3	Y	1					2
							1	9									
08	527	N	495	-0-	-32	-0-	34	1	460	3	Y	1	2	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	26	1	369	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	380	-0-	-40	-0-	25	1	355	3	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-					-0-
08	403	N	375	-0-	-28	-0-	26	1	349	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	18	1	263	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	282	-0-	-18	-0-	19	1	263	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	271	-0-	-29	-0-	18	1	253	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	244	-0-	-26	-0-	16	1	228	3	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	17	1	228	3	Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	18	1	242	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	290	-0-	-10	-0-	18	1	272	2	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	209	-0-	-91	-0-	13	1	196	2	Y	-0-					1
07	355	N	355	-0-	-0-	-0-	24	1	331	2	Y	-0-					1
08	338	N	338	-0-	-0-	-0-	49	1	289	2	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	27	1	162	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	611	-0-	-199	-0-	78	1	507	3	Y	24	75	1			43
							26	9									
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					43
06	1020	N	905	-0-	-115	-0-	114	1	739	3	Y	47					86
							52	9									
07	935	N	935	-0-	-0-	-0-	138	1	760	3	Y	34	63	1			57
							37	9									
08	961	N	900	-0-	-61	-0-	135	1	742	3	Y	21					78
							23	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					78

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	277	-0-	-23	-0-	37	1	240	3	N	-0-	2	1			1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	284	N	284	-0-	-0-	-0-	38	1	246	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	45	1	250	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	56	1	307	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	478	-0-	-2	-0-	108	1	361	3	N	8	7	1			10
							9	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					10
06	480	N	440	-0-	-40	-0-	103	1	333	3	N	4					9
							4	9									
07	457	N	457	-0-	-0-	-0-	115	1	338	3	N	4	7	1			6
							4	9									
08	496	N	431	-0-	-65	-0-	111	1	318	3	N	2					8
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		38	-0-	38	38	5	1	33	3	Y	-0-					-0-
07	T. A.		33	-0-	33	71	5	1	28	3	Y	-0-					-0-
08	T. A.		26	-0-	26	97	4	1	22	3	Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	97					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

04	420	N	359	-0-	-61	-0-	13	1	346	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	341	-0-	-19	-0-	13	1	328	3	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	13	1	341	3	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	42	1	429	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					6
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					6
06	60	N	56	-0-	-4	-0-	10	1	46	3	N	-0-					6
07	62	N	62	-0-	-0-	-0-	6	1	52	3	N	4					10
							4	9									
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					10
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					10

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

04	0	N	-0-	-0-	-0-	-0-					N	1					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	1					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
08	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	434	N	141	-0-	-293	-0-	141	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					11
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					11
08	257	N	257	-0-	-0-	-0-	37	1	220	2	Y	-0-					11
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	383	-0-	-7	-0-	23	1	359	2	Y	1					2
							1	9									
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	390	N	278	-0-	-112	-0-	18	1	260	2	Y	-0-					2
07	424	N	424	-0-	-0-	-0-	29	1	395	2	Y	-0-					2
08	428	N	428	-0-	-0-	-0-	62	1	366	2	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	268	-0-	-32	-0-	24	1	244	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-					1
07	398	N	398	-0-	-0-	-0-	57	1	341	3	Y	-0-					1
08	300	N	300	-0-	-0-	-0-	37	1	263	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1454	N	1454	-0-	-0-	-0-	52	1	1402	3	N	-0-					2
*05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					2
06	1410	N	1382	-0-	-28	-0-	51	1	1331	3	N	-0-					2
07	1494	N	1494	-0-	-0-	-0-	144	1	1350	3	N	-0-					2
08	1457	N	1354	-0-	-103	-0-	148	1	1206	3	N	-0-					2
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1116	N	1116	-0-	-0-	-0-	77	1	1039	3	N	-0-					2
*05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					2
06	1124	N	1124	-0-	-0-	-0-	84	1	1040	3	N	-0-					2
07	1078	N	1078	-0-	-0-	-0-	76	1	1002	3	N	-0-					2
08	1157	N	1157	-0-	-0-	-0-	77	1	1079	3	N	1					3
							1	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					3

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	250	-0-	-320	-0-	15	1	235	2	Y	-0-			1
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
06	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-			1
07	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-			1
08	281	N	281	-0-	-0-	-0-	41	1	240	2	Y	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	246	-0-	-24	-0-	16	1	230	2	Y	-0-			-0-
07	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-			-0-
08	478	N	478	-0-	-0-	-0-	69	1	409	2	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	30	1	455	2	Y	-0-			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			1
06	480	N	337	-0-	-143	-0-	22	1	315	2	Y	-0-			1
07	540	N	540	-0-	-0-	-0-	37	1	503	2	Y	-0-			1
08	606	N	606	-0-	-0-	-0-	88	1	518	2	Y	-0-			1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			1

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-			-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	135	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	150	N	122	-0-	-28	-0-	122	3			N	-0-			-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	445	-0-	-125	-0-	445	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		37	-0-	37	37	37	3			N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	37					N	NO RPT					-0-
06	T. A.		50	-0-	50	87	50	3			N	-0-					-0-
07	T. A.		57	-0-	57	144	57	3			N	-0-					-0-
08	T. A.		60	-0-	60	204	60	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	204					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	804	-0-	-6	-0-	65	1	739	2	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	605	-0-	-205	-0-	53	1	552	2	Y	-0-					-0-
07	792	N	792	-0-	-0-	-0-	77	1	715	2	Y	-0-					-0-
08	806	N	282	-0-	-524	-0-	29	1	253	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					Y	-0-	2	1			-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	11	1	122	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	10	1	86	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	32	1	383	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	28	1	348	3	Y	-0-					-0-
08	403	N	400	-0-	-3	-0-	33	1	366	3	Y	1					1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	10	1	282	3	N	-0-					2
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	300	N	295	-0-	-5	-0-	11	1	284	3	N	-0-					2
07	367	N	367	-0-	-0-	-0-	35	1	332	3	N	-0-					2
08	351	N	351	-0-	-0-	-0-	38	1	313	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	358	-0-	-122	-0-	28	1	330	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	360	N	360	-0-	-0-	-0-	29	1	331	3	Y	-0-					1
07	378	N	378	-0-	-0-	-0-	28	1	350	3	Y	-0-					1
08	425	N	425	-0-	-0-	-0-	35	1	390	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	15	1	410	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	406	N	406	-0-	-0-	-0-	15	1	391	3	N	-0-					1
07	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					1
08	314	N	314	-0-	-0-	-0-	34	1	280	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	22	1	312	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	305	-0-	-25	-0-	20	1	285	3	Y	-0-					1
07	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					1
08	341	N	316	-0-	-25	-0-	22	1	294	3	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	363	N	363	-0-	-0-	-0-	24	1	339	3	Y	-0-					-0-
07	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	26	1	350	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	16	-0-	-44	-0-	3	2	13	9	Y	12					12
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					12
06	251	N	251	-0-	-0-	-0-	16	1	233	2	Y	2					14
							2	9									
07	373	N	373	-0-	-0-	-0-	25	1	346	2	Y	2					16
							2	9									
08	403	N	338	-0-	-65	-0-	49	1	289	2	Y	-0-					16
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					16

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	18	1	163	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	18	1	163	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	586	-0-	-224	-0-	78	1	505	3	N	3	2	1			3
							3	9									
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3
06	822	N	822	-0-	-0-	-0-	110	1	710	3	N	2					4
							2	9									
07	861	N	861	-0-	-0-	-0-	132	1	728	3	N	1	3	1			2
							1	9									
08	839	N	839	-0-	-0-	-0-	129	1	709	3	N	1					3
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

04	30	N	23	-0-	-7	-0-	23	3			N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					1
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

04	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	165	-0-	-45	-0-	11	1	154	2	Y	-0-					1
07	244	N	244	-0-	-0-	-0-	17	1	227	2	Y	-0-					1
08	217	N	210	-0-	-7	-0-	30	1	180	2	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

04	180	N	169	-0-	-11	-0-	10	1	159	2	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	89	-0-	-91	-0-	6	1	83	2	Y	-0-					1
07	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					1
08	199	N	199	-0-	-0-	-0-	29	1	170	2	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

04	405	N	405	-0-	-0-	-0-	118	1	287	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	408	N	408	-0-	-0-	-0-	119	1	289	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	138	1	294	3	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	138	1	286	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

04	704	N	704	-0-	-0-	-0-	46	1	650	3	N	7					13
							8	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					13
06	710	N	710	-0-	-0-	-0-	47	1	656	3	N	6	8	1			10
							7	9									
07	718	N	718	-0-	-0-	-0-	79	1	632	3	N	6					16
							7	9									
08	705	N	705	-0-	-0-	-0-	81	1	623	3	N	1	5	1			12
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	61	1	860	3	N	7					13
							8	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					13
06	960	N	947	-0-	-13	-0-	63	1	876	3	N	7	9	1			10
							8	9									
07	926	N	926	-0-	-0-	-0-	103	1	816	3	N	6					16
							7	9									
08	992	N	987	-0-	-5	-0-	113	1	873	3	N	1	5	1			12
							1	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					12

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	38	1	543	3	N	-0-					2
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2
06	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			2
							1	9									
07	466	N	466	-0-	-0-	-0-	52	1	414	3	N	-0-					2
08	527	N	430	-0-	-97	-0-	49	1	381	3	N	-0-	1	1			1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	383	-0-	-7	-0-	25	1	358	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	46	1	369	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	49	1	382	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	524	-0-	-16	-0-	35	1	489	3	N	-0-					1
07	564	N	564	-0-	-0-	-0-	63	1	501	3	N	-0-					1
08	558	N	531	-0-	-27	-0-	61	1	469	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	31	1	437	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	480	N	464	-0-	-16	-0-	31	1	433	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	50	1	394	3	N	-0-					-0-
08	434	N	430	-0-	-4	-0-	49	1	381	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	10	1	480	3	Y	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	461	N	461	-0-	-0-	-0-	8	1	453	3	Y	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	734	N	734	-0-	-0-	-0-	48	1	685	3	N	1					2
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2
06	690	N	584	-0-	-106	-0-	39	1	544	3	N	1	1	1			2
							1	9									
07	754	N	754	-0-	-0-	-0-	84	1	669	3	N	1					3
							1	9									
08	764	N	764	-0-	-0-	-0-	88	1	676	3	N	-0-	1	1			2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	38	1	303	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	226	-0-	-44	-0-	15	1	211	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	26	1	207	3	N	-0-					-0-
08	248	N	225	-0-	-23	-0-	26	1	199	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	580	-0-	-20	-0-	38	1	542	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	570	N	525	-0-	-45	-0-	35	1	490	3	N	-0-					1
07	567	N	567	-0-	-0-	-0-	63	1	504	3	N	-0-					1
08	558	N	549	-0-	-9	-0-	63	1	486	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	362	-0-	-298	-0-	24	1	338	3	N	-0-					1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	776	N	776	-0-	-0-	-0-	52	1	723	3	N	1	1	1			1
							1	9									
07	839	N	839	-0-	-0-	-0-	94	1	745	3	N	-0-					1
08	868	N	794	-0-	-74	-0-	91	1	703	3	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	3	1	23	3	N	3					18
							3	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					18
06	663	N	663	-0-	-0-	-0-	122	1	541	3	N	-0-					18
07	507	N	507	-0-	-0-	-0-	52	1	454	3	N	1					19
							1	9									
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					19
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	10	1	77	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	83	-0-	-7	-0-	15	1	68	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	5					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	N	-0-	-0-	-0-	-0-					N	6					12
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	5	1	237	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	233	N	233	-0-	-0-	-0-	4	1	229	3	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	108	-0-	-42	-0-	2	1	106	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	96	-0-	-54	-0-	2	1	94	3	Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1419	N	1419	-0-	-0-	-0-	190	1	1229	3	Y	-0-					1
*05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					1
06	1260	N	1088	-0-	-172	-0-	146	1	942	3	Y	-0-					1
07	965	N	965	-0-	-0-	-0-	148	1	817	3	Y	-0-					1
08	1333	N	808	-0-	-525	-0-	124	1	684	3	Y	-0-					1
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					1

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	293	-0-	-37	-0-	39	1	254	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	274	-0-	-26	-0-	37	1	237	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	44	1	245	3	N	-0-					-0-
08	310	N	285	-0-	-25	-0-	44	1	241	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-	1	1			1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-					1
07	243	N	243	-0-	-0-	-0-	28	1	215	3	Y	-0-					1
08	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

04	571	N	571	-0-	-0-	-0-	84	1	487	3	N	-0-					32
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					32
06	580	N	580	-0-	-0-	-0-	82	1	498	3	N	-0-					32
07	312	N	312	-0-	-0-	-0-	43	1	269	3	N	-0-					32
08	558	N	393	-0-	-165	-0-	54	1	339	3	N	-0-					32
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					32

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

04	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	141	1	16	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	146	1	18	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	148	1	22	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	158	-0-	-112	-0-	98	1	60	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	133	-0-	-77	-0-	100	1	33	3	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	103	1	24	3	Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	103	1	16	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	35	-0-	-25	-0-	5	1	30	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	751	-0-	-29	-0-	76	1	675	3	Y	-0-					-0-
*05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	750	N	726	-0-	-24	-0-	51	1	675	3	Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	62	1	687	3	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	267	-0-	-3	-0-	23	1	242	3	Y	2					2
							2	9									
07	277	N	277	-0-	-0-	-0-	32	1	245	3	Y	-0-					2
08	279	N	277	-0-	-2	-0-	31	1	246	3	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	23	1	237	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	283	N	283	-0-	-0-	-0-	24	1	247	3	Y	11					11
							12	9									
07	273	N	273	-0-	-0-	-0-	31	1	242	3	Y	-0-					11
08	279	N	268	-0-	-11	-0-	30	1	238	3	Y	-0-					11
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					11

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	54	1	554	3	Y	-0-					14
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					14
06	600	N	587	-0-	-13	-0-	51	1	536	3	Y	-0-					14
07	619	N	619	-0-	-0-	-0-	71	1	548	3	Y	-0-					14
08	620	N	605	-0-	-15	-0-	67	1	538	3	Y	-0-					14
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	76	1	494	3	N	3	2	1			3
							3	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	579	N	579	-0-	-0-	-0-	77	1	500	3	N	2					3
							2	9									
07	578	N	578	-0-	-0-	-0-	88	1	489	3	N	1	2	1			2
							1	9									
08	589	N	564	-0-	-25	-0-	87	1	477	3	N	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6	N	2	-0-	-4	-0-	2	3			N	-0-			4
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			4
06	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1			1
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			1
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	307	-0-	-23	-0-	307	3			N	-0-			-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	337	N	337	-0-	-0-	-0-	33	1	304	3	N	-0-			-0-
07	340	N	340	-0-	-0-	-0-	33	1	307	3	N	-0-			-0-
08	349	N	349	-0-	-0-	-0-	35	1	314	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		167	-0-	167	167	167	3			Y	-0-			-0-
07	T. A.		123	-0-	123	290	123	3			Y	-0-			-0-
08	T. A.		104	-0-	104	394	104	3			Y	-0-			-0-
09	0	X	NO RPT	-0-	-0-	394					Y	NO RPT			-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-			1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			1
06	360	N	273	-0-	-87	-0-	18	1	255	2	Y	-0-			1
07	414	N	414	-0-	-0-	-0-	28	1	386	2	Y	-0-			1
08	462	N	462	-0-	-0-	-0-	67	1	395	2	Y	-0-			1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-			-0-
07	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-			-0-
08	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	101	1	307	3	Y	10					15
							11	9									
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					15
06	420	N	413	-0-	-7	-0-	104	1	307	3	Y	2					22
							2	9									
07	413	N	413	-0-	-0-	-0-	105	1	304	3	Y	4	14	1			12
							4	9									
08	434	N	366	-0-	-68	-0-	102	1	264	3	Y	-0-					12
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	38	1	396	3	Y	-0-					12
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					12
06	413	N	413	-0-	-0-	-0-	36	1	377	3	Y	-0-					12
07	439	N	439	-0-	-0-	-0-	50	1	389	3	Y	-0-					12
08	424	N	424	-0-	-0-	-0-	47	1	377	3	Y	-0-					12
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	23	1	238	3	Y	-0-					13
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					13
06	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					13
07	325	N	325	-0-	-0-	-0-	37	1	288	3	Y	-0-					13
08	186	N	173	-0-	-13	-0-	19	1	154	3	Y	-0-					13
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	273	N	273	-0-	-0-	-0-	50	1	223	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
08	155	N	89	-0-	-66	-0-	8	1	81	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					3
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					3
06	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					3
07	72	N	72	-0-	-0-	-0-	7	1	63	3	N	2					5
							2	9									
08	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					5
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2938	-0-	-92	-0-	334	1	2603	3	N	1					10
							1	9									
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					10
06	3030	X	2877	-0-	-153	-0-	529	1	2348	3	N	-0-					10
07	3100	X	3031	-0-	-69	-0-	312	1	2713	3	N	5					15
							6	9									
08	3380	X	3380	-0-	-0-	-0-	316	1	3064	3	N	-0-					15
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					15

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	240	N	167	-0-	-73	-0-	11	1	156	2	Y	-0-					1
07	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					1
08	224	N	224	-0-	-0-	-0-	32	1	192	2	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1001	-0-	-49	-0-	61	1	939	2	Y	1					3
							1	9									
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3
06	1020	N	790	-0-	-230	-0-	51	1	739	2	Y	-0-					3
07	1174	N	1174	-0-	-0-	-0-	80	1	1094	2	Y	-0-					3
08	1059	N	1059	-0-	-0-	-0-	153	1	906	2	Y	-0-					3
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	67	N	67	-0-	-0-	-0-	25	1	42	3	N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
08	107	N	107	-0-	-0-	-0-	72	1	35	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
08	12	N	7	-0-	-5	-0-	7	3			N	-0-			-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-			-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

04	270	N	249	-0-	-21	-0-	33	1	216	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	256	N	256	-0-	-0-	-0-	34	1	222	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	41	1	227	3	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	42	1	231	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					4
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
08	496	N	394	-0-	-102	-0-	394	3			Y	-0-					4
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	462	-0-	-288	-0-	462	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

04	330	N	218	-0-	-112	-0-	15	1	203	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	268	-0-	-32	-0-	20	1	248	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	17	1	237	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	64	1	870	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	983	N	983	-0-	-0-	-0-	74	1	909	3	N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	72	1	943	3	N	-0-					-0-
08	1023	N	985	-0-	-38	-0-	66	1	919	3	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	19	-0-	-131	-0-	1	1	18	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	32	1	436	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	469	N	469	-0-	-0-	-0-	35	1	434	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	34	1	448	3	N	-0-					-0-
08	496	N	473	-0-	-23	-0-	32	1	441	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	32	-0-	-28	-0-	3	1	29	3	Y	-0-					2
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
07	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					2
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	-0-	22	1	301	3	N	-0-					3
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	330	N	305	-0-	-25	-0-	23	1	282	3	N	-0-					3
07	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					3
08	341	N	253	-0-	-88	-0-	17	1	236	3	N	-0-					3
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	610	-0-	-50	-0-	22	1	586	3	N	2	5	1			6
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6
06	541	N	541	-0-	-0-	-0-	20	1	521	3	N	-0-					7
07	574	N	574	-0-	-0-	-0-	21	1	552	3	N	1	4	1			4
							1	9									
08	589	N	587	-0-	-2	-0-	53	1	533	3	N	1					5
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					5

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	18	1	472	3	N	-0-	1	1			1
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	486	N	486	-0-	-0-	-0-	18	1	467	3	N	1					2
							1	9									
07	487	N	487	-0-	-0-	-0-	18	1	469	3	N	-0-	1	1			1
08	496	N	486	-0-	-10	-0-	44	1	442	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	13	1	359	3	N	1					2
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	300	N	70	-0-	-230	-0-	3	1	67	3	N	-0-					2
07	493	N	493	-0-	-0-	-0-	18	1	475	3	N	-0-	1	1			1
08	279	N	188	-0-	-91	-0-	17	1	171	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	11	1	291	3	N	1	2	1			2
							1	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	271	N	271	-0-	-0-	-0-	10	1	261	3	N	-0-					2
07	279	N	279	-0-	-0-	-0-	10	1	269	3	N	-0-	1	1			1
08	279	N	279	-0-	-0-	-0-	25	1	253	3	N	1					2
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	16	1	424	3	N	-0-					1
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	428	N	428	-0-	-0-	-0-	16	1	412	3	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	16	1	422	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	38	1	389	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	146	-0-	-34	-0-	13	1	132	3	Y	1	3	1			2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					1
07	201	N	201	-0-	-0-	-0-	23	1	177	3	Y	1					2
							1	9									
08	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	24	1	253	3	Y	3	6	1			4
							3	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4
06	300	N	173	-0-	-127	-0-	15	1	158	3	Y	-0-					1
07	321	N	321	-0-	-0-	-0-	37	1	284	3	Y	-0-					1
08	310	N	310	-0-	-0-	-0-	35	1	275	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	413	-0-	-37	-0-	27	1	386	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	400	N	400	-0-	-0-	-0-	27	1	373	3	Y	-0-					1
07	390	N	390	-0-	-0-	-0-	27	1	363	3	Y	-0-					1
08	434	N	394	-0-	-40	-0-	27	1	367	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	176	-0-	-364	-0-	11	1	165	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	604	N	604	-0-	-0-	-0-	40	1	563	3	Y	1	1	1			1
							1	9									
07	803	N	803	-0-	-0-	-0-	56	1	747	3	Y	-0-					1
08	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-	1	1			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	397	-0-	-23	-0-	26	1	371	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	248	-0-	-142	-0-	17	1	231	3	Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
08	341	N	306	-0-	-35	-0-	21	1	285	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	30	1	362	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	382	-0-	-8	-0-	32	1	350	3	Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-					-0-
08	403	N	395	-0-	-8	-0-	55	1	340	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	36	1	481	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	540	N	540	-0-	-0-	-0-	40	1	500	3	N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	39	1	514	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	44	1	572	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	35	1	482	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	438	-0-	-12	-0-	30	1	408	3	N	-0-					2
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	510	N	440	-0-	-70	-0-	33	1	407	3	N	-0-					2
07	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-					2
08	465	N	453	-0-	-12	-0-	30	1	422	3	N	1					3
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	495	-0-	-45	-0-	50	1	445	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	446	-0-	-64	-0-	31	1	415	3	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
08	496	N	1	-0-	-495	-0-	1	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		2	-0-	2	6	2	3			N	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	6					N	NO RPT					-0-
*06	7	X	1	-0-	-6	-0-	1	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	399	-0-	-51	-0-	30	1	359	3	Y	9					29
							10	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					29
06	420	N	390	-0-	-30	-0-	31	1	359	3	Y	-0-					29
07	411	N	411	-0-	-0-	-0-	30	1	381	3	Y	-0-					29
08	403	N	372	-0-	-31	-0-	28	1	344	3	Y	-0-					29
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					29

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	39	1	470	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	500	-0-	-10	-0-	40	1	460	3	Y	-0-					-0-
07	535	N	535	-0-	-0-	-0-	39	1	496	3	Y	-0-					-0-
08	527	N	508	-0-	-19	-0-	38	1	470	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		184	-0-	184	184	184	3			N	-0-					-0-
07	14B2 EXT		189	-0-	189	373	189	3			N	-0-					-0-
08	T. A.		187	-0-	187	560	187	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	560					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1023	-0-	-237	-0-	78	1	945	3	Y	-0-					1
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					1
06	1080	N	850	-0-	-230	-0-	68	1	782	3	Y	-0-					1
07	768	N	768	-0-	-0-	-0-	56	1	712	3	Y	-0-					1
08	1054	N	603	-0-	-451	-0-	45	1	558	3	Y	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	157	-0-	-53	-0-	14	1	143	3	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	180	N	146	-0-	-34	-0-	14	1	132	3	Y	-0-	1	1			-0-
07	153	N	153	-0-	-0-	-0-	22	1	131	3	Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	49	1	347	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	161	N	161	-0-	-0-	-0-	15	1	145	3	Y	1	9	1			3
							1	9									
07	165	N	165	-0-	-0-	-0-	24	1	141	3	Y	-0-					3
08	168	N	168	-0-	-0-	-0-	21	1	147	3	Y	-0-					3
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	24	1	250	3	Y	1					2
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
06	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-	1	1			1
07	119	N	119	-0-	-0-	-0-	17	1	102	3	Y	-0-					1
08	248	N	103	-0-	-145	-0-	13	1	90	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	22	1	592	3	N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	610	N	610	-0-	-0-	-0-	23	1	587	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	22	1	575	3	N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	53	1	533	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	663	-0-	-87	-0-	99	1	564	3	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	720	N	672	-0-	-48	-0-	107	1	565	3	Y	-0-					-0-
07	687	N	687	-0-	-0-	-0-	113	1	574	3	Y	-0-					-0-
08	682	N	645	-0-	-37	-0-	111	1	534	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	63	1	369	3	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	407	N	407	-0-	-0-	-0-	65	1	342	3	Y	-0-					-0-
07	326	X	326	-0-	-0-	-0-	54	1	272	3	Y	-0-					-0-
08	527	X	462	-0-	-65	-0-	77	1	385	3	Y	-0-					-0-
09	510	X	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	626	-0-	-454	-0-	626	2			N	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	690	N	599	-0-	-91	-0-	599	2			N	-0-			-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-			-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	646	-0-	-14	-0-	13	1	633	3	Y	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-
06	648	N	648	-0-	-0-	-0-	11	1	637	3	Y	-0-			-0-
07	657	N	657	-0-	-0-	-0-	657	3			Y	-0-			-0-
08	651	N	635	-0-	-16	-0-	635	3			Y	-0-			-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	18	1	495	3	N	-0-			1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			1
06	515	N	515	-0-	-0-	-0-	19	1	496	3	N	-0-			1
07	582	N	582	-0-	-0-	-0-	56	1	526	3	N	-0-			1
08	562	N	562	-0-	-0-	-0-	61	1	501	3	N	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	176	3			Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	204	N	204	-0-	-0-	-0-	26	1	178	3	Y	-0-			-0-
07	215	N	215	-0-	-0-	-0-	31	1	184	3	Y	-0-			-0-
08	211	N	211	-0-	-0-	-0-	31	1	180	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	560	-0-	-40	-0-	560	3			Y	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-
06	570	N	203	-0-	-367	-0-	26	1	177	3	Y	-0-			-0-
07	688	N	688	-0-	-0-	-0-	98	1	590	3	Y	-0-			-0-
08	651	N	596	-0-	-55	-0-	88	1	508	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	376	-0-	-134	-0-	56	1	320	3	Y	-0-			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			1
06	492	N	492	-0-	-0-	-0-	78	1	414	3	Y	-0-			1
07	486	N	486	-0-	-0-	-0-	80	1	406	3	Y	-0-			1
08	473	N	473	-0-	-0-	-0-	82	1	391	3	Y	-0-			1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	32	1	392	3	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-
08	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	423	-0-	-57	-0-	36	1	387	3	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	36	1	374	3	Y	-0-					-0-
08	465	N	422	-0-	-43	-0-	59	1	363	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	446	-0-	-4	-0-	35	1	411	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	415	-0-	-65	-0-	35	1	380	3	Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					-0-
08	434	N	411	-0-	-23	-0-	58	1	353	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	13	1	101	3	N	-0-					2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	120	N	109	-0-	-11	-0-	20	1	89	3	N	-0-					2
07	111	N	111	-0-	-0-	-0-	11	1	99	3	N	1					3
							1	9									
08	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					3
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	304	-0-	-236	-0-	24	1	280	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	545	N	545	-0-	-0-	-0-	47	1	498	3	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	43	1	442	3	Y	-0-					-0-
08	589	N	566	-0-	-23	-0-	52	1	514	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	290	-0-	-40	-0-	25	1	261	3	Y	4	2	1			7
							4	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					7
06	308	N	308	-0-	-0-	-0-	29	1	279	3	Y	-0-	8	1			2
07	318	N	318	-0-	-0-	-0-	45	1	273	3	Y	-0-					2
08	382	N	382	-0-	-0-	-0-	47	1	335	3	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	566	-0-	-4	-0-	20	1	546	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	570	N	564	-0-	-6	-0-	21	1	543	3	N	-0-					1
07	581	N	581	-0-	-0-	-0-	56	1	525	3	N	-0-					1
08	596	N	596	-0-	-0-	-0-	65	1	531	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	213	-0-	-27	-0-	14	1	199	2	Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
08	248	N	49	-0-	-199	-0-	7	1	42	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	692	-0-	-28	-0-	25	1	667	3	N	-0-	1	1			2
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2
06	712	N	712	-0-	-0-	-0-	26	1	686	3	N	-0-					2
07	730	N	730	-0-	-0-	-0-	27	1	703	3	N	-0-	1	1			1
08	744	N	721	-0-	-23	-0-	65	1	656	3	N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	467	-0-	-43	-0-	467	3			Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	91	-0-	-59	-0-	91	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
08	310	N	66	-0-	-244	-0-	66	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	32	1	243	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	330	N	212	-0-	-118	-0-	74	1	138	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	581	N	581	-0-	-0-	-0-	74	1	507	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	45	1	495	3	N	8	9	1			7
							9	9									
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					7
06	544	N	544	-0-	-0-	-0-	51	1	487	3	N	5	6	1			6
							6	9									
07	563	N	563	-0-	-0-	-0-	38	1	519	3	N	5	6	1			5
							6	9									
08	557	N	557	-0-	-0-	-0-	39	1	511	3	N	6	5	1			6
							7	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					6

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	43	1	443	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	688	N	688	-0-	-0-	-0-	60	1	628	3	Y	-0-					-0-
07	523	N	523	-0-	-0-	-0-	60	1	463	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	59	1	468	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	868	-0-	-2	-0-	76	1	792	3	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	870	N	814	-0-	-56	-0-	70	1	740	3	Y	4					4
							4	9									
07	872	N	872	-0-	-0-	-0-	100	1	772	3	Y	-0-					4
08	855	N	855	-0-	-0-	-0-	95	1	760	3	Y	-0-					4
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					4

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	97	-0-	-53	-0-	8	1	86	3	Y	3					3
							3	9									
07	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					3
08	93	N	61	-0-	-32	-0-	7	1	54	3	Y	-0-					3
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					1
07	153	N	153	-0-	-0-	-0-	10	1	143	2	Y	-0-					1
08	145	N	145	-0-	-0-	-0-	21	1	124	2	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	249	-0-	-321	-0-	89	1	160	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	300	N	168	-0-	-132	-0-	56	1	112	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	70	1	114	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	383	-0-	-97	-0-	45	1	338	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	240	-0-	-240	-0-	84	1	156	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	625	N	625	-0-	-0-	-0-	80	1	545	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1095	-0-	-315	-0-	128	1	967	2	Y	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-
06	1410	N	1082	-0-	-328	-0-	378	1	704	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	2332	N	2332	-0-	-0-	-0-	298	1	2034	2	Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	771	-0-	-399	-0-	90	1	681	2	Y	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	1020	N	330	-0-	-690	-0-	115	1	215	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	129	1	877	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	344	-0-	-106	-0-	40	1	304	2	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	450	N	331	-0-	-119	-0-	116	1	215	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	461	N	461	-0-	-0-	-0-	59	1	402	2	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	306	-0-	-84	-0-	36	1	270	2	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	210	N	121	-0-	-89	-0-	42	1	79	2	Y	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	376	-0-	-74	-0-	376	3			N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	420	N	208	-0-	-212	-0-	208	3			N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
08	217	N	193	-0-	-24	-0-	193	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	90	N	13	-0-	-77	-0-	13	3			N	-0-			-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-					2
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	647	N	647	-0-	-0-	-0-	43	1	603	3	N	1	1	1			2
							1	9									
07	895	N	895	-0-	-0-	-0-	100	1	795	3	N	-0-					2
08	779	N	779	-0-	-0-	-0-	89	1	690	3	N	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	3	1	38	3	N	2					3
							2	9									
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	54	N	54	-0-	-0-	-0-	4	1	49	3	N	1	2	1			2
							1	9									
07	36	N	36	-0-	-0-	-0-	4	1	30	3	N	2					4
							2	9									
08	62	N	-0-	-0-	-62	-0-					N	-0-	1	1			3
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2081	N	2081	-0-	-0-	-0-	137	1	1944	3	N	-0-					-0-
*05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
06	2073	N	2073	-0-	-0-	-0-	139	1	1934	3	N	-0-					-0-
07	2106	N	2106	-0-	-0-	-0-	235	1	1871	3	N	-0-					-0-
08	1953	N	1945	-0-	-8	-0-	223	1	1722	3	N	-0-					-0-
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	331	-0-	-329	-0-	22	1	309	3	N	-0-					1
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	390	N	372	-0-	-18	-0-	25	1	347	3	N	-0-					1
07	366	N	366	-0-	-0-	-0-	41	1	325	3	N	-0-					1
08	896	N	896	-0-	-0-	-0-	103	1	793	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	8					13
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	450	N	-0-	-0-	-450	-0-					N	6	10	1			9
07	0	N	-0-	-0-	-0-	-0-					N	5					14
08	0	N	-0-	-0-	-0-	-0-					N	2	4	1			12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	113	1	291	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	406	N	406	-0-	-0-	-0-	113	1	293	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	134	1	311	3	N	-0-					-0-
08	434	N	425	-0-	-9	-0-	133	1	292	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1078	-0-	-32	-0-	71	1	1007	3	N	-0-					1
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1
06	1121	N	1121	-0-	-0-	-0-	75	1	1046	3	N	-0-					1
07	1195	N	1195	-0-	-0-	-0-	133	1	1062	3	N	-0-					1
08	1181	N	1181	-0-	-0-	-0-	135	1	1046	3	N	-0-					1
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	67	1	954	3	N	1					2
							1	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2
06	1105	N	1105	-0-	-0-	-0-	74	1	1031	3	N	-0-	1	1			1
07	1343	N	1343	-0-	-0-	-0-	150	1	1192	3	N	1					2
							1	9									
08	1371	N	1371	-0-	-0-	-0-	157	1	1214	3	N	-0-	1	1			1
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	117	1	276	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	389	N	389	-0-	-0-	-0-	117	1	272	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	136	1	275	3	N	-0-					-0-
08	434	N	410	-0-	-24	-0-	137	1	273	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026	N	1026	-0-	-0-	-0-	68	1	958	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1036	N	1036	-0-	-0-	-0-	69	1	967	3	N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	118	1	941	3	N	-0-					-0-
08	1054	N	1009	-0-	-45	-0-	116	1	893	3	N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	980	-0-	-10	-0-	65	1	915	3	N	-0-					1
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	990	N	928	-0-	-62	-0-	62	1	866	3	N	-0-	1	1			-0-
07	988	N	988	-0-	-0-	-0-	110	1	878	3	N	-0-					-0-
08	1023	N	993	-0-	-30	-0-	114	1	879	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0-	-0-	77	1	1093	3	N	-0-					-0-
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	1139	N	1139	-0-	-0-	-0-	76	1	1063	3	N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	158	1	1256	3	N	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	132	1	1023	3	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	906	-0-	-264	-0-	52 730	1 3	124	2	N	-0-					-0-
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	960	N	883	-0-	-77	-0-	59	1	824	3	N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	116	1	927	3	N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	140	1	1079	3	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1258	-0-	-122	-0-	83 6	1 9	1169	3	N	5					10
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					10
06	1290	N	1228	-0-	-62	-0-	82 7	1 9	1139	3	N	6	7	1			8
07	1409	N	1409	-0-	-0-	-0-	157 6	1 9	1246	3	N	5					13
08	1209	N	1163	-0-	-46	-0-	133	1	1030	3	N	-0-	3	1			10
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					10

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	51 3	1 9	718	3	N	3					5
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					5
06	930	N	506	-0-	-424	-0-	34 2	1 9	470	3	N	2	3	1			3
07	1155	N	1155	-0-	-0-	-0-	129 3	1 9	1023	3	N	3					6
08	682	N	625	-0-	-57	-0-	72	1	553	3	N	-0-	2	1			4
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	487	N	487	-0-	-0-	-0-	33	1	454	3	N	-0-					1
07	719	N	719	-0-	-0-	-0-	80	1	639	3	N	-0-					1
08	679	N	679	-0-	-0-	-0-	78	1	601	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	817	-0-	-503	-0-	54	1	763	3	N	-0-					-0-
*05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1413	N	1413	-0-	-0-	-0-	95	1	1318	3	N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	168	1	1337	3	N	-0-					-0-
08	1364	N	1136	-0-	-228	-0-	130	1	1006	3	N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	36	1	290	3	N	-0-					-0-
08	372	N	354	-0-	-18	-0-	41	1	313	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2340	N	2087	-0-	-253	-0-	138	1	1949	3	N	-0-			1
05	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT			1
06	2471	N	2471	-0-	-0-	-0-	165	1	2306	3	N	-0-			1
07	2389	N	2389	-0-	-0-	-0-	267	1	2122	3	N	-0-			1
08	2388	N	2388	-0-	-0-	-0-	274	1	2114	3	N	-0-			1
09	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	35	1	492	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	516	N	516	-0-	-0-	-0-	35	1	481	3	N	-0-			-0-
07	521	N	521	-0-	-0-	-0-	58	1	463	3	N	-0-			-0-
08	527	N	119	-0-	-408	-0-	14	1	105	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	504	-0-	-6	-0-	33	1	471	3	N	-0-			-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	504	-0-	-6	-0-	34	1	470	3	N	-0-			-0-
07	526	N	526	-0-	-0-	-0-	59	1	467	3	N	-0-			-0-
08	527	N	507	-0-	-20	-0-	58	1	449	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	77	-0-	-43	-0-	20	1	57	3	N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	100	N	100	-0-	-0-	-0-	49	1	51	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	42	1	52	3	N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	78	1	47	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	462	-0-	-48	-0-	462	3			N	-0-			-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-			-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-			-0-
08	527	N	470	-0-	-57	-0-	470	3			N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-			-0-
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-
06	630	N	488	-0-	-142	-0-	488	3			N	-0-			-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-			-0-
08	682	N	341	-0-	-341	-0-	341	3			N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	37	1	225	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	371	-0-	-109	-0-	371	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	429	N	429	-0-	-0-	-0-	42	1	387	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	42	1	393	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	45	1	401	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	98	1	339	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	443	N	443	-0-	-0-	-0-	97	1	346	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	33	1	154	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	76	1	455	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-			1
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			1
06	4	N	-0-	-0-	-4	-0-					N	1			2
07	306	N	306	-0-	-0-	-0-	34	1	272	3	N	-0-			2
08	487	N	487	-0-	-0-	-0-	56	1	431	3	N	-0-			2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-			1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			1
06	360	N	359	-0-	-1	-0-	24	1	335	3	N	-0-			1
07	374	N	374	-0-	-0-	-0-	42	1	332	3	N	-0-			1
08	373	N	373	-0-	-0-	-0-	43	1	330	3	N	-0-			1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	404	-0-	-106	-0-	92	1	312	3	N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	510	N	277	-0-	-233	-0-	92	1	185	3	N	-0-			-0-
07	275	N	275	-0-	-0-	-0-	95	1	180	3	N	-0-			-0-
08	279	N	264	-0-	-15	-0-	95	1	169	3	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

04	480	N	427	-0-	-53	-0-	15	1	412	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	408	-0-	-42	-0-	15	1	393	3	N	-0-					1
07	571	N	571	-0-	-0-	-0-	55	1	516	3	N	-0-					1
08	483	N	483	-0-	-0-	-0-	53	1	430	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

04	1163	N	1163	-0-	-0-	-0-	42	1	1121	3	N	-0-					2
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2
06	1260	N	1193	-0-	-67	-0-	44	1	1149	3	N	-0-					2
07	1616	N	1616	-0-	-0-	-0-	156	1	1460	3	N	-0-					2
08	1162	N	1162	-0-	-0-	-0-	127	1	1035	3	N	-0-					2
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

04	1590	N	140	-0-	-1450	-0-	11	1	129	2	Y	-0-					-0-
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

04	1020	N	1020	-0-	-0-	-0-	116	1	903	3	N	1	2	1			2
							1	9									
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2
06	1020	N	1010	-0-	-10	-0-	116	1	893	3	N	1	1	1			1
							1	9									
07	1047	N	1047	-0-	-0-	-0-	95	1	951	3	N	1					2
							1	9									
08	1054	N	1037	-0-	-17	-0-	97	1	940	3	N	-0-	1	1			1
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	891	-0-	-9	-0-	154	1	734	3	Y	3	4	1			1
							3	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					1
06	810	N	650	-0-	-160	-0-	139	1	508	3	Y	3					3
							3	9									
07	575	N	575	-0-	-0-	-0-	137	1	436	3	Y	2	4	1			1
							2	9									
08	806	N	540	-0-	-266	-0-	157	1	381	3	Y	2					3
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	3	1	147	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	167	N	167	-0-	-0-	-0-	33	1	134	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	3	1	134	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	95	1	134	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	17	1	121	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
08	124	N	71	-0-	-53	-0-	13	1	58	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	75	1	534	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	634	N	634	-0-	-0-	-0-	76	1	558	3	Y	-0-					-0-
07	796	N	796	-0-	-0-	-0-	229	1	555	3	Y	11					11
							12	9									
08	792	N	792	-0-	-0-	-0-	264	1	528	3	Y	-0-					11
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					11

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	200	1	114	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	320	N	320	-0-	-0-	-0-	201	1	119	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	209	1	119	3	Y	-0-					-0-
08	329	N	329	-0-	-0-	-0-	216	1	113	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	27	1	195	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	224	N	224	-0-	-0-	-0-	27	1	197	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	42	1	188	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2162	-0-	-28	-0-	77	1	2085	3	N	-0-					-0-
05	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-
06	2160	N	2136	-0-	-24	-0-	79	1	2057	3	N	-0-					-0-
07	2205	N	2205	-0-	-0-	-0-	81	1	2124	3	N	-0-					-0-
08	2201	N	2176	-0-	-25	-0-	196	1	1980	3	N	-0-					-0-
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	58	1	640	3	N	8	6	1			6
							9	9									
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6
06	693	N	693	-0-	-0-	-0-	65	1	622	3	N	5	6	1			6
							6	9									
07	730	N	730	-0-	-0-	-0-	49	1	1	2	N	5	6	1			5
							674	3	6	9							
08	726	N	726	-0-	-0-	-0-	51	1	668	3	N	6	5	1			6
							7	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					6

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	22	1	311	3	Y	6	10	1			6
							7	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					6
06	360	N	326	-0-	-34	-0-	21	1	299	3	Y	5	10	1			7
							6	9									
07	330	N	330	-0-	-0-	-0-	23	1	304	3	Y	3					10
							3	9									
08	351	N	351	-0-	-0-	-0-	24	1	323	3	Y	4	10	1			4
							4	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	565	-0-	-65	-0-	166	1	399	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	630	N	573	-0-	-57	-0-	174	1	399	3	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	184	1	420	3	Y	-0-					-0-
08	658	N	658	-0-	-0-	-0-	194	1	464	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	63	1	648	3	Y	1	1	1			4
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4
06	690	N	684	-0-	-6	-0-	63	1	621	3	Y	-0-	4	1			1
07	706	N	706	-0-	-0-	-0-	101	1	605	3	Y	-0-					1
08	713	N	703	-0-	-10	-0-	87	1	616	3	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	33	1	342	3	Y	2	1	1			5
							2	9									
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					5
06	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-	5	1			1
07	199	N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					1
08	372	N	341	-0-	-31	-0-	42	1	299	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	355	-0-	-65	-0-	23	1	332	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	323	-0-	-67	-0-	22	1	301	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	36	1	283	3	N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	40	1	306	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	258	-0-	-12	-0-	10	1	248	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					-0-
08	279	N	263	-0-	-16	-0-	24	1	239	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	23	1	201	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	26	1	398	2	Y	1					3
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3
06	450	N	275	-0-	-175	-0-	18	1	257	2	Y	-0-					3
07	421	N	421	-0-	-0-	-0-	29	1	392	2	Y	-0-					3
08	403	N	403	-0-	-0-	-0-	58	1	345	2	Y	-0-					3
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	574	-0-	-26	-0-	35	1	539	2	Y	-0-					5
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					5
06	600	N	355	-0-	-245	-0-	23	1	332	2	Y	-0-					5
07	561	N	561	-0-	-0-	-0-	38	1	523	2	Y	-0-					5
08	531	N	531	-0-	-0-	-0-	77	1	454	2	Y	-0-					5
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	17	1	459	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	480	N	466	-0-	-14	-0-	17	1	449	3	N	-0-					1
07	494	N	494	-0-	-0-	-0-	18	1	476	3	N	-0-					1
08	480	N	480	-0-	-0-	-0-	43	1	437	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
06	240	N	222	-0-	-18	-0-	14	1	208	2	Y	-0-			1
07	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-			1
08	323	N	323	-0-	-0-	-0-	47	1	276	2	Y	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	227	N	227	-0-	-0-	-0-	22	1	205	3	N	-0-			-0-
07	236	N	236	-0-	-0-	-0-	23	1	213	3	N	-0-			-0-
08	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
07	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-			-0-
08	62	N	33	-0-	-29	-0-	4	1	29	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			1
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			1
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			1
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-			1
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT			1
06	150	N	96	-0-	-54	-0-	96	3			Y	-0-			1
07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-			1
08	155	N	95	-0-	-60	-0-	95	3			Y	-0-			1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	105	-0-	-75	-0-	9	1	96	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-			-0-
07	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-			-0-
08	124	N	80	-0-	-44	-0-	8	1	72	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	71	N	71	-0-	-0-	-0-	6	1	63	3	Y	2					2
							2	9									
07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					2
08	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					Y	-0-					4
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					4
07	T. A.		306	-0-	306	306	306	3			Y	-0-					4
08	T. A.		130	-0-	130	436	130	3			Y	-0-					4
09	T. A.		NO RPT	-0-	-0-	436					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	187	-0-	-23	-0-	12	1	175	3	Y	-0-	1	1			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	12	1	175	3	Y	1	1	1			1
							1	9									
07	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					1
08	199	N	199	-0-	-0-	-0-	14	1	184	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	204	-0-	-36	-0-	204	3			Y	-0-					3
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3
06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					3
07	T. A.		105	-0-	105	105	105	3			Y	-0-					3
08	T. A.		209	-0-	209	314	209	3			Y	-0-					3
09	T. A.		NO RPT	-0-	-0-	314					Y	NO RPT					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	151	-0-	-119	-0-	151	3			Y	-0-					4
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					4
07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					4
08	248	N	209	-0-	-39	-0-	209	3			Y	-0-					4
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0-	-0-	73	1	806	3	Y	-0-					1
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	780	N	563	-0-	-217	-0-	49	1	514	3	Y	-0-					1
07	910	N	910	-0-	-0-	-0-	114	1	796	3	Y	-0-					1
08	899	N	812	-0-	-87	-0-	85	1	727	3	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	680	-0-	-10	-0-	76	1	603	3	N	1					5
							1	9									
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5
06	780	N	712	-0-	-68	-0-	77	1	635	3	N	-0-					3
07	716	N	716	-0-	-0-	-0-	56	1	659	3	N	1	2	1			2
							1	9									
08	713	N	621	-0-	-92	-0-	54	1	567	3	N	-0-					2
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	23	-0-	-37	-0-	4	1	19	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					6
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6
06	98	N	98	-0-	-0-	-0-	18	1	80	3	N	-0-					6
07	107	N	107	-0-	-0-	-0-	11	1	92	3	N	4					10
							4	9									
08	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					10
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					10

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	38	1	306	3	N	-0-					4
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4
06	330	N	312	-0-	-18	-0-	34	1	278	3	N	-0-					3
07	326	N	326	-0-	-0-	-0-	26	1	300	3	N	-0-	1	1			2
08	341	N	292	-0-	-49	-0-	26	1	266	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	88	1	690	3	N	-0-	1	1			1
*05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	780	N	753	-0-	-27	-0-	87	1	666	3	N	-0-					1
07	824	N	824	-0-	-0-	-0-	75	1	749	3	N	-0-					1
08	819	N	819	-0-	-0-	-0-	77	1	742	3	N	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0-	-0-	73	1	1029	3	N	8					14
							9	9									
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					14
06	1119	N	1119	-0-	-0-	-0-	74	1	1035	3	N	9	13	1			7
							10	9									
07	1069	N	1069	-0-	-0-	-0-	119	1	947	3	N	3					10
							3	9									
08	855	N	855	-0-	-0-	-0-	98	1	756	3	N	1					11
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					11

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

04	720	N	718	-0-	-2	-0-	88	1	630	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	699	N	699	-0-	-0-	-0-	84	1	615	3	Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	95	1	626	3	Y	-0-					-0-
08	713	N	592	-0-	-121	-0-	109	1	483	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

04	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	161	-0-	-49	-0-	10	1	151	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	17	1	231	2	Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	53	1	314	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

04	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	21	1	123	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

04	780	N	775	-0-	-5	-0-	47	1	727	2	Y	1					4
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4
06	780	N	596	-0-	-184	-0-	38	1	558	2	Y	-0-					4
07	796	N	796	-0-	-0-	-0-	54	1	742	2	Y	-0-					4
08	841	N	841	-0-	-0-	-0-	122	1	719	2	Y	-0-					4
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	409	-0-	-251	-0-	46	1	361	3	N	2					7
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					7
06	577	N	577	-0-	-0-	-0-	106	1	471	3	N	-0-					7
07	578	N	578	-0-	-0-	-0-	59	1	517	3	N	2					9
							2	9									
08	634	N	634	-0-	-0-	-0-	59	1	575	3	N	-0-					9
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					9

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	157	-0-	-113	-0-	14	1	143	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	192	-0-	-48	-0-	18	1	173	3	Y	1	1	1			-0-
							1	9									
07	191	N	191	-0-	-0-	-0-	27	1	164	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	27	1	190	3	Y	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	19	1	286	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	180	-0-	-120	-0-	12	1	168	2	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	24	1	326	2	Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	38	1	223	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	15	1	226	2	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	130	-0-	-80	-0-	8	1	122	2	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	46	1	275	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1107	N	1107	-0-	-0-	-0-	1106	3	1	9	N	1	3	1			1
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	1135	N	1135	-0-	-0-	-0-	111	1	1023	3	N	1					2
							1	9									
07	1083	N	1083	-0-	-0-	-0-	105	1	978	3	N	-0-	2	1			-0-
08	943	N	943	-0-	-0-	-0-	96	1	845	3	N	2					2
							2	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	36	1	485	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	38	1	501	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-			2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			2
06	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-			2
07	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-			2
08	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-			2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	457	-0-	-53	-0-	31	1	426	3	N	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	451	N	451	-0-	-0-	-0-	34	1	417	3	N	-0-			-0-
07	385	N	385	-0-	-0-	-0-	27	1	358	3	N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	49	1	681	3	N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-			-0-
07	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-			-0-
08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	56	1	763	3	N	-0-			1
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			1
06	832	N	832	-0-	-0-	-0-	62	1	770	3	N	-0-			1
07	841	N	841	-0-	-0-	-0-	60	1	781	3	N	-0-			1
08	843	N	843	-0-	-0-	-0-	56	1	787	3	N	-0-			1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	29	1	391	3	N	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	421	N	421	-0-	-0-	-0-	32	1	389	3	N	-0-			-0-
07	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-			-0-
08	434	N	430	-0-	-4	-0-	29	1	401	3	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	28	1	344	3	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	390	N	381	-0-	-9	-0-	31	1	350	3	Y	-0-			-0-
07	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-			-0-
08	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-			-0-
07	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-			-0-
08	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6
06	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					6
07	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					6
08	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					6
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-	2	1			1
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	882	N	882	-0-	-0-	-0-	86	1	796	3	N	-0-					1
07	1122	N	1122	-0-	-0-	-0-	109	1	1013	3	N	-0-					1
08	558	N	551	-0-	-7	-0-	56	1	495	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	208	-0-	-2	-0-	20	1	188	3	N	-0-					1
07	234	N	234	-0-	-0-	-0-	23	1	211	3	N	-0-					1
08	248	N	223	-0-	-25	-0-	23	1	200	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	28	-0-	-152	-0-	2	1	26	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	449	N	449	-0-	-0-	-0-	36	1	413	3	Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	34	1	423	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	9	1	113	3	Y	-0-					3
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3
06	120	N	119	-0-	-1	-0-	10	1	109	3	Y	-0-					3
07	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					3
08	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-					3
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	49	1	537	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	567	N	567	-0-	-0-	-0-	49	1	518	3	Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	76	1	531	3	Y	-0-					-0-
08	589	N	575	-0-	-14	-0-	60	1	515	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	56	1	754	3	N	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	724	N	724	-0-	-0-	-0-	54	1	670	3	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	52	1	679	3	N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	342	-0-	-168	-0-	39	1	302	3	N	1	1	1			1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	356	N	356	-0-	-0-	-0-	41	1	315	3	N	-0-					1
07	504	N	504	-0-	-0-	-0-	46	1	457	3	N	1					2
							1	9									
08	385	N	385	-0-	-0-	-0-	36	1	349	3	N	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32	-0-	5	1	142	3	N	1	1	1			2
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	101	-0-	-49	-0-	4	1	97	3	N	-0-					4
07	140	N	140	-0-	-0-	-0-	5	1	135	3	N	-0-	2	1			2
08	155	N	124	-0-	-31	-0-	11	1	113	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	360	N	346	-0-	-14	-0-	28	1	318	3	Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	27	1	338	3	Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	13	1	154	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	167	-0-	-13	-0-	14	1	153	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					1
07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					1
08	142	N	142	-0-	-0-	-0-	12	1	130	3	Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	349	-0-	-41	-0-	27	1	322	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	300	N	208	-0-	-92	-0-	17	1	191	3	Y	-0-					1
07	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					1
08	419	N	419	-0-	-0-	-0-	34	1	384	3	Y	1					2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	46	1	650	3	N	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	708	N	708	-0-	-0-	-0-	47	1	661	3	N	-0-					1
07	716	N	716	-0-	-0-	-0-	80	1	636	3	N	-0-					1
08	741	N	741	-0-	-0-	-0-	85	1	656	3	N	-0-	1	1			-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	617	N	617	-0-	-0-	-0-	41	1	575	3	N	1	1	1			1
							1	9									
07	656	N	656	-0-	-0-	-0-	73	1	583	3	N	-0-					1
08	516	N	516	-0-	-0-	-0-	59	1	457	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	675					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	675					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	297	N	297	-0-	-0-	-0-	24	1	273	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-
08	310	N	302	-0-	-8	-0-	23	1	279	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	314	-0-	-46	-0-	28	1	286	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	312	N	312	-0-	-0-	-0-	29	1	283	3	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	34	1	204	3	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	49	1	350	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	439	-0-	-41	-0-	16	1	422	3	N	1	1	1			1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	462	-0-	-18	-0-	17	1	445	3	N	-0-					1
07	476	N	476	-0-	-0-	-0-	18	1	458	3	N	-0-					1
08	534	N	534	-0-	-0-	-0-	48	1	486	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	772	-0-	-8	-0-	68	1	704	3	Y	-0-					3
*05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3
06	808	N	808	-0-	-0-	-0-	75	1	732	3	Y	1	3	1			1
							1	9									
07	850	N	850	-0-	-0-	-0-	119	1	716	3	Y	14					15
							15	9									
08	843	N	843	-0-	-0-	-0-	103	1	731	3	Y	8					23
							9	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					23

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	544	-0-	-26	-0-	19	1	524	3	N	1	1	1			1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	570	N	526	-0-	-44	-0-	20	1	506	3	N	-0-					1
07	552	N	552	-0-	-0-	-0-	20	1	531	3	N	1	1	1			1
							1	9									
08	624	N	624	-0-	-0-	-0-	56	1	568	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	14	1	387	3	N	2	3	1			4
							2	9									
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4
06	395	N	395	-0-	-0-	-0-	15	1	380	3	N	-0-					4
07	408	N	408	-0-	-0-	-0-	15	1	392	3	N	1	2	1			3
							1	9									
08	403	N	400	-0-	-3	-0-	36	1	364	3	N	-0-					3
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	3	1	131	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	165	N	165	-0-	-0-	-0-	33	1	132	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	3	1	128	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	95	1	113	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	391	-0-	-119	-0-	14	1	377	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	505	N	505	-0-	-0-	-0-	19	1	486	3	N	-0-					1
07	510	N	510	-0-	-0-	-0-	19	1	491	3	N	-0-					1
08	505	N	505	-0-	-0-	-0-	45	1	460	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	14	1	387	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	388	-0-	-2	-0-	14	1	374	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	14	1	367	3	N	-0-					-0-
08	434	N	359	-0-	-75	-0-	32	1	327	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	679	-0-	-41	-0-	24	1	655	3	N	-0-					1
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	690	N	665	-0-	-25	-0-	25	1	640	3	N	-0-					1
07	668	N	668	-0-	-0-	-0-	25	1	643	3	N	-0-					1
08	682	N	623	-0-	-59	-0-	56	1	567	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	701	-0-	-19	-0-	80	1	620	3	N	1	1	1			1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	818	N	818	-0-	-0-	-0-	94	1	724	3	N	-0-					1
07	804	N	804	-0-	-0-	-0-	73	1	731	3	N	-0-					1
08	794	N	794	-0-	-0-	-0-	74	1	720	3	N	-0-					1
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	532	-0-	-38	-0-	19	1	513	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	540	N	540	-0-	-0-	-0-	20	1	520	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	21	1	547	3	N	-0-					-0-
08	558	N	553	-0-	-5	-0-	50	1	503	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	562	-0-	-278	-0-	37	1	525	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	678	N	678	-0-	-0-	-0-	45	1	633	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	76	1	605	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	78	1	604	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	28 7	1 9	402	3	N	6					7
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					7
06	360	N	345	-0-	-15	-0-	23 1	1 9	321	3	N	1	6	1			2
07	732	N	732	-0-	-0-	-0-	81 3	1 9	648	3	N	3					5
08	651	N	642	-0-	-9	-0-	74	1	568	3	N	-0-					5
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	857	-0-	-103	-0-	285	1	572	3	Y	-0-					1
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1
06	930	N	897	-0-	-33	-0-	298	1	599	3	Y	-0-					1
07	908	N	908	-0-	-0-	-0-	309	1	599	3	Y	-0-					1
08	882	N	882	-0-	-0-	-0-	310	1	572	3	Y	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1002	-0-		-18	-0-	83	1	915	3	Y	4	9	1			4
								4	9									
05	992	N	NO RPT	-0-		-992	-0-					Y	NO RPT					4
06	1020	N	884	-0-		-136	-0-	77	1	807	3	Y	-0-	4	1			-0-
07	933	X	933	-0-		-0-	-0-	150	1	783	3	Y	-0-					-0-
08	1054	X	893	-0-		-161	-0-	137	1	756	3	Y	-0-					-0-
09	990	X	NO RPT	-0-		-990	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	217	-0-		-53	-0-	18	1	199	3	N	-0-					144
*05	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					144
06	210	N	208	-0-		-2	-0-	18	1	190	3	N	-0-					144
07	318	N	318	-0-		-0-	-0-	96	1	222	3	N	-0-					144
08	279	N	270	-0-		-9	-0-	87	1	183	3	N	-0-					144
09	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-		-10	-0-	16	1	124	3	N	-0-					-0-
05	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-
06	150	N	136	-0-		-14	-0-	16	1	120	3	N	-0-					-0-
07	139	N	139	-0-		-0-	-0-	13	1	126	3	N	-0-					-0-
08	155	N	137	-0-		-18	-0-	13	1	124	3	N	-0-					-0-
09	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-		-0-	-0-	44	1	521	3	Y	-0-					-0-
*05	558	N	NO RPT	-0-		-558	-0-					Y	NO RPT					-0-
06	588	N	588	-0-		-0-	-0-	50	1	538	3	Y	-0-					-0-
07	637	N	637	-0-		-0-	-0-	57	1	580	3	Y	-0-					-0-
08	627	N	627	-0-		-0-	-0-	58	1	569	3	Y	-0-					-0-
09	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	640	-0-		-110	-0-	96	1	544	3	Y	-0-					-0-
05	744	N	NO RPT	-0-		-744	-0-					Y	NO RPT					-0-
06	720	N	687	-0-		-33	-0-	109	1	578	3	Y	-0-					-0-
07	740	N	740	-0-		-0-	-0-	122	1	618	3	Y	-0-					-0-
08	713	N	685	-0-		-28	-0-	118	1	567	3	Y	-0-					-0-
09	690	N	NO RPT	-0-		-690	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-		-33	-0-	139	1	128	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-		-217	-0-					Y	NO RPT					-0-
06	292	N	292	-0-		-0-	-0-	158	1	134	3	Y	-0-					-0-
07	291	N	291	-0-		-0-	-0-	164	1	127	3	Y	-0-					-0-
08	287	N	287	-0-		-0-	-0-	171	1	116	3	Y	-0-					-0-
09	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	225	-0-	-75	-0-	19	1	206	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	180	N	166	-0-	-14	-0-	14	1	152	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	25	1	130	3	Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	22	1	120	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	64	1	460	3	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	449	-0-	-31	-0-	54	1	395	3	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	51	1	337	3	Y	6					6
							7	9									
08	527	N	385	-0-	-142	-0-	71	1	314	3	Y	-0-					6
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					6

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	43	1	244	3	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	360	N	200	-0-	-160	-0-	32	1	168	3	Y	-0-					1
07	243	N	243	-0-	-0-	-0-	40	1	203	3	Y	-0-					1
08	255	N	255	-0-	-0-	-0-	44	1	211	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	83	1	34	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	83	1	25	3	N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	37	1	19	3	N	-0-					-0-
08	93	N	35	-0-	-58	-0-	12	1	23	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	162	-0-	-198	-0-	6	1	156	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	300	N	73	-0-	-227	-0-	3	1	70	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	16	1	421	3	N	-0-					-0-
08	434	N	398	-0-	-36	-0-	36	1	362	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	253	-0-	-17	-0-	9	1	244	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	249	-0-	-21	-0-	9	1	240	3	N	-0-					1
07	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					1
08	248	N	140	-0-	-108	-0-	15	1	124	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	10	1	264	3	N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					4
07	277	N	277	-0-	-0-	-0-	10	1	267	3	N	-0-	2	1			2
08	279	N	270	-0-	-9	-0-	24	1	246	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	531	-0-	-39	-0-	129	1	402	3	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	521	-0-	-19	-0-	128	1	392	3	N	1					1
							1	9									
07	554	N	554	-0-	-0-	-0-	144	1	410	3	N	-0-					1
08	558	N	536	-0-	-22	-0-	141	1	395	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					1
07	177	N	177	-0-	-0-	-0-	16	1	158	3	Y	3					4
							3	9									
08	186	N	167	-0-	-19	-0-	15	1	152	3	Y	-0-					4
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	203	-0-	-37	-0-	18	1	185	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	46	1	278	3	Y	-0-					-0-
08	310	N	276	-0-	-34	-0-	34	1	242	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	354	-0-	-66	-0-	40	1	313	3	N	1	1	1			1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	330	N	211	-0-	-119	-0-	24	1	187	3	N	-0-					1
07	328	N	328	-0-	-0-	-0-	30	1	298	3	N	-0-					1
08	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0-	-0-	42	1	1128	3	N	-0-					-0-
*05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	1200	N	1133	-0-	-67	-0-	42	1	1091	3	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	43	1	1127	3	N	-0-					-0-
08	1178	N	1150	-0-	-28	-0-	103	1	1047	3	N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1631	N	1631	-0-	-0-	-0-	185	1	1445	3	N	1	3	1			2
							1	9									
*05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					2
06	1638	N	1638	-0-	-0-	-0-	189	1	1448	3	N	1	1	1			2
							1	9									
07	1690	N	1690	-0-	-0-	-0-	153	1	1537	3	N	-0-					2
08	1705	N	1694	-0-	-11	-0-	158	1	1535	3	N	1	1	1			2
							1	9									
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					2

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-
08	279	N	227	-0-	-52	-0-	19	1	208	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	434	N	280	-0-	-154	-0-	280	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		414	-0-	414	1463	124	1	290	3	Y	-0-					62
*05	0	X	NO RPT	-0-	-0-	1463					Y	NO RPT					62
*06	1775	X	312	-0-	-1463	-0-	27	1	285	3	Y	-0-					62
07	437	N	437	-0-	-0-	-0-	143	1	294	3	Y	-0-					62
08	434	N	317	-0-	-117	-0-	33	1	284	3	Y	-0-					62
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

04	600	N	579	-0-	-21	-0-	21	1	558	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	573	-0-	-27	-0-	21	1	552	3	N	-0-					1
07	598	N	598	-0-	-0-	-0-	57	1	539	3	N	2					3
							2	9									
08	620	N	589	-0-	-31	-0-	64	1	524	3	N	1					4
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

04	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

04	570	N	547	-0-	-23	-0-	38	1	509	3	N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	497	-0-	-43	-0-	37	1	460	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	36	1	498	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	1	3	1			3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					3
07	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-	1	1			2
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
08	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	2					Y	NO RPT					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	276	-0-	-84	-0-	44	1	232	3	Y	-0-					7
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					7
06	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					7
07	277	N	277	-0-	-0-	-0-	39	1	238	3	Y	-0-					7
08	308	N	308	-0-	-0-	-0-	46	1	262	3	Y	-0-					7
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					7

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	275	-0-	-25	-0-	19	1	256	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	295	N	295	-0-	-0-	-0-	22	1	273	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
08	310	N	295	-0-	-15	-0-	20	1	275	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	36	1	493	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	531	N	531	-0-	-0-	-0-	40	1	491	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	39	1	505	3	N	-0-					-0-
08	558	N	522	-0-	-36	-0-	35	1	487	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	580	-0-	-200	-0-	40	1	540	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	750	N	508	-0-	-242	-0-	38	1	470	3	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					-0-
08	558	N	333	-0-	-225	-0-	22	1	311	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					-0-
08	217	N	159	-0-	-58	-0-	11	1	148	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	5	1	59	3	Y	6	5	1			12
							7	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					12
06	90	N	77	-0-	-13	-0-	7	1	70	3	Y	-0-	5	1			8
07	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					8
08	93	N	27	-0-	-66	-0-	3	1	24	3	Y	-0-					8
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	228	-0-	-12	-0-	34	1	194	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	155	-0-	-85	-0-	19	1	136	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	28	1	180	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	27	1	181	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1011	-0-	-249	-0-	70	1	941	3	N	-0-					2
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2
06	1092	N	1092	-0-	-0-	-0-	82	1	1010	3	N	-0-					2
07	1358	N	1358	-0-	-0-	-0-	96	1	1262	3	N	-0-					2
08	1302	N	1302	-0-	-0-	-0-	87	1	1215	3	N	-0-					2
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					2

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	76	1	396	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	800	N	800	-0-	-0-	-0-	66	1	734	3	Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	55	1	334	3	Y	-0-					-0-
08	713	N	335	-0-	-378	-0-	50	1	285	3	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	19	1	255	3	N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	600	N	549	-0-	-51	-0-	71	1	478	3	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	75	1	453	3	Y	-0-					-0-
08	651	N	521	-0-	-130	-0-	77	1	444	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	470	-0-	-10	-0-	470	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	542	N	542	-0-	-0-	-0-	70	1	472	3	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	78	1	470	3	Y	-0-					-0-
08	568	N	568	-0-	-0-	-0-	84	1	484	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	591	-0-	-39	-0-	21	1	3	2	N	-0-					-0-
							567	3									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	587	N	587	-0-	-0-	-0-	22	1	7	2	N	-0-					-0-
							558	3									
07	637	N	637	-0-	-0-	-0-	23	1	5	2	N	-0-					-0-
							609	3									
08	624	N	624	-0-	-0-	-0-	55	1	11	2	N	-0-					-0-
							558	3									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	269	-0-	-1	-0-	19	1	250	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	267	-0-	-3	-0-	20	1	247	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	18	1	250	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	4	1	22	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	13	1	131	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	16	1	130	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	25	1	341	3	N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	24	1	331	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	7	1	200	3	N	-0-			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1
06	210	N	206	-0-	-4	-0-	8	1	198	3	N	-0-			1
07	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-			1
08	192	N	192	-0-	-0-	-0-	21	1	171	3	N	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	291	-0-	-69	-0-	47	1	244	3	Y	-0-			4
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			4
06	330	N	267	-0-	-63	-0-	22	1	245	3	Y	-0-			4
07	253	N	253	-0-	-0-	-0-	36	1	217	3	Y	-0-			4
08	279	N	279	-0-	-0-	-0-	41	1	238	3	Y	-0-			4
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			4

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	28	1	381	3	N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-			-0-
07	492	N	492	-0-	-0-	-0-	35	1	457	3	N	-0-			-0-
08	481	N	481	-0-	-0-	-0-	32	1	449	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	359	-0-	-1	-0-	25	1	334	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	360	N	357	-0-	-3	-0-	27	1	330	3	N	-0-			-0-
07	365	N	365	-0-	-0-	-0-	26	1	339	3	N	-0-			-0-
08	372	N	363	-0-	-9	-0-	24	1	339	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	509	3			Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	510	N	502	-0-	-8	-0-	502	3			Y	-0-			-0-
07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-			-0-
08	527	N	487	-0-	-40	-0-	487	3			Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	25	1	200	3	N	-0-			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1
06	240	N	209	-0-	-31	-0-	23	1	186	3	N	-0-			1
07	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-			1
08	217	N	190	-0-	-27	-0-	17	1	173	3	N	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	48	1	676	3	N	1					3
							1	9									
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3
06	630	N	607	-0-	-23	-0-	41	1	566	3	N	-0-	1	1			2
07	604	N	604	-0-	-0-	-0-	67	1	536	3	N	1					3
							1	9									
08	713	N	709	-0-	-4	-0-	81	1	628	3	N	-0-	1	1			2
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	407	-0-	-13	-0-	8	1	399	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	420	N	414	-0-	-6	-0-	7	1	407	3	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	22	1	297	3	N	-0-					5
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					5
06	330	N	267	-0-	-63	-0-	20	1	247	3	N	-0-					5
07	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-					5
08	378	N	378	-0-	-0-	-0-	21	1	291	3	N	60					65
							66	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					65

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	432	-0-	-18	-0-	9	1	423	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	450	N	380	-0-	-70	-0-	7	1	373	3	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		50	-0-	50	305	8	1	42	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	305					Y	NO RPT					-0-
*06	305	X	-0-	-0-	-305	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	87	-0-	-33	-0-	14	1	73	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	9	-0-	-111	-0-	1	1	8	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	300	-0-	-30	-0-	48	1	252	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	311	N	311	-0-	-0-	-0-	26	1	285	3	Y	-0-			-0-
07	282	N	282	-0-	-0-	-0-	40	1	242	3	Y	-0-			-0-
08	324	N	324	-0-	-0-	-0-	48	1	276	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	511	-0-	-59	-0-	11	1	500	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	543	N	543	-0-	-0-	-0-	9	1	534	3	Y	-0-			-0-
07	548	N	548	-0-	-0-	-0-	548	3			Y	-0-			-0-
08	558	N	482	-0-	-76	-0-	482	3			Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	751	N	751	-0-	-0-	-0-	16	1	735	3	Y	-0-			-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT			-0-
06	810	N	701	-0-	-109	-0-	12	1	689	3	Y	-0-			-0-
07	687	N	687	-0-	-0-	-0-	687	3			Y	-0-			-0-
08	713	N	666	-0-	-47	-0-	666	3			Y	-0-			-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	517	-0-	-53	-0-	77	1	440	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	540	N	470	-0-	-70	-0-	57	1	413	3	N	-0-			-0-
07	491	N	491	-0-	-0-	-0-	65	1	426	3	N	-0-			-0-
08	527	N	325	-0-	-202	-0-	42	1	283	3	N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	3			Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	527	N	527	-0-	-0-	-0-	68	1	459	3	Y	-0-			-0-
07	555	N	555	-0-	-0-	-0-	79	1	476	3	Y	-0-			-0-
08	545	N	545	-0-	-0-	-0-	81	1	464	3	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			14
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			14
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			14
07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			14
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-			14
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	14	-0-	-376	-0-	1	1	13	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	11					Y	NO RPT					-0-
*06	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	445	-0-	-65	-0-	445	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	450	N	414	-0-	-36	-0-	414	3			Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	92	1	11	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	139	N	139	-0-	-0-	-0-	101	1	38	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	1			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-					1
07	444	N	444	-0-	-0-	-0-	50	1	394	3	N	-0-					1
08	408	N	408	-0-	-0-	-0-	47	1	361	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	26	1	549	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	519	N	519	-0-	-0-	-0-	31	1	488	3	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	27	1	493	3	Y	-0-					-0-
08	496	N	492	-0-	-4	-0-	23	1	469	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	163	-0-	-17	-0-	11	1	152	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	163	-0-	-17	-0-	11	1	152	3	N	-0-					1
07	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					1
08	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	408	-0-	-12	-0-	28	1	380	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	420	N	410	-0-	-10	-0-	31	1	379	3	N	-0-			-0-
07	431	N	431	-0-	-0-	-0-	31	1	400	3	N	-0-			-0-
08	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1680	N	1622	-0-	-58	-0-	112	1	1510	3	N	-0-			-0-
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT			-0-
06	1650	N	1565	-0-	-85	-0-	117	1	1448	3	N	-0-			-0-
07	1654	N	1654	-0-	-0-	-0-	117	1	1537	3	N	-0-			-0-
08	1674	N	1572	-0-	-102	-0-	105	1	1467	3	N	-0-			-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	475	-0-	-335	-0-	475	3			Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	510	N	483	-0-	-27	-0-	483	3			Y	-0-			-0-
07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-			-0-
08	496	N	491	-0-	-5	-0-	491	3			Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-			2
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			2
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			2
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			2
08	1	N	-0-	-0-	-1	-0-					Y	-0-			2
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	147	-0-	-243	-0-	147	3			Y	-0-			5
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			5
06	180	N	113	-0-	-67	-0-	113	3			Y	-0-			5
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			5
08	124	N	87	-0-	-37	-0-	87	3			Y	-0-			5
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-			-0-
07	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-			-0-
08	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	292	-0-	-38	-0-	6	1	286	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	298	N	298	-0-	-0-	-0-	5	1	293	3	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	2	1	107	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	101	-0-	-19	-0-	2	1	99	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	115	-0-	-635	-0-	9	1	106	2	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	1272	N	1272	-0-	-0-	-0-	110	1	1162	2	N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	101	1	978	2	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	22	1	191	2	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	104	-0-	-196	-0-	12	1	92	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	433	N	433	-0-	-0-	-0-	80	1	353	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	37	1	322	3	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	130	-0-	-50	-0-	15 1	1 9	114	3	N	1	6	1			5
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5
06	150	N	105	-0-	-45	-0-	12 1	1 9	92	3	N	1	2	1			3
07	101	N	101	-0-	-0-	-0-	9 1	1 9	91	3	N	1					4
08	124	N	86	-0-	-38	-0-	8 1	1 9	77	3	N	1	2	1			3
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					1
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	499	N	499	-0-	-0-	-0-	33	1	466	3	N	-0-					1
07	645	N	645	-0-	-0-	-0-	72	1	573	3	N	-0-					1
08	712	N	712	-0-	-0-	-0-	82	1	630	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	31	1	285	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	320	-0-	-10	-0-	53	1	267	3	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	49	1	275	3	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	47	1	280	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	448	-0-	-2	-0-	31	1	417	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	36	1	445	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	34	1	450	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	32	1	443	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	467	-0-	-13	-0-	32	1	435	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	468	N	468	-0-	-0-	-0-	35	1	433	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	34	1	443	3	N	-0-					-0-
08	496	N	244	-0-	-252	-0-	16	1	228	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	463	-0-	-17	-0-	31	1	432	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	51	1	404	3	N	-0-					-0-
08	496	N	471	-0-	-25	-0-	54	1	417	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	48	1	380	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	48	1	369	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	4	1	56	3	Y	7	6	1			7
							8	9									
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					7
06	73	N	73	-0-	-0-	-0-	4	1	58	3	Y	10	9	1			12
							11	9									
07	415	N	415	-0-	-0-	-0-	28	1	378	3	Y	8					20
							9	9									
08	245	N	245	-0-	-0-	-0-	16	1	222	3	Y	6	20	1			6
							7	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	25	1	360	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	333	-0-	-87	-0-	22	1	311	3	Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
08	403	N	315	-0-	-88	-0-	22	1	293	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	51	1	398	3	N	2	6	1			6
							2	9									
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					6
06	454	N	454	-0-	-0-	-0-	52	1	401	3	N	1	2	1			4
							1	9									
07	465	N	465	-0-	-0-	-0-	42	1	421	3	N	2					6
							2	9									
08	465	N	462	-0-	-3	-0-	43	1	418	3	N	1	2	1			5
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	316	-0-	-14	-0-	21	1	295	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	41	1	329	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	41	1	319	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	33	1	293	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	283	-0-	-47	-0-	20	1	263	3	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	22	1	263	3	Y	-0-					-0-
08	310	N	276	-0-	-34	-0-	23	1	253	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	40	1	572	3	Y	1	2	1			1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	630	N	607	-0-	-23	-0-	40	1	566	3	Y	1	2	1			1
							1	9									
07	572	N	572	-0-	-0-	-0-	40	1	531	3	Y	1					2
							1	9									
08	633	N	633	-0-	-0-	-0-	43	1	589	3	Y	1	2	1			1
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0-	-0-	37	1	988	3	N	-0-					1
*05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	1030	N	1030	-0-	-0-	-0-	38	1	992	3	N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	39	1	1014	3	N	-0-					-0-
08	1054	N	1031	-0-	-23	-0-	93	1	938	3	N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	213	-0-	-177	-0-	14	1	199	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					1
07	435	N	435	-0-	-0-	-0-	49	1	386	3	N	-0-					1
08	434	N	428	-0-	-6	-0-	49	1	379	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					4
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					4
07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					4
08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					4
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	16	1	121	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	108	-0-	-42	-0-	38	1	70	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	29	1	200	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	642	-0-	-198	-0-	75	1	567	2	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	840	N	231	-0-	-609	-0-	81	1	150	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	37	1	254	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	864	-0-	-0-	-0-	57	1	807	3	N	-0-					2
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2
06	976	N	976	-0-	-0-	-0-	65	1	910	3	N	1	1	1			2
							1	9									
07	733	N	733	-0-	-0-	-0-	82	1	651	3	N	-0-					2
08	695	N	695	-0-	-0-	-0-	80	1	615	3	N	-0-	1	1			1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	317	-0-	-13	-0-	21	1	296	3	Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	23	1	299	3	Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	23	1	311	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	46	1	356	3	N	3	8	1			8
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					8
06	390	N	300	-0-	-90	-0-	35	1	265	3	N	-0-	2	1			4
07	439	N	439	-0-	-0-	-0-	40	1	397	3	N	2					6
							2	9									
08	398	N	398	-0-	-0-	-0-	37	1	360	3	N	1	2	1			5
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	41	-0-	-139	-0-	3	1	38	2	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	27	1	282	2	N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	26	1	251	2	N	-0-					-0-
08	217	N	55	-0-	-162	-0-	6	1	49	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	15	1	210	3	N	1					3
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					3
06	340	N	340	-0-	-0-	-0-	23	1	315	3	N	2	2	1			3
							2	9									
07	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					3
08	496	N	-0-	-0-	-496	-0-					N	2	1	1			4
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	194	-0-	-106	-0-	7	1	187	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	222	-0-	-48	-0-	8	1	214	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	8	1	209	3	Y	-0-					-0-
08	310	N	227	-0-	-83	-0-	20	1	207	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	35	1	512	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	27	1	357	3	Y	-0-					-0-
08	403	N	364	-0-	-39	-0-	25	1	339	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	102	-0-	-138	-0-	7	1	95	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
08	186	N	136	-0-	-50	-0-	9	1	127	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	52	1	527	3	N	-0-					1
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	589	N	589	-0-	-0-	-0-	86	1	503	3	N	-0-					1
07	601	N	601	-0-	-0-	-0-	82	1	519	3	N	-0-					1
08	589	N	575	-0-	-14	-0-	62	1	504	3	N	8					9
							9	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					9

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	818	3			Y	-0-	1	1			-0-
*05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	943	N	943	-0-	-0-	-0-	122	1	821	3	Y	-0-					1
07	961	N	961	-0-	-0-	-0-	137	1	824	3	Y	-0-					1
08	1069	N	1069	-0-	-0-	-0-	158	1	911	3	Y	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	N	813	-0-	-0-	-0-	131	1	682	3	Y	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	763	N	763	-0-	-0-	-0-	63	1	700	3	Y	-0-					1
07	691	N	691	-0-	-0-	-0-	98	1	593	3	Y	-0-					1
08	810	N	810	-0-	-0-	-0-	120	1	690	3	Y	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	433	N	433	-0-	-0-	-0-	56	1	377	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	63	1	380	3	Y	-0-					-0-
08	434	N	433	-0-	-1	-0-	64	1	369	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	295	-0-	-5	-0-	20	1	275	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	26	1	373	3	N	1					2
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	390	N	343	-0-	-47	-0-	23	1	320	3	N	-0-	1	1			1
07	349	N	349	-0-	-0-	-0-	39	1	309	3	N	1					2
							1	9									
08	409	N	409	-0-	-0-	-0-	47	1	362	3	N	-0-	1	1			1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	120	-0-	-60	-0-	14	1	106	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	23	-0-	-127	-0-	8	1	15	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	130	-0-	-20	-0-	3	1	127	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	69	-0-	-51	-0-	1	1	68	3	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
08	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	755	-0-	-25	-0-	86	1	669	3	N	-0-	1	1			1
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	753	N	753	-0-	-0-	-0-	87	1	666	3	N	-0-					1
07	776	N	776	-0-	-0-	-0-	70	1	706	3	N	-0-					1
08	752	N	752	-0-	-0-	-0-	70	1	682	3	N	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	492	-0-	-108	-0-	58	1	434	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	515	-0-	-145	-0-	180	1	335	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	878	N	878	-0-	-0-	-0-	112	1	766	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	28	1	333	3	Y	7					9
							8	9									
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					9
06	240	N	159	-0-	-81	-0-	14	1	145	3	Y	-0-					13
07	397	N	397	-0-	-0-	-0-	35	1	361	3	Y	1	8	1			6
							1	9									
08	422	N	422	-0-	-0-	-0-	37	1	367	3	Y	16					22
							18	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					22

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	11	1	520	3	Y	-0-	3	1			1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	529	N	529	-0-	-0-	-0-	9	1	520	3	Y	-0-					1
07	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					1
08	527	N	518	-0-	-9	-0-	518	3			Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	680	-0-	-40	-0-	24	1	4	2	N	-0-					-0-
							652	3									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	690	-0-	-0-	-0-	25	1	8	2	N	-0-					-0-
							657	3									
07	919	N	919	-0-	-0-	-0-	34	1	6	2	N	-0-					-0-
							879	3									
08	828	N	828	-0-	-0-	-0-	73	1	13	2	N	-0-					-0-
							742	3									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	130	1	677	3	Y	-0-					-0-
*05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	850	N	850	-0-	-0-	-0-	70	1	780	3	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	111	1	673	3	Y	-0-					-0-
08	904	N	904	-0-	-0-	-0-	134	1	770	3	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	76	1	434	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	750	N	703	-0-	-47	-0-	112	1	591	3	Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	102	1	514	3	Y	-0-					-0-
08	617	N	617	-0-	-0-	-0-	106	1	511	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	90	-0-	-30	-0-	58	1	32	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	111	-0-	-9	-0-	85	1	26	3	Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	95	1	25	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	98	1	28	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	33	-0-	-597	-0-	3	1	30	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	210	N	117	-0-	-93	-0-	10	1	107	3	Y	-0-					1
07	200	N	200	-0-	-0-	-0-	18	1	182	3	Y	-0-					1
08	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	10	1	138	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	921	-0-	-159	-0-	138	1	783	3	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	990	N	966	-0-	-24	-0-	154	1	812	3	Y	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	168	1	852	3	Y	-0-					-0-
08	961	N	780	-0-	-181	-0-	135	1	645	3	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	190	-0-	-20	-0-	17	1	173	3	Y	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-	1	1			1
07	189	N	189	-0-	-0-	-0-	27	1	162	3	Y	-0-					1
08	186	N	163	-0-	-23	-0-	20	1	143	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	5 1	1 9	39	3	N	1					19
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					19
06	30	N	26	-0-	-4	-0-	3 1	1 9	22	3	N	1					13
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-	6	1			7
08	31	N	-0-	-0-	-31	-0-					N	-0-					7
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	55	1	437	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	447	-0-	-33	-0-	49	1	398	3	N	-0-					1
07	493	N	493	-0-	-0-	-0-	39	1	454	3	N	-0-					1
08	496	N	430	-0-	-66	-0-	38	1	392	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	19	1	502	3	N	-0-					1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	480	N	417	-0-	-63	-0-	16	1	401	3	N	-0-					1
07	447	N	447	-0-	-0-	-0-	43	1	401	3	N	3					4
							3	9									
08	465	N	421	-0-	-44	-0-	46	1	374	3	N	1					5
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	119	-0-	-301	-0-	8	1	111	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	363	-0-	-57	-0-	27	1	336	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	26	1	346	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	31	1	443	3	Y	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	477	-0-	-3	-0-	32	1	445	3	Y	-0-					1
07	481	N	481	-0-	-0-	-0-	34	1	447	3	Y	-0-					1
08	496	N	482	-0-	-14	-0-	33	1	449	3	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	98	1	592	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	661	N	661	-0-	-0-	-0-	98	1	563	3	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	101	1	607	3	N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	101	1	572	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	29	1	219	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	212	N	212	-0-	-0-	-0-	74	1	138	2	Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	24	1	165	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	29	1	292	3	N	9	3	1			8
							10	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					8
06	341	N	341	-0-	-0-	-0-	50	1	290	3	N	1					9
							1	9									
07	326	N	326	-0-	-0-	-0-	44	1	282	3	N	-0-	3	1			6
08	341	N	300	-0-	-41	-0-	33	1	267	3	N	-0-					6
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					6

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	85	1	458	3	Y	18					28
							20	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					28
06	660	N	466	-0-	-194	-0-	124	1	342	3	Y	-0-					10
07	455	N	455	-0-	-0-	-0-	130	1	325	3	Y	-0-	6	1			4
08	620	N	452	-0-	-168	-0-	134	1	318	3	Y	-0-					4
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	189	-0-	-111	-0-	22	1	167	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	321	N	321	-0-	-0-	-0-	112	1	209	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	619	N	619	-0-	-0-	-0-	79	1	540	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					3
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					3
07	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
08	62	N	21	-0-	-41	-0-	21	3			Y	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					-0-
*05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
08	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

04	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

04	462	N	462	-0-	-0-	-0-	30	1	432	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	450	N	386	-0-	-64	-0-	26	1	360	3	Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	28	1	366	3	Y	-0-					-0-
08	496	N	408	-0-	-88	-0-	28	1	380	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

04	452	N	452	-0-	-0-	-0-	29	1	422	3	Y	1	2	1			1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	464	-0-	-16	-0-	31	1	432	3	Y	1	2	1			1
							1	9									
07	477	N	477	-0-	-0-	-0-	33	1	443	3	Y	1					2
							1	9									
08	471	N	471	-0-	-0-	-0-	32	1	438	3	Y	1	2	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

04	444	N	444	-0-	-0-	-0-	50	1	393	3	N	1	1	1			1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	401	-0-	-49	-0-	46	1	355	3	N	-0-					1
07	401	N	401	-0-	-0-	-0-	36	1	365	3	N	-0-					1
08	434	N	431	-0-	-3	-0-	40	1	391	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	1	-0-	-569	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	1055	3	1	9	N	1	3	1			1
*05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	1239	N	1239	-0-	-0-	-0-	121	1	1117	3	N	1					2
							1	9									
07	1155	N	1155	-0-	-0-	-0-	112	1	1043	3	N	-0-	2	1			-0-
08	1178	N	752	-0-	-426	-0-	76	1	675	3	N	1					1
							1	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	288	-0-	-12	-0-	19	1	269	3	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	17	1	239	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	248	-0-	-22	-0-	17	1	231	3	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	18	1	241	3	Y	-0-					-0-
08	279	N	175	-0-	-104	-0-	12	1	163	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		7	-0-	7	9	7	3			N	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	9					N	NO RPT					-0-
*06	18	X	9	-0-	-9	-0-	1	1	8	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	109	1	143	3	N	1					2
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	197	N	197	-0-	-0-	-0-	105	1	90	3	N	2	3	1			1
							2	9									
07	196	N	196	-0-	-0-	-0-	112	1	83	3	N	1					2
							1	9									
08	217	N	183	-0-	-34	-0-	111	1	72	3	N	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	485	-0-	-355	-0-	485	3			Y	-0-					10
*05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					10
06	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					10
07	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					10
08	1023	N	980	-0-	-43	-0-	980	3			Y	-0-					10
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	438	N	438	-0-	-0-	-0-	43	1	395	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	44	1	405	3	N	-0-					-0-
08	465	N	453	-0-	-12	-0-	46	1	407	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1	2	1			1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	349	-0-	-41	-0-	34	1	315	3	N	-0-					1
07	343	N	343	-0-	-0-	-0-	33	1	310	3	N	-0-	1	1			-0-
08	363	N	363	-0-	-0-	-0-	37	1	324	3	N	2					2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					2
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	630	N	522	-0-	-108	-0-	35	1	486	3	N	1	1	1			2
							1	9									
07	526	N	526	-0-	-0-	-0-	59	1	466	3	N	1					3
							1	9									
08	620	N	620	-0-	-0-	-0-	71	1	549	3	N	-0-	1	1			2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	462	3			N	-0-	2	1			1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	392	-0-	-58	-0-	38	1	354	3	N	-0-					1
07	501	N	501	-0-	-0-	-0-	49	1	452	3	N	-0-	1	1			-0-
08	372	N	318	-0-	-54	-0-	32	1	285	3	N	1					1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					1
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					1
07	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					1
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	655	-0-	-35	-0-	23	1	632	3	N	-0-			2
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			2
06	597	N	597	-0-	-0-	-0-	22	1	575	3	N	-0-			2
07	718	N	718	-0-	-0-	-0-	69	1	649	3	N	-0-			2
08	715	N	715	-0-	-0-	-0-	78	1	637	3	N	-0-			2
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	189	-0-	-141	-0-	30	1	159	3	Y	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	293	N	293	-0-	-0-	-0-	151	1	142	3	Y	-0-			-0-
07	150	N	150	-0-	-0-	-0-	21	1	129	3	Y	-0-			-0-
08	341	N	313	-0-	-28	-0-	168	1	145	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-			1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			1
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-			-0-
07	298	N	298	-0-	-0-	-0-	33	1	265	3	N	-0-			-0-
08	260	N	260	-0-	-0-	-0-	30	1	230	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-			1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			1
06	499	N	499	-0-	-0-	-0-	33	1	466	3	N	-0-			-0-
07	495	N	495	-0-	-0-	-0-	55	1	440	3	N	-0-			-0-
08	514	N	514	-0-	-0-	-0-	59	1	455	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-			-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	360	N	291	-0-	-69	-0-	291	3			N	-0-			-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	638	-0-	-22	-0-	42	1	596	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	630	N	476	-0-	-154	-0-	32	1	443	3	N	1	1	1			1
							1	9									
07	372	N	372	-0-	-0-	-0-	42	1	330	3	N	-0-					1
08	558	N	263	-0-	-295	-0-	30	1	232	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2747	X	2747	-0-	-0-	-0-	181	1	2559	3	N	6					13
							7	9									
*05	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					13
06	2366	X	2366	-0-	-0-	-0-	158	1	2202	3	N	5	7	1			10
							6	9									
07	2655	X	2655	-0-	-0-	-0-	296	1	2353	3	N	5					15
							6	9									
08	2513	X	2513	-0-	-0-	-0-	288	1	2225	3	N	-0-	5	1			10
09	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					10

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					1
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					1
07	683	N	683	-0-	-0-	-0-	76	1	607	3	N	-0-					1
08	651	N	639	-0-	-12	-0-	73	1	566	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	204	-0-	-96	-0-	14	1	190	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	197	-0-	-73	-0-	15	1	182	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	13	1	183	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	27	1	194	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	218	N	218	-0-	-0-	-0-	26	1	192	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	42	1	185	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	587	-0-	-103	-0-	52	1	535	3	Y	-0-	1	1			1
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	633	N	633	-0-	-0-	-0-	55	1	578	3	Y	-0-					1
07	648	N	648	-0-	-0-	-0-	74	1	574	3	Y	-0-					1
08	653	N	653	-0-	-0-	-0-	73	1	580	3	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	301	-0-	-149	-0-	11	1	290	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	258	-0-	-162	-0-	10	1	248	3	N	-0-					1
07	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					1
08	279	N	273	-0-	-6	-0-	30	1	243	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	48	1	646	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	699	N	699	-0-	-0-	-0-	52	1	647	3	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	51	1	673	3	N	-0-					-0-
08	713	N	702	-0-	-11	-0-	47	1	655	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7	-0-	346	3	7	9	Y	6	14	1			11
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					11
06	428	N	428	-0-	-0-	-0-	54	1	365	3	Y	8	12	1			11
							9	9									
07	449	N	449	-0-	-0-	-0-	62	1	377	3	Y	9	12	1			8
							10	9									
08	465	N	439	-0-	-26	-0-	64	1	368	3	Y	6	6	1			8
							7	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					8

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1076	-0-	-4	-0-	74	1	1002	3	N	-0-					-0-
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1080	N	1047	-0-	-33	-0-	78	1	969	3	N	-0-					-0-
07	1099	N	1099	-0-	-0-	-0-	78	1	1021	3	N	-0-					-0-
08	1116	N	1080	-0-	-36	-0-	72	1	1008	3	N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	10	1	274	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	300	N	279	-0-	-21	-0-	10	1	269	3	N	-0-					1
07	361	N	361	-0-	-0-	-0-	35	1	326	3	N	-0-					1
08	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	408	-0-	-12	-0-	27	1	381	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	406	-0-	-14	-0-	27	1	379	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	48	1	380	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	48	1	371	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	46	1	478	3	Y	1	10	1			3
							1	9									
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3
06	527	N	527	-0-	-0-	-0-	46	1	481	3	Y	-0-					1
07	555	N	555	-0-	-0-	-0-	63	1	489	3	Y	3					4
							3	9									
08	558	N	407	-0-	-151	-0-	45	1	362	3	Y	-0-					4
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	26	1	366	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	364	-0-	-26	-0-	24	1	340	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	43	1	345	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	44	1	343	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					1
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
08	8	N	5	-0-	-3	-0-	5	3			Y	-0-					1
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	25	1	12	3	N	-0-					-0-
*05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	71	N	71	-0-	-0-	-0-	61	1	10	3	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	43	1	10	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	95	1	9	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

04	480	N	461	-0-	-19	-0-	69	1	392	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	570	N	429	-0-	-141	-0-	68	1	361	3	Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	62	1	315	3	Y	3					3
							3	9									
08	435	N	435	-0-	-0-	-0-	75	1	360	3	Y	-0-					3
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

04	390	N	274	-0-	-116	-0-	124	1	150	3	Y	-0-					4
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4
06	300	N	273	-0-	-27	-0-	126	1	147	3	Y	-0-					2
07	282	N	282	-0-	-0-	-0-	131	1	151	3	Y	-0-	1	1			1
08	263	N	263	-0-	-0-	-0-	129	1	134	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

04	180	N	177	-0-	-3	-0-	12	1	165	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	170	-0-	-10	-0-	13	1	157	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

04	240	N	228	-0-	-12	-0-	8	1	219	3	N	1	4	1			5
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					5
06	210	N	205	-0-	-5	-0-	8	1	197	3	N	-0-					5
07	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-	2	1			3
08	224	N	224	-0-	-0-	-0-	20	1	204	3	N	-0-					3
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	160	-0-	-20	-0-	12	1	148	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	N	591	-0-	-0-	-0-	46	1	545	3	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	570	N	489	-0-	-81	-0-	40	1	449	3	Y	-0-					1
07	506	N	506	-0-	-0-	-0-	37	1	469	3	Y	-0-					1
08	558	N	396	-0-	-162	-0-	32	1	364	3	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	41	1	487	3	Y	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	510	N	368	-0-	-142	-0-	30	1	338	3	Y	-0-					1
07	377	N	377	-0-	-0-	-0-	27	1	347	3	Y	3					4
							3	9									
08	496	N	338	-0-	-158	-0-	28	1	310	3	Y	-0-					4
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	36	1	484	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	614	N	614	-0-	-0-	-0-	46	1	568	3	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	44	1	577	3	N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	47	1	654	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	55	1	369	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	1174	N	1174	-0-	-0-	-0-	59	1	1115	3	N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	72	1	1161	3	N	-0-					-0-
08	1072	N	1072	-0-	-0-	-0-	65	1	1007	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	338	-0-	-52	-0-	12	1	326	3	N	-0-			1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			1
06	360	N	348	-0-	-12	-0-	13	1	335	3	N	-0-			1
07	557	N	557	-0-	-0-	-0-	54	1	503	3	N	-0-			1
08	392	N	392	-0-	-0-	-0-	43	1	349	3	N	-0-			1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	248	-0-	-22	-0-	9	1	239	3	N	-0-			1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			1
06	270	N	248	-0-	-22	-0-	9	1	239	3	N	-0-			1
07	303	N	303	-0-	-0-	-0-	29	1	274	3	N	-0-			1
08	295	N	295	-0-	-0-	-0-	32	1	263	3	N	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-			1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			1
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-			1
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			1
08	124	N	85	-0-	-39	-0-	85	3			Y	-0-			1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	515	-0-	-25	-0-	83	1	432	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	546	N	546	-0-	-0-	-0-	45	1	501	3	Y	-0-			-0-
07	502	N	502	-0-	-0-	-0-	71	1	431	3	Y	-0-			-0-
08	527	N	493	-0-	-34	-0-	73	1	420	3	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	355	-0-	-65	-0-	57	1	298	3	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	390	N	387	-0-	-3	-0-	32	1	355	3	Y	-0-			-0-
07	366	N	366	-0-	-0-	-0-	52	1	314	3	Y	-0-			-0-
08	403	N	403	-0-	-0-	-0-	60	1	343	3	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	72	1	406	3	Y	7					7
							8	9									
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					7
06	540	N	476	-0-	-64	-0-	76	1	400	3	Y	-0-					3
07	157	N	157	-0-	-0-	-0-	26	1	131	3	Y	-0-	2	1			1
08	496	N	231	-0-	-265	-0-	40	1	191	3	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	168	-0-	-42	-0-	20	1	148	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	154	-0-	-56	-0-	54	1	100	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	24	1	164	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	418	-0-	-32	-0-	141	1	277	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	430	-0-	-20	-0-	146	1	284	3	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	152	1	286	3	N	-0-					-0-
08	434	N	430	-0-	-4	-0-	153	1	277	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	267	N	267	-0-	-0-	-0-	23	1	244	3	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	14	1	388	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					1
07	583	N	583	-0-	-0-	-0-	56	1	527	3	N	-0-					1
08	421	N	421	-0-	-0-	-0-	46	1	375	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	14	1	208	3	Y	7					7
							8	9									
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					7
06	210	N	138	-0-	-72	-0-	9	1	128	3	Y	1	11	1			3
							1	9									
07	199	N	199	-0-	-0-	-0-	14	1	184	3	Y	1					4
							1	9									
08	248	N	32	-0-	-216	-0-	2	1	29	3	Y	1	4	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	837	-0-	-123	-0-	65	1	772	3	Y	-0-					2
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
06	750	N	745	-0-	-5	-0-	64	1	681	3	Y	-0-					1
07	721	N	721	-0-	-0-	-0-	64	1	657	3	Y	-0-	1	1			-0-
08	775	N	695	-0-	-80	-0-	64	1	631	3	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	822	-0-	-18	-0-	57	1	765	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	785	-0-	-25	-0-	59	1	726	3	N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	59	1	779	3	N	-0-					-0-
08	837	N	809	-0-	-28	-0-	54	1	755	3	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	125	1	151	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	300	N	283	-0-	-17	-0-	128	1	155	3	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	133	1	159	3	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	133	1	149	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	474	-0-	-126	-0-	17	1	457	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	570	N	528	-0-	-42	-0-	20	1	508	3	N	-0-					1
07	559	N	559	-0-	-0-	-0-	54	1	505	3	N	-0-					1
08	587	N	587	-0-	-0-	-0-	64	1	523	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	217	N	9	-0-	-208	-0-	9	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	384	-0-	-36	-0-	14	1	370	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	398	-0-	-22	-0-	15	1	383	3	N	-0-					1
07	491	N	491	-0-	-0-	-0-	47	1	444	3	N	-0-					1
08	475	N	475	-0-	-0-	-0-	52	1	423	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	55	1	393	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	736	N	736	-0-	-0-	-0-	89	1	647	3	Y	-0-					-0-
07	783	N	783	-0-	-0-	-0-	103	1	678	3	Y	2					2
							2	9									
08	761	N	761	-0-	-0-	-0-	140	1	621	3	Y	-0-					2
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					2

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	253	N	253	-0-	-0-	-0-	22	1	230	3	Y	1					2
							1	9									
07	267	N	267	-0-	-0-	-0-	31	1	236	3	Y	-0-					2
08	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	186	N	38	-0-	-148	-0-	38	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					Y	-0-					4
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	1	N	-0-	-0-	-1	-0-					Y	-0-					4
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	866	-0-	-244	-0-	57	1	806	3	N	3					6
							3	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					6
06	1050	N	735	-0-	-315	-0-	49	1	683	3	N	3	4	1			5
							3	9									
07	1296	N	1296	-0-	-0-	-0-	144	1	1149	3	N	3					8
							3	9									
08	1054	N	1026	-0-	-28	-0-	118	1	908	3	N	-0-	2	1			6
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					6

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	385	-0-	-185	-0-	8	1	377	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	414	-0-	-6	-0-	7	1	407	3	Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	230	-0-	-190	-0-	16	1	214	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	9	1	429	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	480	N	470	-0-	-10	-0-	8	1	462	3	Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3	-0-	17	1	250	3	Y	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	227	-0-	-103	-0-	15	1	212	3	Y	-0-	1	1			-0-
07	219	N	219	-0-	-0-	-0-	15	1	203	3	Y	1					1
							1	9									
08	248	N	223	-0-	-25	-0-	15	1	208	3	Y	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1333	N	1333	-0-	-0-	-0-	48	1	1285	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	1175	N	1175	-0-	-0-	-0-	44	1	1131	3	N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	42	1	1103	3	N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	97	1	980	3	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	49	1	292	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	491	-0-	-19	-0-	30	1	461	2	Y	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	407	-0-	-73	-0-	26	1	381	2	Y	-0-					1
07	533	N	533	-0-	-0-	-0-	36	1	497	2	Y	-0-					1
08	537	N	537	-0-	-0-	-0-	78	1	459	2	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	970	-0-	-50	-0-	32	1	937	3	Y	1					72
							1	9									
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					72
06	960	N	908	-0-	-52	-0-	48	1	859	3	Y	1					73
							1	9									
07	1029	N	1029	-0-	-0-	-0-	63	1	964	3	Y	2					75
							2	9									
08	1023	N	1009	-0-	-14	-0-	61	1	948	3	Y	-0-					75
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	87	-0-	-303	-0-	8	1	79	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	399	N	399	-0-	-0-	-0-	41	1	358	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	40	1	384	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	42	1	389	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17	-0-	13	1	360	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	342	-0-	-18	-0-	13	1	329	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	31	1	316	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	130	-0-	-50	-0-	5	1	125	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	114	-0-	-36	-0-	4	1	110	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	590	-0-	-10	-0-	41	1	549	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	596	-0-	-4	-0-	45	1	551	3	N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	44	1	573	3	N	-0-					-0-
08	620	N	601	-0-	-19	-0-	40	1	561	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	31	1	423	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	30	1	425	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	5	1	39	3	N	1					1
							1	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					1
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					1
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	285	-0-	-75	-0-	6	1	279	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	275	N	275	-0-	-0-	-0-	5	1	270	3	Y	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	34	1	356	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	356	N	356	-0-	-0-	-0-	37	1	319	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	33	1	306	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	59	1	774	3	N	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	799	N	799	-0-	-0-	-0-	59	1	740	3	N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	67	1	792	3	N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	62	1	782	3	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	27	-0-	-93	-0-	2	1	25	3	N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	947	-0-	-73	-0-	67	1	880	3	N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	897	N	897	-0-	-0-	-0-	66	1	831	3	N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	73	1	864	3	N	-0-					-0-
08	961	N	915	-0-	-46	-0-	67	1	848	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	570	N	514	-0-	-56	-0-	38	1	476	3	N	-0-					1
07	561	N	561	-0-	-0-	-0-	44	1	517	3	N	-0-					1
08	577	N	577	-0-	-0-	-0-	42	1	535	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
08	14B2 EXT		3	-0-	3	26	3	3			Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	138	-0-	-42	-0-	12	1	126	3	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	15	1	122	3	Y	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-					1
07	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					1
08	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	24	1	264	3	N	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	230	N	230	-0-	-0-	-0-	22	1	205	3	N	3	1	1			3
							3	9									
07	221	N	221	-0-	-0-	-0-	15	1	204	3	N	2	2	1			3
							2	9									
08	204	N	204	-0-	-0-	-0-	14	1	187	3	N	3	2	1			4
							3	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	22	1	266	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	596	N	596	-0-	-0-	-0-	51	1	545	3	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
08	651	N	621	-0-	-30	-0-	57	1	564	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	110	N	110	-0-	-0-	-0-	13	1	97	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	26	-0-	-64	-0-	2	1	24	3	Y	-0-			1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			1
06	612	N	612	-0-	-0-	-0-	57	1	555	3	Y	-0-			1
07	577	N	577	-0-	-0-	-0-	82	1	495	3	Y	-0-			1
08	363	N	363	-0-	-0-	-0-	45	1	318	3	Y	-0-			1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	230	-0-	-40	-0-	20	1	210	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	213	N	213	-0-	-0-	-0-	20	1	193	3	Y	-0-			-0-
07	224	N	224	-0-	-0-	-0-	32	1	192	3	Y	-0-			-0-
08	223	N	223	-0-	-0-	-0-	28	1	195	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	598	N	598	-0-	-0-	-0-	88	1	510	3	N	-0-			6
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			6
06	651	N	651	-0-	-0-	-0-	92	1	559	3	N	-0-			6
07	626	N	626	-0-	-0-	-0-	87	1	539	3	N	-0-			6
08	615	N	615	-0-	-0-	-0-	84	1	531	3	N	-0-			6
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			6

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	54	1	704	3	N	-0-			-0-
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-
06	750	N	688	-0-	-62	-0-	51	1	637	3	N	-0-			-0-
07	726	N	726	-0-	-0-	-0-	57	1	669	3	N	-0-			-0-
08	775	N	720	-0-	-55	-0-	53	1	667	3	N	-0-			-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	27	1	376	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	402	-0-	-18	-0-	27	1	375	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	50	1	395	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	50	1	389	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	360	-0-	-30	-0-	24	1	336	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	390	N	311	-0-	-79	-0-	21	1	290	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	32	1	258	3	N	-0-					-0-
08	341	N	282	-0-	-59	-0-	32	1	250	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	37	1	384	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	415	-0-	-5	-0-	43	1	372	3	N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	35	1	343	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	40	1	373	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	25	1	178	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	270	N	183	-0-	-87	-0-	22	1	161	3	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	33	1	217	3	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	54	1	240	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-			-0-
08	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	75	1	126	3	Y	-0-			3
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			3
06	240	N	218	-0-	-22	-0-	91	1	127	3	Y	-0-			3
07	220	N	220	-0-	-0-	-0-	101	1	119	3	Y	-0-			3
08	216	N	216	-0-	-0-	-0-	101	1	115	3	Y	-0-			3
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	22	1	587	3	N	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	596	N	596	-0-	-0-	-0-	22	1	574	3	N	-0-			-0-
07	693	N	693	-0-	-0-	-0-	26	1	667	3	N	-0-			-0-
08	615	N	615	-0-	-0-	-0-	55	1	560	3	N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	35	1	935	3	N	-0-			2
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			2
06	1122	N	1122	-0-	-0-	-0-	42	1	1080	3	N	-0-			2
07	1141	N	1141	-0-	-0-	-0-	110	1	1031	3	N	-0-			2
08	1200	N	1200	-0-	-0-	-0-	131	1	1069	3	N	-0-			2
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	36	1	482	3	N	-0-			-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	506	-0-	-4	-0-	38	1	468	3	N	-0-			-0-
07	510	N	510	-0-	-0-	-0-	36	1	474	3	N	-0-			-0-
08	527	N	494	-0-	-33	-0-	33	1	461	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	480	N	218	-0-	-262	-0-	218	3			N	-0-					1
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					1
08	465	N	270	-0-	-195	-0-	270	3			N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	19	1	140	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	115	-0-	-35	-0-	40	1	75	2	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	38	1	258	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	64	1	708	3	N	62	63	1			53
							68	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					53
06	841	N	841	-0-	-0-	-0-	76	1	719	3	N	42	49	1			46
							46	9									
07	863	N	863	-0-	-0-	-0-	55	1	1	2	N	42	49	1			39
							761	3	46	9							
08	868	N	856	-0-	-12	-0-	58	1	751	3	N	43	35	1			47
							47	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					47

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	98	1	92	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	330	N	112	-0-	-218	-0-	98	1	14	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	101	1	94	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	101	1	129	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	283	3			N	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	28	1	261	3	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	34	1	303	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	21	1	572	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	596	N	596	-0-	-0-	-0-	22	1	574	3	N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	23	1	593	3	N	-0-					-0-
08	620	N	610	-0-	-10	-0-	55	1	555	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	386	N	386	-0-	-0-	-0-	38	1	348	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	37	1	344	3	N	-0-					-0-
08	403	N	373	-0-	-30	-0-	38	1	335	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	522	-0-	-18	-0-	19	1	503	3	N	-0-					1
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	540	N	513	-0-	-27	-0-	19	1	494	3	N	-0-					1
07	490	N	490	-0-	-0-	-0-	18	1	472	3	N	-0-					1
08	558	N	508	-0-	-50	-0-	46	1	462	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	5	1	132	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	8	1	200	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

04	622	N	622	-0-	-0-	-0-	86	1	536	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	92	1	568	3	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	95	1	430	3	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	95	1	530	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

04	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					2
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	117	N	117	-0-	-0-	-0-	11	1	106	3	N	-0-	2	1			-0-
07	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-					-0-
08	62	N	13	-0-	-49	-0-	1	1	9	3	N	3					3
							3	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		55	-0-	55	55	19	1	36	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	55					Y	-0-					-0-
08	14B2 EXT		45	-0-	45	100	6	1	39	2	Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	100					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					1
07	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					1
08	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	394	-0-	-86	-0-	394	3			N	-0-					-0-
05	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	330	X	258	-0-	-72	-0-	258	3			N	-0-					-0-
07	279	X	67	-0-	-212	-0-	67	3			N	-0-					-0-
08	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-	-16	-0-	47 1	1 9	716	2	Y	1					1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	780	N	565	-0-	-215	-0-	36	1	529	2	Y	-0-					1
07	806	N	806	-0-	-0-	-0-	55	1	751	2	Y	-0-					1
08	783	N	783	-0-	-0-	-0-	113	1	670	2	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	17	1	100	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	766	-0-	-254	-0-	90	1	676	2	Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	930	N	483	-0-	-447	-0-	169	1	314	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	77	1	525	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

04	450	N	433	-0-	-17	-0-	30	1	403	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	438	-0-	-12	-0-	33	1	405	3	N	-0-					1
07	454	N	454	-0-	-0-	-0-	32	1	422	3	N	-0-					1
08	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

04	T. A.		1	-0-	1	11	1	3			Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	11					Y	NO RPT					-0-
*06	158	X	147	-0-	-11	-0-	14	1	133	3	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	21	1	126	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	18	1	127	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

04	960	N	951	-0-	-9	-0-	62	1	889	3	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	990	N	840	-0-	-150	-0-	56	1	784	3	Y	-0-					-0-
07	885	N	885	-0-	-0-	-0-	62	1	823	3	Y	-0-					-0-
08	899	N	882	-0-	-17	-0-	61	1	821	3	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

04	484	N	484	-0-	-0-	-0-	17 1	1 9	466	3	N	1	6	1			6
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					6
06	457	N	457	-0-	-0-	-0-	17	1	440	3	N	-0-					6
07	456	N	456	-0-	-0-	-0-	17	1	439	3	N	-0-	3	1			3
08	496	N	459	-0-	-37	-0-	41	1	418	3	N	-0-					3
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					1
07	328	N	328	-0-	-0-	-0-	23	1	305	3	N	-0-					1
08	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1036	-0-	-74	-0-	67	1	965	3	Y	4	5	1			4
							4	9									
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					4
06	1080	N	1023	-0-	-57	-0-	68	1	952	3	Y	3	6	1			4
							3	9									
07	1119	N	1119	-0-	-0-	-0-	78	1	1039	3	Y	2					6
							2	9									
08	1090	N	1090	-0-	-0-	-0-	75	1	1014	3	Y	1	5	1			2
							1	9									
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					2

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	550	-0-	-20	-0-	38	1	512	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	600	N	516	-0-	-84	-0-	39	1	477	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	23	1	301	3	N	-0-					-0-
08	558	N	458	-0-	-100	-0-	31	1	427	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	32	1	468	3	Y	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	509	-0-	-1	-0-	34	1	475	3	Y	-0-					1
07	516	N	516	-0-	-0-	-0-	36	1	480	3	Y	-0-					1
08	527	N	490	-0-	-37	-0-	34	1	456	3	Y	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	237	-0-	-33	-0-	28	1	209	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	291	N	291	-0-	-0-	-0-	102	1	189	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		217	-0-	217	217	28	1	189	2	Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	217					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1950	X	1822	-0-	-128	-0-	111	1	1711	2	Y	-0-			1
05	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT			1
06	1890	X	1415	-0-	-475	-0-	91	1	1324	2	Y	-0-			1
07	2024	N	2024	-0-	-0-	-0-	137	1	1887	2	Y	-0-			1
08	1876	N	1876	-0-	-0-	-0-	271	1	1605	2	Y	-0-			1
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT			1

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	641	-0-	-19	-0-	62	1	579	3	Y	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-
06	660	N	528	-0-	-132	-0-	88	1	440	3	Y	-0-			-0-
07	601	N	601	-0-	-0-	-0-	91	1	510	3	Y	-0-			-0-
08	636	N	636	-0-	-0-	-0-	92	1	544	3	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	1	-0-	-59	-0-	1	3			N	-0-			-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	781	-0-	-29	-0-	781	3			N	-0-			1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			1
06	810	N	807	-0-	-3	-0-	807	3			N	-0-			1
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-			1
08	775	N	533	-0-	-242	-0-	533	3			N	-0-			1
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	391	-0-	-29	-0-	24	1	367	2	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	390	N	189	-0-	-201	-0-	12	1	177	2	Y	-0-			-0-
07	302	N	302	-0-	-0-	-0-	21	1	281	2	Y	-0-			-0-
08	279	N	264	-0-	-15	-0-	38	1	226	2	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-
06	570	N	513	-0-	-57	-0-	513	3			N	-0-			-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-			-0-
08	589	N	485	-0-	-104	-0-	485	3			N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1	1	7	3	N	2					6
							2	9									
*05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					6
06	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1					2
							1	9									
07	13	N	13	-0-	-0-	-0-	1	1	9	3	N	3					5
							3	9									
08	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2					7
							2	9									
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					7

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	16	1	213	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
08	248	N	234	-0-	-14	-0-	16	1	218	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	29	1	385	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	420	N	419	-0-	-1	-0-	31	1	388	3	N	-0-					1
07	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					1
08	434	N	430	-0-	-4	-0-	29	1	401	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	982	N	982	-0-	-0-	-0-	35	1	947	3	N	-0-					1
*05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	895	N	895	-0-	-0-	-0-	33	1	862	3	N	-0-					1
07	912	N	912	-0-	-0-	-0-	88	1	824	3	N	-0-					1
08	843	N	843	-0-	-0-	-0-	92	1	751	3	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1139	N	1139	-0-	-0-	-0-	94	1	1044	3	N	1	1	1			-0-
							1	9									
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	1150	N	1150	-0-	-0-	-0-	109	1	1041	3	N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	75	1	1	2	N	-0-					-0-
							1036	3									
08	1209	N	1162	-0-	-47	-0-	83	1	1	2	N	-0-					-0-
							1078	3									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	51	-0-	-519	-0-	51	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	424	-0-	-26	-0-	35	1	389	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	420	N	407	-0-	-13	-0-	39	1	368	3	N	-0-			-0-
07	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-			-0-
08	434	N	411	-0-	-23	-0-	29	1	382	3	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	219	-0-	-51	-0-	110	1	109	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	456	N	456	-0-	-0-	-0-	157	1	299	3	Y	-0-			-0-
07	369	N	369	-0-	-0-	-0-	142	1	227	3	Y	-0-			-0-
08	387	N	387	-0-	-0-	-0-	142	1	245	3	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		480	-0-	480	480	480	3			N	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	480					N	NO RPT			-0-
06	T. A.		490	-0-	490	970	490	3			N	-0-			-0-
07	T. A.		485	-0-	485	1455	485	3			N	-0-			-0-
08	T. A.		481	-0-	481	1936	481	3			N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	1936					N	NO RPT			-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-			1
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			1
06	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-			1
07	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-			1
08	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-			1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-			-0-
08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	510	N	427	-0-	-83	-0-	32	1	395	3	N	-0-			-0-
07	511	N	511	-0-	-0-	-0-	36	1	475	3	N	-0-			-0-
08	496	N	470	-0-	-26	-0-	31	1	439	3	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	200	-0-	-40	-0-	64	1	136	3	Y	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	241	N	241	-0-	-0-	-0-	99	1	142	3	Y	-0-			-0-
07	240	N	240	-0-	-0-	-0-	105	1	135	3	Y	-0-			-0-
08	248	N	244	-0-	-4	-0-	109	1	135	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	268	-0-	-32	-0-	22	1	246	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	270	N	243	-0-	-27	-0-	18	1	225	3	Y	-0-			-0-
07	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-			-0-
08	279	N	272	-0-	-7	-0-	20	1	252	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	47	1	641	3	N	-0-			-0-
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-
06	690	N	689	-0-	-1	-0-	52	1	637	3	N	-0-			-0-
07	713	N	713	-0-	-0-	-0-	51	1	662	3	N	-0-			-0-
08	744	N	663	-0-	-81	-0-	44	1	619	3	N	-0-			-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	1008	-0-	-72	-0-	71	1	937	3	N	-0-			1
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			1
06	1020	N	982	-0-	-38	-0-	73	1	909	3	N	-0-			1
07	1043	N	1043	-0-	-0-	-0-	81	1	962	3	N	-0-			1
08	1054	N	1022	-0-	-32	-0-	75	1	947	3	N	-0-			1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT			1

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	129	1	177	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	335	N	335	-0-	-0-	-0-	136	1	199	3	Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	138	1	187	3	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	139	1	181	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
*05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
08	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	24	1	366	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	325	-0-	-65	-0-	21	1	304	2	Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-					-0-
08	403	N	389	-0-	-14	-0-	56	1	333	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	180	-0-	-390	-0-	14	1	166	3	Y	-0-					2
05	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	420	X	131	-0-	-289	-0-	11	1	120	3	Y	-0-					1
07	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1
08	124	N	115	-0-	-9	-0-	11	1	104	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	38	1	539	3	N	-0-			1
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			1
06	600	N	584	-0-	-16	-0-	39	1	545	3	N	-0-			1
07	591	N	591	-0-	-0-	-0-	66	1	525	3	N	-0-			1
08	589	N	588	-0-	-1	-0-	67	1	521	3	N	-0-			1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

04	600	N	542	-0-	-58	-0-	542	3			N	-0-			1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			1
06	570	N	468	-0-	-102	-0-	468	3			N	-0-			1
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-			1
08	496	N	471	-0-	-25	-0-	471	3			N	-0-			1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

04	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-			1
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			1
06	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-			1
07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-			1
08	406	N	406	-0-	-0-	-0-	30	1	376	3	Y	-0-			1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

04	729	N	729	-0-	-0-	-0-	729	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
08	124	N	61	-0-	-63	-0-	61	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

04	120	N	105	-0-	-15	-0-	8	1	97	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-			-0-
07	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-			-0-
08	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

04	270	N	205	-0-	-65	-0-	16	1	189	3	Y	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	200	-0-	-70	-0-	16	1	184	3	Y	-0-			-0-
07	275	N	275	-0-	-0-	-0-	20	1	255	3	Y	-0-			-0-
08	341	N	265	-0-	-76	-0-	20	1	245	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

04	330	N	304	-0-	-26	-0-	304	3			N	-0-			-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-			-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	65	-0-	-25	-0-	5	1	60	3	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	98	1	782	3	N	1					12
							1	9									
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					12
06	681	N	681	-0-	-0-	-0-	74	1	607	3	N	-0-					10
07	636	N	636	-0-	-0-	-0-	50	1	585	3	N	1	5	1			6
							1	9									
08	496	N	479	-0-	-17	-0-	42	1	437	3	N	-0-					6
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					6

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	240	N	193	-0-	-47	-0-	14	1	179	3	N	-0-					6
07	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-	2	1			4
08	384	N	384	-0-	-0-	-0-	28	1	356	3	N	-0-	2	1			2
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
08	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					4
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
06	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					4
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					4
08	124	N	106	-0-	-18	-0-	106	3			Y	-0-					4
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	360	N	270	-0-	-90	-0-	270	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	91	-0-	-29	-0-	3	1	88	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					1
07	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					1
08	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16	-0-	15	1	179	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	17	1	213	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	N	1331	-0-	-0-	-0-	61	1	1270	3	Y	-0-					1
*05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1
06	1209	N	1209	-0-	-0-	-0-	73	1	1136	3	Y	-0-					1
07	1243	N	1243	-0-	-0-	-0-	64	1	1179	3	Y	-0-					1
08	1178	N	1168	-0-	-10	-0-	55	1	1113	3	Y	-0-					1
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	891	-0-	-99	-0-	889	3	2	9	N	2	13	1			4
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					4
06	1020	N	983	-0-	-37	-0-	96	1	885	3	N	2					7
							2	9									
07	978	N	978	-0-	-0-	-0-	95	1	882	3	N	1	7	1			1
							1	9									
08	1023	N	1016	-0-	-7	-0-	102	1	906	3	N	7					8
							8	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					8

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	290	-0-	-10	-0-	22	1	268	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	288	-0-	-12	-0-	23	1	265	3	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					-0-
08	310	N	305	-0-	-5	-0-	23	1	282	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	416	3	3	9	N	3	9	1			5
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					5
06	465	N	465	-0-	-0-	-0-	45	1	412	3	N	7					15
							8	9									
07	450	N	450	-0-	-0-	-0-	44	1	405	3	N	1	14	1			2
							1	9									
08	496	N	478	-0-	-18	-0-	46	1	410	3	N	20					22
							22	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	34	1	415	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	450	N	434	-0-	-16	-0-	35	1	399	3	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-					-0-
08	441	N	441	-0-	-0-	-0-	33	1	408	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	310	-0-	-50	-0-	11	1	299	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	317	N	317	-0-	-0-	-0-	12	1	305	3	N	-0-					1
07	317	N	317	-0-	-0-	-0-	12	1	305	3	N	-0-					1
08	310	N	171	-0-	-139	-0-	15	1	156	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	96	1	53	3	N	1					2
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	150	N	120	-0-	-30	-0-	94	1	26	3	N	-0-	1	1			1
07	102	N	102	-0-	-0-	-0-	96	1	5	3	N	1					2
							1	9									
08	155	N	95	-0-	-60	-0-	95	1			N	-0-					2
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	56	1	795	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	585	N	585	-0-	-0-	-0-	39	1	546	3	N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	222	1	1764	3	N	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	169	1	1306	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1252	-0-	-38	-0-	95	1	1157	3	Y	-0-					2
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					2
06	1290	N	1239	-0-	-51	-0-	100	1	1139	3	Y	-0-					2
07	1316	N	1316	-0-	-0-	-0-	96	1	1220	3	Y	-0-					2
08	1302	N	1285	-0-	-17	-0-	96	1	1189	3	Y	-0-					2
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	391	3	17	9	N	15	40	1			21
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					21
06	243	N	243	-0-	-0-	-0-	22	1	203	3	N	16					62
							18	9									
07	256	N	256	-0-	-0-	-0-	24	1	226	3	N	5	58	1			9
							6	9									
08	311	N	311	-0-	-0-	-0-	23	1	204	3	N	76					85
							84	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					85

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	60	-0-	-30	-0-	6	1	54	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	30	1	403	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	32	1	417	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	220	1	507	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	630	N	399	-0-	-231	-0-	199	1	200	3	N	-0-					1
07	409	N	409	-0-	-0-	-0-	215	1	194	3	N	-0-					1
08	776	N	776	-0-	-0-	-0-	258	1	518	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	-0-	218	3	3	9	N	3	10	1			4
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4
06	278	N	278	-0-	-0-	-0-	27	1	247	3	N	4					11
							4	9									
07	265	N	265	-0-	-0-	-0-	26	1	237	3	N	2	11	1			2
							2	9									
08	284	N	284	-0-	-0-	-0-	28	1	245	3	N	10					12
							11	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					12

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	270	N	268	-0-	-2	-0-	22	1	246	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	394	N	394	-0-	-0-	-0-	34	1	360	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	409	-0-	-11	-0-	31	1	378	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	299	-0-	-121	-0-	24	1	275	3	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
08	403	N	245	-0-	-158	-0-	18	1	227	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	20	1	272	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	293	-0-	-7	-0-	22	1	271	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	20	1	282	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					5
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					5
06	120	N	80	-0-	-40	-0-	6	1	74	3	N	-0-					5
07	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					5
08	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-					5
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

04	301	N	301	-0-	-0-	-0-	301	3			N	-0-	2	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	347	N	347	-0-	-0-	-0-	34	1	313	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	36	1	336	3	N	1					1
							1	9									
08	341	N	334	-0-	-7	-0-	34	1	296	3	N	4					5
							4	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

04	240	N	55	-0-	-185	-0-	4	1	51	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	498	N	498	-0-	-0-	-0-	33	1	464	3	N	1	1	1			2
							1	9									
07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					2
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

04	540	N	535	-0-	-5	-0-	37	1	498	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	532	-0-	-8	-0-	40	1	492	3	N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	39	1	510	3	N	-0-					-0-
08	558	N	546	-0-	-12	-0-	36	1	510	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	34	-0-	-236	-0-	3	1	31	2	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

04	420	N	396	-0-	-24	-0-	32	1	364	2	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	390	N	24	-0-	-366	-0-	2	1	22	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

04	1241	N	1241	-0-	-0-	-0-	82	1	1159	3	N	-0-			-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-
06	1243	N	1243	-0-	-0-	-0-	83	1	1160	3	N	-0-			-0-
07	1254	N	1254	-0-	-0-	-0-	140	1	1114	3	N	-0-			-0-
08	1250	N	1250	-0-	-0-	-0-	143	1	1107	3	N	-0-			-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

04	1062	N	1062	-0-	-0-	-0-	70	1	992	3	N	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-
06	1067	N	1067	-0-	-0-	-0-	71	1	996	3	N	-0-			-0-
07	1089	N	1089	-0-	-0-	-0-	122	1	967	3	N	-0-			-0-
08	1085	N	1085	-0-	-0-	-0-	124	1	961	3	N	-0-			-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

04	330	N	264	-0-	-66	-0-	17	1	247	3	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	300	N	263	-0-	-37	-0-	18	1	245	3	N	-0-			-0-
07	275	N	275	-0-	-0-	-0-	31	1	244	3	N	-0-			-0-
08	305	N	305	-0-	-0-	-0-	35	1	270	3	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

04	1079	N	1079	-0-	-0-	-0-	71	1	1008	3	N	-0-			-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-
06	1082	N	1082	-0-	-0-	-0-	72	1	1010	3	N	-0-			-0-
07	1158	N	1158	-0-	-0-	-0-	129	1	1029	3	N	-0-			-0-
08	1128	N	1128	-0-	-0-	-0-	129	1	999	3	N	-0-			-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	254	N	254	-0-	-0-	-0-	22	1	232	2	Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	26	1	240	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	27	1	236	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	198	-0-	-42	-0-	15	1	183	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	157	-0-	-53	-0-	13	1	144	3	Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	626	-0-	-34	-0-	48	1	578	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	782	N	782	-0-	-0-	-0-	63	1	719	3	Y	-0-					-0-
07	854	N	854	-0-	-0-	-0-	62	1	792	3	Y	-0-					-0-
08	836	N	836	-0-	-0-	-0-	62	1	774	3	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	33 1	1 9	397	3	Y	1					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					1
07	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					1
08	465	N	136	-0-	-329	-0-	10	1	126	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	438	-0-	-12	-0-	33 1	1 9	404	3	N	1					3
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	450	N	444	-0-	-6	-0-	36	1	408	3	N	-0-					3
07	478	N	478	-0-	-0-	-0-	35	1	443	3	N	-0-					3
08	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-					3
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21	-0-	21	1	258	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	281	N	281	-0-	-0-	-0-	23	1	258	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	22	1	276	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					10
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					10
06	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					10
07	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					10
08	217	N	216	-0-	-1	-0-	14	1	202	3	N	-0-					10
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	21	1	281	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	23	1	296	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	32	1	394	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	425	N	425	-0-	-0-	-0-	34	1	391	3	Y	-0-					1
07	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					1
08	434	N	434	-0-	-0-	-0-	32	1	402	3	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-	3	1			1
05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					1
06	2413	N	2413	-0-	-0-	-0-	236	1	2177	3	N	-0-					2
07	2439	N	2439	-0-	-0-	-0-	237	1	2202	3	N	-0-	2	1			-0-
08	2511	N	2506	-0-	-5	-0-	254	1	2249	3	N	3					3
							3	9									
09	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					3

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	36	1	515	3	N	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	540	N	436	-0-	-104	-0-	29	1	407	3	N	-0-			-0-
07	498	N	498	-0-	-0-	-0-	56	1	442	3	N	-0-			-0-
08	527	N	422	-0-	-105	-0-	48	1	374	3	N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

04	1500	N	1379	-0-	-121	-0-	91	1	1288	3	N	-0-			-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			-0-
06	1380	N	1249	-0-	-131	-0-	84	1	1165	3	N	-0-			-0-
07	1504	N	1504	-0-	-0-	-0-	168	1	1336	3	N	-0-			-0-
08	1612	N	1612	-0-	-0-	-0-	185	1	1427	3	N	-0-			-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

04	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	581	N	581	-0-	-0-	-0-	39	1	542	3	N	-0-			-0-
07	717	N	717	-0-	-0-	-0-	80	1	637	3	N	-0-			-0-
08	619	N	619	-0-	-0-	-0-	71	1	548	3	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

04	992	N	992	-0-	-0-	-0-	80	1	912	2	Y	-0-			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			-0-
06	990	N	-0-	-0-	-990	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

04	750	N	631	-0-	-119	-0-	45	1	586	3	N	-0-			-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-
06	690	N	680	-0-	-10	-0-	50	1	630	3	N	-0-			-0-
07	758	N	758	-0-	-0-	-0-	59	1	699	3	N	-0-			-0-
08	806	N	761	-0-	-45	-0-	56	1	705	3	N	-0-			-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

04	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-			-0-
07	382	N	382	-0-	-0-	-0-	30	1	352	3	N	-0-			-0-
08	611	N	611	-0-	-0-	-0-	45	1	566	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

04	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	204	-0-	-6	-0-	15	1	189	3	N	-0-			-0-
07	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-			-0-
08	217	N	207	-0-	-10	-0-	14	1	193	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	840	-0-	-90	-0-	839	3	1	9	N	1	4	1			1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	847	N	847	-0-	-0-	-0-	83	1	763	3	N	1					3
							1	9									
07	1028	N	1028	-0-	-0-	-0-	100	1	928	3	N	-0-	3	1			-0-
08	961	N	878	-0-	-83	-0-	89	1	786	3	N	3					3
							3	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					3

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2	10	1			3
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	510	N	490	-0-	-20	-0-	48	1	441	3	N	1					4
							1	9									
07	488	N	488	-0-	-0-	-0-	47	1	440	3	N	1	4	1			1
							1	9									
08	589	N	502	-0-	-87	-0-	51	1	448	3	N	3					4
							3	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	175	-0-	-5	-0-	18	1	157	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	17	1	157	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	224	-0-	-16	-0-	16	1	208	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2	7	1			3
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3
06	336	N	336	-0-	-0-	-0-	32	1	300	3	N	4					9
							4	9									
07	443	N	443	-0-	-0-	-0-	42	1	394	3	N	6	12	1			3
							7	9									
08	423	N	423	-0-	-0-	-0-	43	1	377	3	N	3					6
							3	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	565	-0-	-35	-0-	50	1	515	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	550	N	550	-0-	-0-	-0-	57	1	492	3	N	1					1
							1	9									
07	567	N	567	-0-	-0-	-0-	53	1	514	3	N	-0-					1
08	560	N	560	-0-	-0-	-0-	54	1	506	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17	-0-	26	1	317	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	352	-0-	-8	-0-	28	1	324	3	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	27	1	335	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	477	-0-	-63	-0-	33	1	431	3	N	12					12
							13	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					12
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					8
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-	3	1			5
08	310	N	1	-0-	-309	-0-	1	3			N	-0-	2	1			3
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	-0-	-0-	-14	-0-					N	-0-	3	1			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	9	N	-0-	-0-	-9	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	734	-0-	-16	-0-	48	1	686	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	734	N	734	-0-	-0-	-0-	49	1	685	3	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	83	1	661	3	N	-0-					-0-
08	744	N	742	-0-	-2	-0-	85	1	657	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	464	-0-	-16	-0-	31	1	433	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	535	N	535	-0-	-0-	-0-	36	1	499	3	N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	65	1	516	3	N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	61	1	468	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	62	1	874	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	900	N	728	-0-	-172	-0-	49	1	679	3	N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	107	1	851	3	N	-0-					-0-
08	837	N	821	-0-	-16	-0-	94	1	727	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	54	1	419	3	N	3					12
							3	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					12
06	480	N	456	-0-	-24	-0-	84	1	372	3	N	-0-					12
07	481	N	481	-0-	-0-	-0-	49	1	426	3	N	5					17
							6	9									
08	547	N	547	-0-	-0-	-0-	51	1	496	3	N	-0-					17
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					17

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	31	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	434	-0-	-46	-0-	29	1	405	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	49	1	387	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	57	1	441	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	263	-0-	-7	-0-	26	1	237	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	27	1	240	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	387	-0-	-33	-0-	198	1	189	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	390	-0-	-0-	-0-	200	1	190	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	206	1	202	3	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	205	1	207	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0-	-0-	52	1	676	3	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	734	N	734	-0-	-0-	-0-	54	1	680	3	N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	53	1	623	3	N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	56	1	711	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	429	-0-	-21	-0-	28	1	401	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	53	1	421	3	N	-0-					-0-
08	465	N	461	-0-	-4	-0-	53	1	408	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	120	1	536	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	660	N	649	-0-	-11	-0-	124	1	525	3	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	105	1	305	3	Y	-0-					-0-
08	713	N	419	-0-	-294	-0-	109	1	310	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	-0-	17	1	204	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	N	-0-	-0-	-0-	-0-					N	6	7	1			8
07	0	N	-0-	-0-	-0-	-0-					N	5					13
08	0	N	-0-	-0-	-0-	-0-					N	2	3	1			12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0-	-0-	107	1	1228	2	Y	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-
06	1290	N	903	-0-	-387	-0-	80	1	823	2	Y	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	125	1	1157	2	Y	-0-					-0-
08	1333	N	615	-0-	-718	-0-	64	1	551	2	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	51	1	618	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	N	619	-0-	-41	-0-	50	1	569	3	Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	50	1	632	3	Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	51	1	631	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	106	-0-	-74	-0-	88	1	18	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	182	N	182	-0-	-0-	-0-	173	1	9	3	Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	186	1	15	3	Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	1			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	220	1	501	3	N	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	640	-0-	-110	-0-	215	1	425	3	N	-0-	1	1			-0-
07	623	N	623	-0-	-0-	-0-	239	1	383	3	N	1					1
							1	9									
08	651	N	330	-0-	-321	-0-	130	1	200	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	68	1	922	3	N	-0-					5
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5
06	1014	N	1014	-0-	-0-	-0-	76	1	938	3	N	-0-					5
07	1043	N	1043	-0-	-0-	-0-	74	1	969	3	N	-0-					5
08	1054	N	1017	-0-	-37	-0-	68	1	949	3	N	-0-					5
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					5

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	821	-0-	-19	-0-	58	1	763	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	810	N	639	-0-	-171	-0-	47	1	592	3	N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	54	1	635	3	N	-0-					-0-
08	868	N	770	-0-	-98	-0-	56	1	714	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	28	1	361	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-			-0-
07	431	N	431	-0-	-0-	-0-	34	1	397	3	N	-0-			-0-
08	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	8	1	99	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-			-0-
07	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-			-0-
08	124	N	106	-0-	-18	-0-	8	1	98	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	358	-0-	-2	-0-	27	1	331	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	360	N	346	-0-	-14	-0-	28	1	318	3	Y	-0-			-0-
07	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-			-0-
08	372	N	365	-0-	-7	-0-	27	1	338	3	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	35	1	428	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	468	-0-	-12	-0-	38	1	430	3	Y	-0-			-0-
07	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-			-0-
08	484	N	484	-0-	-0-	-0-	36	1	448	3	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	130	-0-	-470	-0-	130	3			N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	409	N	409	-0-	-0-	-0-	40	1	369	3	N	-0-			-0-
07	553	N	553	-0-	-0-	-0-	54	1	499	3	N	-0-			-0-
08	560	N	560	-0-	-0-	-0-	57	1	503	3	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	27	1	365	3	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
08	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-			-0-
07	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-			-0-
08	356	N	356	-0-	-0-	-0-	24	1	332	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	188	-0-	-52	-0-	71	1	117	3	Y	-0-					6
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					6
06	240	N	205	-0-	-35	-0-	86	1	119	3	Y	-0-					6
07	209	N	209	-0-	-0-	-0-	95	1	114	3	Y	-0-					6
08	205	N	205	-0-	-0-	-0-	95	1	110	3	Y	-0-					6
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	318	N	318	-0-	-0-	-0-	31	1	287	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	33	1	294	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	9 7	1 9	120	3	N	6	5	1			10
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					10
06	121	N	121	-0-	-0-	-0-	9 3	1 9	109	3	N	3					10
07	121	N	121	-0-	-0-	-0-	9 3	1 9	109	3	N	3	4	1			9
08	93	N	87	-0-	-6	-0-	6 2	1 9	79	3	N	2	4	1			7
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					7

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	48	1	571	3	N	-0-					2
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	570	N	540	-0-	-30	-0-	39 1	1 9	500	3	N	1					1
07	457	N	457	-0-	-0-	-0-	34	1	423	3	N	-0-					1
08	465	N	413	-0-	-52	-0-	34	1	379	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1220	-0-	-10	-0-	84	1	1136	3	N	-0-					5
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					5
06	1238	N	1238	-0-	-0-	-0-	93	1	1145	3	N	-0-					5
07	1259	N	1259	-0-	-0-	-0-	89	1	1170	3	N	-0-					5
08	1271	N	1244	-0-	-27	-0-	83	1	1161	3	N	-0-					5
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	280	-0-	-170	-0-	10	1	270	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	300	N	293	-0-	-7	-0-	11	1	282	3	N	-0-					1
07	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-					1
08	310	N	244	-0-	-66	-0-	27	1	217	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	273	N	273	-0-	-0-	-0-	27	1	246	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	26	1	245	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	28	1	252	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	8	1	101	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	104	-0-	-16	-0-	8	1	96	3	Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	50	1	611	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	657	N	657	-0-	-0-	-0-	53	1	604	3	Y	-0-					-0-
07	698	N	698	-0-	-0-	-0-	51	1	647	3	Y	-0-					-0-
08	674	N	674	-0-	-0-	-0-	50	1	624	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	37	1	520	3	N	1					4
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	450	N	450	-0-	-0-	-0-	30	1	418	3	N	2	2	1			4
							2	9									
07	406	N	406	-0-	-0-	-0-	45	1	360	3	N	1					5
							1	9									
08	600	N	600	-0-	-0-	-0-	69	1	531	3	N	-0-	2	1			3
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	20	1	101	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	17	1	92	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	11	1	71	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	334	-0-	-26	-0-	74	1	260	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	333	N	333	-0-	-0-	-0-	107	1	226	3	Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	118	1	229	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	118	1	225	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	235	-0-	-35	-0-	21	1	214	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	25	1	216	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	24	1	221	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	710	-0-	-10	-0-	50	1	660	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	360	N	250	-0-	-110	-0-	19	1	231	3	N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	67	1	791	3	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	57	1	728	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	524	-0-	-376	-0-	40	1	484	3	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	890	N	890	-0-	-0-	-0-	72	1	818	3	Y	-0-					-0-
07	905	N	905	-0-	-0-	-0-	66	1	839	3	Y	-0-					-0-
08	870	N	870	-0-	-0-	-0-	65	1	805	3	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	103	1	68	3	N	113					189
							124	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					189
06	120	N	102	-0-	-18	-0-	4	1	56	3	N	38	120	1			120
							42	9									
07	98	N	98	-0-	-0-	-0-	8	1	65	3	N	23					143
							25	9									
08	124	N	83	-0-	-41	-0-	9	1	70	3	N	4	49	1			98
							4	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					98

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	80	1	832	3	N	3					4
							3	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4
06	681	N	681	-0-	-0-	-0-	70	1	611	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	84	1	815	3	N	1					1
							1	9									
08	879	N	879	-0-	-0-	-0-	85	1	792	3	N	2					3
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	654	-0-	-6	-0-	45	1	609	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	49	1	637	3	N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	46	1	637	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0-	-0-	46 2	1 9	606	3	N	2	5	1			8
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					8
06	1144	N	1144	-0-	-0-	-0-	85 2	1 9	1057	3	N	2					8
07	629	N	629	-0-	-0-	-0-	49 2	1 9	578	3	N	2	3	1			7
08	620	N	606	-0-	-14	-0-	44 1	1 9	561	3	N	1	3	1			5
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	297	-0-	-63	-0-	20	1	277	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	360	N	70	-0-	-290	-0-	5	1	65	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	23	1	327	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	339	N	339	-0-	-0-	-0-	23	1	316	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	45	1	359	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	45	1	346	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	576	-0-	-54	-0-	65 1	1 9	510	3	N	1	1	1			1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	630	N	510	-0-	-120	-0-	59	1	451	3	N	-0-					1
07	687	N	687	-0-	-0-	-0-	62 1	1 9	624	3	N	1					2
08	756	N	756	-0-	-0-	-0-	71	1	685	3	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	8	1	66	3	N	1	2	1			2
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	74	N	74	-0-	-0-	-0-	8	1	65	3	N	1	1	1			1
							1	9									
07	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1
08	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1	1	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	42	1	565	3	N	-0-					9
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					9
06	600	N	597	-0-	-3	-0-	45	1	552	3	N	-0-					9
07	620	N	620	-0-	-0-	-0-	44	1	576	3	N	-0-					9
08	620	N	553	-0-	-67	-0-	37	1	516	3	N	-0-					9
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	33	1	256	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	300	N	286	-0-	-14	-0-	33	1	253	3	N	-0-					1
07	294	N	294	-0-	-0-	-0-	27	1	267	3	N	-0-					1
08	293	N	293	-0-	-0-	-0-	27	1	266	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	7	1	202	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	221	N	221	-0-	-0-	-0-	8	1	213	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	8	1	221	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	20	-0-	-160	-0-	1	1	13	3	N	5	3	1			8
							6	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	72	N	72	-0-	-0-	-0-	4	1	54	3	N	13					30
							14	9									
07	65	N	65	-0-	-0-	-0-	4	1	48	3	N	12	12	1			30
							13	9									
08	62	N	53	-0-	-9	-0-	3	1	41	3	N	8	13	1			25
							9	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1016	-0-	-34	-0-	1016	3			N	-0-					1
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	1080	N	983	-0-	-97	-0-	983	3			N	-0-					1
07	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					1
08	1023	N	951	-0-	-72	-0-	951	3			N	-0-					1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	21					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	21					Y	NO RPT					-0-
06	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	1	1	1			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	21	-0-	-9	-0-	3	1	16	3	N	2					3
							2	9									
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-	1	1			2
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-	1	1			2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	161	N	161	-0-	-0-	-0-	24	1	137	3	N	-0-					2
07	164	N	164	-0-	-0-	-0-	22	1	141	3	N	1	1	1			2
							1	9									
08	161	N	161	-0-	-0-	-0-	18	1	143	3	N	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	782	-0-	-298	-0-	55	1	727	3	N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
06	1122	N	1122	-0-	-0-	-0-	83	1	1039	3	N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	88	1	1037	3	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	80	1	1015	3	N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	203	N	203	-0-	-0-	-0-	29	1	171	3	N	3					4
							3	9									
07	204	N	204	-0-	-0-	-0-	28	1	176	3	N	-0-	1	1			3
08	217	N	205	-0-	-12	-0-	23	1	182	3	N	-0-					3
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1287	N	1287	-0-	-0-	-0-	89	1	1198	3	N	-0-					5
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					5
06	1304	N	1304	-0-	-0-	-0-	98	1	1206	3	N	-0-					5
07	1350	N	1350	-0-	-0-	-0-	96	1	1254	3	N	-0-					5
08	1364	N	1351	-0-	-13	-0-	90	1	1261	3	N	-0-					5
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					5

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	16	1	212	3	N	2	6	1			9
							2	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	240	N	227	-0-	-13	-0-	17	1	208	3	N	2					10
							2	9									
07	241	N	241	-0-	-0-	-0-	19	1	219	3	N	3	4	1			9
							3	9									
08	248	N	236	-0-	-12	-0-	17	1	217	3	N	2	4	1			7
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					7

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	26	1	337	3	N	1	2	1			4
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4
06	362	N	362	-0-	-0-	-0-	27	1	334	3	N	1					4
							1	9									
07	389	N	389	-0-	-0-	-0-	30	1	357	3	N	2	2	1			4
							2	9									
08	377	N	377	-0-	-0-	-0-	27	1	349	3	N	1	2	1			3
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	30	1	403	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	433	-0-	-17	-0-	32	1	401	3	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1400	-0-	-10	-0-	92	1	1308	3	N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
06	1500	N	1407	-0-	-93	-0-	94	1	1313	3	N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	161	1	1282	3	N	-0-					-0-
08	1488	N	1443	-0-	-45	-0-	165	1	1278	3	N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

04	300	N	245	-0-	-55	-0-	17	1	224	3	N	4	12	1			19
							4	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					19
06	240	N	232	-0-	-8	-0-	17	1	211	3	N	4					22
							4	9									
07	211	N	211	-0-	-0-	-0-	16	1	191	3	N	4	8	1			18
							4	9									
08	310	N	231	-0-	-79	-0-	17	1	212	3	N	2	7	1			13
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					13

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

04	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	201	-0-	-9	-0-	15	1	186	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

04	750	N	750	-0-	-0-	-0-	98	1	652	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	757	N	757	-0-	-0-	-0-	98	1	659	3	N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	101	1	667	3	N	-0-					-0-
08	775	N	762	-0-	-13	-0-	101	1	661	3	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

04	360	N	40	-0-	-320	-0-	3	1	37	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	37	1	439	3	N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

04	606	N	606	-0-	-0-	-0-	40	1	566	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	601	N	601	-0-	-0-	-0-	40	1	561	3	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	75	1	594	3	N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	74	1	573	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1040	-0-	-40	-0-	69	1	971	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1050	N	1031	-0-	-19	-0-	69	1	962	3	N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	114	1	907	3	N	-0-					-0-
08	1085	N	1065	-0-	-20	-0-	122	1	943	3	N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	20	1	175	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	43 1	1 9	564	3	N	1	1	1			1
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	600	N	585	-0-	-15	-0-	43	1	542	3	N	-0-					1
07	627	N	627	-0-	-0-	-0-	49	1	578	3	N	-0-					1
08	620	N	613	-0-	-7	-0-	45	1	568	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	449	N	449	-0-	-0-	-0-	44	1	405	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	40	1	374	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	40	1	352	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	851	-0-	-19	-0-	77	1	774	3	N	-0-					1
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	870	N	843	-0-	-27	-0-	123	1	720	3	N	-0-					1
07	913	N	913	-0-	-0-	-0-	124	1	789	3	N	-0-					1
08	899	N	837	-0-	-62	-0-	92	1	745	3	N	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	952	-0-	-8	-0-	951	3	1	9	N	1	3	1			1
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1058	N	1058	-0-	-0-	-0-	103	1	954	3	N	1					2
							1	9									
07	1081	N	1081	-0-	-0-	-0-	105	1	976	3	N	-0-	2	1			-0-
08	1085	N	1070	-0-	-15	-0-	108	1	959	3	N	3					3
							3	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	509	-0-	-61	-0-	36	1	473	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	540	N	176	-0-	-364	-0-	13	1	163	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	42	1	502	3	N	-0-					-0-
08	527	N	449	-0-	-78	-0-	33	1	416	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	29	1	228	3	N	3	6	1			6
							3	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					6
06	264	N	264	-0-	-0-	-0-	30	1	233	3	N	1	2	1			4
							1	9									
07	284	N	284	-0-	-0-	-0-	26	1	256	3	N	2					6
							2	9									
08	286	N	286	-0-	-0-	-0-	27	1	257	3	N	2	2	1			6
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	30	1	397	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	414	-0-	-6	-0-	31	1	383	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	35	1	408	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	702	-0-	-18	-0-	50	1	652	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	671	-0-	-19	-0-	50	1	621	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	54	1	643	3	N	-0-					-0-
08	744	N	564	-0-	-180	-0-	41	1	523	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	42	1	327	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	368	N	368	-0-	-0-	-0-	42	1	326	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	35	1	347	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	36	1	346	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	240	-0-	-30	-0-	18	1	216	3	Y	5					19
							6	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					19
06	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-					19
07	301	N	301	-0-	-0-	-0-	22	1	279	3	Y	-0-					19
08	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-					19
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					19

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	96	1	18	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	102	N	102	-0-	-0-	-0-	92	1	10	2	Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	102	1	11	2	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	50	1	6	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	672	-0-	-48	-0-	48	1	624	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	660	N	659	-0-	-1	-0-	49	1	610	3	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	54	1	636	3	N	-0-					-0-
08	713	N	676	-0-	-37	-0-	49	1	627	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	483	-0-	-27	-0-	34	1	447	3	N	2	6	1			9
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					9
06	510	N	461	-0-	-49	-0-	34	1	425	3	N	2					10
							2	9									
07	498	N	498	-0-	-0-	-0-	39	1	456	3	N	3	4	1			9
							3	9									
08	496	N	262	-0-	-234	-0-	19	1	242	3	N	1	4	1			6
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					6

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	416	-0-	-4	-0-	29	1	387	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	996	N	996	-0-	-0-	-0-	74	1	922	3	N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	69	1	814	3	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	57	1	724	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	669	-0-	-21	-0-	44	1	623	3	N	2					4
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4
06	678	N	678	-0-	-0-	-0-	45	1	631	3	N	2	2	1			3
							2	9									
07	700	N	700	-0-	-0-	-0-	78	1	621	3	N	1					4
							1	9									
08	694	N	694	-0-	-0-	-0-	80	1	614	3	N	-0-	1	1			3
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	23	1	326	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	10	1	98	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	84	-0-	-36	-0-	12	1	72	3	N	-0-					1
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					1
08	93	N	63	-0-	-30	-0-	7	1	56	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	668	-0-	-22	-0-	47	1	621	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	563	-0-	-97	-0-	41	1	508	3	N	13					13
							14	9									
07	448	N	448	-0-	-0-	-0-	35	1	412	3	N	1	5	1			9
							1	9									
08	665	N	665	-0-	-0-	-0-	49	1	616	3	N	-0-	4	1			5
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	33	1	441	3	N	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-			-0-
07	463	N	463	-0-	-0-	-0-	33	1	430	3	N	-0-			-0-
08	496	N	476	-0-	-20	-0-	32	1	444	3	N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	305	-0-	-55	-0-	22	1	283	3	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	330	N	319	-0-	-11	-0-	24	1	295	3	N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	27	1	319	3	N	-0-			-0-
08	315	N	315	-0-	-0-	-0-	23	1	292	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	37	1	480	3	N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	510	N	510	-0-	-0-	-0-	38	1	472	3	N	-0-			-0-
07	536	N	536	-0-	-0-	-0-	42	1	494	3	N	-0-			-0-
08	558	N	528	-0-	-30	-0-	39	1	489	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	114	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-			-0-
07	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	421	-0-	-29	-0-	421	3			N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-			-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-			-0-
08	465	N	426	-0-	-39	-0-	426	3			N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	313	-0-	-17	-0-	22	1	291	3	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	25	1	296	3	N	-0-			-0-
08	319	N	319	-0-	-0-	-0-	23	1	296	3	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	9	-0-	-81	-0-	1	1	8	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

04	553	N	553	-0-	-0-	-0-	38	1	515	3	N	-0-					5
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5
06	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					5
07	570	N	570	-0-	-0-	-0-	40	1	530	3	N	-0-					5
08	620	N	518	-0-	-102	-0-	35	1	483	3	N	-0-					5
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

04	647	N	647	-0-	-0-	-0-	46	1	600	3	N	1	1	1			1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	1324	N	1324	-0-	-0-	-0-	98	1	1226	3	N	-0-					1
07	786	N	786	-0-	-0-	-0-	61	1	725	3	N	-0-					1
08	910	N	910	-0-	-0-	-0-	66	1	844	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

04	990	N	976	-0-	-14	-0-	69	1	907	3	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	990	N	943	-0-	-47	-0-	69	1	862	3	N	11					11
							12	9									
07	989	N	989	-0-	-0-	-0-	77	1	912	3	N	-0-	4	1			7
08	992	N	905	-0-	-87	-0-	66	1	839	3	N	-0-	3	1			4
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

04	990	N	897	-0-	-93	-0-	64	1	833	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	888	N	888	-0-	-0-	-0-	66	1	822	3	N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	73	1	867	3	N	-0-					-0-
08	930	N	836	-0-	-94	-0-	61	1	775	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	245	-0-	-25	-0-	17	1	228	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	482	-0-	-28	-0-	34 2	1 9	446	3	N	2	6	1			9
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					9
06	480	N	464	-0-	-16	-0-	34 2	1 9	428	3	N	2					10
07	491	N	491	-0-	-0-	-0-	38 3	1 9	450	3	N	3	4	1			9
08	496	N	485	-0-	-11	-0-	35 2	1 9	448	3	N	2	4	1			7
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					7

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	737	N	737	-0-	-0-	-0-	61	1	676	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	926	N	926	-0-	-0-	-0-	88	1	838	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
08	589	N	24	-0-	-565	-0-	2	1	22	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	N	1016	-0-	-0-	-0-	88	1	43	2	N	-0-					-0-
							885	3									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	996	N	996	-0-	-0-	-0-	139	1	45	2	N	-0-					-0-
							812	3									
07	1114	N	1114	-0-	-0-	-0-	136	1	115	2	N	-0-					-0-
							863	3									
08	1184	N	1184	-0-	-0-	-0-	107	1	211	2	N	1					1
							865	3	1	9							
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	31	1	421	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	452	N	452	-0-	-0-	-0-	34	1	418	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	31	1	431	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	108	1	117	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	232	N	232	-0-	-0-	-0-	109	1	123	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	114	1	126	3	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	123	1	125	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	775	-0-	-35	-0-	774	3	1	9	N	1	3	1			1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	892	N	892	-0-	-0-	-0-	87	1	804	3	N	1					2
							1	9									
07	887	N	887	-0-	-0-	-0-	86	1	801	3	N	-0-	2	1			-0-
08	930	N	805	-0-	-125	-0-	82	1	722	3	N	1					1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	357	N	357	-0-	-0-	-0-	35	1	322	3	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	33	1	307	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	36	1	319	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	37	1	482	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	441	-0-	-39	-0-	33	1	408	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	35	1	417	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	35	1	445	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	330	-0-	-90	-0-	23	1	307	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	401	-0-	-19	-0-	30	1	371	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-
08	434	N	271	-0-	-163	-0-	20	1	251	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	254	-0-	-76	-0-	18	1	236	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	360	N	305	-0-	-55	-0-	23	1	282	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	24	1	285	3	N	-0-					-0-
08	341	N	286	-0-	-55	-0-	21	1	265	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	59	-0-	-541	-0-	5	1	54	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	48	-0-	-462	-0-	4	1	44	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	211	-0-	-179	-0-	10	1	201	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	46	-0-	-284	-0-	3	1	43	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	12	1	214	3	Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-	1	1			1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	45	N	45	-0-	-0-	-0-	6	1	38	3	N	1					4
							1	9									
07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-	1	1			3
08	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					1
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	31	1	412	3	N	-0-					-0-
08	434	N	414	-0-	-20	-0-	28	1	386	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	278	-0-	-52	-0-	277	3	1	9	N	1	4	1			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	250	-0-	-80	-0-	24	1	225	3	N	1					2
							1	9									
07	422	N	422	-0-	-0-	-0-	41	1	381	3	N	-0-	2	1			-0-
08	495	N	495	-0-	-0-	-0-	50	1	443	3	N	2					2
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	34	-0-	-416	-0-	2	1	32	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	88	-0-	-2	-0-	13	1	75	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	193	-0-	-77	-0-	16	1	177	3	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	24	1	302	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	9	1	99	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	34	1	198	3	N	-0-					8
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					8
06	240	N	232	-0-	-8	-0-	33	1	199	3	N	-0-					8
07	238	N	238	-0-	-0-	-0-	33	1	205	3	N	-0-					8
08	217	N	204	-0-	-13	-0-	28	1	176	3	N	-0-					8
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					8

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	323	-0-	-97	-0-	27	1	273	3	N	21	18	1			31
							23	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					31
06	374	N	374	-0-	-0-	-0-	54	1	317	3	N	3					35
							3	9									
07	295	N	295	-0-	-0-	-0-	40	1	255	3	N	-0-	14	1			21
08	487	N	487	-0-	-0-	-0-	54	1	433	3	N	-0-					21
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					21

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	36	1	362	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	403	N	403	-0-	-0-	-0-	59	1	344	3	N	-0-					1
07	387	N	387	-0-	-0-	-0-	53	1	334	3	N	-0-					1
08	403	N	353	-0-	-50	-0-	39	1	314	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					1
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					1
07	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	43	1	249	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	114	N	114	-0-	-0-	-0-	16	1	98	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	47	1	274	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					1
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
08	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					1
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	50 25	1 9	344	3	N	23					58
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					58
06	450	N	363	-0-	-87	-0-	45 20	1 9	298	3	N	18					22
07	351	N	351	-0-	-0-	-0-	46 13	1 9	292	3	N	12					34
08	403	N	397	-0-	-6	-0-	48 8	1 9	341	3	N	7					41
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					41

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	116	1	581	3	N	-0-					11
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					11
06	690	N	670	-0-	-20	-0-	118 1	1 9	551	3	N	1					12
07	636	N	636	-0-	-0-	-0-	117	1	519	3	N	-0-					12
08	713	N	624	-0-	-89	-0-	95	1	529	3	N	-0-					12
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					12

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-	1	1			2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	111	N	111	-0-	-0-	-0-	16 2	1 9	93	3	N	2					6
07	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-	2	1			4
08	124	N	109	-0-	-15	-0-	12	1	97	3	N	-0-					4
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	465	-0-	-15	-0-	42	1	423	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	485	N	485	-0-	-0-	-0-	71	1	414	3	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	66	1	423	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	52	1	422	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	9	1	70	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	72	-0-	-18	-0-	13	1	59	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2841	-0-	-39	-0-	187	1	2654	3	N	-0-					-0-
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-
06	2880	X	2850	-0-	-30	-0-	191	1	2659	3	N	-0-					-0-
07	2967	X	2967	-0-	-0-	-0-	331	1	2636	3	N	-0-					-0-
08	2945	X	2916	-0-	-29	-0-	334	1	2582	3	N	-0-					-0-
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	20	1	269	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	286	-0-	-14	-0-	21	1	265	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	24	1	280	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					6
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					6
06	510	N	439	-0-	-71	-0-	439	3			Y	-0-					6
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					6
08	527	N	258	-0-	-269	-0-	258	3			Y	-0-					6
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	41	1	540	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	570	N	543	-0-	-27	-0-	40	1	503	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	42	1	492	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	42	1	531	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	43 1	1 9	558	3	N	1	3	1			5
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	480	N	478	-0-	-2	-0-	35 1	1 9	442	3	N	1					5
07	241	N	241	-0-	-0-	-0-	19 1	1 9	221	3	N	1	2	1			4
08	434	N	327	-0-	-107	-0-	24 1	1 9	302	3	N	1	2	1			3
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	31	1	438	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	462	-0-	-18	-0-	31	1	431	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	54	1	431	3	N	-0-					-0-
08	496	N	415	-0-	-81	-0-	48	1	367	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	71	-0-	-49	-0-	7	1	64	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	7	1	62	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	541	3	1	9	N	1	3	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	680	N	680	-0-	-0-	-0-	66	1	612	3	N	2					4
							2	9									
07	613	N	613	-0-	-0-	-0-	60	1	553	3	N	-0-	3	1			1
08	679	N	679	-0-	-0-	-0-	69	1	606	3	N	4					5
							4	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					5

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	37	-0-	-23	-0-	5	1	31	3	N	1					2
							1	9									
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					2
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	9	1	103	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	76	-0-	-44	-0-	7	1	69	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	10	1	92	2	Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	7	1	63	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	342	-0-	-18	-0-	23	1	319	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	354	-0-	-6	-0-	24	1	330	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	48	1	372	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	822	-0-	-18	-0-	62 6	1 9	754	3	Y	5					20
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					20
06	810	N	776	-0-	-34	-0-	62	1	714	3	Y	-0-					20
07	839	N	839	-0-	-0-	-0-	61	1	778	3	Y	-0-					20
08	811	N	811	-0-	-0-	-0-	61	1	750	3	Y	-0-					20
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					20

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	78	1	898	2	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	1100	N	1100	-0-	-0-	-0-	97	1	1003	2	Y	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	143	1	1325	2	Y	-0-					-0-
08	1116	N	521	-0-	-595	-0-	54	1	467	2	Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4	-0-	32	1	324	3	N	-0-	1	1			2
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	348	-0-	-12	-0-	51	1	297	3	N	-0-					4
07	358	N	358	-0-	-0-	-0-	49	1	309	3	N	-0-	2	1			2
08	372	N	355	-0-	-17	-0-	39	1	316	3	N	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	6	1	153	3	N	-0-					2
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					2
07	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					2
08	186	N	-0-	-0-	-186	-0-					N	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	212	N	212	-0-	-0-	-0-	31	1	181	3	N	-0-					1
07	229	N	229	-0-	-0-	-0-	31	1	198	3	N	-0-					1
08	240	N	240	-0-	-0-	-0-	26	1	214	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	79 1	1 9	627	3	N	1					8
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					8
06	734	N	734	-0-	-0-	-0-	80	1	654	3	N	-0-					7
07	568	N	568	-0-	-0-	-0-	45	1	523	3	N	-0-	3	1			4
08	744	N	667	-0-	-77	-0-	58	1	609	3	N	-0-					4
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	71	1	563	3	N	1					7
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					7
06	893	N	893	-0-	-0-	-0-	97	1	796	3	N	-0-					5
07	836	N	836	-0-	-0-	-0-	66	1	770	3	N	-0-	2	1			3
08	744	N	708	-0-	-36	-0-	62	1	646	3	N	-0-					3
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	33	1	444	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	444	-0-	-36	-0-	33	1	411	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	32	1	413	3	N	-0-					-0-
08	496	N	449	-0-	-47	-0-	30	1	419	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	26	1	363	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	126	-0-	-54	-0-	10	1	116	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	150	N	85	-0-	-65	-0-	7	1	78	3	Y	-0-					4
07	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					4
08	375	N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-					4
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	57	1	752	3	N	1	5	1			8
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					8
06	810	N	774	-0-	-36	-0-	57	1	716	3	N	1					8
							1	9									
07	824	N	824	-0-	-0-	-0-	64	1	758	3	N	2	3	1			7
							2	9									
08	837	N	810	-0-	-27	-0-	59	1	750	3	N	1	3	1			5
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	309	-0-	-111	-0-	22	1	287	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	431	N	431	-0-	-0-	-0-	32	1	399	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	30	1	357	3	N	-0-					-0-
08	434	N	403	-0-	-31	-0-	29	1	374	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	66	1	526	3	N	1					7
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					7
06	630	N	412	-0-	-218	-0-	45	1	367	3	N	-0-					4
07	219	N	219	-0-	-0-	-0-	17	1	201	3	N	1	2	1			3
							1	9									
08	279	N	245	-0-	-34	-0-	21	1	224	3	N	-0-					3
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	53	-0-	-307	-0-	4	1	49	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	13	1	131	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	143	-0-	-7	-0-	21	1	122	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	20	1	125	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	-0-	-0-	-7	-0-					N	-0-					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	13	N	13	-0-	-0-	-0-	1	1	9	3	N	3					19
							3	9									
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-	8	1			11
08	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					11
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					11

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	345	-0-	-165	-0-	19	1	325	3	N	1	3	1			1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	450	N	222	-0-	-228	-0-	13	1	208	3	N	1	3	1			-0-
							1	9									
07	157	N	157	-0-	-0-	-0-	8	1	148	3	N	1					1
							1	9									
08	279	N	105	-0-	-174	-0-	9	1	96	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	45	1	588	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	618	-0-	-12	-0-	46	1	572	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	52	1	620	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	47	1	601	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	11	N	1	-0-	-10	-0-	1	2			Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1290	-0-	-0-	-0-	1280	3	10	9	N	9	39	1			16
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					16
06	1484	N	1484	-0-	-0-	-0-	143	1	1323	3	N	16					42
							18	9									
07	1484	N	1484	-0-	-0-	-0-	144	1	1336	3	N	4	40	1			6
							4	9									
08	1595	N	1595	-0-	-0-	-0-	156	1	1380	3	N	54					60
							59	9									
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					60

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-	2	1			3
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3
06	101	N	101	-0-	-0-	-0-	14	1	84	3	N	3					8
							3	9									
07	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-	3	1			5
08	93	N	69	-0-	-24	-0-	8	1	61	3	N	-0-					5
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	19	1	190	3	N	-0-	1	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	228	N	228	-0-	-0-	-0-	33	1	195	3	N	-0-					3
07	236	N	236	-0-	-0-	-0-	32	1	201	3	N	3	2	1			4
							3	9									
08	248	N	231	-0-	-17	-0-	25	1	206	3	N	-0-					4
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	145	N	145	-0-	-0-	-0-	21	1	124	3	N	-0-					3
07	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-	1	1			2
08	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	52	1	889	3	N	10	21	1			7
							11	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					7
06	754	N	754	-0-	-0-	-0-	44	1	704	3	N	5	18	1			2
							6	9									
07	1090	N	1090	-0-	-0-	-0-	54	1	1029	3	N	6					8
							7	9									
08	869	N	869	-0-	-0-	-0-	50	1	813	3	N	5					13
							6	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	787	-0-	-53	-0-	71	1	715	3	N	1	40	1			55
							1	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					55
06	840	N	830	-0-	-10	-0-	121	1	709	3	N	-0-					55
07	789	N	789	-0-	-0-	-0-	107	1	682	3	N	-0-	22	1			33
08	739	N	739	-0-	-0-	-0-	81	1	658	3	N	-0-					33
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					33

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	104	N	104	-0-	-0-	-0-	15	1	89	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	18	1	182	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	212	N	212	-0-	-0-	-0-	31	1	181	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	31	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	478	-0-	-2	-0-	32	1	446	3	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	55	1	437	3	N	-0-					-0-
08	496	N	488	-0-	-8	-0-	56	1	432	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	142	1	567	3	N	63	79	1			143
							69	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					143
06	623	N	623	-0-	-0-	-0-	134	1	444	3	N	41					167
							45	9									
07	861	N	861	-0-	-0-	-0-	156	1	639	3	N	60	67	1			160
							66	9									
08	783	N	783	-0-	-0-	-0-	147	1	573	3	N	57	69	1			148
							63	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					148

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	64	1	903	3	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	1019	N	1019	-0-	-0-	-0-	68	1	951	3	N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	120	1	952	3	N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	120	1	928	3	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	434	N	52	-0-	-382	-0-	52	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	65	N	65	-0-	-0-	-0-	9	1	54	3	N	2					5
							2	9									
07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-	2	1			3
08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	33	1	226	3	N	-0-					9
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-					1
07	239	N	239	-0-	-0-	-0-	32	1	207	3	N	-0-					1
08	254	N	254	-0-	-0-	-0-	31	1	222	3	N	1					2
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	138	-0-	-12	-0-	9	1	129	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	29	1	170	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	6	1	60	3	N	2	2	1			4
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4
06	63	N	63	-0-	-0-	-0-	9	1	53	3	N	1					5
							1	9									
07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-	2	1			3
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	36	1	478	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	459	-0-	-51	-0-	34	1	425	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	40	1	467	3	N	-0-					-0-
08	527	N	508	-0-	-19	-0-	37	1	471	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31	-0-	43	1	436	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	472	-0-	-8	-0-	69	1	403	3	N	-0-					1
07	499	N	499	-0-	-0-	-0-	68	1	431	3	N	-0-					1
08	496	N	486	-0-	-10	-0-	53	1	432	3	N	1					2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	886	-0-	-14	-0-	54	1	832	2	Y	-0-					1
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
06	900	N	614	-0-	-286	-0-	40	1	574	2	Y	-0-					1
07	975	N	975	-0-	-0-	-0-	66	1	909	2	Y	-0-					1
08	942	N	942	-0-	-0-	-0-	136	1	806	2	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	781	-0-	-59	-0-	48	1	732	2	Y	1					2
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
06	780	N	643	-0-	-137	-0-	41	1	602	2	Y	-0-					2
07	954	N	954	-0-	-0-	-0-	65	1	889	2	Y	-0-					2
08	946	N	946	-0-	-0-	-0-	137	1	809	2	Y	-0-					2
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	17	-0-	-13	-0-	2	1	12	3	N	3					5
							3	9									
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	2	1			3
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	198	-0-	-42	-0-	13	1	185	2	Y	-0-					1
07	301	N	301	-0-	-0-	-0-	20	1	281	2	Y	-0-					1
08	317	N	317	-0-	-0-	-0-	46	1	271	2	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	68	1	687	3	N	-0-	3	1			5
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	766	N	766	-0-	-0-	-0-	112	1	654	3	N	-0-					5
07	778	N	778	-0-	-0-	-0-	106	1	672	3	N	-0-	2	1			3
08	772	N	772	-0-	-0-	-0-	85	1	687	3	N	-0-					3
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	921	N	921	-0-	-0-	-0-	83	1	838	3	N	-0-					2
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2
06	930	N	903	-0-	-27	-0-	132	1	771	3	N	-0-					2
07	889	N	889	-0-	-0-	-0-	121	1	768	3	N	-0-					2
08	961	N	846	-0-	-115	-0-	93	1	753	3	N	-0-					2
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	878	-0-	-52	-0-	48	1 3 9	827	3	Y	3	5	1			2
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2
06	900	N	859	-0-	-41	-0-	51	1 1 9	807	3	Y	1	5	1			1
07	915	N	915	-0-	-0-	-0-	46	1 1 9	868	3	Y	1					2
08	930	N	861	-0-	-69	-0-	61	1 1 9	799	3	Y	1					3
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					3

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1063	N	1063	-0-	-0-	-0-	58	1 7 9	998	3	Y	6	11	1			4
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					4
06	1050	N	1014	-0-	-36	-0-	60	1 3 9	951	3	Y	3	10	1			1
07	1173	N	1173	-0-	-0-	-0-	59	1 3 9	1111	3	Y	3					4
08	1134	N	1134	-0-	-0-	-0-	60	1 3 9	1071	3	Y	3					7
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					7

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	198	-0-	-42	-0-	9	1	189	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	173	-0-	-97	-0-	10	1	163	3	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	416	-0-	-64	-0-	25	1	391	2	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	450	N	338	-0-	-112	-0-	22	1	316	2	Y	-0-					1
07	470	N	470	-0-	-0-	-0-	32	1	438	2	Y	-0-					1
08	465	N	455	-0-	-10	-0-	66	1	389	2	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	89	1	692	3	N	-0-	1	1			1
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	780	N	757	-0-	-23	-0-	87	1	670	3	N	-0-					1
07	796	N	796	-0-	-0-	-0-	72	1	724	3	N	-0-					1
08	775	N	734	-0-	-41	-0-	69	1	665	3	N	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	228	-0-	-102	-0-	10	1	218	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	221	-0-	-139	-0-	13	1	208	3	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	15	1	275	3	Y	-0-					-0-
08	402	N	402	-0-	-0-	-0-	19	1	383	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-	1	1			1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	482	N	482	-0-	-0-	-0-	47	1	435	3	N	-0-					1
07	481	N	481	-0-	-0-	-0-	47	1	434	3	N	-0-					1
08	496	N	485	-0-	-11	-0-	49	1	436	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2129	-0-	-301	-0-	208	1	1921	3	Y	-0-					-0-
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-
06	2430	X	2113	-0-	-317	-0-	188	1	1925	3	Y	-0-					-0-
07	2133	X	2133	-0-	-0-	-0-	184	1	1949	3	Y	-0-					-0-
08	2383	X	2383	-0-	-0-	-0-	199	1	2184	3	Y	-0-					-0-
09	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	49	1	843	3	Y	3	6	1			2
							3	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
06	719	N	719	-0-	-0-	-0-	42	1	675	3	Y	2	5	1			1
							2	9									
07	1128	N	1128	-0-	-0-	-0-	57	1	1070	3	Y	1					2
							1	9									
08	1146	N	1146	-0-	-0-	-0-	61	1	1083	3	Y	2					4
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					4

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

04	780	N	760	-0-	-20	-0-	69	1	691	3	N	-0-					2
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2
06	787	N	787	-0-	-0-	-0-	115	1	672	3	N	-0-					2
07	786	N	786	-0-	-0-	-0-	107	1	679	3	N	-0-					2
08	806	N	700	-0-	-106	-0-	77	1	623	3	N	-0-					2
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

04	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-	1	1			2
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	99	N	99	-0-	-0-	-0-	14	1	83	3	N	2					5
							2	9									
07	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-	2	1			3
08	93	N	88	-0-	-5	-0-	10	1	78	3	N	-0-					3
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

04	282	N	282	-0-	-0-	-0-	36	1	246	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	237	-0-	-63	-0-	31	1	206	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	33	1	211	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	33	1	236	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

04	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	22	1	244	3	Y	5	2	1			8
							6	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					8
06	270	N	262	-0-	-8	-0-	19	1	239	3	Y	4	4	1			6
							4	9									
07	271	N	271	-0-	-0-	-0-	23	1	245	3	Y	3	3	1			6
							3	9									
08	279	N	274	-0-	-5	-0-	20	1	250	3	Y	4	3	1			7
							4	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					7

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-	1	1			1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	75	N	75	-0-	-0-	-0-	11	1	62	3	N	2					5
							2	9									
07	76	N	76	-0-	-0-	-0-	10	1	65	3	N	1	2	1			4
							1	9									
08	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					4
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	400	-0-	-140	-0-	28	1	372	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	719	N	719	-0-	-0-	-0-	53	1	666	3	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	58	1	686	3	N	-0-					-0-
08	713	N	685	-0-	-28	-0-	50	1	635	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	30	1	315	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	341	-0-	-19	-0-	35	1	306	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
08	372	N	325	-0-	-47	-0-	31	1	294	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	N	1016	-0-	-0-	-0-	164	1	852	3	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1050	N	987	-0-	-63	-0-	168	1	819	3	Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	177	1	854	3	Y	-0-					-0-
08	1054	N	1030	-0-	-24	-0-	226	1	804	3	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	710	-0-	-70	-0-	43	1	667	2	Y	-0-					1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	720	N	476	-0-	-244	-0-	31	1	445	2	Y	-0-					1
07	928	N	928	-0-	-0-	-0-	63	1	865	2	Y	-0-					1
08	713	N	705	-0-	-8	-0-	102	1	603	2	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	16	1	97	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1194	-0-	-276	-0-	117	1	1077	3	Y	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-
06	1440	N	1403	-0-	-37	-0-	125	1	1278	3	Y	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	120	1	1272	3	Y	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	130	1	1429	3	Y	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	181	-0-	-119	-0-	14 9	1 9	158	3	N	8	4	1			5
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					5
06	210	N	164	-0-	-46	-0-	15 4	1 9	145	3	N	4	5	1			5
07	166	N	166	-0-	-0-	-0-	11 4	1 9	151	3	N	4	5	1			4
08	186	N	165	-0-	-21	-0-	11 6	1 9	148	3	N	5	4	1			5
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1672	-0-	-38	-0-	115	1	1557	3	Y	-0-					-0-
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-
06	1665	X	1665	-0-	-0-	-0-	125	1	1540	3	Y	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	120	1	1572	3	Y	-0-					-0-
08	1736	N	1622	-0-	-114	-0-	108	1	1514	3	Y	-0-					-0-
09	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1138	-0-	-32	-0-	78	1	1060	3	Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1140	N	1140	-0-	-0-	-0-	85	1	1055	3	Y	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	84	1	1096	3	Y	-0-					-0-
08	1209	N	1147	-0-	-62	-0-	77	1	1070	3	Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	12	1	122	3	N	3	1	1			3
							3	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	141	-0-	-9	-0-	20	1	119	3	N	2					7
							2	9									
07	146	N	146	-0-	-0-	-0-	20	1	125	3	N	1	3	1			5
							1	9									
08	155	N	127	-0-	-28	-0-	14	1	113	3	N	-0-					5
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	18	1	181	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	199	-0-	-11	-0-	29	1	170	3	N	-0-					4
07	200	N	200	-0-	-0-	-0-	27	1	171	3	N	2	2	1			4
							2	9									
08	217	N	197	-0-	-20	-0-	22	1	175	3	N	-0-					4
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	415	-0-	-65	-0-	34	1	381	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	451	-0-	-29	-0-	43	1	408	3	N	-0-					1
07	455	N	455	-0-	-0-	-0-	31	1	424	3	N	-0-					1
08	465	N	431	-0-	-34	-0-	31	1	400	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	298	-0-	-32	-0-	23	1	275	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	295	-0-	-5	-0-	24	1	271	3	N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	194	-0-	-256	-0-	15	1	179	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	112	1	157	3	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	110	1	88	3	Y	-0-					-0-
08	279	N	222	-0-	-57	-0-	118	1	104	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	589	-0-	-71	-0-	49	1	540	3	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	660	N	313	-0-	-347	-0-	30	1	283	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	62	1	1	2	N	-0-					-0-
							851	3									
08	788	N	788	-0-	-0-	-0-	56	1	732	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	266	-0-	-64	-0-	25	1	241	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
08	341	N	182	-0-	-159	-0-	13	1	169	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	357	-0-	-3	-0-	59	1	298	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	371	N	371	-0-	-0-	-0-	45	1	326	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	61	1	333	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	54	1	360	3	N	1					1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	183	-0-	-87	-0-	4	1	179	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	182	N	182	-0-	-0-	-0-	3	1	179	3	Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
08	279	N	250	-0-	-29	-0-	101	1	149	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1245	-0-	-15	-0-	76	1	1169	2	Y	-0-					1
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					1
06	1260	N	943	-0-	-317	-0-	61	1	882	2	Y	-0-					1
07	1418	N	1418	-0-	-0-	-0-	96	1	1322	2	Y	-0-					1
08	1281	N	1281	-0-	-0-	-0-	185	1	1096	2	Y	-0-					1
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	2	1	88	3	Y	-0-	2	1			1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	80	-0-	-10	-0-	1	1	72	3	Y	6	7	1			7
							7	9									
07	79	N	79	-0-	-0-	-0-	70	3	9	9	Y	8	9	1			6
08	93	N	71	-0-	-22	-0-	65	3	6	9	Y	5	5	1			6
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	120	N	115	-0-	-5	-0-	2	1	113	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	193	1	225	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	395	N	395	-0-	-0-	-0-	192	1	203	3	N	-0-					1
07	376	N	376	-0-	-0-	-0-	197	1	179	3	N	-0-					1
08	470	N	470	-0-	-0-	-0-	216	1	254	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	271	N	271	-0-	-0-	-0-	31	1	240	3	N	-0-					1
07	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-					1
08	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	941	-0-	-49	-0-	62	1	879	3	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	960	N	942	-0-	-18	-0-	63	1	879	3	N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	113	1	898	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	114	1	880	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-			-0-
07	302	N	302	-0-	-0-	-0-	34	1	268	3	N	-0-			-0-
08	298	N	298	-0-	-0-	-0-	34	1	264	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	418	N	418	-0-	-0-	-0-	28	1	390	3	N	-0-			-0-
07	359	N	359	-0-	-0-	-0-	40	1	319	3	N	-0-			-0-
08	341	N	338	-0-	-3	-0-	39	1	299	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	219	-0-	-51	-0-	219	3			Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	240	N	236	-0-	-4	-0-	30	1	206	3	Y	-0-			-0-
07	241	N	241	-0-	-0-	-0-	34	1	207	3	Y	-0-			-0-
08	317	N	317	-0-	-0-	-0-	115	1	202	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	129	-0-	-111	-0-	10	1	119	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	148	-0-	-32	-0-	66	1	82	3	Y	-0-			-0-
07	163	N	163	-0-	-0-	-0-	80	1	83	3	Y	-0-			-0-
08	186	N	167	-0-	-19	-0-	80	1	87	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	92	-0-	-88	-0-	92	3			Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-			-0-
07	111	N	111	-0-	-0-	-0-	16	1	95	3	Y	-0-			-0-
08	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	418	N	418	-0-	-0-	-0-	7	1	411	3	Y	-0-			-0-
07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-			-0-
08	465	N	358	-0-	-107	-0-	358	3			Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	837	-0-	-3	-0-	55	1	782	3	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	906	N	906	-0-	-0-	-0-	61	1	845	3	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	78	1	623	3	N	-0-					-0-
08	837	N	681	-0-	-156	-0-	78	1	603	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	941	-0-	-19	-0-	62	1	879	3	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	960	N	927	-0-	-33	-0-	62	1	865	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	109	1	864	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	111	1	859	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	382	-0-	-8	-0-	382	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	701	N	701	-0-	-0-	-0-	90	1	611	3	Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	114	1	686	3	Y	-0-					-0-
08	496	N	289	-0-	-207	-0-	43	1	246	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	649	N	649	-0-	-0-	-0-	84	1	565	3	Y	-0-					-0-
07	683	N	683	-0-	-0-	-0-	97	1	586	3	Y	-0-					-0-
08	667	N	667	-0-	-0-	-0-	99	1	568	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	54	1	483	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	540	-0-	-30	-0-	38	1	500	3	Y	2	1	1			1
							2	9									
07	548	N	548	-0-	-0-	-0-	42	1	503	3	Y	3					4
							3	9									
08	577	N	577	-0-	-0-	-0-	48	1	529	3	Y	-0-					4
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	174	-0-	-36	-0-	15	1	159	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	160	-0-	-20	-0-	14	1	146	3	Y	-0-			-0-
07	163	N	163	-0-	-0-	-0-	19	1	144	3	Y	-0-			-0-
08	186	N	153	-0-	-33	-0-	17	1	136	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-			-0-
07	324	N	324	-0-	-0-	-0-	23	1	301	3	N	-0-			-0-
08	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	818	-0-	-22	-0-	56	1	762	3	Y	-0-			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	840	N	829	-0-	-11	-0-	62	1	767	3	Y	-0-			-0-
07	849	N	849	-0-	-0-	-0-	60	1	789	3	Y	-0-			-0-
08	868	N	845	-0-	-23	-0-	56	1	789	3	Y	-0-			-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-
06	13	N	6	-0-	-7	-0-	6	3			Y	-0-			-0-
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
08	10	N	5	-0-	-5	-0-	5	3			Y	-0-			-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	42	-0-	-18	-0-	4	1	38	3	N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
08	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	994	N	994	-0-	-0-	-0-	113	1	881	3	N	-0-	1	1	1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			1
06	996	N	996	-0-	-0-	-0-	115	1	881	3	N	-0-			1
07	981	N	981	-0-	-0-	-0-	89	1	892	3	N	-0-			1
08	1023	N	1020	-0-	-3	-0-	95	1	925	3	N	-0-			1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	27	1	269	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

04	570	N	505	-0-	-65	-0-	18	1	487	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	525	N	525	-0-	-0-	-0-	20	1	505	3	N	-0-					1
07	561	N	561	-0-	-0-	-0-	54	1	507	3	N	-0-					1
08	558	N	551	-0-	-7	-0-	60	1	491	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

04	750	N	736	-0-	-14	-0-	45 1	1 9	690	2	Y	1					2
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
06	720	N	554	-0-	-166	-0-	36	1	518	2	Y	-0-					2
07	804	N	804	-0-	-0-	-0-	55	1	749	2	Y	-0-					2
08	865	N	865	-0-	-0-	-0-	125	1	740	2	Y	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

04	150	N	137	-0-	-13	-0-	5	1	132	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	15	1	119	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

04	990	N	870	-0-	-120	-0-	60	1	810	3	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	990	N	975	-0-	-15	-0-	73	1	902	3	Y	-0-					-0-
07	876	N	876	-0-	-0-	-0-	62	1	814	3	Y	-0-					-0-
08	992	N	982	-0-	-10	-0-	66	1	916	3	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

04	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	19	1	187	3	N	-0-					-0-
08	186	N	149	-0-	-37	-0-	14	1	135	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	60	1	470	3	N	1	1	1			1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	538	N	538	-0-	-0-	-0-	62	1	476	3	N	-0-					1
07	556	N	556	-0-	-0-	-0-	50	1	505	3	N	1					2
							1	9									
08	554	N	554	-0-	-0-	-0-	52	1	502	3	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	42	1	424	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	413	N	413	-0-	-0-	-0-	60	1	353	3	N	-0-					1
07	373	N	373	-0-	-0-	-0-	51	1	322	3	N	-0-					1
08	434	N	369	-0-	-65	-0-	41	1	328	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	72	1	562	3	N	1	1	1			1
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	606	N	606	-0-	-0-	-0-	70	1	536	3	N	-0-					1
07	621	N	621	-0-	-0-	-0-	56	1	564	3	N	1					2
							1	9									
08	620	N	612	-0-	-8	-0-	57	1	555	3	N	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	29	1	394	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	424	N	424	-0-	-0-	-0-	32	1	392	3	Y	-0-					-0-
07	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-
08	434	N	432	-0-	-2	-0-	29	1	403	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1788	-0-	-192	-0-	136	1	1652	3	Y	-0-					2
05	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					2
06	1800	N	1626	-0-	-174	-0-	131	1	1495	3	Y	-0-					2
07	1558	N	1558	-0-	-0-	-0-	113	1	1445	3	Y	-0-					2
08	1984	N	1727	-0-	-257	-0-	129	1	1598	3	Y	-0-					2
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					2

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	623	-0-	-37	-0-	47	1	576	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	629	-0-	-1	-0-	51	1	578	3	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	50	1	638	3	Y	-0-					-0-
08	665	N	665	-0-	-0-	-0-	50	1	614	3	Y	1					1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	16	1	198	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	53	1	411	3	N	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	463	N	463	-0-	-0-	-0-	53	1	410	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	42	1	424	3	N	-0-					-0-
08	465	N	458	-0-	-7	-0-	43	1	415	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21	-0-	11	1	118	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	108	-0-	-42	-0-	11	1	97	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2005	-0-	-125	-0-	166	1	1	2	N	1	1	1			1
							1837	3	1	9							
05	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					1
06	2070	N	1833	-0-	-237	-0-	174	1	1658	3	N	1	1	1			1
							1	9									
07	1826	N	1826	-0-	-0-	-0-	124	1	1	2	N	1	1	1			1
							1700	3	1	9							
08	2015	N	1915	-0-	-100	-0-	137	1	1	2	N	1	1	1			1
							1776	3	1	9							
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					1

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	N	958	-0-	-0-	-0-	206	1	752	2	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	710	-0-	-220	-0-	190	1	520	2	Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	225	1	745	2	Y	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	233	1	767	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	273	-0-	-117	-0-	21	1	252	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	375	N	375	-0-	-0-	-0-	93	1	282	3	Y	-0-			-0-
07	375	N	375	-0-	-0-	-0-	96	1	279	3	Y	-0-			-0-
08	377	N	377	-0-	-0-	-0-	113	1	264	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	27	1	280	3	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	537	N	537	-0-	-0-	-0-	55	1	482	3	N	-0-			-0-
07	440	N	440	-0-	-0-	-0-	41	1	399	3	N	-0-			-0-
08	398	N	398	-0-	-0-	-0-	38	1	360	3	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	423	-0-	-57	-0-	9	1	414	3	Y	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-
06	420	N	415	-0-	-5	-0-	7	1	408	3	Y	-0-			-0-
07	426	N	426	-0-	-0-	-0-	426	3			Y	-0-			-0-
08	434	N	411	-0-	-23	-0-	411	3			Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-	1	1	-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	302	N	302	-0-	-0-	-0-	39	1	263	3	Y	-0-			1
07	309	N	309	-0-	-0-	-0-	44	1	265	3	Y	-0-			1
08	310	N	296	-0-	-14	-0-	44	1	252	3	Y	-0-			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			1

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-	1	1	-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-			-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-			5
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			5
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			5
07	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-			5
08	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-			5
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	183	-0-	-57	-0-	14	1	169	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

04	330	N	213	-0-	-117	-0-	32	1	181	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	37	1	197	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	14	1	72	3	Y	-0-					-0-
08	279	N	162	-0-	-117	-0-	28	1	134	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

04	60	N	58	-0-	-2	-0-	5	1	52	3	N	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-					1
07	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					1
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	1046	N	1046	-0-	-0-	-0-	130	1	880	3	Y	33	12	1			21
							36	9									
07	1373	N	1373	-0-	-0-	-0-	194	1	1173	3	Y	5	17	1			9
							6	9									
08	1149	N	1149	-0-	-0-	-0-	170	1	979	3	Y	-0-	4	1			5
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					5

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

04	393	N	393	-0-	-0-	-0-	8	1	384	3	Y	1	2	1			2
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	404	N	404	-0-	-0-	-0-	7	1	396	3	Y	1	2	1			1
							1	9									
07	426	N	426	-0-	-0-	-0-	424	3	2	9	Y	2	2	1			1
08	403	N	397	-0-	-6	-0-	396	3	1	9	Y	1	1	1			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

04	120	N	63	-0-	-57	-0-	47	1	16	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	96	-0-	-24	-0-	92	1	4	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	99	1	1	3	Y	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	1			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	30	1	461	2	Y	-0-			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			1
06	480	N	438	-0-	-42	-0-	28	1	410	2	Y	-0-			1
07	539	N	539	-0-	-0-	-0-	37	1	502	2	Y	-0-			1
08	602	N	602	-0-	-0-	-0-	87	1	515	2	Y	-0-			1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	165	-0-	-15	-0-	21	1	144	3	Y	-0-			-0-
07	158	N	158	-0-	-0-	-0-	22	1	136	3	Y	-0-			-0-
08	186	N	141	-0-	-45	-0-	21	1	120	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	792	-0-	-78	-0-	72	1	720	3	N	-0-			1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			1
06	842	N	842	-0-	-0-	-0-	123	1	719	3	N	-0-			1
07	877	N	877	-0-	-0-	-0-	119	1	758	3	N	-0-			1
08	869	N	869	-0-	-0-	-0-	96	1	773	3	N	-0-			1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1159	N	1159	-0-	-0-	-0-	75	1	1084	3	Y	-0-			-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT			-0-
06	1170	N	1167	-0-	-3	-0-	78	1	1089	3	Y	-0-			-0-
07	1169	N	1169	-0-	-0-	-0-	82	1	1087	3	Y	-0-			-0-
08	1203	N	1203	-0-	-0-	-0-	83	1	1120	3	Y	-0-			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	250	-0-	-20	-0-	20	1	230	3	Y	-0-			-0-
07	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-			-0-
08	310	N	280	-0-	-30	-0-	21	1	259	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-			-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-
06	1110	N	1077	-0-	-33	-0-	1077	3			N	-0-			-0-
07	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-			-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-			-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	670	-0-	-20	-0-	51	1	619	3	Y	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-
06	690	N	373	-0-	-317	-0-	30	1	343	3	Y	-0-			-0-
07	525	N	525	-0-	-0-	-0-	38	1	487	3	Y	-0-			-0-
08	682	N	500	-0-	-182	-0-	37	1	463	3	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	71	1	552	3	N	1	1	1			1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	630	N	622	-0-	-8	-0-	72	1	550	3	N	-0-					1
07	637	N	637	-0-	-0-	-0-	58	1	579	3	N	-0-					1
08	651	N	637	-0-	-14	-0-	60	1	577	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					1
07	568	N	568	-0-	-0-	-0-	63	1	505	3	N	-0-					1
08	429	N	429	-0-	-0-	-0-	49	1	380	3	N	-0-					1
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	532	-0-	-218	-0-	41	1	491	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	53	1	540	3	N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	57	1	559	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	24	1	218	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	227	-0-	-13	-0-	16	1	211	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	19	1	206	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	25	1	222	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	224	-0-	-16	-0-	16	1	208	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	19	1	204	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	88	-0-	-182	-0-	6	1	82	3	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	21	1	255	3	Y	-0-					-0-
08	279	N	236	-0-	-43	-0-	20	1	216	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		57	-0-	57	72	1	1	56	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
06	74	X	2	-0-	-72	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1315	N	1315	-0-	-0-	-0-	47	1	1268	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	525	N	525	-0-	-0-	-0-	20	1	505	3	N	-0-					1
07	406	N	406	-0-	-0-	-0-	39	1	367	3	N	-0-					1
08	496	N	392	-0-	-104	-0-	43	1	349	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1071	-0-	-99	-0-	202	1	869	3	N	-0-					5
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					5
06	1051	N	1051	-0-	-0-	-0-	193	1	858	3	N	-0-					5
07	1125	N	1125	-0-	-0-	-0-	202	1	923	3	N	-0-					5
08	1116	N	1094	-0-	-22	-0-	196	1	898	3	N	-0-					5
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					5

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	663	-0-	-207	-0-	51 2	1 9	610	3	Y	2	2	1			1
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
06	690	N	642	-0-	-48	-0-	108 2	1 9	532	3	Y	2					2
07	616	N	616	-0-	-0-	-0-	119 2	1 9	495	3	Y	2	3	1			1
08	806	N	582	-0-	-224	-0-	138 1	1 9	443	3	Y	1					2
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	16	1	163	3	Y	-0-					-0-
08	217	N	172	-0-	-45	-0-	24	1	148	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	546	N	546	-0-	-0-	-0-	70	1	475	3	Y	1	1	1			1
							1	9									
07	568	N	568	-0-	-0-	-0-	81	1	487	3	Y	-0-	1	1			-0-
08	558	N	508	-0-	-50	-0-	75	1	433	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	799	-0-	-11	-0-	55	1	744	3	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	799	-0-	-11	-0-	60	1	739	3	Y	-0-					-0-
07	822	N	822	-0-	-0-	-0-	58	1	764	3	Y	-0-					-0-
08	837	N	819	-0-	-18	-0-	55	1	764	3	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	129	-0-	-51	-0-	15	1	114	3	N	-0-					1
07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					1
08	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	11	1	195	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	6	1	279	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	322	N	322	-0-	-0-	-0-	6	1	316	3	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	292	-0-	-38	-0-	6	1	286	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	290	N	290	-0-	-0-	-0-	5	1	285	3	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	16	1	190	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	29	1	176	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	79	1	709	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	780	N	722	-0-	-58	-0-	51	1	671	3	Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
08	755	N	755	-0-	-0-	-0-	63	1	692	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	359	-0-	-1	-0-	119	1	240	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	345	-0-	-15	-0-	120	1	225	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	128	1	244	2	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	129	1	241	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	645	-0-	-135	-0-	605	3	40	9	Y	36	83	1			68
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					68
06	724	N	724	-0-	-0-	-0-	87	1	590	3	Y	43	67	1			61
							47	9									
07	762	N	762	-0-	-0-	-0-	101	1	608	3	Y	48	65	1			44
							53	9									
08	843	N	843	-0-	-0-	-0-	200	1	601	3	Y	38	35	1			47
							42	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					47

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

04	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					4
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					4
07	395	X	395	-0-	-0-	-0-	395	3			Y	-0-					4
08	713	X	392	-0-	-321	-0-	392	3			Y	-0-					4
09	690	X	NO RPT	-0-	-690	-0-					Y	NO RPT					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

04	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	225	-0-	-15	-0-	4	1	221	3	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
08	217	N	110	-0-	-107	-0-	110	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

04	690	N	686	-0-	-4	-0-	113	1	571	3	Y	2					5
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					5
06	690	N	519	-0-	-171	-0-	164	1	355	3	Y	-0-					2
07	550	N	550	-0-	-0-	-0-	181	1	369	3	Y	-0-	1	1			1
08	682	N	619	-0-	-63	-0-	188	1	431	3	Y	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-	-0-	-0-	152	1	586	3	Y	12					14
							13	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					14
06	720	N	541	-0-	-179	-0-	166	1	374	3	Y	1					6
							1	9									
07	691	N	691	-0-	-0-	-0-	193	1	498	3	Y	-0-	4	1			2
08	899	N	546	-0-	-353	-0-	181	1	365	3	Y	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	79	1	714	3	Y	21	47	1			4
							23	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4
06	780	N	739	-0-	-41	-0-	73	1	666	3	Y	-0-					37
07	732	N	732	-0-	-0-	-0-	75	1	657	3	Y	-0-	35	1			2
08	806	N	731	-0-	-75	-0-	54	1	677	3	Y	-0-					2
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					2

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	246	-0-	-24	-0-	24	1	222	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	236	-0-	-4	-0-	21	1	215	3	Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	20	1	223	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	798	-0-	-312	-0-	52	1	744	3	Y	2	9	1			2
							2	9									
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					2
06	895	N	895	-0-	-0-	-0-	60	1	833	3	Y	2	4	1			2
							2	9									
07	947	N	947	-0-	-0-	-0-	66	1	880	3	Y	1					3
							1	9									
08	934	N	934	-0-	-0-	-0-	64	1	869	3	Y	1	3	1			1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	32	1	436	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	459	-0-	-21	-0-	34	1	425	3	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	33	1	433	3	Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	31	1	434	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	669	-0-	-351	-0-	75	1	588	3	N	5	35	1			28
							6	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					28
06	810	N	84	-0-	-726	-0-	10	1	74	3	N	-0-	7	1			13
07	1450	N	1450	-0-	-0-	-0-	130	1	1307	3	N	12					25
							13	9									
08	1494	N	1494	-0-	-0-	-0-	139	1	1346	3	N	8	9	1			24
							9	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					24

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	24	1	289	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	300	N	251	-0-	-49	-0-	20	1	231	3	Y	-0-					1
07	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					1
08	279	N	268	-0-	-11	-0-	20	1	248	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	38	1	295	3	N	8	22	1			20
							9	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					20
06	362	N	362	-0-	-0-	-0-	41	1	315	3	N	5	7	1			14
							6	9									
07	377	N	377	-0-	-0-	-0-	33	1	336	3	N	7					21
							8	9									
08	376	N	376	-0-	-0-	-0-	35	1	335	3	N	5	8	1			18
							6	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					18

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	726	-0-	-54	-0-	44	1	682	2	Y	-0-					1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	750	N	601	-0-	-149	-0-	39	1	562	2	Y	-0-					1
07	878	N	878	-0-	-0-	-0-	60	1	818	2	Y	-0-					1
08	769	N	769	-0-	-0-	-0-	111	1	658	2	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	44	1	346	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	390	N	380	-0-	-10	-0-	44	1	336	3	N	-0-					1
07	356	N	356	-0-	-0-	-0-	32	1	324	3	N	-0-					1
08	403	N	299	-0-	-104	-0-	28	1	271	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					1
07	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					1
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					1
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-			-0-
07	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-			-0-
08	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	21	1	123	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	140	-0-	-10	-0-	20	1	120	3	N	-0-			-0-
07	152	N	152	-0-	-0-	-0-	21	1	131	3	N	-0-			-0-
08	155	N	149	-0-	-6	-0-	20	1	129	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	29	1	169	3	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-			-0-
07	211	N	211	-0-	-0-	-0-	29	1	182	3	N	-0-			-0-
08	191	N	191	-0-	-0-	-0-	26	1	165	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-			1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			1
06	120	N	93	-0-	-27	-0-	14	1	79	3	N	-0-			1
07	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-			1
08	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-			143
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			143
06	30	N	-0-	-0-	-30	-0-					Y	-0-			143
07	121	N	121	-0-	-0-	-0-	117	3	4	9	Y	4			147
08	13	N	13	-0-	-0-	-0-	7	3	6	9	Y	5			152
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			152

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	540	-0-	-60	-0-	540	3			N	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-			-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-			-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			1
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-			1
07	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-			1
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	62	1	481	3	N	1	1	1			1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	546	N	546	-0-	-0-	-0-	63	1	483	3	N	-0-					1
07	552	N	552	-0-	-0-	-0-	50	1	501	3	N	1					2
							1	9									
08	576	N	576	-0-	-0-	-0-	54	1	522	3	N	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	34	1	265	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	398	N	398	-0-	-0-	-0-	46	1	352	3	N	-0-					1
07	408	N	408	-0-	-0-	-0-	37	1	371	3	N	-0-					1
08	406	N	406	-0-	-0-	-0-	38	1	368	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	39	1	600	2	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	660	N	560	-0-	-100	-0-	36	1	524	2	Y	-0-					1
07	739	N	739	-0-	-0-	-0-	50	1	689	2	Y	-0-					1
08	663	N	663	-0-	-0-	-0-	96	1	567	2	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	685	-0-	-5	-0-	42	1	642	2	N	1					2
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2
06	660	N	511	-0-	-149	-0-	33	1	478	2	N	-0-					2
07	571	N	571	-0-	-0-	-0-	39	1	532	2	N	-0-					2
08	713	N	510	-0-	-203	-0-	74	1	436	2	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	342	-0-	-18	-0-	31	1	311	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	351	N	351	-0-	-0-	-0-	51	1	300	3	N	-0-					1
07	367	N	367	-0-	-0-	-0-	50	1	317	3	N	-0-					1
08	377	N	377	-0-	-0-	-0-	41	1	333	3	N	3					4
							3	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	760	-0-	-80	-0-	63	1	697	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	893	N	893	-0-	-0-	-0-	85	1	808	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	63	1	1	2	N	-0-					-0-
							864	3									
08	898	N	898	-0-	-0-	-0-	64	1	834	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					3
07	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-	1	1			2
08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	58	1	762	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	809	N	809	-0-	-0-	-0-	60	1	749	3	N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	70	1	833	3	N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	67	1	846	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2254	N	2254	-0-	-0-	-0-	175	1	2079	3	N	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	2485	N	2485	-0-	-0-	-0-	303	1	2182	3	N	-0-					1
07	2453	N	2453	-0-	-0-	-0-	308	1	2104	3	N	37					38
							41	9									
08	1793	N	1793	-0-	-0-	-0-	257	1	1536	3	N	-0-					38
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					38

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	267	-0-	-93	-0-	10	1	257	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	300	N	281	-0-	-19	-0-	10	1	271	3	N	-0-					1
07	403	N	403	-0-	-0-	-0-	15	1	388	3	N	-0-					1
08	325	N	325	-0-	-0-	-0-	29	1	296	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	1			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	470	-0-	-10	-0-	63	1	407	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	420	N	412	-0-	-8	-0-	24	1	388	3	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	19	1	364	3	Y	-0-					-0-
08	496	N	306	-0-	-190	-0-	19	1	287	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	15	1	162	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	167	-0-	-13	-0-	12	1	155	3	Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	15	1	157	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	13	1	159	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	687	-0-	-123	-0-	687	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	810	N	540	-0-	-270	-0-	540	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	527	-0-	-43	-0-	52	1	475	3	Y	-0-	1	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	478	-0-	-32	-0-	47	1	431	3	Y	-0-					-0-
07	399	N	399	-0-	-0-	-0-	41	1	358	3	Y	-0-					-0-
08	527	N	485	-0-	-42	-0-	36	1	449	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1214	-0-	-46	-0-	80	1	1134	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1223	N	1223	-0-	-0-	-0-	82	1	1141	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	138	1	1101	3	N	-0-					-0-
08	1271	N	1234	-0-	-37	-0-	141	1	1093	3	N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	22	1	259	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	245	-0-	-25	-0-	21	1	224	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-					-0-
08	310	N	297	-0-	-13	-0-	42	1	255	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	N	858	-0-	-0-	-0-	59	1	799	3	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	768	-0-	-162	-0-	58	1	710	3	Y	-0-					-0-
07	771	N	771	-0-	-0-	-0-	55	1	716	3	Y	-0-					-0-
08	837	N	739	-0-	-98	-0-	49	1	690	3	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	613	-0-	-47	-0-	111	1	502	3	N	-0-					6
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6
06	714	N	714	-0-	-0-	-0-	145	1	568	3	N	1					7
							1	9									
07	687	N	687	-0-	-0-	-0-	106	1	581	3	N	-0-					7
08	781	N	781	-0-	-0-	-0-	135	1	646	3	N	-0-					7
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					7

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	5	1	24	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	19	1	217	3	Y	4	1	1			7
							4	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7
06	240	N	236	-0-	-4	-0-	17	1	216	3	Y	3	3	1			5
							3	9									
07	242	N	242	-0-	-0-	-0-	21	1	218	3	Y	3	3	1			5
							3	9									
08	248	N	247	-0-	-1	-0-	18	1	225	3	Y	4	3	1			6
							4	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	15	1	173	3	Y	4	1	1			7
							4	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					7
06	182	N	182	-0-	-0-	-0-	13	1	166	3	Y	3	3	1			5
							3	9									
07	192	N	192	-0-	-0-	-0-	16	1	173	3	Y	3	3	1			5
							3	9									
08	193	N	193	-0-	-0-	-0-	14	1	175	3	Y	4	3	1			6
							4	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					6

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	52	-0-	-8	-0-	4	1	34	3	N	13	10	1			12
							14	9									
07	52	N	52	-0-	-0-	-0-	3	1	42	3	N	6	12	1			6
							7	9									
08	62	N	58	-0-	-4	-0-	4	1	51	3	N	3	4	1			5
							3	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					1
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	48	1	373	3	Y	-0-					-0-
08	415	N	415	-0-	-0-	-0-	46	1	369	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	29	1	343	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	331	N	331	-0-	-0-	-0-	28	1	303	3	N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	30	1	307	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	462	-0-	-228	-0-	440	3	22	9	Y	20	45	1			38
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					38
06	510	N	497	-0-	-13	-0-	61	1	412	3	Y	22	37	1			33
							24	9									
07	572	N	572	-0-	-0-	-0-	77	1	463	3	Y	29	37	1			25
							32	9									
08	656	N	656	-0-	-0-	-0-	195	1	438	3	Y	21	20	1			26
							23	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					26

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	86	1	498	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	600	N	587	-0-	-13	-0-	93	1	494	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	75	1	378	3	N	-0-					-0-
08	620	N	519	-0-	-101	-0-	87	1	432	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	276	-0-	-294	-0-	15	1	260	3	Y	1	4	1			1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	360	N	212	-0-	-148	-0-	13	1	199	3	Y	-0-	3	1			-0-
07	151	N	151	-0-	-0-	-0-	8	1	142	3	Y	1					1
							1	9									
08	248	N	126	-0-	-122	-0-	10	1	115	3	Y	1					2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1515	N	1515	-0-	-0-	-0-	227	1	1288	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	N	673	-0-	-197	-0-	107	1	566	3	Y	-0-					-0-
07	714	N	714	-0-	-0-	-0-	118	1	596	3	Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	122	1	587	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	26	1	231	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	397	N	397	-0-	-0-	-0-	39	1	358	3	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
08	155	N	91	-0-	-64	-0-	7	1	84	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	289	-0-	-101	-0-	19	1	270	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	40	1	306	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	41	1	576	3	N	1					3
							1	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					3
06	750	N	500	-0-	-250	-0-	33	1	466	3	N	1	2	1			2
							1	9									
07	555	N	555	-0-	-0-	-0-	62	1	492	3	N	1					3
							1	9									
08	558	N	504	-0-	-54	-0-	58	1	446	3	N	-0-	1	1			2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	128	-0-	-292	-0-	8	1	120	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	41	1	411	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	343	N	343	-0-	-0-	-0-	50	1	293	3	N	-0-					1
07	249	N	249	-0-	-0-	-0-	34	1	215	3	N	-0-					1
08	767	N	767	-0-	-0-	-0-	82	1	664	3	N	19					20
							21	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					20

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	67	1	810	3	Y	-0-					5
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					5
06	900	N	823	-0-	-77	-0-	66	1	757	3	Y	-0-					5
07	893	N	893	-0-	-0-	-0-	65	1	828	3	Y	-0-					5
08	859	N	859	-0-	-0-	-0-	64	1	795	3	Y	-0-					5
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					5

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	66	-0-	-54	-0-	6	1	60	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	758	-0-	-52	-0-	27	1	731	3	N	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	808	N	808	-0-	-0-	-0-	30	1	778	3	N	-0-					1
07	761	N	761	-0-	-0-	-0-	73	1	688	3	N	-0-					1
08	899	N	750	-0-	-149	-0-	82	1	668	3	N	-0-					1
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	239	-0-	-181	-0-	16	1	223	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	69	-0-	-231	-0-	5	1	64	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
08	115	N	115	-0-	-0-	-0-	13	1	101	3	N	1	1	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	21	1	222	3	Y	1	8	1			2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	187	-0-	-23	-0-	16	1	171	3	Y	-0-					1
07	271	N	271	-0-	-0-	-0-	31	1	238	3	Y	2					3
							2	9									
08	248	N	169	-0-	-79	-0-	19	1	149	3	Y	1					4
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	720	-0-	-30	-0-	44	1	676	2	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	720	N	556	-0-	-164	-0-	36	1	520	2	Y	-0-					1
07	816	N	816	-0-	-0-	-0-	55	1	761	2	Y	-0-					1
08	810	N	810	-0-	-0-	-0-	117	1	693	2	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	286	N	286	-0-	-0-	-0-	42	1	243	3	N	1					4
							1	9									
07	278	N	278	-0-	-0-	-0-	38	1	239	3	N	1	2	1			3
							1	9									
08	261	N	261	-0-	-0-	-0-	29	1	232	3	N	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	413	-0-	-7	-0-	25	1	388	2	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	358	-0-	-62	-0-	23	1	335	2	Y	-0-					1
07	466	N	466	-0-	-0-	-0-	32	1	434	2	Y	-0-					1
08	422	N	422	-0-	-0-	-0-	61	1	361	2	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	106	-0-	-134	-0-	4	1	102	3	N	-0-					1
07	169	N	169	-0-	-0-	-0-	6	1	163	3	N	-0-					1
08	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	202	-0-	-188	-0-	15	1	8	2	Y	-0-					-0-
							179	3									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	270	N	97	-0-	-173	-0-	8	1	1	2	Y	-0-					-0-
							88	3									
07	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	212	1	1299	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	231	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	135	-0-	-135	-0-	135	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	242	-0-	-148	-0-	24	1	218	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	137	-0-	-133	-0-	12	1	125	3	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	40	1	267	3	Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	48	1	291	3	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	48	1	275	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	98	-0-	-82	-0-	2	1	96	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1215	-0-	-15	-0-	1215	3			N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
08	1271	N	1132	-0-	-139	-0-	1132	3			N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1301	N	1301	-0-	-0-	-0-	47	1	1254	3	N	-0-					2
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2
06	888	N	888	-0-	-0-	-0-	33	1	855	3	N	-0-					2
07	867	N	867	-0-	-0-	-0-	83	1	784	3	N	-0-					2
08	930	N	826	-0-	-104	-0-	90	1	736	3	N	-0-					2
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	684	-0-	-6	-0-	47	1	637	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	695	N	695	-0-	-0-	-0-	52	1	643	3	Y	-0-					-0-
07	722	N	722	-0-	-0-	-0-	51	1	671	3	Y	-0-					-0-
08	721	N	721	-0-	-0-	-0-	48	1	673	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	424	-0-	-206	-0-	28	1	396	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	562	N	562	-0-	-0-	-0-	38	1	524	3	N	-0-	1	1			-0-
07	705	N	705	-0-	-0-	-0-	79	1	626	3	N	-0-					-0-
08	620	N	599	-0-	-21	-0-	69	1	530	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	710	-0-	-10	-0-	49	1	661	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	720	N	688	-0-	-32	-0-	52	1	636	3	Y	-0-					-0-
07	731	N	731	-0-	-0-	-0-	52	1	679	3	Y	-0-					-0-
08	713	N	677	-0-	-36	-0-	45	1	632	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	9	1	426	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	412	N	412	-0-	-0-	-0-	7	1	405	3	Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	100	-0-	100	100	8	1	92	3	Y	-0-					-0-
07	14B2	EXT	106	-0-	106	206	8	1	98	3	Y	-0-					-0-
08	14B2	EXT	99	-0-	99	305	7	1	92	3	Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	305					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

04	950	N	950	-0-	-0-	-0-	79	1	871	3	N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	941	N	941	-0-	-0-	-0-	90	1	851	3	N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	67	1	1	2	N	-0-					-0-
							913	3									
08	1199	N	1199	-0-	-0-	-0-	86	1	1	2	N	-0-					-0-
							1112	3									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

04	420	N	396	-0-	-24	-0-	33	1	363	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	360	N	273	-0-	-87	-0-	26	1	247	3	N	-0-					1
07	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-					1
08	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

04	360	N	345	-0-	-15	-0-	75	1	270	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	346	-0-	-14	-0-	75	1	271	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	77	1	277	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	77	1	279	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

04	1373	N	1373	-0-	-0-	-0-	197	1	1176	2	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1290	N	1222	-0-	-68	-0-	191	1	1031	2	Y	-0-					-0-
07	1410	N	1410	-0-	-0-	-0-	229	1	1181	2	Y	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	185	1	1180	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	38	1	453	3	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	293	-0-	-67	-0-	24	1	269	3	Y	-0-					1
07	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					1
08	651	N	509	-0-	-142	-0-	42	1	467	3	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	35	1	388	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	32	1	433	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	32	1	418	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	4	1	198	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	208	N	208	-0-	-0-	-0-	4	1	204	3	Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	32	1	361	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	24	-0-	-366	-0-	2	1	22	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	330	-0-	-60	-0-	26 2	1 9	302	2	Y	2					8
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					8
06	330	N	215	-0-	-115	-0-	14 1	1 9	200	2	Y	1					9
07	379	N	379	-0-	-0-	-0-	26 1	1 9	352	2	Y	1					10
08	375	N	375	-0-	-0-	-0-	54	1	321	2	Y	-0-					10
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	467	-0-	-13	-0-	39	1	428	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	441	-0-	-9	-0-	42	1	399	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-					-0-
08	465	N	409	-0-	-56	-0-	29	1	380	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	126	N	126	-0-	-0-	-0-	18	1	108	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-	4	1			2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	2	1			1
07	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2	2	1			1
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					1

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	552	-0-	-78	-0-	184	1	368	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	453	-0-	-147	-0-	181	1	272	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	190	1	412	3	N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	190	1	383	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	81	-0-	-189	-0-	10	1	71	3	N	-0-					2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	338	N	338	-0-	-0-	-0-	44	1	294	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	49	1	315	3	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	47	1	332	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	37	1	575	2	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	482	N	482	-0-	-0-	-0-	31	1	451	2	Y	-0-			-0-
07	674	N	674	-0-	-0-	-0-	48	1	626	2	Y	-0-			-0-
08	620	N	609	-0-	-11	-0-	88	1	521	2	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	14	1	115	2	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	90	N	19	-0-	-71	-0-	2	1	17	2	Y	-0-			-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
08	58	N	58	-0-	-0-	-0-	8	1	50	2	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	39	1	522	3	Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	570	N	508	-0-	-62	-0-	38	1	470	3	Y	-0-			-0-
07	583	N	583	-0-	-0-	-0-	41	1	542	3	Y	-0-			-0-
08	589	N	529	-0-	-60	-0-	35	1	494	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	450	N	383	-0-	-67	-0-	383	3			N	-0-			-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-			-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	6	1	294	3	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	284	N	284	-0-	-0-	-0-	5	1	279	3	Y	-0-			-0-
07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-			-0-
08	310	N	285	-0-	-25	-0-	285	3			Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		1	-0-	1	1	1	3			Y	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	173	-0-	-37	-0-	11	1	162	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	168	-0-	-42	-0-	11	1	157	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	26	1	157	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	75	1	803	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	840	N	698	-0-	-142	-0-	75	1	623	3	N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	77	1	686	3	N	-0-					-0-
08	837	N	751	-0-	-86	-0-	77	1	674	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	351	-0-	-219	-0-	204	2	147	3	Y	-0-					-0-
05	589	X	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	510	X	192	-0-	-318	-0-	23	1	15	2	Y	-0-					-0-
							154	3									
07	206	X	206	-0-	-0-	-0-	26	1	21	2	Y	-0-					-0-
							159	3									
08	434	X	193	-0-	-241	-0-	25	1	23	2	Y	-0-					-0-
							145	3									
09	360	X	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	192	-0-	-48	-0-	192	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	75	-0-	-705	-0-	6	1	69	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	176	-0-	-34	-0-	15	1	161	3	Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					1
07	208	N	208	-0-	-0-	-0-	26	1	182	3	Y	-0-					1
08	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	35	1	427	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	39	1	442	3	Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	37	1	477	3	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	37	1	459	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	98	1	1023	3	Y	7					7
							8	9									
08	1592	N	1592	-0-	-0-	-0-	223	1	1367	3	Y	2					9
							2	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	82	-0-	-698	-0-	7	1	75	2	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	12	1	101	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	28	1	331	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	420	N	332	-0-	-88	-0-	28	1	304	3	Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	46	1	279	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
07	T. A.		145	-0-	145	145	145	1			Y	-0-					-0-
08	T. A.		145	-0-	145	290	145	1			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	290					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	132	-0-	-18	-0-	24	1	108	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	751	-0-	-29	-0-	57	1	679	3	Y	14	18	1			6
							15	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					6
06	1070	N	1070	-0-	-0-	-0-	89	1	959	3	Y	20					20
							22	9									
07	1111	N	1111	-0-	-0-	-0-	95	1	998	3	Y	16	27	1			9
							18	9									
08	1118	N	1118	-0-	-0-	-0-	154	1	945	3	Y	17					26
							19	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					26

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	36	1	429	3	Y	5	3	1			2
							6	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	599	N	599	-0-	-0-	-0-	50	1	542	3	Y	6					6
							7	9									
07	680	N	680	-0-	-0-	-0-	59	1	614	3	Y	6	9	1			3
							7	9									
08	775	N	632	-0-	-143	-0-	88	1	538	3	Y	5					8
							6	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					8

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	819	-0-	-981	-0-	271	1	548	2	Y	-0-					-0-
05	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-
06	1620	X	840	-0-	-780	-0-	277	1	563	2	Y	-0-					-0-
07	895	N	895	-0-	-0-	-0-	295	1	600	2	Y	-0-					-0-
08	882	N	882	-0-	-0-	-0-	298	1	584	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	34	1	404	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	375	N	375	-0-	-0-	-0-	32	1	343	3	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	29	1	307	3	Y	-0-					-0-
08	434	N	419	-0-	-15	-0-	59	1	360	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	73	1	873	3	Y	-0-	1	1			-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	930	N	902	-0-	-28	-0-	76	1	825	3	Y	1					1
							1	9									
07	921	N	921	-0-	-0-	-0-	80	1	841	3	Y	-0-	1	1			-0-
08	961	N	878	-0-	-83	-0-	123	1	754	3	Y	1					1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1405	-0-	-95	-0-	93	1	1311	3	N	1					2
							1	9									
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2
06	1470	N	1312	-0-	-158	-0-	88	1	1223	3	N	1	1	1			1
							1	9									
07	1416	N	1416	-0-	-0-	-0-	158	1	1258	3	N	-0-					1
08	1535	N	1535	-0-	-0-	-0-	176	1	1359	3	N	-0-					1
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					1

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	830	-0-	-130	-0-	92	1	738	3	N	-0-					1
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1437	N	1437	-0-	-0-	-0-	92	1	1345	3	N	-0-					1
07	1505	N	1505	-0-	-0-	-0-	95	1	1410	3	N	-0-					1
08	1539	N	1539	-0-	-0-	-0-	95	1	1444	3	N	-0-					1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	20	3	48	9	Y	44	175	1			196
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					196
06	91	N	91	-0-	-0-	-0-	43	3	48	9	Y	44					287
07	99	N	99	-0-	-0-	-0-	47	3	52	9	Y	47					334
08	79	N	79	-0-	-0-	-0-	33	3	46	9	Y	42	164	1			212
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					212

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	12	-0-	-468	-0-	1	1	11	3	Y	-0-	6	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	167	N	167	-0-	-0-	-0-	13	1	143	3	Y	10					10
							11	9									
07	161	N	161	-0-	-0-	-0-	13	1	141	3	Y	6	13	1			3
							7	9									
08	159	N	159	-0-	-0-	-0-	21	1	130	3	Y	7					10
							8	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					10

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	298	-0-	-2	-0-	11	1	287	3	N	-0-					1
07	305	N	305	-0-	-0-	-0-	11	1	294	3	N	-0-					1
08	310	N	297	-0-	-13	-0-	27	1	270	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	75	1	600	3	N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	78	1	600	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	12	1	76	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	48	1	574	3	Y	9	14	1			3
							10	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
06	591	N	591	-0-	-0-	-0-	139	1	441	3	Y	10					10
							11	9									
07	595	N	595	-0-	-0-	-0-	143	1	443	3	Y	8	14	1			4
							9	9									
08	651	N	581	-0-	-70	-0-	167	1	405	3	Y	8					12
							9	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					12

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

04	189	N	189	-0-	-0-	-0-	31	1	158	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	33	1	181	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	25	1	167	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

04	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	115	-0-	-5	-0-	2	1	113	3	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	33	1	298	3	Y	1	2	1			-0-
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	330	N	166	-0-	-164	-0-	16	1	149	3	Y	1					23
							1	9									
07	189	N	189	-0-	-0-	-0-	19	1	163	3	Y	6	27	1			2
							7	9									
08	310	N	33	-0-	-277	-0-	2	1	31	3	Y	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	14	1	160	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	11	-0-	-169	-0-	1	1	10	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	562	-0-	-218	-0-	42	1	503	3	Y	15	19	1			1
							17	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	600	N	453	-0-	-147	-0-	37	1	399	3	Y	15					16
							17	9									
07	440	N	440	-0-	-0-	-0-	37	1	391	3	Y	11	19	1			8
							12	9									
08	684	N	684	-0-	-0-	-0-	93	1	571	3	Y	18					26
							20	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					26

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	62	1	443	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	450	-0-	-30	-0-	54	1	396	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-					-0-
08	465	N	374	-0-	-91	-0-	69	1	305	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	20	1	551	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	570	N	523	-0-	-47	-0-	19	1	504	3	N	-0-					1
07	578	N	578	-0-	-0-	-0-	21	1	557	3	N	-0-					1
08	589	N	575	-0-	-14	-0-	52	1	523	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1072	N	1072	-0-	-0-	-0-	82	1	989	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	1050	N	908	-0-	-142	-0-	73	1	835	3	Y	-0-					1
07	1041	N	1041	-0-	-0-	-0-	76	1	965	3	Y	-0-					1
08	1054	N	993	-0-	-61	-0-	74	1	919	3	Y	-0-					1
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	594	-0-	-6	-0-	36	1	558	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	600	N	307	-0-	-293	-0-	20	1	287	2	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	33	1	437	2	Y	-0-					-0-
08	496	N	458	-0-	-38	-0-	66	1	392	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	17	1	266	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	227	-0-	-73	-0-	15	1	212	2	Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	24	1	311	2	Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	41	1	245	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	62	1	447	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	508	N	508	-0-	-0-	-0-	61	1	447	3	Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	70	1	460	3	Y	2					2
							2	9									
08	624	N	624	-0-	-0-	-0-	115	1	509	3	Y	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	53	1	380	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	409	N	409	-0-	-0-	-0-	49	1	360	3	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	56	1	370	3	Y	2					2
							2	9									
08	456	N	456	-0-	-0-	-0-	84	1	372	3	Y	-0-					2
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1313	N	1313	-0-	-0-	-0-	161	1	1152	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	1875	N	1875	-0-	-0-	-0-	226	1	1649	3	Y	-0-					-0-
07	1629	X	1629	-0-	-0-	-0-	215	1	1414	3	Y	-0-					-0-
08	1501	X	1501	-0-	-0-	-0-	276	1	1225	3	Y	-0-					-0-
09	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

04	425	N	425	-0-	-0-	-0-	28	1	396	3	N	1					2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-	1	1			-0-
07	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	59	1	455	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

04	696	N	696	-0-	-0-	-0-	53	1	643	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	713	N	713	-0-	-0-	-0-	57	1	656	3	Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	50	1	643	3	Y	-0-					-0-
08	775	N	670	-0-	-105	-0-	50	1	620	3	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

04	270	N	205	-0-	-65	-0-	4	1	201	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	101	1	211	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

04	517	N	517	-0-	-0-	-0-	11	1	506	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	569	N	569	-0-	-0-	-0-	10	1	559	3	Y	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

04	180	N	121	-0-	-59	-0-	3	1	118	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	101	1	253	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	6	1	281	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	273	N	273	-0-	-0-	-0-	5	1	268	3	Y	-0-			-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-			-0-
08	310	N	284	-0-	-26	-0-	284	3			Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-			-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-			-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-			1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			1
06	660	N	594	-0-	-66	-0-	594	3			N	-0-			1
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-			1
08	651	N	570	-0-	-81	-0-	570	3			N	-0-			1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-			-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-			-0-
08	527	N	381	-0-	-146	-0-	381	3			N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	70	N	70	-0-	-0-	-0-	13	1	57	3	N	-0-			-0-
07	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-			-0-
08	93	N	67	-0-	-26	-0-	6	1	61	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	22	1	317	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	360	N	228	-0-	-132	-0-	15	1	213	3	Y	-0-			-0-
07	372	N	372	-0-	-0-	-0-	26	1	346	3	Y	-0-			-0-
08	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	295	-0-	-5	-0-	19	1	276	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	300	N	299	-0-	-1	-0-	20	1	279	3	Y	-0-			-0-
07	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-			-0-
08	312	N	312	-0-	-0-	-0-	21	1	291	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	63	1	726	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17	-0-	24	1	348	3	Y	1	1	1			1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	377	-0-	-13	-0-	25	1	351	3	Y	1	2	1			1
							1	9									
07	375	N	375	-0-	-0-	-0-	26	1	348	3	Y	1					2
							1	9									
08	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-	1	1			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	40	-0-	-50	-0-	3	1	37	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	120	N	101	-0-	-19	-0-	9	1	92	3	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	127	-0-	-83	-0-	6	1	121	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	11	1	216	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1			-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	621	-0-	-39	-0-	43	1	578	3	N	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	632	N	632	-0-	-0-	-0-	47	1	585	3	N	-0-			-0-
07	665	N	665	-0-	-0-	-0-	47	1	618	3	N	-0-			-0-
08	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-			-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

04	933	N	933	-0-	-0-	-0-	933	3			Y	-0-			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			-0-
06	1082	N	1082	-0-	-0-	-0-	139	1	943	3	Y	-0-			-0-
07	1117	N	1117	-0-	-0-	-0-	159	1	958	3	Y	-0-			-0-
08	1094	N	1094	-0-	-0-	-0-	162	1	932	3	Y	-0-			-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

04	128	N	128	-0-	-0-	-0-	21	1	107	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	134	N	134	-0-	-0-	-0-	16	1	118	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	52	1	284	3	N	-0-			-0-
08	293	N	293	-0-	-0-	-0-	38	1	255	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

04	750	N	742	-0-	-8	-0-	51	1	691	3	N	-0-			5
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			5
06	742	N	742	-0-	-0-	-0-	56	1	686	3	N	-0-			5
07	761	N	761	-0-	-0-	-0-	54	1	707	3	N	-0-			5
08	775	N	729	-0-	-46	-0-	49	1	680	3	N	-0-			5
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	935	-0-	-25	-0-	64	1	871	3	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	990	N	893	-0-	-97	-0-	67	1	826	3	Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	62	1	815	3	Y	-0-					-0-
08	969	N	969	-0-	-0-	-0-	65	1	904	3	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1151	N	1151	-0-	-0-	-0-	79	1	1072	3	Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1143	N	1143	-0-	-0-	-0-	86	1	1057	3	Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	82	1	1069	3	Y	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	79	1	1105	3	Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	N	850	-0-	-0-	-0-	59	1	791	3	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	870	N	843	-0-	-27	-0-	63	1	780	3	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	60	1	785	3	Y	-0-					-0-
08	899	N	777	-0-	-122	-0-	52	1	725	3	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1144	-0-	-26	-0-	79	1	1065	3	Y	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1200	N	1110	-0-	-90	-0-	83	1	1027	3	Y	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	81	1	1068	3	Y	-0-					-0-
08	1178	N	1149	-0-	-29	-0-	77	1	1072	3	Y	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	165	-0-	-345	-0-	19	1	146	2	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	596	N	596	-0-	-0-	-0-	208	1	388	2	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	1			Y	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	144	1	980	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	37	1	383	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	420	N	415	-0-	-5	-0-	36	1	379	3	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	50	1	386	3	Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	48	1	379	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	17	1	286	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	283	-0-	-17	-0-	17	1	266	3	Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	20	1	293	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	645	-0-	-15	-0-	53	1	589	3	N	3	4	1			3
							3	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3
06	660	N	638	-0-	-22	-0-	61	1	576	3	N	1	2	1			2
							1	9									
07	684	N	684	-0-	-0-	-0-	46	1	636	3	N	2	2	1			2
							2	9									
08	682	N	680	-0-	-2	-0-	48	1	630	3	N	2	2	1			2
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	73	-0-	-377	-0-	6	1	67	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	534	-0-	-36	-0-	29	1	505	3	Y	-0-	1	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	523	-0-	-47	-0-	31	1	492	3	Y	-0-	1	1			-0-
07	582	N	582	-0-	-0-	-0-	29	1	553	3	Y	-0-					-0-
08	557	N	557	-0-	-0-	-0-	45	1	511	3	Y	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	77	-0-	-133	-0-	6	1	71	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	219	N	219	-0-	-0-	-0-	147	1	72	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	152	1	75	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	157	1	73	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	468	-0-	-162	-0-	31	1	437	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	49	1	392	3	N	-0-					-0-
08	651	N	592	-0-	-59	-0-	68	1	524	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	36 1	1 9	436	3	N	1					3
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	480	N	465	-0-	-15	-0-	37	1	428	3	N	-0-					3
07	503	N	503	-0-	-0-	-0-	37	1	466	3	N	-0-					3
08	560	N	560	-0-	-0-	-0-	42	1	518	3	N	-0-					3
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	406	N	406	-0-	-0-	-0-	52	1	354	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	60	1	361	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	163	1	354	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	776	-0-	-94	-0-	78	1	698	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	991	N	991	-0-	-0-	-0-	70	1	921	3	Y	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	82	1	994	3	Y	-0-					-0-
08	995	N	995	-0-	-0-	-0-	83	1	912	3	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	25	1	129	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					1
07	415	N	415	-0-	-0-	-0-	59	1	356	3	Y	-0-					1
08	553	N	553	-0-	-0-	-0-	82	1	471	3	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	31	1	242	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	37	1	383	3	N	4					7
							4	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					7
06	468	N	468	-0-	-0-	-0-	48	1	417	3	N	3					5
							3	9									
07	421	N	421	-0-	-0-	-0-	39	1	381	3	N	1					6
							1	9									
08	434	N	356	-0-	-78	-0-	34	1	320	3	N	2					8
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					8

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	42	1	431	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	436	-0-	-14	-0-	45	1	391	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	39	1	382	3	N	-0-					-0-
08	465	N	403	-0-	-62	-0-	39	1	364	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	123	1	66	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	150	N	73	-0-	-77	-0-	7	1	63	3	N	3	1	1			2
							3	9									
07	71	N	71	-0-	-0-	-0-	4	1	61	3	N	5	3	1			4
							6	9									
08	131	N	131	-0-	-0-	-0-	83	1	46	3	N	2	3	1			3
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	747	-0-	-3	-0-	74	1	673	3	Y	-0-	2	1			1
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	720	N	673	-0-	-47	-0-	66	1	607	3	Y	-0-					1
07	716	N	716	-0-	-0-	-0-	74	1	642	3	Y	-0-	1	1			-0-
08	744	N	611	-0-	-133	-0-	45	1	566	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		10	-0-	10	24	1	1	9	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	24					Y	NO RPT					-0-
06	27	X	3	-0-	-24	-0-	3	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	424	-0-	-26	-0-	15	1	409	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	360	N	316	-0-	-44	-0-	12	1	304	3	N	-0-					1
07	412	N	412	-0-	-0-	-0-	40	1	372	3	N	-0-					1
08	386	N	386	-0-	-0-	-0-	42	1	344	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1654	N	1654	-0-	-0-	-0-	133	1	1487	3	Y	31	9	1			48
							34	9									
05	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					48
06	1247	N	1247	-0-	-0-	-0-	89	1	1137	3	Y	19	22	1			33
							21	9									
07	1284	N	1284	-0-	-0-	-0-	110	1	1154	3	Y	18	19	1			32
							20	9									
08	1457	N	1410	-0-	-47	-0-	101	1	1285	3	Y	22	17	1			37
							24	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					37

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	410	-0-	-130	-0-	147	1	263	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	391	-0-	-149	-0-	137	1	254	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	876	N	876	-0-	-0-	-0-	112	1	764	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	715	-0-	-5	-0-	26	1	689	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	718	N	718	-0-	-0-	-0-	27	1	691	3	N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	27	1	711	3	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	85	1	862	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	275	-0-	-25	-0-	6	1	269	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	275	-0-	-25	-0-	5	1	270	3	Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-	2	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	160	N	160	-0-	-0-	-0-	3	1	157	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	215	-0-	-25	-0-	133	1	82	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	236	N	236	-0-	-0-	-0-	152	1	84	3	Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	157	1	84	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	163	1	80	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	853	-0-	-17	-0-	168	1	685	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	840	N	808	-0-	-32	-0-	148	1	660	3	Y	-0-					-0-
07	829	N	829	-0-	-0-	-0-	157	1	672	3	Y	-0-					-0-
08	823	N	823	-0-	-0-	-0-	161	1	662	3	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	599	-0-	-1	-0-	46	1	553	3	Y	-0-	1	1			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	731	N	731	-0-	-0-	-0-	152	1	578	3	Y	1					1
							1	9									
07	741	N	741	-0-	-0-	-0-	157	1	582	3	Y	2	2	1			1
							2	9									
08	747	N	747	-0-	-0-	-0-	192	1	554	3	Y	1					2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	10	1	107	3	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	861	-0-	-69	-0-	59	1	802	3	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	876	N	876	-0-	-0-	-0-	66	1	810	3	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	63	1	825	3	Y	-0-					-0-
08	899	N	860	-0-	-39	-0-	57	1	803	3	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	26	1	318	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	287	-0-	-73	-0-	23	1	264	3	Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	27	1	338	3	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	408	-0-	-12	-0-	31	1	377	3	N	-0-					1
07	418	N	418	-0-	-0-	-0-	30	1	388	3	N	-0-					1
08	434	N	410	-0-	-24	-0-	27	1	383	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	52	1	474	3	Y	-0-	5	1			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	400	-0-	-110	-0-	39	1	361	3	Y	-0-					1
07	260	N	260	-0-	-0-	-0-	27	1	233	3	Y	-0-	1	1			-0-
08	527	N	115	-0-	-412	-0-	8	1	107	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	6	1	40	3	N	1					1
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1163	-0-	-67	-0-	191	1	972	3	N	-0-					8
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					8
06	1268	N	1268	-0-	-0-	-0-	154	1	1114	3	N	-0-					8
07	1423	N	1423	-0-	-0-	-0-	221	1	1202	3	N	-0-					8
08	1375	N	1375	-0-	-0-	-0-	178	1	1188	3	N	8					16
							9	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					16

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	422	-0-	-538	-0-	68	1	354	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	420	N	409	-0-	-11	-0-	118	1	291	3	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	37	1	224	3	Y	-0-					-0-
08	403	N	390	-0-	-13	-0-	139	1	251	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	545	-0-	-265	-0-	25	1	520	3	Y	-0-			1
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			1
06	840	N	114	-0-	-726	-0-	7	1	107	3	Y	-0-			1
07	685	N	685	-0-	-0-	-0-	35	1	650	3	Y	-0-			1
08	1172	N	1172	-0-	-0-	-0-	55	1	1117	3	Y	-0-			1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	56	1	661	3	Y	-0-			1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			1
06	1184	N	1184	-0-	-0-	-0-	97	1	1087	3	Y	-0-			1
07	1116	N	1116	-0-	-0-	-0-	82	1	1034	3	Y	-0-			1
08	1035	N	1035	-0-	-0-	-0-	85	1	950	3	Y	-0-			1
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-			1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			1
06	194	N	194	-0-	-0-	-0-	25	1	169	3	Y	-0-			1
07	194	N	194	-0-	-0-	-0-	28	1	166	3	Y	-0-			1
08	187	N	187	-0-	-0-	-0-	28	1	159	3	Y	-0-			1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	513	-0-	-27	-0-	42	1	471	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	540	N	295	-0-	-245	-0-	21	1	274	3	Y	-0-			-0-
07	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-			-0-
08	248	N	87	-0-	-161	-0-	6	1	81	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1200	N	1146	-0-	-54	-0-	41	1	1105	3	N	-0-			2
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT			2
06	1170	N	1125	-0-	-45	-0-	42	1	1083	3	N	-0-			2
07	1177	N	1177	-0-	-0-	-0-	113	1	1064	3	N	-0-			2
08	1178	N	1169	-0-	-9	-0-	127	1	1042	3	N	-0-			2
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-			-0-
08	155	N	99	-0-	-56	-0-	11	1	88	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	47	1	565	3	Y	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-
06	630	N	600	-0-	-30	-0-	51	1	549	3	Y	-0-			-0-
07	613	N	613	-0-	-0-	-0-	53	1	560	3	Y	-0-			-0-
08	710	N	710	-0-	-0-	-0-	100	1	610	3	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	350	N	350	-0-	-0-	-0-	45	1	305	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	51	1	309	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	52	1	298	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	637	-0-	-113	-0-	637	3			N	-0-	1	1			1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	733	N	733	-0-	-0-	-0-	94	1	638	3	N	1	1	1			1
							1	9									
07	750	N	750	-0-	-0-	-0-	107	1	643	3	N	-0-	1	1			-0-
08	744	N	728	-0-	-16	-0-	108	1	620	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	441	-0-	-39	-0-	29	1	412	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	471	N	471	-0-	-0-	-0-	31	1	440	3	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	33	1	437	3	Y	-0-					-0-
08	478	N	478	-0-	-0-	-0-	33	1	445	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	475	-0-	-5	-0-	10	1	465	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	480	N	477	-0-	-3	-0-	8	1	469	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	670	-0-	-20	-0-	37	1	630	3	Y	3	5	1			2
							3	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	660	N	641	-0-	-19	-0-	38	1	601	3	Y	2	5	1			1
							2	9									
07	658	N	658	-0-	-0-	-0-	33	1	624	3	Y	1					2
							1	9									
08	722	N	722	-0-	-0-	-0-	82	1	639	3	Y	1					3
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	310	N	73	-0-	-237	-0-	73	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2780	-0-	-10	-0-	192	1	2588	3	N	-0-					-0-
05	2883	N	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-
06	2790	N	2763	-0-	-27	-0-	207	1	2556	3	N	-0-					-0-
07	2845	N	2845	-0-	-0-	-0-	202	1	2643	3	N	-0-					-0-
08	2883	N	2831	-0-	-52	-0-	189	1	2642	3	N	-0-					-0-
09	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	52	1	264	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	290	N	290	-0-	-0-	-0-	35	1	255	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	47	1	257	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	39	1	264	3	N	1					1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	36	1	371	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	382	N	382	-0-	-0-	-0-	39	1	343	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	33	1	309	3	N	2					2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	678	-0-	-72	-0-	75	1	595	3	N	7					49
							8	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					49
06	690	N	110	-0-	-580	-0-	12	1	98	3	N	-0-					37
07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	16	1			21
08	465	N	-0-	-0-	-465	-0-					N	33					54
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					54

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	13	1	86	3	N	-0-					2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	120	N	79	-0-	-41	-0-	10	1	69	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		159	-0-	159	594	26	1	133	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	594					Y	NO RPT					-0-
06	775	X	181	-0-	-594	-0-	15	1	166	3	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	25	1	154	3	Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	58	1	333	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	54	1	493	3	Y	-0-	4	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	537	N	537	-0-	-0-	-0-	53	1	483	3	Y	1					1
							1	9									
07	133	N	133	-0-	-0-	-0-	13	1	118	3	Y	2	3	1			-0-
							2	9									
08	434	N	9	-0-	-425	-0-	1	1	8	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	206	-0-	-34	-0-	9	1	197	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	564	-0-	-6	-0-	83	1	481	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	450	N	383	-0-	-67	-0-	61	1	322	3	Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	93	1	470	3	Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	83	1	416	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	36	1	296	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	447	N	447	-0-	-0-	-0-	51	1	396	2	Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	47	1	324	2	Y	-0-					-0-
08	403	N	326	-0-	-77	-0-	44	1	282	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	27	1	1	2	N	7	5	1			9
							314	3	8	9							
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					9
06	330	N	203	-0-	-127	-0-	18	1	182	3	N	3	5	1			6
							3	9									
07	410	N	410	-0-	-0-	-0-	24	1	1	2	N	5	5	1			6
							379	3	6	9							
08	368	N	368	-0-	-0-	-0-	23	1	1	2	N	5	3	1			8
							338	3	6	9							
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	20	1	266	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	22	1	257	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	531	N	531	-0-	-0-	-0-	9	1	522	3	Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	497	-0-	-13	-0-	33	1	464	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	496	-0-	-14	-0-	33	1	463	3	N	-0-			-0-
07	527	N	527	-0-	-0-	-0-	59	1	468	3	N	-0-			-0-
08	507	N	507	-0-	-0-	-0-	58	1	449	3	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	41	1	592	3	Y	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-
06	660	N	331	-0-	-329	-0-	22	1	309	3	Y	-0-			-0-
07	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-			-0-
08	651	N	159	-0-	-492	-0-	11	1	148	3	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-			-0-
07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-			-0-
08	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-			-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	1365	-0-	-45	-0-	1365	3			N	-0-			1
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			1
06	1410	N	1372	-0-	-38	-0-	1372	3			N	-0-			1
07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-			1
08	1457	N	1376	-0-	-81	-0-	1376	3			N	-0-			1
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT			1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	410	-0-	-40	-0-	31	1	379	3	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	420	N	395	-0-	-25	-0-	32	1	363	3	Y	-0-			-0-
07	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-			-0-
08	434	N	404	-0-	-30	-0-	30	1	374	3	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	20	1	162	2	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	192	N	192	-0-	-0-	-0-	22	1	170	2	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	28	1	192	2	N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	28	1	181	2	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	382	-0-	-68	-0-	27	1	355	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	510	N	11	-0-	-499	-0-	1	1	10	3	N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	15	1	724	3	Y	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-
06	780	N	731	-0-	-49	-0-	13	1	718	3	Y	-0-			-0-
07	710	N	710	-0-	-0-	-0-	710	3			Y	-0-			-0-
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-			-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	534	-0-	-6	-0-	35	1	499	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-			-0-
07	670	N	670	-0-	-0-	-0-	75	1	595	3	N	-0-			-0-
08	651	N	651	-0-	-0-	-0-	75	1	576	3	N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	88	-0-	-32	-0-	88	3			Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-			-0-
07	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-			-0-
08	124	N	106	-0-	-18	-0-	16	1	90	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	478	-0-	-92	-0-	17	1	461	3	N	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			1
06	540	N	452	-0-	-88	-0-	17	1	435	3	N	-0-			1
07	410	N	410	-0-	-0-	-0-	39	1	371	3	N	-0-			1
08	465	N	389	-0-	-76	-0-	42	1	347	3	N	-0-			1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	37	1	433	3	N	1					3
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	480	N	458	-0-	-22	-0-	39	1	419	3	N	-0-					1
07	446	N	446	-0-	-0-	-0-	40	1	404	3	N	2	1	1			2
							2	9									
08	496	N	468	-0-	-28	-0-	43	1	425	3	N	-0-					2
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	137	-0-	-103	-0-	22	1	115	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	229	N	229	-0-	-0-	-0-	109	1	120	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	24	1	146	3	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	124	1	132	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	5	1	35	3	N	5					22
							6	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					22
06	60	N	39	-0-	-21	-0-	5	1	33	3	N	1					2
							1	9									
07	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					2
08	48	N	48	-0-	-0-	-0-	6	1	41	3	N	1					3
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	36	1	491	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	535	-0-	-5	-0-	40	1	495	3	N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	39	1	514	3	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	36	1	501	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	249	-0-	-201	-0-	11	1	238	3	Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	390	N	-0-	-0-	-390	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	17	1	88	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					1
07	114	N	114	-0-	-0-	-0-	18	1	96	3	N	-0-					1
08	124	N	124	-0-	-0-	-0-	15	1	97	3	N	11					12
							12	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					12

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	241	-0-	-29	-0-	19	1	222	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	316	N	316	-0-	-0-	-0-	110	1	206	3	Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	121	1	208	3	Y	-0-					-0-
08	341	N	328	-0-	-13	-0-	133	1	195	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	70	-0-	-50	-0-	5	1	65	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	18	1	182	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	196	-0-	-14	-0-	20	1	176	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	19	1	177	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	370	-0-	-140	-0-	60	1	310	3	N	-0-					11
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					11
06	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					11
07	334	N	334	-0-	-0-	-0-	47	1	287	3	N	-0-					11
08	497	N	497	-0-	-0-	-0-	74	1	423	3	N	-0-					11
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3482	-0-	-118	-0-	370	1	3112	2	Y	-0-					-0-
05	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-
06	3510	X	223	-0-	-3287	-0-	32	1	191	2	Y	-0-					-0-
07	1586	X	1586	-0-	-0-	-0-	243	1	1343	2	Y	-0-					-0-
08	3255	X	442	-0-	-2813	-0-	90	1	352	2	Y	-0-					-0-
09	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	12	1	334	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	402	N	402	-0-	-0-	-0-	15	1	387	3	N	-0-					1
07	414	N	414	-0-	-0-	-0-	40	1	374	3	N	-0-					1
08	432	N	432	-0-	-0-	-0-	47	1	385	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1082	N	1082	-0-	-0-	-0-	133	1	949	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	1053	N	1053	-0-	-0-	-0-	127	1	926	3	Y	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	134	1	879	3	Y	2					2
							2	9									
08	1061	N	1061	-0-	-0-	-0-	195	1	866	3	Y	-0-					2
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	259	-0-	-11	-0-	17	1	242	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	336	-0-	-54	-0-	26	1	310	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	427	N	427	-0-	-0-	-0-	126	1	301	3	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	131	1	303	3	Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	149	1	287	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	3	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	246	-0-	-24	-0-	98	1	148	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	98	1	143	3	Y	-0-					-0-
07	646	N	646	-0-	-0-	-0-	102	1	544	3	Y	-0-					-0-
08	248	N	218	-0-	-30	-0-	102	1	116	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1297	N	1297	-0-	-0-	-0-	142	1	1155	2	N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
06	1260	N	1150	-0-	-110	-0-	130	1	1020	2	N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	173	1	1194	2	N	-0-					-0-
08	1355	N	1355	-0-	-0-	-0-	182	1	1173	2	N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	38	1	455	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	436	-0-	-14	-0-	37	1	399	3	Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	38	1	395	3	Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	65	1	399	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	604	-0-	-26	-0-	22	1	582	3	N	-0-			1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			1
06	660	N	577	-0-	-83	-0-	21	1	556	3	N	-0-			1
07	533	N	533	-0-	-0-	-0-	51	1	482	3	N	-0-			1
08	589	N	526	-0-	-63	-0-	57	1	469	3	N	-0-			1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	239	-0-	-61	-0-	19	1	220	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	269	N	269	-0-	-0-	-0-	23	1	246	3	Y	-0-			-0-
07	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-			-0-
08	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	66	1	789	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	210	N	34	-0-	-176	-0-	3	1	31	3	Y	-0-			-0-
07	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-			-0-
08	105	N	105	-0-	-0-	-0-	15	1	90	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-			-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-			-0-
08	31	N	28	-0-	-3	-0-	4	1	24	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	454	-0-	-56	-0-	35	1	419	3	Y	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-
06	510	N	473	-0-	-37	-0-	40	1	433	3	Y	-0-			-0-
07	415	N	415	-0-	-0-	-0-	36	1	379	3	Y	-0-			-0-
08	434	N	350	-0-	-84	-0-	49	1	301	3	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	65	1	377	3	Y	-0-			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			1
06	510	N	427	-0-	-83	-0-	68	1	359	3	Y	-0-			1
07	548	N	548	-0-	-0-	-0-	90	1	458	3	Y	-0-			1
08	527	N	443	-0-	-84	-0-	74	1	369	3	Y	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	47	1	562	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	522	N	522	-0-	-0-	-0-	44	1	478	3	Y	-0-					-0-
07	586	N	586	-0-	-0-	-0-	51	1	535	3	Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	96	1	591	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	191	-0-	-19	-0-	16	1	175	3	N	-0-	1	1			1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	212	N	212	-0-	-0-	-0-	18	1	175	3	N	17	14	1			13
							19	9									
07	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-	9	1			4
08	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-	2	1			2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	295	-0-	-125	-0-	23	1	272	3	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	383	N	383	-0-	-0-	-0-	31	1	352	3	Y	-0-					1
07	366	N	366	-0-	-0-	-0-	27	1	339	3	Y	-0-					1
08	372	N	319	-0-	-53	-0-	26	1	293	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	62	-0-	-58	-0-	5	1	57	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	20	1	242	3	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	178	N	178	-0-	-0-	-0-	15	1	163	3	Y	-0-			-0-
07	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-			-0-
08	217	N	180	-0-	-37	-0-	25	1	155	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	89	1	82	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	138	N	138	-0-	-0-	-0-	56	1	82	3	N	-0-			-0-
07	151	N	151	-0-	-0-	-0-	70	1	81	3	N	-0-			-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	34	1	276	2	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	318	N	318	-0-	-0-	-0-	36	1	282	2	Y	-0-			-0-
07	307	N	307	-0-	-0-	-0-	39	1	268	2	Y	-0-			-0-
08	311	N	311	-0-	-0-	-0-	42	1	269	2	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	149	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	210	N	10	-0-	-200	-0-	10	3			N	-0-			-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	45	1	494	3	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	473	N	473	-0-	-0-	-0-	41	1	432	3	Y	-0-			-0-
07	573	N	573	-0-	-0-	-0-	150	1	423	3	Y	-0-			-0-
08	620	N	470	-0-	-150	-0-	78	1	392	3	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	19	1	214	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-			-0-
07	320	N	320	-0-	-0-	-0-	40	1	280	3	Y	-0-			-0-
08	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2418	N	2418	-0-	-0-	-0-	160	1	2258	3	N	-0-			-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT			-0-
06	2250	N	1826	-0-	-424	-0-	122	1	1704	3	N	-0-			-0-
07	2216	N	2216	-0-	-0-	-0-	247	1	1969	3	N	-0-			-0-
08	2296	N	2296	-0-	-0-	-0-	263	1	2033	3	N	-0-			-0-
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1320	N	1265	-0-	-55	-0-	83 1	1 9	1181	3	N	1			1
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT			1
06	1350	N	1175	-0-	-175	-0-	79	1	1096	3	N	-0-			1
07	1329	N	1329	-0-	-0-	-0-	148	1	1181	3	N	-0-			1
08	1488	N	1223	-0-	-265	-0-	140	1	1083	3	N	-0-			1
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	806	-0-	-4	-0-	49 1	1 9	756	2	Y	1			1
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			1
06	810	N	574	-0-	-236	-0-	37	1	537	2	Y	-0-			1
07	716	N	716	-0-	-0-	-0-	49	1	667	2	Y	-0-			1
08	845	N	845	-0-	-0-	-0-	122	1	723	2	Y	-0-			1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	481	-0-	-29	-0-	32	1	449	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	487	-0-	-23	-0-	33	1	454	3	N	-0-			-0-
07	517	N	517	-0-	-0-	-0-	58	1	459	3	N	-0-			-0-
08	549	N	549	-0-	-0-	-0-	63	1	486	3	N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	10	1	277	3	N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	288	-0-	-12	-0-	11	1	277	3	N	-0-			-0-
07	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-			-0-
08	310	N	286	-0-	-24	-0-	26	1	260	3	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-
08	T. A.		101	-0-	101	202	101	1			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	202					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	592	-0-	-68	-0-	592	3			N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					1
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					1
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

04	510	N	429	-0-	-81	-0-	33	1	396	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	515	N	515	-0-	-0-	-0-	42	1	473	3	N	-0-					1
07	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-					1
08	527	N	477	-0-	-50	-0-	39	1	438	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

04	240	N	237	-0-	-3	-0-	18	1	219	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	20	1	229	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

04	510	N	442	-0-	-68	-0-	34	1	408	3	Y	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	450	N	436	-0-	-14	-0-	36	1	400	3	Y	-0-					1
07	440	N	440	-0-	-0-	-0-	32	1	408	3	Y	-0-					1
08	558	N	504	-0-	-54	-0-	41	1	463	3	Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

04	422	N	422	-0-	-0-	-0-	412	3	10	9	Y	9	13	1			14
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					14
06	364	N	364	-0-	-0-	-0-	46	1	309	3	Y	8	8	1			8
							9	9									
07	381	N	381	-0-	-0-	-0-	53	1	318	3	Y	9	10	1			7
							10	9									
08	365	N	365	-0-	-0-	-0-	53	1	306	3	Y	5	5	1			7
							6	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	17	1	150	3	Y	-0-					5
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5
06	180	N	155	-0-	-25	-0-	11	1	144	3	Y	-0-	5	1			-0-
07	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1					4
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					4
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-	4	1			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		120	-0-	120	120	10	1	110	3	Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	120					Y	NO RPT					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		4	-0-	4	4	4	3			Y	-0-					1
05	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					1
06	T. A.		307	-0-	307	311	22	1	285	3	Y	-0-					1
07	T. A.		298	-0-	298	609	23	1	275	3	Y	-0-					1
08	T. A.		289	-0-	289	898	24	1	265	3	Y	-0-					1
09	0	X	NO RPT	-0-	-0-	898					Y	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	2	1	83	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	1	1	57	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	9	1	124	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					1
07	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					1
08	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	33	1	267	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	36	1	276	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	16	1	225	3	N	1					2
							1	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	175	N	175	-0-	-0-	-0-	12	1	162	3	N	1	1	1			2
							1	9									
07	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					2
08	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	5	1	38	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	15	1	208	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	36	1	558	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	426	N	426	-0-	-0-	-0-	27	1	399	2	Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	48	1	636	2	Y	-0-					-0-
08	589	N	587	-0-	-2	-0-	85	1	502	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	31	1	339	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	308	N	308	-0-	-0-	-0-	27	1	281	3	Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	38	1	268	3	Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	32	1	273	3	Y	2					2
							2	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	815	N	815	-0-	-0-	-0-	67	1	739	3	Y	8	5	1			18
							9	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					18
06	889	N	889	-0-	-0-	-0-	77	1	812	3	Y	-0-	6	1			12
07	949	N	949	-0-	-0-	-0-	119	1	830	3	Y	-0-					12
08	899	N	576	-0-	-323	-0-	60	1	515	3	Y	1					13
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					13

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	12	1	313	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	330	N	324	-0-	-6	-0-	12	1	312	3	N	-0-					1
07	304	N	304	-0-	-0-	-0-	29	1	275	3	N	-0-					1
08	341	N	304	-0-	-37	-0-	33	1	271	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	506	-0-	-4	-0-	51	1	455	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-			-0-
07	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-			-0-
08	426	N	426	-0-	-0-	-0-	35	1	391	3	N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

04	390	N	381	-0-	-9	-0-	38	1	343	3	Y	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-
06	390	N	349	-0-	-41	-0-	25	1	324	3	Y	-0-			-0-
07	354	N	354	-0-	-0-	-0-	27	1	327	3	Y	-0-			-0-
08	372	N	349	-0-	-23	-0-	29	1	320	3	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

04	525	N	525	-0-	-0-	-0-	53	1	472	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	536	N	536	-0-	-0-	-0-	38	1	498	3	Y	-0-			-0-
07	304	N	304	-0-	-0-	-0-	23	1	281	3	Y	-0-			-0-
08	479	N	479	-0-	-0-	-0-	40	1	439	3	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

04	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-			1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			1
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-			1
07	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			1
08	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	337	-0-	-83	-0-	12	1	324	3	N	1	1	1			1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	428	N	428	-0-	-0-	-0-	16	1	411	3	N	1					2
							1	9									
07	317	N	317	-0-	-0-	-0-	12	1	305	3	N	-0-	1	1			1
08	434	N	428	-0-	-6	-0-	38	1	389	3	N	1					2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	683	-0-	-7	-0-	24	1	659	3	N	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	677	N	677	-0-	-0-	-0-	25	1	652	3	N	-0-					1
07	701	N	701	-0-	-0-	-0-	26	1	675	3	N	-0-					1
08	713	N	687	-0-	-26	-0-	62	1	625	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1572	-0-	-168	-0-	126	1	1446	2	Y	-0-					-0-
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-
06	1620	X	1115	-0-	-505	-0-	98	1	1017	2	Y	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	161	1	1488	2	Y	-0-					-0-
08	1643	N	1539	-0-	-104	-0-	160	1	1379	2	Y	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	4	1	20	3	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	590	-0-	-10	-0-	36	1	554	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	570	N	441	-0-	-129	-0-	28	1	413	2	Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	45	1	594	2	Y	-0-					-0-
08	589	N	573	-0-	-16	-0-	83	1	490	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	72	1	642	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	486	-0-	-54	-0-	34	1	452	3	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	38	1	456	3	Y	-0-					-0-
08	496	N	86	-0-	-410	-0-	7	1	79	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					1
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1
06	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					1
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	686	-0-	-34	-0-	49	1	637	3	N	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-
06	690	N	541	-0-	-149	-0-	40	1	501	3	N	-0-			-0-
07	594	N	594	-0-	-0-	-0-	46	1	548	3	N	-0-			-0-
08	583	N	583	-0-	-0-	-0-	43	1	540	3	N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	487	-0-	-143	-0-	10	1	477	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	540	N	463	-0-	-77	-0-	8	1	455	3	Y	-0-			-0-
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-			-0-
08	465	N	438	-0-	-27	-0-	438	3			Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	120	-0-	-0-	-0-	2	1	118	3	Y	-0-			-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-			-0-
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	3	1	142	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	150	-0-	-0-	-0-	3	1	147	3	Y	-0-			-0-
07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-			-0-
08	155	N	150	-0-	-5	-0-	150	3			Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	129	-0-	-51	-0-	15	1	114	2	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	171	N	171	-0-	-0-	-0-	60	1	111	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	175	N	175	-0-	-0-	-0-	22	1	153	2	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	189	-0-	-21	-0-	19	1	170	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	398	N	398	-0-	-0-	-0-	28	1	370	3	Y	-0-					-0-
07	358	N	358	-0-	-0-	-0-	27	1	331	3	Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	31	1	343	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	306	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	330	N	284	-0-	-46	-0-	37	1	247	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	33	1	196	3	Y	-0-					-0-
08	341	N	173	-0-	-168	-0-	26	1	147	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	11	1	20	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	4	1	202	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	3	1	185	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	95	1	738	3	N	-0-	1	1			1
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	788	N	788	-0-	-0-	-0-	91	1	697	3	N	-0-					1
07	868	N	868	-0-	-0-	-0-	79	1	789	3	N	-0-					1
08	939	N	939	-0-	-0-	-0-	88	1	851	3	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	150	-0-	-0-	-0-	22	1	128	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	21	1	133	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	57	1	407	3	Y	-0-					12
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					12
06	360	N	275	-0-	-85	-0-	33	1	242	3	Y	-0-					12
07	315	N	315	-0-	-0-	-0-	41	1	272	3	Y	2					14
							2	9									
08	403	N	303	-0-	-100	-0-	56	1	247	3	Y	-0-					14
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					14

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	32	1	165	3	Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	29	1	163	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	15	1	223	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	200	-0-	-40	-0-	13	1	187	2	Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	30	1	395	2	Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	35	1	210	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	72	1	747	3	Y	-0-	5	1			1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	840	N	747	-0-	-93	-0-	65	1	682	3	Y	-0-					-0-
07	753	N	753	-0-	-0-	-0-	86	1	664	3	Y	3					3
							3	9									
08	839	N	839	-0-	-0-	-0-	93	1	746	3	Y	-0-					3
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	611	-0-	-49	-0-	54	1	556	3	Y	1	6	1			2
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
06	750	N	711	-0-	-39	-0-	62	1	649	3	Y	-0-					1
07	821	N	821	-0-	-0-	-0-	94	1	726	3	Y	1					2
							1	9									
08	806	N	735	-0-	-71	-0-	82	1	653	3	Y	-0-					2
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	683	-0-	-67	-0-	24	1	659	3	N	-0-			1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			1
06	720	N	612	-0-	-108	-0-	23	1	589	3	N	-0-			1
07	662	N	662	-0-	-0-	-0-	24	1	638	3	N	-0-			1
08	682	N	607	-0-	-75	-0-	55	1	552	3	N	-0-			1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	4	1	196	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	202	-0-	-8	-0-	4	1	198	3	N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	120	1	288	2	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	391	N	391	-0-	-0-	-0-	118	1	273	2	Y	-0-			-0-
07	472	N	472	-0-	-0-	-0-	137	1	335	2	Y	-0-			-0-
08	366	N	366	-0-	-0-	-0-	82	1	284	2	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	20	1	312	2	Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	330	N	247	-0-	-83	-0-	16	1	231	2	Y	-0-			-0-
07	435	N	435	-0-	-0-	-0-	31	1	404	2	Y	-0-			-0-
08	367	N	367	-0-	-0-	-0-	53	1	314	2	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	354	-0-	-36	-0-	32	1	322	3	N	-0-			1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			1
06	360	N	356	-0-	-4	-0-	52	1	304	3	N	-0-			1
07	352	N	352	-0-	-0-	-0-	48	1	304	3	N	-0-			1
08	372	N	337	-0-	-35	-0-	37	1	300	3	N	-0-			1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			1

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	235	-0-	-5	-0-	34	1	201	3	N	-0-			-0-
07	237	N	237	-0-	-0-	-0-	32	1	205	3	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	26	1	214	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1153	N	1153	-0-	-0-	-0-	131	1	1021	3	N	1	1	1			1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	868	N	868	-0-	-0-	-0-	100	1	768	3	N	-0-					1
07	909	N	909	-0-	-0-	-0-	82	1	827	3	N	-0-					1
08	806	N	798	-0-	-8	-0-	75	1	723	3	N	-0-					1
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	49	1	349	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	367	N	367	-0-	-0-	-0-	44	1	323	3	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	46	1	304	3	Y	2					2
							2	9									
08	407	N	407	-0-	-0-	-0-	75	1	332	3	Y	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	32	1	430	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	36	1	445	3	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	32	1	443	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	18	1	144	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	27	1	239	3	N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	251	-0-	-19	-0-	18	1	233	3	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-			-0-
08	279	N	256	-0-	-23	-0-	21	1	235	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	180	-0-	-120	-0-	18	1	162	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-			-0-
07	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-			-0-
08	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	2	1	92	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	568	-0-	-62	-0-	57	1	511	3	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	600	N	502	-0-	-98	-0-	35	1	467	3	Y	-0-			-0-
07	505	N	505	-0-	-0-	-0-	39	1	466	3	Y	-0-			-0-
08	558	N	485	-0-	-73	-0-	40	1	445	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	556	-0-	-74	-0-	68	1	488	3	Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	675	N	675	-0-	-0-	-0-	81	1	594	3	Y	-0-			-0-
07	660	N	660	-0-	-0-	-0-	87	1	573	3	Y	-0-			-0-
08	828	N	828	-0-	-0-	-0-	152	1	676	3	Y	-0-			-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	9	-0-	-651	-0-	1	1	8	3	N	-0-	2	1			2
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2
06	574	N	574	-0-	-0-	-0-	66	1	506	3	N	2	2	1			3
							2	9									
07	717	N	717	-0-	-0-	-0-	65	1	649	3	N	3					6
							3	9									
08	837	N	682	-0-	-155	-0-	64	1	616	3	N	2	2	1			6
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					6

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	71	1	789	3	Y	15	5	1			25
							17	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					25
06	870	N	376	-0-	-494	-0-	27	1	343	3	Y	5	8	1			12
							6	9									
07	920	N	920	-0-	-0-	-0-	79	1	829	3	Y	11	8	1			15
							12	9									
08	846	N	846	-0-	-0-	-0-	61	1	773	3	Y	11	8	1			18
							12	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					18

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	105	-0-	-15	-0-	8	1	97	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	7	-0-	-53	-0-	6	3	1	9	N	1	15	1			5
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					5
08	248	N	-0-	-0-	-248	-0-					N	1					6
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	315	-0-	-15	-0-	19	1	296	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	246	-0-	-84	-0-	16	1	230	2	Y	-0-					-0-
07	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	48	1	285	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	29	1	235	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	254	N	254	-0-	-0-	-0-	29	1	225	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	36	1	249	2	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	38	1	245	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	23	1	296	3	N	14	6	1			18
							15	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					18
06	320	N	320	-0-	-0-	-0-	23	1	288	3	N	8					23
							9	9									
07	316	N	316	-0-	-0-	-0-	24	1	284	3	N	7	9	1			21
							8	9									
08	318	N	318	-0-	-0-	-0-	23	1	288	3	N	6	9	1			18
							7	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					18

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	17	1	218	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	240	N	214	-0-	-26	-0-	16	1	198	3	N	-0-					1
07	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					1
08	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	18	1	108	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	228	-0-	-12	-0-	14	1	214	2	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-			-0-
07	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-			-0-
08	248	N	216	-0-	-32	-0-	31	1	185	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	839	-0-	-1	-0-	54	1	785	3	N	-0-			-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT			-0-
06	844	N	844	-0-	-0-	-0-	56	1	788	3	N	-0-			-0-
07	841	N	841	-0-	-0-	-0-	59	1	782	3	N	-0-			-0-
08	868	N	802	-0-	-66	-0-	55	1	747	3	N	-0-			-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	417	-0-	-33	-0-	9	1	408	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	453	N	453	-0-	-0-	-0-	8	1	445	3	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-			-0-
08	434	N	406	-0-	-28	-0-	406	3			N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	33	1	333	3	N	-0-			1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			1
06	376	N	376	-0-	-0-	-0-	55	1	321	3	N	-0-			1
07	376	N	376	-0-	-0-	-0-	51	1	325	3	N	-0-			1
08	434	N	372	-0-	-62	-0-	41	1	331	3	N	-0-			1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-	1	1	1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1
06	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-			1
07	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-			1
08	341	N	252	-0-	-89	-0-	18	1	234	3	N	-0-			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	6	1	272	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	250	-0-	-50	-0-	4	1	246	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	279	N	137	-0-	-142	-0-	137	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	406	-0-	-44	-0-	28	1	371	3	N	6	18	1			29
							7	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					29
06	480	N	344	-0-	-136	-0-	25	1	315	3	N	4					27
							4	9									
07	362	N	362	-0-	-0-	-0-	28	1	327	3	N	6	10	1			23
							7	9									
08	398	N	398	-0-	-0-	-0-	29	1	363	3	N	5	10	1			18
							6	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					18

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	4	1	180	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	190	N	190	-0-	-0-	-0-	3	1	187	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	5	1	253	3	N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	240	N	240	-0-	-0-	-0-	4	1	236	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-	1	1			1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	426	N	426	-0-	-0-	-0-	31	1	394	3	N	1					2
							1	9									
07	456	N	456	-0-	-0-	-0-	36	1	420	3	N	-0-	1	1			1
08	459	N	459	-0-	-0-	-0-	33	1	425	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	72	-0-	-198	-0-	5	1	67	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	27	1	323	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	519	-0-	-141	-0-	40	1	479	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	544	N	544	-0-	-0-	-0-	136	1	408	3	Y	-0-					-0-
07	536	N	536	-0-	-0-	-0-	139	1	397	3	Y	-0-					-0-
08	589	N	535	-0-	-54	-0-	162	1	373	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					1
07	301	N	301	-0-	-0-	-0-	29	1	272	3	N	-0-					1
08	291	N	291	-0-	-0-	-0-	32	1	259	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	46	1	332	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	364	N	364	-0-	-0-	-0-	44	1	320	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	42	1	275	3	Y	-0-					-0-
08	465	N	344	-0-	-121	-0-	63	1	281	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	72	-0-	-48	-0-	7	1	65	3	Y	-0-	8	1			1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					1
07	86	N	86	-0-	-0-	-0-	9	1	76	3	Y	1	2	1			-0-
							1	9									
08	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	84	-0-	-156	-0-	4	1	80	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	120	N	92	-0-	-28	-0-	92	1			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	106	1	190	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	106	1	208	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14	-0-	10	1	156	2	Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	128	-0-	-22	-0-	8	1	120	2	Y	-0-					1
07	6	N	6	-0-	-0-	-0-	4	2	2	9	Y	2					3
08	155	N	117	-0-	-38	-0-	17	1	100	2	Y	-0-					3
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31	-0-	34	1	445	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	184	-0-	-326	-0-	14	1	170	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
08	372	N	356	-0-	-16	-0-	26	1	330	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	137	-0-	-13	-0-	20	1	116	3	N	1					2
							1	9									
07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-	1	1			1
08	155	N	126	-0-	-29	-0-	14	1	112	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	40	1	402	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	447	N	447	-0-	-0-	-0-	65	1	382	3	N	-0-					1
07	434	N	434	-0-	-0-	-0-	59	1	375	3	N	-0-					1
08	437	N	437	-0-	-0-	-0-	48	1	389	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	26	1	1	2	N	6	3	1			7
							296	3	7	9							
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					7
06	330	N	178	-0-	-152	-0-	16	1	160	3	N	2	3	1			5
							2	9									
07	239	N	239	-0-	-0-	-0-	14	1	1	2	N	3	4	1			4
							221	3	3	9							
08	310	N	226	-0-	-84	-0-	14	1	1	2	N	3	2	1			5
							208	3	3	9							
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	678	-0-	-12	-0-	48	1	630	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	674	N	674	-0-	-0-	-0-	50	1	624	3	N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	55	1	648	3	N	-0-					-0-
08	713	N	690	-0-	-23	-0-	50	1	640	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	58	-0-	-332	-0-	1	1	45	3	Y	11	2	1			9
							12	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					9
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-	3	1			3
07	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	2	1			2
08	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1	1	1			2
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	501	-0-	-39	-0-	31	1	470	2	Y	-0-					2
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	510	N	407	-0-	-103	-0-	26	1	381	2	Y	-0-					3
07	581	N	581	-0-	-0-	-0-	39	1	542	2	Y	-0-					3
08	501	N	501	-0-	-0-	-0-	72	1	429	2	Y	-0-					3
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	60	1	923	2	Y	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1
06	960	N	670	-0-	-290	-0-	43	1	627	2	Y	-0-					1
07	1146	N	1146	-0-	-0-	-0-	78	1	1068	2	Y	-0-					1
08	1063	N	1063	-0-	-0-	-0-	154	1	909	2	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	731	-0-	-409	-0-	47	1	684	3	Y	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	740	N	740	-0-	-0-	-0-	49	1	691	3	Y	-0-					1
07	614	N	614	-0-	-0-	-0-	43	1	571	3	Y	-0-					1
08	795	N	795	-0-	-0-	-0-	55	1	740	3	Y	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1313	-0-	-7	-0-	1313	3			N	-0-					1
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1
06	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					1
07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					1
08	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					1
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	87	N	87	-0-	-0-	-0-	54	1	33	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	55	1	28	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	55	1	38	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					2
07	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					2
08	224	N	224	-0-	-0-	-0-	22	1	202	3	N	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					1
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					1
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	769	-0-	-11	-0-	53 15	1 9	701	3	N	14	6	1			8
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					8
06	750	N	717	-0-	-33	-0-	53 2	1 9	662	3	N	2					7
07	766	N	766	-0-	-0-	-0-	60 3	1 9	703	3	N	3	3	1			7
08	775	N	745	-0-	-30	-0-	54	1	691	3	N	-0-	3	1			4
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					5
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					5
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					5
07	T. A.		6	-0-	6	6	1	1	5	3	Y	-0-					5
08	T. A.		8	-0-	8	14	1	1	7	3	Y	-0-					5
09	T. A.		NO RPT	-0-	-0-	14					Y	NO RPT					5

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		3	-0-	3	36	3	3			Y	-0-	6	1			3
05	0	X	NO RPT	-0-	-0-	36					Y	NO RPT					3
06	53	X	17	-0-	-36	-0-	14	3	3	9	Y	3	3	1			3
07	15	N	15	-0-	-0-	-0-	12	3	3	9	Y	3	4	1			2
08	32	N	32	-0-	-0-	-0-	26	3	6	9	Y	5	3	1			4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	270	N	208	-0-	-62	-0-	13	1	195	2	Y	-0-					1
07	403	N	403	-0-	-0-	-0-	27	1	376	2	Y	-0-					1
08	315	N	315	-0-	-0-	-0-	46	1	269	2	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	822	-0-	-18	-0-	50	1	772	2	Y	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1
06	840	N	664	-0-	-176	-0-	43	1	621	2	Y	-0-					1
07	996	N	996	-0-	-0-	-0-	68	1	928	2	Y	-0-					1
08	933	N	933	-0-	-0-	-0-	135	1	798	2	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	138	N	138	-0-	-0-	-0-	2	1	136	3	Y	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	1271	X	25	-0-	-1246	-0-	25	3			Y	-0-					-0-
09	1230	X	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	23	-0-	-427	-0-	23	3			N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	29	1	383	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	391	-0-	-29	-0-	29	1	362	3	N	-0-					1
07	380	N	380	-0-	-0-	-0-	30	1	350	3	N	-0-					1
08	434	N	364	-0-	-70	-0-	27	1	337	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	167	-0-	-43	-0-	3	1	164	3	Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	23	1	238	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	122	-0-	-178	-0-	3	1	119	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	159	N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	3	1	14	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	297	-0-	-63	-0-	22	1	275	3	N	-0-					1
07	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					1
08	372	N	288	-0-	-84	-0-	21	1	267	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	45 20	1 9	596	3	N	18	2	1			16
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					16
06	630	N	630	-0-	-0-	-0-	46 9	1 9	575	3	N	8					26
07	660	N	660	-0-	-0-	-0-	51 9	1 9	600	3	N	8	10	1			24
08	682	N	646	-0-	-36	-0-	47 7	1 9	592	3	N	6	10	1			20
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					20

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	21	1	112	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	227	N	227	-0-	-0-	-0-	109	1	118	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	18	1	108	3	Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	121	1	114	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	6	1	161	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	22	1	264	3	Y	3	6	1			1
							3	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	301	N	301	-0-	-0-	-0-	25	1	272	3	Y	4					4
							4	9									
07	311	N	311	-0-	-0-	-0-	27	1	281	3	Y	3	5	1			2
							3	9									
08	505	N	505	-0-	-0-	-0-	70	1	432	3	Y	3					5
							3	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					5

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	29	1	346	3	N	3	4	1			1
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	372	-0-	-18	-0-	31	1	338	3	N	3					3
							3	9									
07	361	N	361	-0-	-0-	-0-	31	1	328	3	N	2	4	1			1
							2	9									
08	372	N	368	-0-	-4	-0-	51	1	314	3	N	3					4
							3	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	535	-0-	-35	-0-	53	1	482	3	Y	-0-	1	1			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	505	-0-	-5	-0-	50	1	455	3	Y	-0-					-0-
07	526	N	526	-0-	-0-	-0-	54	1	472	3	Y	-0-					-0-
08	558	N	529	-0-	-29	-0-	39	1	490	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	3	N	-0-	-0-	-3	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					2
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	240	N	224	-0-	-16	-0-	23	1	201	3	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	25	1	213	3	Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	37	1	296	3	Y	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	6	1	259	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	135	-0-	-105	-0-	2	1	133	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	22	N	22	-0-	-0-	-0-	2	1	19	3	Y	1					1
							1	9									
07	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
08	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	184	N	184	-0-	-0-	-0-	16	1	168	3	Y	-0-			-0-
07	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-			-0-
08	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			10
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			10
06	30	N	-0-	-0-	-30	-0-					Y	-0-			10
07	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-			10
08	62	N	30	-0-	-32	-0-	3	1	27	3	Y	-0-			10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	1007	-0-	-43	-0-	69	1	938	3	Y	-0-			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			-0-
06	1050	N	960	-0-	-90	-0-	72	1	888	3	Y	-0-			-0-
07	1099	N	1099	-0-	-0-	-0-	78	1	1021	3	Y	-0-			-0-
08	1106	N	1106	-0-	-0-	-0-	74	1	1032	3	Y	-0-			-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	23	1	356	2	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	390	N	340	-0-	-50	-0-	22	1	318	2	Y	-0-			-0-
07	426	N	426	-0-	-0-	-0-	30	1	396	2	Y	-0-			-0-
08	386	N	386	-0-	-0-	-0-	56	1	330	2	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	141	-0-	-9	-0-	21	1	120	3	N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	20	1	125	3	N	-0-			-0-
08	155	N	131	-0-	-24	-0-	14	1	117	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	305	-0-	-25	-0-	28	1	277	3	N	-0-			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			1
06	330	N	233	-0-	-97	-0-	34	1	199	3	N	-0-			1
07	192	N	192	-0-	-0-	-0-	26	1	166	3	N	-0-			1
08	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1
07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					1
08	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	235	-0-	-5	-0-	18	1	217	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
08	62	N	45	-0-	-17	-0-	6	1	39	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	20	1	534	3	N	-0-	2	1			3
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3
06	570	N	534	-0-	-36	-0-	20	1	513	3	N	1					4
							1	9									
07	525	N	525	-0-	-0-	-0-	19	1	506	3	N	-0-	1	1			3
08	538	N	538	-0-	-0-	-0-	48	1	490	3	N	-0-					3
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	301	-0-	-29	-0-	27	1	273	3	N	1	1	1			2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	302	N	302	-0-	-0-	-0-	44	1	258	3	N	-0-					2
07	300	N	300	-0-	-0-	-0-	41	1	259	3	N	-0-					2
08	310	N	289	-0-	-21	-0-	32	1	257	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	37	1	528	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	583	-0-	-17	-0-	39	1	544	3	Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	41	1	547	3	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	115	1	941	2	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1020	N	857	-0-	-163	-0-	97	1	760	2	Y	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	137	1	946	2	Y	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	146	1	943	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	42	1	1	2	N	7	6	1			9
							479	3	8	9							
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					9
06	525	N	525	-0-	-0-	-0-	46	1	475	3	N	4	5	1			7
							4	9									
07	534	N	534	-0-	-0-	-0-	31	1	2	2	N	5	6	1			6
							495	3	6	9							
08	558	N	531	-0-	-27	-0-	33	1	1	2	N	5	3	1			8
							491	3	6	9							
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	48	1	375	3	N	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	378	N	378	-0-	-0-	-0-	44	1	334	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	34	1	336	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	34	1	329	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	8	1	218	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	12	1	320	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	28	1	288	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2067	-0-	-933	-0-	206	1	1861	3	Y	-0-	11	1			1
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					1
06	3000	X	2864	-0-	-136	-0-	279	1	2567	3	Y	16					18
							18	9									
07	2800	X	2800	-0-	-0-	-0-	287	1	2499	3	Y	13	29	1			2
							14	9									
08	3069	X	2709	-0-	-360	-0-	199	1	2510	3	Y	-0-					2
09	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					2

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	7	-0-	-293	-0-	7	3			Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					6
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6
06	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					6
07	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					6
08	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					6
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	6	1	271	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	275	N	275	-0-	-0-	-0-	5	1	270	3	Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	37	1	332	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	354	N	354	-0-	-0-	-0-	25	1	329	3	Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	28	1	338	3	Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	30	1	335	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	940	-0-	-20	-0-	175	1	729	3	Y	33					50
							36	9									
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					50
06	900	N	703	-0-	-197	-0-	123	1	569	3	Y	10					14
							11	9									
07	439	N	439	-0-	-0-	-0-	46	1	393	3	Y	-0-					14
08	868	N	268	-0-	-600	-0-	41	1	226	3	Y	1					15
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					15

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	144	1	41	3	Y	1					2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	180	N	147	-0-	-33	-0-	141	1	6	3	Y	-0-					1
07	148	N	148	-0-	-0-	-0-	145	1	3	3	Y	-0-					1
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-	2	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	318	-0-	-12	-0-	31	1	287	3	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	34	1	292	3	Y	-0-					-0-
08	341	N	328	-0-	-13	-0-	24	1	304	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	62	-0-	-208	-0-	6	1	56	3	Y	-0-					2
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2
06	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	399	-0-	-231	-0-	40	1	359	3	Y	-0-	7	1			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	583	N	583	-0-	-0-	-0-	57	1	526	3	Y	-0-					1
07	492	N	492	-0-	-0-	-0-	50	1	439	3	Y	3	4	1			-0-
							3	9									
08	682	N	353	-0-	-329	-0-	26	1	327	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1296	N	1296	-0-	-0-	-0-	104	1	1163	3	Y	26	9	1			44
							29	9									
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					44
06	1290	N	1270	-0-	-20	-0-	91	1	1158	3	Y	19	20	1			32
							21	9									
07	1325	N	1325	-0-	-0-	-0-	113	1	1189	3	Y	21	19	1			34
							23	9									
08	1333	N	1287	-0-	-46	-0-	92	1	1172	3	Y	21	18	1			37
							23	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					37

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	49	1	578	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	610	N	610	-0-	-0-	-0-	52	1	558	3	Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	41	1	423	3	Y	-0-					-0-
08	651	N	470	-0-	-181	-0-	43	1	427	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					1
07	140	N	140	-0-	-0-	-0-	16	1	124	3	N	-0-					1
08	217	N	143	-0-	-74	-0-	16	1	127	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	214	-0-	-56	-0-	15	1	199	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	198	-0-	-42	-0-	15	1	183	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
08	217	N	159	-0-	-58	-0-	11	1	148	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	582	-0-	-18	-0-	51	1	531	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	554	-0-	-16	-0-	48	1	506	3	Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	66	1	514	3	Y	-0-					-0-
08	589	N	559	-0-	-30	-0-	62	1	497	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	X	248	-0-	-0-	-0-	22	1	226	3	Y	-0-	1	1			-0-
05	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	270	X	230	-0-	-40	-0-	20	1	210	3	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	23	1	175	3	Y	-0-					-0-
08	248	N	190	-0-	-58	-0-	21	1	169	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	13	1	141	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	19	1	145	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1297	-0-	-23	-0-	104	1	1164	3	Y	26	9	1			45
							29	9									
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					45
06	1320	N	1272	-0-	-48	-0-	91	1	1158	3	Y	21	21	1			33
							23	9									
07	1318	N	1318	-0-	-0-	-0-	113	1	1183	3	Y	20	19	1			34
							22	9									
08	1333	N	1065	-0-	-268	-0-	76	1	970	3	Y	17	18	1			33
							19	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					33

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	582	-0-	-18	-0-	41	1	540	3	N	1	2	1			3
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	570	N	557	-0-	-13	-0-	41	1	516	3	N	-0-					3
07	590	N	590	-0-	-0-	-0-	46	1	543	3	N	1	1	1			3
							1	9									
08	589	N	523	-0-	-66	-0-	38	1	485	3	N	-0-	1	1			2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	579	-0-	-111	-0-	41	1	538	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	630	N	565	-0-	-65	-0-	42	1	523	3	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	31	1	371	3	N	-0-					-0-
08	620	N	432	-0-	-188	-0-	32	1	400	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

04	1402	N	1402	-0-	-0-	-0-	159	1	1242	3	N	1	3	1			3
							1	9									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					3
06	1446	N	1446	-0-	-0-	-0-	167	1	1278	3	N	1	1	1			2
							1	9									
07	1370	N	1370	-0-	-0-	-0-	124	1	1245	3	N	1					3
							1	9									
08	1426	N	1351	-0-	-75	-0-	126	1	1225	3	N	-0-	1	1			2
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

04	1821	N	1821	-0-	-0-	-0-	98	1	1723	3	N	-0-					1
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					1
06	1846	N	1846	-0-	-0-	-0-	98	1	1748	3	N	-0-					1
07	1868	N	1868	-0-	-0-	-0-	102	1	1766	3	N	-0-					1
08	1891	N	1851	-0-	-40	-0-	102	1	1749	3	N	-0-					1
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

04	599	N	599	-0-	-0-	-0-	42	1	556	3	N	1	2	1			3
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	570	N	565	-0-	-5	-0-	42	1	523	3	N	-0-					3
07	593	N	593	-0-	-0-	-0-	46	1	546	3	N	1	1	1			3
							1	9									
08	589	N	579	-0-	-10	-0-	42	1	537	3	N	-0-	1	1			2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

04	270	N	202	-0-	-68	-0-	14	1	188	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	180	N	103	-0-	-77	-0-	8	1	95	3	N	-0-					1
07	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					1
08	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	13	N	5	-0-	-8	-0-	1	1	4	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	96	1	185	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	348	N	348	-0-	-0-	-0-	115	1	233	3	N	-0-			-0-
07	383	N	383	-0-	-0-	-0-	124	1	259	3	N	-0-			-0-
08	413	N	413	-0-	-0-	-0-	114	1	299	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	15	1	401	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	358	N	358	-0-	-0-	-0-	13	1	345	3	N	-0-			-0-
07	375	N	375	-0-	-0-	-0-	14	1	361	3	N	-0-			-0-
08	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	31	1	409	3	N	-0-	1	1	1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			1
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-			1
07	355	N	355	-0-	-0-	-0-	28	1	327	3	N	-0-			1
08	453	N	453	-0-	-0-	-0-	33	1	420	3	N	-0-			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	40	1	578	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	608	N	608	-0-	-0-	-0-	41	1	567	3	Y	-0-			-0-
07	612	N	612	-0-	-0-	-0-	43	1	569	3	Y	-0-			-0-
08	595	N	595	-0-	-0-	-0-	41	1	554	3	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	34	1	448	3	N	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-
06	454	N	454	-0-	-0-	-0-	34	1	420	3	N	-0-			-0-
07	487	N	487	-0-	-0-	-0-	38	1	449	3	N	-0-			-0-
08	496	N	478	-0-	-18	-0-	35	1	443	3	N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	150	N	71	-0-	-79	-0-	5	1	66	3	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	25	1	192	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	130	-0-	-20	-0-	9	1	121	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
08	155	N	121	-0-	-34	-0-	14	1	107	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	152	-0-	-118	-0-	10	1	142	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	210	N	-0-	-0-	-210	-0-					N	1	1	1			2
07	0	N	-0-	-0-	-0-	-0-					N	1					3
08	3	N	-0-	-0-	-3	-0-					N	-0-	1	1			2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	254	N	254	-0-	-0-	-0-	19	1	235	3	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	16	1	231	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	36	1	524	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	555	-0-	-15	-0-	37	1	518	3	Y	-0-					1
07	557	N	557	-0-	-0-	-0-	39	1	518	3	Y	-0-					1
08	589	N	572	-0-	-17	-0-	39	1	533	3	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	4	1	67	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	90	N	43	-0-	-47	-0-	3	1	40	2	Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
08	62	N	23	-0-	-39	-0-	3	1	20	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	453	-0-	-117	-0-	41	1	412	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	443	-0-	-67	-0-	65	1	378	3	N	-0-					1
07	435	N	435	-0-	-0-	-0-	59	1	376	3	N	-0-					1
08	465	N	424	-0-	-41	-0-	47	1	377	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	2					Y	2					46
05	0	X	NO RPT	-0-	-0-	2					Y	NO RPT					46
06	2	X	-0-	-0-	-2	-0-					Y	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	426	-0-	-24	-0-	13	1	411	3	Y	2					40
							2	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					40
06	450	N	414	-0-	-36	-0-	21	1	393	3	Y	-0-					40
07	456	N	456	-0-	-0-	-0-	26	1	426	3	Y	4					44
							4	9									
08	465	N	458	-0-	-7	-0-	26	1	432	3	Y	-0-					44
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					44

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	43	1	609	3	N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	630	N	15	-0-	-615	-0-	1	1	14	3	N	-0-					1
07	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					1
08	421	N	421	-0-	-0-	-0-	48	1	373	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	42	1	335	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	43	1	335	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	43	1	609	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	81	1	645	3	N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	82	1	636	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	521	-0-	-109	-0-	46	1	475	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	460	-0-	-50	-0-	40	1	420	3	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	69	1	535	3	Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	68	1	539	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	846	-0-	-24	-0-	56	1	790	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	870	N	55	-0-	-815	-0-	4	1	51	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	22	1	176	3	N	-0-					-0-
08	403	N	331	-0-	-72	-0-	38	1	293	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	758	-0-	-202	-0-	50	1	708	3	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	840	N	778	-0-	-62	-0-	52	1	726	3	N	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	133	1	1056	3	N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	123	1	951	3	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	487	-0-	-53	-0-	16	1	470	3	Y	1					25
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					25
06	510	N	448	-0-	-62	-0-	24	1	423	3	Y	1					26
							1	9									
07	493	N	493	-0-	-0-	-0-	30	1	461	3	Y	2					28
							2	9									
08	496	N	444	-0-	-52	-0-	27	1	417	3	Y	-0-					28
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					28

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	11	1	283	3	N	-0-	1	1			1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	291	-0-	-9	-0-	11	1	280	3	N	-0-					1
07	300	N	300	-0-	-0-	-0-	11	1	288	3	N	1	1	1			1
							1	9									
08	310	N	300	-0-	-10	-0-	27	1	273	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	T. A.		-0-	-0-	-1	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	646	-0-	-14	-0-	43	1	603	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	652	-0-	-8	-0-	44	1	608	3	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	74	1	588	3	N	-0-					-0-
08	682	N	605	-0-	-77	-0-	69	1	536	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	274	-0-	-236	-0-	18	1	256	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	300	N	201	-0-	-99	-0-	13	1	188	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
08	403	N	164	-0-	-239	-0-	19	1	145	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	N	792	-0-	-0-	-0-	56	1	736	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	759	N	759	-0-	-0-	-0-	56	1	703	3	N	-0-					2
07	785	N	785	-0-	-0-	-0-	61	1	724	3	N	-0-	1	1			1
08	766	N	766	-0-	-0-	-0-	56	1	709	3	N	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	200	-0-	-70	-0-	14	1	186	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	160	-0-	-50	-0-	12	1	148	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-					-0-
08	186	N	128	-0-	-58	-0-	9	1	119	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	11	-0-	-229	-0-	1	1	10	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1190	-0-	-10	-0-	78	1	1111	3	N	1					2
							1	9									
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					2
06	1243	N	1243	-0-	-0-	-0-	83	1	1159	3	N	1	1	1			1
							1	9									
07	1308	N	1308	-0-	-0-	-0-	146	1	1161	3	N	1					2
							1	9									
08	1303	N	1303	-0-	-0-	-0-	149	1	1154	3	N	-0-	1	1			1
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					1

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	47	1	483	3	Y	-0-	1	1			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	472	-0-	-8	-0-	40	1	423	3	Y	8					8
							9	9									
07	506	N	506	-0-	-0-	-0-	58	1	448	3	Y	-0-					8
08	589	N	538	-0-	-51	-0-	60	1	478	3	Y	-0-					8
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	162	1	67	3	N	1	2	1			3
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3
06	260	N	260	-0-	-0-	-0-	187	1	73	3	N	-0-					3
07	278	N	278	-0-	-0-	-0-	194	1	83	3	N	1	2	1			2
							1	9									
08	273	N	273	-0-	-0-	-0-	198	1	75	3	N	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	23	1	209	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	210	N	135	-0-	-75	-0-	10	1	125	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	11	1	116	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	422	-0-	-238	-0-	37	1	385	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	510	N	347	-0-	-163	-0-	30	1	317	3	Y	-0-					-0-
07	697	N	697	-0-	-0-	-0-	80	1	617	3	Y	-0-					-0-
08	951	N	951	-0-	-0-	-0-	106	1	845	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	32	1	334	3	Y	-0-	4	1			1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	450	N	350	-0-	-100	-0-	30	1	320	3	Y	-0-					-0-
07	360	N	360	-0-	-0-	-0-	41	1	319	3	Y	-0-					-0-
08	372	N	350	-0-	-22	-0-	39	1	311	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1087	-0-	-113	-0-	72	1	1015	3	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	1237	N	1237	-0-	-0-	-0-	83	1	1154	3	N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	124	1	985	3	N	-0-					-0-
08	1302	N	1123	-0-	-179	-0-	129	1	994	3	N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	91	-0-	-119	-0-	6	1	85	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	1173	N	1173	-0-	-0-	-0-	78	1	1095	3	N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	125	1	997	3	N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	122	1	940	3	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	593	-0-	-577	-0-	39	1	554	3	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1140	N	1059	-0-	-81	-0-	71	1	988	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	58	1	463	3	N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	148	1	1145	3	N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	19	1	266	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-					1
07	322	N	322	-0-	-0-	-0-	36	1	286	3	N	-0-					1
08	310	N	289	-0-	-21	-0-	33	1	256	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	155	-0-	-25	-0-	10	1	144	3	N	1	1	1			1
							1	9									
07	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					1
08	213	N	213	-0-	-0-	-0-	24	1	189	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0-	-0-	185	1	643	3	N	-0-					1
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	905	N	905	-0-	-0-	-0-	191	1	714	3	N	-0-					1
07	835	N	835	-0-	-0-	-0-	222	1	613	3	N	-0-					1
08	1085	N	866	-0-	-219	-0-	227	1	637	3	N	2					3
							2	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					3

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	33	1	298	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	458	N	458	-0-	-0-	-0-	32	1	426	3	Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	35	1	428	3	Y	-0-					-0-
08	496	N	457	-0-	-39	-0-	38	1	419	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
08	155	N	9	-0-	-146	-0-	1	1	8	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	877	-0-	-143	-0-	58	1	819	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	1141	N	1141	-0-	-0-	-0-	76	1	1065	3	N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	126	1	1005	3	N	-0-					-0-
08	1271	N	1070	-0-	-201	-0-	123	1	947	3	N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0-	-0-	64	1	905	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	1216	N	1216	-0-	-0-	-0-	81	1	1135	3	N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	137	1	1089	3	N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	142	1	1098	3	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	45	1	1	2	N	7	5	1			9
							516	3	8	9							
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					9
06	560	N	560	-0-	-0-	-0-	49	1	507	3	N	4	5	1			7
							4	9									
07	535	N	535	-0-	-0-	-0-	32	1	2	2	N	4	5	1			6
							497	3	4	9							
08	496	N	491	-0-	-5	-0-	31	1	1	2	N	4	3	1			7
							455	3	4	9							
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	13	1	132	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	142	-0-	-8	-0-	21	1	121	3	N	-0-					1
07	147	N	147	-0-	-0-	-0-	20	1	127	3	N	-0-					1
08	155	N	142	-0-	-13	-0-	16	1	126	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1077	-0-	-303	-0-	71	1	1005	3	N	1					2
							1	9									
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					2
06	930	N	709	-0-	-221	-0-	47	1	661	3	N	1	1	1			2
							1	9									
07	887	N	887	-0-	-0-	-0-	99	1	788	3	N	-0-					2
08	1364	N	731	-0-	-633	-0-	84	1	646	3	N	1	1	1			2
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	361	N	361	-0-	-0-	-0-	24	1	337	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	43	1	343	3	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	43	1	334	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	599	-0-	-31	-0-	48	1	539	3	Y	11	4	1			19
							12	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					19
06	600	N	582	-0-	-18	-0-	42	1	530	3	Y	9	9	1			14
							10	9									
07	601	N	601	-0-	-0-	-0-	51	1	540	3	Y	9	8	1			15
							10	9									
08	620	N	604	-0-	-16	-0-	43	1	551	3	Y	9	8	1			16
							10	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					16

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

04	930	N	863	-0-	-67	-0-	57	1	806	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	909	N	909	-0-	-0-	-0-	61	1	848	3	N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	103	1	818	3	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	84	1	652	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

04	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

04	210	N	209	-0-	-1	-0-	21	1	188	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	195	-0-	-15	-0-	14	1	181	3	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-
08	217	N	141	-0-	-76	-0-	12	1	129	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-			-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
08	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

04	388	N	388	-0-	-0-	-0-	34	1	354	3	Y	-0-			22
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			22
06	390	N	349	-0-	-41	-0-	30	1	319	3	Y	-0-			22
07	279	N	279	-0-	-0-	-0-	32	1	247	3	Y	-0-			22
08	372	N	350	-0-	-22	-0-	39	1	311	3	Y	-0-			22
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

04	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT			-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-			-0-
07	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-			-0-
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

04	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

04	453	N	453	-0-	-0-	-0-	453	3			Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	534	N	534	-0-	-0-	-0-	69	1	465	3	Y	-0-			-0-
07	565	N	565	-0-	-0-	-0-	80	1	485	3	Y	-0-			-0-
08	552	N	552	-0-	-0-	-0-	82	1	470	3	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	342	-0-	-78	-0-	30	1	310	3	Y	2	13	1			4
							2	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
06	450	N	430	-0-	-20	-0-	37	1	393	3	Y	-0-					1
07	427	N	427	-0-	-0-	-0-	49	1	378	3	Y	-0-					1
08	465	N	400	-0-	-65	-0-	44	1	354	3	Y	2					3
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	9	1	69	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	491	-0-	-49	-0-	41	1	450	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	512	N	512	-0-	-0-	-0-	44	1	468	3	Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	68	1	471	3	Y	-0-					-0-
08	527	N	501	-0-	-26	-0-	52	1	449	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	571	-0-	-59	-0-	65	1	506	3	N	-0-	2	1			1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	634	N	634	-0-	-0-	-0-	73	1	561	3	N	-0-					1
07	621	N	621	-0-	-0-	-0-	56	1	565	3	N	-0-					1
08	682	N	682	-0-	-0-	-0-	64	1	618	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					1
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1
06	1230	N	1215	-0-	-15	-0-	1215	3			N	-0-					1
07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					1
08	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					1
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	599	-0-	-91	-0-	41	1	558	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	672	N	672	-0-	-0-	-0-	50	1	622	3	Y	-0-					-0-
07	686	N	686	-0-	-0-	-0-	49	1	637	3	Y	-0-					-0-
08	706	N	706	-0-	-0-	-0-	47	1	659	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	52	1	534	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	575	N	575	-0-	-0-	-0-	50	1	525	3	Y	-0-					-0-
07	689	N	689	-0-	-0-	-0-	79	1	610	3	Y	-0-					-0-
08	625	N	625	-0-	-0-	-0-	70	1	555	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	612	N	612	-0-	-0-	-0-	41	1	571	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	74	1	585	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	75	1	580	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2204	-0-	-316	-0-	145	1	2059	3	N	-0-					-0-
05	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
06	2430	N	2396	-0-	-34	-0-	160	1	2236	3	N	-0-					-0-
07	1960	N	1960	-0-	-0-	-0-	219	1	1741	3	N	-0-					-0-
08	2479	N	2479	-0-	-0-	-0-	284	1	2195	3	N	-0-					-0-
09	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	11	1	67	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		7	-0-	7	104	7	3			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	104					Y	NO RPT					-0-
06	T. A.		1	-0-	1	105	1	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	105					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	105					Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	105					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	752	-0-	-298	-0-	46	1	662	3	Y	40	82	1			42
							44	9									
05	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					42
06	1020	X	745	-0-	-275	-0-	47	1	659	3	Y	35	67	1			47
							39	9									
07	735	N	735	-0-	-0-	-0-	50	1	664	3	Y	19					66
							21	9									
08	744	N	710	-0-	-34	-0-	47	1	643	3	Y	18	64	1			20
							20	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					20

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	24	23	1			11
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					11
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-	9	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	1	N	-0-	-0-	-1	-0-					Y	-0-					2
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	224	-0-	-16	-0-	79	1	145	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	210	-0-	-0-	-0-	77	1	133	3	Y	-0-	1	1			-0-
07	209	N	209	-0-	-0-	-0-	80	1	129	3	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	81	1	123	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

04	296	N	296	-0-	-0-	-0-	30	1	264	3	Y	2					2
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
06	270	N	256	-0-	-14	-0-	18	1	237	3	Y	1	3	1			1
							1	9									
07	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					1
08	310	N	231	-0-	-79	-0-	19	1	212	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

04	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	154	N	154	-0-	-0-	-0-	15	1	139	3	Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	391	N	391	-0-	-0-	-0-	29	1	362	3	Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

04	390	N	381	-0-	-9	-0-	381	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	449	N	449	-0-	-0-	-0-	58	1	391	3	Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	68	1	408	3	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	69	1	398	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

04	690	N	138	-0-	-552	-0-	14	1	124	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	500	N	500	-0-	-0-	-0-	35	1	463	3	Y	2					2
							2	9									
07	531	N	531	-0-	-0-	-0-	40	1	490	3	Y	1					3
							1	9									
08	752	N	752	-0-	-0-	-0-	62	1	688	3	Y	2					5
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					5

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	24	1	147	3	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	25	1	146	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					3
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					4
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					4
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					4
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	20	-0-	-70	-0-	20	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	10	1	62	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	307	-0-	-23	-0-	25	1	276	3	Y	5	2	1			10
							6	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					10
06	330	N	113	-0-	-217	-0-	8	1	104	3	Y	1	3	1			4
							1	9									
07	313	N	313	-0-	-0-	-0-	27	1	284	3	Y	2	2	1			4
							2	9									
08	310	N	310	-0-	-0-	-0-	22	1	285	3	Y	3	2	1			5
							3	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	198	1	551	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	720	N	580	-0-	-140	-0-	107	1	473	3	Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	41	1	349	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	108	1	419	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-	1	1			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	540	N	517	-0-	-23	-0-	45	1	470	3	Y	2					2
							2	9									
07	568	N	568	-0-	-0-	-0-	65	1	503	3	Y	-0-					2
08	558	N	524	-0-	-34	-0-	58	1	466	3	Y	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	41	1	318	3	N	1	1	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	361	N	361	-0-	-0-	-0-	42	1	319	3	N	-0-					1
07	377	N	377	-0-	-0-	-0-	34	1	343	3	N	-0-					1
08	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	426	-0-	-144	-0-	32	1	394	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	29	1	376	3	Y	-0-					-0-
08	403	N	378	-0-	-25	-0-	28	1	350	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	34	1	412	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-
08	496	N	487	-0-	-9	-0-	36	1	451	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	59	1	616	3	Y	-0-	4	1			1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	687	N	687	-0-	-0-	-0-	60	1	627	3	Y	-0-					-0-
07	739	N	739	-0-	-0-	-0-	85	1	654	3	Y	-0-					-0-
08	722	N	722	-0-	-0-	-0-	80	1	642	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1646	N	1646	-0-	-0-	-0-	145	1	1501	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	1680	N	1478	-0-	-202	-0-	128	1	1350	3	Y	-0-					1
07	1582	N	1582	-0-	-0-	-0-	181	1	1401	3	Y	-0-					1
08	1612	N	1378	-0-	-234	-0-	153	1	1223	3	Y	2					3
							2	9									
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					3

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	81	-0-	-69	-0-	9	1	70	3	N	2	9	1			7
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					7
06	90	N	77	-0-	-13	-0-	9	1	67	3	N	1	2	1			5
							1	9									
07	79	N	79	-0-	-0-	-0-	7	1	71	3	N	1					6
							1	9									
08	93	N	78	-0-	-15	-0-	7	1	70	3	N	1	2	1			5
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	239	1	166	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	402	N	402	-0-	-0-	-0-	238	1	164	3	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	252	1	165	3	Y	-0-					-0-
08	415	N	415	-0-	-0-	-0-	251	1	164	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	33	1	297	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	326	-0-	-4	-0-	23	1	303	3	Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	26	1	309	3	Y	-0-					-0-
08	341	N	317	-0-	-24	-0-	26	1	291	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	702	-0-	-198	-0-	46	1	656	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	900	N	556	-0-	-344	-0-	37	1	519	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	61	1	486	3	N	-0-					-0-
08	620	N	513	-0-	-107	-0-	59	1	454	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1016	-0-	-34	-0-	67	1	948	3	N	1					2
							1	9									
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					2
06	1057	N	1057	-0-	-0-	-0-	71	1	985	3	N	1	1	1			2
							1	9									
07	1050	N	1050	-0-	-0-	-0-	117	1	933	3	N	-0-					2
08	1085	N	1018	-0-	-67	-0-	117	1	901	3	N	-0-	1	1			1
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	856	-0-	-44	-0-	59	1	797	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	900	N	742	-0-	-158	-0-	56	1	686	3	Y	-0-					-0-
07	765	N	765	-0-	-0-	-0-	54	1	711	3	Y	-0-					-0-
08	806	N	765	-0-	-41	-0-	51	1	714	3	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	189	1	468	3	Y	2					7
							2	9									
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					7
06	664	N	664	-0-	-0-	-0-	193	1	465	3	Y	5					6
							6	9									
07	651	N	651	-0-	-0-	-0-	194	1	457	3	Y	-0-					6
08	682	N	682	-0-	-0-	-0-	202	1	479	3	Y	1					7
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					7

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	134	-0-	-46	-0-	9	1	125	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-
08	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	20	1	120	3	Y	-0-					-0-
08	124	N	67	-0-	-57	-0-	10	1	57	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	111	-0-	-39	-0-	8	1	103	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	37	-0-	-83	-0-	3	1	34	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
08	93	N	41	-0-	-52	-0-	3	1	38	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	8	1	49	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	49	-0-	-461	-0-	4	1	45	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	93	1	840	3	Y	-0-	1	1			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	870	N	630	-0-	-240	-0-	62	1	568	3	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	35	1	302	3	Y	-0-					-0-
08	713	N	343	-0-	-370	-0-	25	1	318	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	253	-0-	-17	-0-	126 1	1 9	126	3	N	1	2	1			2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	270	N	270	-0-	-0-	-0-	145	1	125	3	N	-0-					2
07	383	N	383	-0-	-0-	-0-	153	1	230	3	N	-0-	1	1			1
08	413	N	413	-0-	-0-	-0-	169	1	244	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	79	-0-	-101	-0-	6	1	73	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	105	1	82	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	109	1	78	3	Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	114	1	77	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

04	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-	1	1			2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	55	-0-	-5	-0-	7	1	39	3	N	8					13
							9	9									
07	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-	5	1			8
08	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					8
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					8

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

04	180	N	141	-0-	-39	-0-	11	1	130	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	105	-0-	-45	-0-	8	1	97	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
08	124	N	87	-0-	-37	-0-	7	1	80	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	38	1	456	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	32	1	398	3	N	1					1
							1	9									
08	465	N	233	-0-	-232	-0-	19	1	214	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	95	1	483	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	565	N	565	-0-	-0-	-0-	69	1	496	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	93	1	505	3	N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	79	1	531	3	N	2					2
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	14	1	209	2	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	200	-0-	-10	-0-	13	1	187	2	N	-0-					1
07	269	N	269	-0-	-0-	-0-	18	1	251	2	N	-0-					1
08	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	10	1	116	3	Y	41					45
							45	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	120	N	67	-0-	-53	-0-	5	1	62	3	Y	-0-					50
07	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					50
08	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					50
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					50

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	8	1	216	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	223	N	223	-0-	-0-	-0-	8	1	215	3	N	-0-					3
07	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-	1	1			2
08	248	N	243	-0-	-5	-0-	22	1	221	3	N	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	49	1	598	3	Y	2					2
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	635	N	635	-0-	-0-	-0-	51	1	584	3	Y	-0-					2
07	677	N	677	-0-	-0-	-0-	49	1	628	3	Y	-0-					2
08	682	N	645	-0-	-37	-0-	48	1	597	3	Y	-0-					2
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

04	480	N	480	-0-	-0-	-0-	39	1	441	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	Y	-0-					-0-
07	482	N	482	-0-	-0-	-0-	42	1	440	3	Y	-0-					-0-
08	507	N	507	-0-	-0-	-0-	37	1	470	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

04	180	N	174	-0-	-6	-0-	19	1	147	3	N	7	16	1			15
							8	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					15
06	175	N	175	-0-	-0-	-0-	20	1	152	3	N	3	5	1			10
							3	9									
07	181	N	181	-0-	-0-	-0-	16	1	161	3	N	4					14
							4	9									
08	186	N	181	-0-	-5	-0-	17	1	161	3	N	3	5	1			12
							3	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					12

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

04	540	N	521	-0-	-19	-0-	47	1	470	3	N	4	1	1			4
							4	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4
06	942	N	942	-0-	-0-	-0-	138	1	803	3	N	1					5
							1	9									
07	956	N	956	-0-	-0-	-0-	130	1	825	3	N	1	2	1			4
							1	9									
08	884	N	884	-0-	-0-	-0-	97	1	787	3	N	-0-					4
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

04	540	N	537	-0-	-3	-0-	49	1	488	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	531	N	531	-0-	-0-	-0-	78	1	453	3	N	-0-					1
07	532	N	532	-0-	-0-	-0-	72	1	460	3	N	-0-					1
08	558	N	511	-0-	-47	-0-	56	1	455	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	428	-0-	-22	-0-	130	1	297	3	Y	1					4
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
06	450	N	430	-0-	-20	-0-	132	1	294	3	Y	4					4
							4	9									
07	371	N	371	-0-	-0-	-0-	125	1	238	3	Y	7					11
							8	9									
08	375	N	375	-0-	-0-	-0-	126	1	248	3	Y	1					12
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					12

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	156	-0-	-114	-0-	25	1	131	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	898	N	898	-0-	-0-	-0-	116	1	782	3	Y	-0-					-0-
07	924	N	924	-0-	-0-	-0-	131	1	793	3	Y	-0-					-0-
08	898	N	898	-0-	-0-	-0-	133	1	765	3	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	135	1	707	3	Y	-0-					41
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					41
06	643	N	643	-0-	-0-	-0-	143	1	500	3	Y	-0-					41
07	890	N	890	-0-	-0-	-0-	126	1	764	3	Y	-0-					41
08	810	N	810	-0-	-0-	-0-	207	1	603	3	Y	-0-					41
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					41

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	43	1	504	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	582	N	582	-0-	-0-	-0-	47	1	535	3	Y	-0-					1
07	617	N	617	-0-	-0-	-0-	45	1	572	3	Y	-0-					1
08	632	N	632	-0-	-0-	-0-	52	1	580	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	6	-0-	-24	-0-	3	3	3	9	Y	3	26	1			15
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					15
06	15	N	6	-0-	-9	-0-	3	3	3	9	Y	3	9	1			7
07	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	6	1			3
08	9	N	-0-	-0-	-9	-0-					Y	-0-	1	1			2
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1896	N	1896	-0-	-0-	-0-	125	1	1770	3	N	1					2
							1	9									
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					2
06	1785	N	1785	-0-	-0-	-0-	119	1	1665	3	N	1	2	1			1
							1	9									
07	2013	N	2013	-0-	-0-	-0-	225	1	1788	3	N	-0-					1
08	1922	N	1872	-0-	-50	-0-	215	1	1657	3	N	-0-					1
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					1

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0-	-0-	32	1	438	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	464	-0-	-16	-0-	35	1	429	3	Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	34	1	444	3	Y	-0-					-0-
08	496	N	468	-0-	-28	-0-	31	1	437	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1062	N	1062	-0-	-0-	-0-	96	1	966	3	N	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	784	N	784	-0-	-0-	-0-	115	1	669	3	N	-0-					1
07	847	N	847	-0-	-0-	-0-	115	1	732	3	N	-0-					1
08	834	N	834	-0-	-0-	-0-	92	1	742	3	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	579	-0-	-51	-0-	19	1	560	3	Y	-0-					12
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					12
06	600	N	553	-0-	-47	-0-	29	1	523	3	Y	1					13
							1	9									
07	582	N	582	-0-	-0-	-0-	35	1	546	3	Y	1					14
							1	9									
08	620	N	605	-0-	-15	-0-	37	1	568	3	Y	-0-					14
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					14

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	11	1	108	3	N	2	1	1			1
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	120	-0-	-0-	-0-	17	1	102	3	N	1					2
							1	9									
07	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-	1	1			1
08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					1
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1
06	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					1
07	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					1
08	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	55	-0-	-65	-0-	4	1	51	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	141	N	141	-0-	-0-	-0-	102	1	39	3	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	105	1	40	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	107	1	36	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	49	1	389	3	N	3					20
							3	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20
06	360	N	286	-0-	-74	-0-	31	1	254	3	N	1					15
							1	9									
07	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	6	1			9
08	279	N	22	-0-	-257	-0-	2	1	20	3	N	-0-					9
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					9

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	111	1	35	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	111	1	26	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	114	1	25	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	114	1	24	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	575	-0-	-55	-0-	98	1	477	3	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	600	N	394	-0-	-206	-0-	98	1	296	3	Y	-0-			-0-
07	733	N	733	-0-	-0-	-0-	102	1	631	3	Y	-0-			-0-
08	558	N	231	-0-	-327	-0-	102	1	129	3	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	71	-0-	-379	-0-	71	3			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	502	-0-	-8	-0-	39	1	463	3	Y	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			1
06	510	N	481	-0-	-29	-0-	39	1	442	3	Y	-0-			1
07	518	N	518	-0-	-0-	-0-	38	1	480	3	Y	-0-			1
08	539	N	539	-0-	-0-	-0-	44	1	495	3	Y	-0-			1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	40	1	468	3	Y	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			1
06	510	N	205	-0-	-305	-0-	17	1	188	3	Y	-0-			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
08	403	N	51	-0-	-352	-0-	4	1	47	3	Y	-0-			1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1013	-0-	-7	-0-	115	1	898	3	N	-0-	1	1			1
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	1020	N	1008	-0-	-12	-0-	116	1	892	3	N	-0-					1
07	1001	N	1001	-0-	-0-	-0-	91	1	910	3	N	-0-					1
08	1054	N	1039	-0-	-15	-0-	97	1	942	3	N	-0-					1
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	69	1	537	3	N	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	510	N	387	-0-	-123	-0-	45	1	342	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	41	1	412	3	N	1					1
							1	9									
08	496	N	466	-0-	-30	-0-	44	1	422	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	43	1	334	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	378	N	378	-0-	-0-	-0-	44	1	334	3	N	-0-					1
07	383	N	383	-0-	-0-	-0-	35	1	348	3	N	-0-					1
08	403	N	376	-0-	-27	-0-	35	1	341	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	20	1	158	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	184	N	184	-0-	-0-	-0-	21	1	163	3	N	-0-					1
07	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					1
08	186	N	179	-0-	-7	-0-	17	1	162	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	89	1	382	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	586	N	586	-0-	-0-	-0-	111	1	473	3	N	2					6
							2	9									
07	510	N	510	-0-	-0-	-0-	115	1	395	3	N	-0-					6
08	651	N	459	-0-	-192	-0-	113	1	346	3	N	-0-					6
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	29	1	261	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	278	N	278	-0-	-0-	-0-	20	1	258	3	Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	22	1	265	3	Y	-0-					-0-
08	310	N	288	-0-	-22	-0-	24	1	264	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	123 684	1 3	2	2	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	808	-0-	-2	-0-	101	1	707	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	125 712	1 3	4	2	N	-0-					-0-
08	837	N	836	-0-	-1	-0-	112 721	1 3	3	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	28 2	1 9	284	3	N	2	1	1			2
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	330	N	281	-0-	-49	-0-	41 1	1 9	239	3	N	1					3
07	271	N	271	-0-	-0-	-0-	37	1	234	3	N	-0-	1	1			2
08	341	N	256	-0-	-85	-0-	28	1	228	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	210	N	9	-0-	-201	-0-	1	1	8	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	42	1	323	3	N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	46	1	648	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	825	N	825	-0-	-0-	-0-	55	1	770	3	N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	73	1	582	3	N	-0-					-0-
08	682	N	643	-0-	-39	-0-	74	1	569	3	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	349	-0-	-71	-0-	24	1	325	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	282	-0-	-108	-0-	21	1	261	3	Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	26	1	345	3	Y	-0-					-0-
08	364	N	364	-0-	-0-	-0-	24	1	340	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1217	N	1217	-0-	-0-	-0-	84	1	1133	3	N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	1212	N	1212	-0-	-0-	-0-	91	1	1121	3	N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	75	1	988	3	N	-0-					-0-
08	1240	N	854	-0-	-386	-0-	57	1	797	3	N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	19	1	151	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	25	1	200	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	246	-0-	-54	-0-	17	1	229	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	215	-0-	-25	-0-	16	1	199	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
08	248	N	221	-0-	-27	-0-	16	1	205	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	46	1	599	3	N	2	8	1			12
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					12
06	634	N	634	-0-	-0-	-0-	47	1	585	3	N	2					13
							2	9									
07	661	N	661	-0-	-0-	-0-	51	1	607	3	N	3	5	1			11
							3	9									
08	682	N	643	-0-	-39	-0-	47	1	594	3	N	2	5	1			8
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					8

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	419	-0-	-1	-0-	37	1	382	3	Y	-0-					-0-
05	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	X	379	-0-	-71	-0-	33	1	344	3	Y	2					7
							2	9									
07	447	N	447	-0-	-0-	-0-	51	1	396	3	Y	-0-					7
08	349	N	349	-0-	-0-	-0-	39	1	310	3	Y	-0-					7
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					7

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	28	1	217	3	N	1	3	1			2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	240	N	226	-0-	-14	-0-	26	1	200	3	N	-0-	1	1			1
07	240	N	240	-0-	-0-	-0-	22	1	217	3	N	1					2
							1	9									
08	248	N	235	-0-	-13	-0-	22	1	213	3	N	-0-	1	1			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1408	N	1408	-0-	-0-	-0-	116	1	1	2	N	13	15	1			11
							1277	3	14	9							
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					11
06	1582	N	1582	-0-	-0-	-0-	149	1	1421	3	N	11	10	1			10
							12	9									
07	1486	N	1486	-0-	-0-	-0-	100	1	1	2	N	8	10	1			8
							1376	3	9	9							
08	1414	N	1414	-0-	-0-	-0-	100	1	1	2	N	9	7	1			10
							1303	3	10	9							
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					10

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	22	1	585	3	N	-0-	1	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	629	N	629	-0-	-0-	-0-	23	1	606	3	N	-0-					1
07	656	N	656	-0-	-0-	-0-	24	1	631	3	N	1	1	1			1
							1	9									
08	651	N	651	-0-	-0-	-0-	59	1	592	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	36	1	360	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	368	-0-	-22	-0-	54	1	314	3	N	-0-					1
07	412	N	412	-0-	-0-	-0-	56	1	356	3	N	-0-					1
08	403	N	403	-0-	-0-	-0-	44	1	359	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1020	-0-	-0-	-0-	90	1	930	3	Y	-0-					1
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1
06	1020	N	1018	-0-	-2	-0-	88	1	929	3	Y	1					3
							1	9									
07	1074	N	1074	-0-	-0-	-0-	123	1	951	3	Y	-0-					3
08	1054	N	1044	-0-	-10	-0-	116	1	928	3	Y	-0-					3
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					3

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	191	-0-	-19	-0-	14	1	177	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-					-0-
08	217	N	201	-0-	-16	-0-	15	1	186	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

04	1487	N	1487	-0-	-0-	-0-	98	1	1388	3	N	1					3
							1	9									
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					3
06	1634	N	1634	-0-	-0-	-0-	109	1	1524	3	N	1	1	1			2
							1	9									
07	1801	N	1801	-0-	-0-	-0-	201	1	1599	3	N	1					3
							1	9									
08	1759	N	1759	-0-	-0-	-0-	202	1	1557	3	N	-0-	1	1			2
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					2

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

04	180	N	165	-0-	-15	-0-	13	1	151	3	Y	1	2	1			-0-
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	14	1	149	3	Y	1					1
							1	9									
07	170	N	170	-0-	-0-	-0-	15	1	154	3	Y	1	2	1			-0-
							1	9									
08	173	N	173	-0-	-0-	-0-	24	1	148	3	Y	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

04	90	N	37	-0-	-53	-0-	26	1	11	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	89	N	89	-0-	-0-	-0-	75	1	14	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	59	1	16	3	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	78	1	17	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

04	127	N	127	-0-	-0-	-0-	19	1	108	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	125	-0-	-25	-0-	16	1	109	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	19	1	1	2	N	-0-					-0-
							108	3									
08	128	N	128	-0-	-0-	-0-	17	1	111	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

04	150	N	143	-0-	-7	-0-	143	3			N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					1
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					1
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

04	180	N	133	-0-	-47	-0-	15 1 1 9		117	3	N	1	4	1			4
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4
06	138	N	138	-0-	-0-	-0-	16 1		122	3	N	-0-	1	1			2
07	142	N	142	-0-	-0-	-0-	13 1 1 9		128	3	N	1					3
08	158	N	158	-0-	-0-	-0-	15 1 1 9		142	3	N	1	1	1			3
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

04	150	N	143	-0-	-7	-0-	12 1 3 9		128	3	Y	3					3
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3
06	150	N	137	-0-	-13	-0-	12 1		125	3	Y	-0-					1
07	146	N	146	-0-	-0-	-0-	17 1		129	3	Y	-0-					1
08	155	N	141	-0-	-14	-0-	16 1		125	3	Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

04	302	N	302	-0-	-0-	-0-	111 1		191	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	300	N	300	-0-	-0-	-0-	111 1		189	3	N	-0-					1
07	329	N	329	-0-	-0-	-0-	127 1		202	3	N	-0-					1
08	335	N	335	-0-	-0-	-0-	128 1		207	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

04	43	N	43	-0-	-0-	-0-	43 3				N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	60	N	36	-0-	-24	-0-	36 3				N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29 3				N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41 3				N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					1
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					1
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	46	-0-	-134	-0-	4	1	42	3	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	409	N	409	-0-	-0-	-0-	35	1	374	3	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	85	1	446	3	Y	-0-					-0-
08	720	N	720	-0-	-0-	-0-	110	1	610	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	21	1	150	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	169	-0-	-11	-0-	20	1	149	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	33	1	146	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	102	-0-	-48	-0-	13	1	89	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	22	1	88	3	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	14	1	109	3	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	17	-0-	-313	-0-	1	1	16	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-					1
07	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					1
08	309	N	309	-0-	-0-	-0-	35	1	274	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-			-0-
07	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-			-0-
08	93	N	76	-0-	-17	-0-	11	1	65	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

04	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

04	450	N	438	-0-	-12	-0-	438	3			N	-0-			1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			1
06	450	N	432	-0-	-18	-0-	432	3			N	-0-			1
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-			1
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

04	330	N	233	-0-	-97	-0-	18	1	215	3	Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	312	N	312	-0-	-0-	-0-	116	1	196	3	Y	-0-			-0-
07	309	N	309	-0-	-0-	-0-	119	1	190	3	Y	-0-			-0-
08	341	N	321	-0-	-20	-0-	132	1	189	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

04	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-
08	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1522	N	1522	-0-	-0-	-0-	238	1	1269	3	N	14					118
							15	9									
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					118
06	821	N	821	-0-	-0-	-0-	168	1	649	3	N	4					122
							4	9									
07	371	N	371	-0-	-0-	-0-	141	1	230	3	N	-0-					122
08	265	N	265	-0-	-0-	-0-	130	1	135	3	N	-0-					122
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					122

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	320	-0-	-40	-0-	25	1	295	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	265	N	265	-0-	-0-	-0-	22	1	243	3	Y	-0-					1
07	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					1
08	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	278	-0-	-52	-0-	22	1	256	3	Y	-0-					2
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
06	300	N	284	-0-	-16	-0-	23	1	261	3	Y	-0-					2
07	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					2
08	279	N	236	-0-	-43	-0-	19	1	217	3	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	305	-0-	-295	-0-	24	1	281	3	Y	-0-					3
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3
06	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					3
07	463	N	463	-0-	-0-	-0-	34	1	429	3	Y	-0-					3
08	490	N	490	-0-	-0-	-0-	40	1	450	3	Y	-0-					3
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	681	-0-	-9	-0-	44	1	637	3	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	699	N	699	-0-	-0-	-0-	47	1	652	3	Y	-0-					-0-
07	681	N	681	-0-	-0-	-0-	48	1	633	3	Y	-0-					-0-
08	713	N	639	-0-	-74	-0-	44	1	595	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	966	-0-	-144	-0-	110	1	852	3	Y	4	3	1			6
							4	9									
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					6
06	900	N	700	-0-	-200	-0-	61	1	639	3	Y	-0-	2	1			4
07	815	N	815	-0-	-0-	-0-	167	1	648	3	Y	-0-					4
08	899	N	666	-0-	-233	-0-	69	1	597	3	Y	-0-					4
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	8	-0-	-472	-0-	1	1	7	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	416	N	416	-0-	-0-	-0-	36	1	380	3	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	63	1	441	3	Y	-0-					-0-
08	589	N	434	-0-	-155	-0-	45	1	389	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	36	1	509	3	N	4					5
							4	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5
06	510	N	230	-0-	-280	-0-	15	1	215	3	N	-0-	3	1			1
07	668	N	668	-0-	-0-	-0-	74	1	593	3	N	1					2
							1	9									
08	713	N	713	-0-	-0-	-0-	82	1	631	3	N	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	665	-0-	-55	-0-	55	1	610	3	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	750	N	675	-0-	-75	-0-	49	1	626	3	Y	-0-					1
07	815	N	815	-0-	-0-	-0-	71	1	744	3	Y	-0-					1
08	851	N	851	-0-	-0-	-0-	62	1	789	3	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	47	1	385	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	370	-0-	-50	-0-	42	1	328	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	56	1	390	2	Y	-0-					-0-
08	465	N	437	-0-	-28	-0-	59	1	378	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	55	1	659	3	Y	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-
06	720	N	706	-0-	-14	-0-	60	1	646	3	Y	-0-			-0-
07	714	N	714	-0-	-0-	-0-	62	1	652	3	Y	-0-			-0-
08	713	N	597	-0-	-116	-0-	84	1	513	3	Y	-0-			-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	314	-0-	-76	-0-	24	1	290	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	422	N	422	-0-	-0-	-0-	126	1	296	3	Y	-0-			-0-
07	436	N	436	-0-	-0-	-0-	131	1	305	3	Y	-0-			-0-
08	432	N	432	-0-	-0-	-0-	148	1	284	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	379	-0-	-11	-0-	379	3			Y	-0-			1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			1
06	412	N	412	-0-	-0-	-0-	53	1	359	3	Y	-0-			1
07	423	N	423	-0-	-0-	-0-	60	1	363	3	Y	-0-			1
08	434	N	404	-0-	-30	-0-	60	1	344	3	Y	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	333	N	333	-0-	-0-	-0-	43	1	290	3	Y	-0-			-0-
07	346	N	346	-0-	-0-	-0-	49	1	297	3	Y	-0-			-0-
08	340	N	340	-0-	-0-	-0-	50	1	290	3	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	16 4	1 9	171	3	Y	4					4
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4
06	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					1
07	215	N	215	-0-	-0-	-0-	25	1	190	3	Y	-0-					1
08	217	N	203	-0-	-14	-0-	23	1	180	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	10	1	105	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
08	124	N	101	-0-	-23	-0-	11	1	90	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	10	-0-	-200	-0-	1	1	9	3	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					1
07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					1
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1
09	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	35	1	271	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	278	-0-	-22	-0-	32	1	246	3	N	-0-					1
07	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					1
08	347	N	347	-0-	-0-	-0-	32	1	315	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	112	-0-	-8	-0-	16	1	96	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	28	1	307	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	338	-0-	-22	-0-	25	1	313	3	Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-					-0-
08	341	N	160	-0-	-181	-0-	12	1	148	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	-0-	25	1	298	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	2	-0-	-328	-0-	2	3			Y	-0-					1
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
08	186	N	-0-	-0-	-186	-0-					Y	-0-					1
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	80	1	2	2	N	14	11	1			18
							917	3	15	9							
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					18
06	1003	N	1003	-0-	-0-	-0-	88	1	905	3	N	9	11	1			14
							10	9									
07	1038	N	1038	-0-	-0-	-0-	61	1	4	2	N	9	11	1			12
							963	3	10	9							
08	1044	N	1044	-0-	-0-	-0-	65	1	3	2	N	9	5	1			16
							966	3	10	9							
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					16

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-
08	T. A.		101	-0-	101	202	101	1			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	202					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	228	-0-	-132	-0-	10	1	218	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	362	N	362	-0-	-0-	-0-	153	1	209	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	159	1	262	3	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	158	1	266	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

04	330	N	280	-0-	-50	-0-	22	1	258	3	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	305	N	305	-0-	-0-	-0-	116	1	189	3	Y	-0-			-0-
07	283	N	283	-0-	-0-	-0-	118	1	165	3	Y	-0-			-0-
08	403	N	283	-0-	-120	-0-	127	1	156	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

04	270	N	270	-0-	-0-	-0-	24	1	246	3	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-			-0-
08	248	N	242	-0-	-6	-0-	23	1	219	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

04	397	N	397	-0-	-0-	-0-	14	1	383	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	396	N	396	-0-	-0-	-0-	15	1	381	3	N	-0-			-0-
07	443	N	443	-0-	-0-	-0-	16	1	427	3	N	-0-			-0-
08	414	N	414	-0-	-0-	-0-	37	1	377	3	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

04	570	N	564	-0-	-6	-0-	39	1	525	3	N	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	570	N	557	-0-	-13	-0-	42	1	515	3	N	-0-			-0-
07	572	N	572	-0-	-0-	-0-	41	1	531	3	N	-0-			-0-
08	589	N	559	-0-	-30	-0-	37	1	522	3	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

04	583	N	583	-0-	-0-	-0-	41	1	542	3	N	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	570	N	568	-0-	-2	-0-	42	1	526	3	N	-0-			-0-
07	607	N	607	-0-	-0-	-0-	47	1	560	3	N	-0-			-0-
08	598	N	598	-0-	-0-	-0-	44	1	554	3	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	376	-0-	-134	-0-	13	1	2	2	N	-0-					-0-
							361	3									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	424	N	424	-0-	-0-	-0-	16	1	5	2	N	-0-					-0-
							403	3									
07	408	N	408	-0-	-0-	-0-	15	1	3	2	N	-0-					-0-
							390	3									
08	403	N	400	-0-	-3	-0-	35	1	7	2	N	-0-					-0-
							358	3									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	56	1	615	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	634	N	634	-0-	-0-	-0-	55	1	579	3	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	87	1	604	3	Y	-0-					-0-
08	682	N	572	-0-	-110	-0-	60	1	512	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	43	1	472	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	518	N	518	-0-	-0-	-0-	45	1	473	3	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	72	1	504	3	Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	69	1	591	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-	-75	-0-	1	1	14	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	113	N	113	-0-	-0-	-0-	99	1	14	3	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	102	1	12	3	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	103	1	9	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
08	310	N	77	-0-	-233	-0-	5	1	72	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	93	1	2	2	N	15	12	1			20
							1067	3	17	9							
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					20
06	1170	N	1086	-0-	-84	-0-	96	1	981	3	N	8	11	1			15
							9	9									
07	1223	N	1223	-0-	-0-	-0-	72	1	4	2	N	8	11	1			12
							1138	3	9	9							
08	1214	N	1214	-0-	-0-	-0-	76	1	3	2	N	11	6	1			17
							1123	3	12	9							
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					17

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	75	1	780	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	N	854	-0-	-16	-0-	74	1	780	3	Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	103	1	796	3	Y	-0-					-0-
08	878	N	878	-0-	-0-	-0-	98	1	780	3	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	88	1	882	3	N	-0-					1
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	971	N	971	-0-	-0-	-0-	142	1	829	3	N	-0-					1
07	961	N	961	-0-	-0-	-0-	131	1	830	3	N	-0-					1
08	991	N	991	-0-	-0-	-0-	109	1	882	3	N	-0-					1
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	23	1	607	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	627	N	627	-0-	-0-	-0-	23	1	604	3	N	-0-					1
07	625	N	625	-0-	-0-	-0-	23	1	602	3	N	-0-					1
08	628	N	628	-0-	-0-	-0-	56	1	572	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	37	1	376	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	420	N	379	-0-	-41	-0-	55	1	324	3	N	-0-					1
07	281	N	281	-0-	-0-	-0-	38	1	243	3	N	-0-					1
08	403	N	269	-0-	-134	-0-	30	1	239	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	21	-0-	-189	-0-	2	1	19	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1696	-0-	-14	-0-	134	1	4	2	N	25	19	1			31
							1530	3	28	9							
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					31
06	1833	N	1833	-0-	-0-	-0-	161	1	1654	3	N	16	18	1			25
							18	9									
07	1852	N	1852	-0-	-0-	-0-	109	1	7	2	N	15	19	1			21
							1719	3	17	9							
08	1802	N	1802	-0-	-0-	-0-	113	1	5	2	N	15	9	1			27
							1667	3	17	9							
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					27

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					1
08	62	N	30	-0-	-32	-0-	3	1	27	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	97	1	946	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	900	N	854	-0-	-46	-0-	100	1	754	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	93	1	725	3	N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	98	1	891	3	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	375	-0-	-45	-0-	29	1	346	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	375	N	375	-0-	-0-	-0-	31	1	344	3	Y	-0-					1
07	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					1
08	379	N	379	-0-	-0-	-0-	31	1	348	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	36	1	431	3	N	-0-					2
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	452	N	452	-0-	-0-	-0-	33	1	418	3	N	1					1
							1	9									
07	458	N	458	-0-	-0-	-0-	34	1	424	3	N	-0-					1
08	439	N	439	-0-	-0-	-0-	36	1	402	3	N	1					2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	155	1	447	3	N	1					6
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6
06	665	N	665	-0-	-0-	-0-	160	1	505	3	N	-0-					8
07	704	N	704	-0-	-0-	-0-	149	1	554	3	N	1	4	1			5
							1	9									
08	713	N	577	-0-	-136	-0-	143	1	434	3	N	-0-					5
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	454	-0-	-416	-0-	38	1	416	3	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	674	N	674	-0-	-0-	-0-	58	1	609	3	Y	6					6
							7	9									
07	768	N	768	-0-	-0-	-0-	96	1	672	3	Y	-0-					6
08	899	N	735	-0-	-164	-0-	76	1	658	3	Y	1					7
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					7

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	408	-0-	-282	-0-	33	1	367	3	Y	7	3	1			15
							8	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					15
06	540	N	361	-0-	-179	-0-	26	1	331	3	Y	4	7	1			9
							4	9									
07	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1	4	1			6
							1	9									
08	434	N	202	-0-	-232	-0-	15	1	185	3	Y	2	3	1			5
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	46	-0-	-164	-0-	3	1	35	3	Y	7	3	1			14
							8	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					14
06	50	N	50	-0-	-0-	-0-	3	1	38	3	Y	8	4	1			12
							9	9									
07	166	N	166	-0-	-0-	-0-	13	1	132	3	Y	19	9	1			22
							21	9									
08	228	N	228	-0-	-0-	-0-	14	1	181	3	Y	30	14	1			38
							33	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					38

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	69	-0-	-21	-0-	6	1	63	3	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	575	-0-	-25	-0-	44	1	531	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	586	-0-	-14	-0-	47	1	539	3	Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	46	1	588	3	Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	46	1	574	3	Y	1					1
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	53	1	648	3	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					-0-
07	782	N	782	-0-	-0-	-0-	57	1	725	3	Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	55	1	678	3	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	31	1	925	3	Y	1					11
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					11
06	1050	N	810	-0-	-240	-0-	43	1	767	3	Y	-0-					11
07	766	N	766	-0-	-0-	-0-	47	1	718	3	Y	1					12
							1	9									
08	961	N	661	-0-	-300	-0-	40	1	621	3	Y	-0-					12
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					12

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	142	1	29	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	1			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	169	-0-	-11	-0-	17	1	152	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	159	-0-	-21	-0-	11	1	148	3	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	13	1	138	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-			-0-
07	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-			-0-
08	119	N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	166	-0-	-134	-0-	166	3			N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	360	N	353	-0-	-7	-0-	24	1	329	3	N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	44	1	348	3	N	-0-			-0-
08	401	N	401	-0-	-0-	-0-	46	1	355	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1180	N	1180	-0-	-0-	-0-	25	1	1155	3	Y	-0-			-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT			-0-
06	1230	N	1174	-0-	-56	-0-	20	1	1154	3	Y	-0-			-0-
07	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-			-0-
08	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-			-0-
07	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-			-0-
08	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-			-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-
06	9	N	3	-0-	-6	-0-	3	3			Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
08	5	N	3	-0-	-2	-0-	3	3			Y	-0-			-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	27	1	211	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	209	-0-	-31	-0-	24	1	185	3	N	-0-					1
07	208	N	208	-0-	-0-	-0-	19	1	189	3	N	-0-					1
08	248	N	202	-0-	-46	-0-	19	1	183	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	499	-0-	-41	-0-	34	1	465	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	397	-0-	-113	-0-	30	1	367	3	Y	-0-					-0-
07	535	N	535	-0-	-0-	-0-	38	1	497	3	Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	817	-0-	-53	-0-	80	1	737	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	764	N	764	-0-	-0-	-0-	76	1	688	3	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	85	1	760	3	Y	-0-					-0-
08	806	N	735	-0-	-71	-0-	72	1	663	3	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	64	1	638	3	N	-0-					2
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2
06	753	N	753	-0-	-0-	-0-	110	1	643	3	N	-0-					2
07	764	N	764	-0-	-0-	-0-	104	1	660	3	N	-0-					2
08	754	N	754	-0-	-0-	-0-	83	1	671	3	N	-0-					2
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	60	1	492	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	460	-0-	-110	-0-	52	1	408	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	73	1	503	2	Y	-0-					-0-
08	589	N	576	-0-	-13	-0-	77	1	499	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	550	-0-	-50	-0-	48	1	502	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	589	N	589	-0-	-0-	-0-	51	1	538	3	Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	68	1	525	3	Y	-0-					-0-
08	589	N	551	-0-	-38	-0-	61	1	490	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	307	-0-	-23	-0-	23	1	284	2	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	450	N	397	-0-	-53	-0-	34	1	363	2	N	-0-			-0-
07	417	N	417	-0-	-0-	-0-	39	1	378	2	N	-0-			-0-
08	376	N	376	-0-	-0-	-0-	39	1	337	2	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

04	110	N	110	-0-	-0-	-0-	93	1	17	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	106	N	106	-0-	-0-	-0-	93	1	13	3	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	96	1	13	3	N	-0-			-0-
08	108	N	108	-0-	-0-	-0-	96	1	12	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

04	510	N	499	-0-	-11	-0-	10	1	489	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	505	N	505	-0-	-0-	-0-	9	1	496	3	Y	-0-			-0-
07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-			-0-
08	496	N	495	-0-	-1	-0-	495	3			Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

04	450	N	432	-0-	-18	-0-	34	1	398	3	Y	-0-			1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			1
06	450	N	438	-0-	-12	-0-	36	1	402	3	Y	-0-			1
07	425	N	425	-0-	-0-	-0-	31	1	394	3	Y	-0-			1
08	485	N	485	-0-	-0-	-0-	40	1	445	3	Y	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

04	420	N	416	-0-	-4	-0-	32	1	384	3	Y	-0-			1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			1
06	425	N	425	-0-	-0-	-0-	35	1	390	3	Y	-0-			1
07	415	N	415	-0-	-0-	-0-	30	1	385	3	Y	-0-			1
08	437	N	437	-0-	-0-	-0-	36	1	401	3	Y	-0-			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

04	277	N	277	-0-	-0-	-0-	30	1	247	2	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	270	N	202	-0-	-68	-0-	23	1	179	2	Y	-0-			-0-
07	263	N	263	-0-	-0-	-0-	33	1	230	2	Y	-0-			-0-
08	292	N	292	-0-	-0-	-0-	39	1	253	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		99	-0-	99	161	99	3			Y	-0-					7
05	0	X	NO RPT	-0-	-0-	161					Y	NO RPT					7
06	263	X	102	-0-	-161	-0-	102	3			Y	-0-					8
07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					8
08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					8
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					8

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	35	1	475	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	516	N	516	-0-	-0-	-0-	39	1	477	3	Y	-0-					-0-
07	526	N	526	-0-	-0-	-0-	37	1	489	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	35	1	492	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	58	1	474	2	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	494	-0-	-16	-0-	56	1	438	2	Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	70	1	480	2	Y	-0-					-0-
08	558	N	542	-0-	-16	-0-	73	1	469	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	25	1	207	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	217	-0-	-23	-0-	25	1	192	2	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	31	1	212	2	Y	-0-					-0-
08	248	N	234	-0-	-14	-0-	31	1	203	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	642	-0-	-18	-0-	642	3			Y	-0-					11
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					11
06	660	N	567	-0-	-93	-0-	567	3			Y	-0-					13
07	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					13
08	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					13
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					13

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	138	N	138	-0-	-0-	-0-	20	1	118	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	19	1	122	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	279	-0-	-201	-0-	21	1	258	2	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	409	-0-	-71	-0-	35	1	374	2	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	39	1	378	2	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	43	1	376	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	487	-0-	-923	-0-	37	1	450	2	N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1380	N	1114	-0-	-266	-0-	96	1	1018	2	N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	116	1	1127	2	N	-0-					-0-
08	1705	N	1352	-0-	-353	-0-	139	1	1213	2	N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					1
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					1
07	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					1
08	37	N	37	-0-	-0-	-0-	1	1	19	3	Y	15	2	1			14
							17	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					14

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	564	-0-	-96	-0-	46	1	518	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	601	N	601	-0-	-0-	-0-	44	1	557	3	Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	53	1	559	3	Y	-0-					-0-
08	620	N	589	-0-	-31	-0-	43	1	546	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	87	1	897	3	Y	2	3	1			2
							2	9									
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
06	1078	N	1078	-0-	-0-	-0-	94	1	984	3	Y	-0-					1
07	1038	X	1038	-0-	-0-	-0-	119	1	919	3	Y	-0-					1
08	1023	X	962	-0-	-61	-0-	107	1	854	3	Y	1					2
							1	9									
09	1080	X	NO RPT	-0-	-1080	-0-					Y	NO RPT					2

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	300	N	268	-0-	-32	-0-	20	1	248	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
08	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	576	-0-	-24	-0-	46	1	518	3	Y	11	4	1			19
							12	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					19
06	600	N	398	-0-	-202	-0-	28	1	363	3	Y	6	7	1			11
							7	9									
07	439	N	439	-0-	-0-	-0-	37	1	393	3	Y	8	7	1			12
							9	9									
08	465	N	464	-0-	-1	-0-	33	1	423	3	Y	7	6	1			13
							8	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					13

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	348	-0-	-132	-0-	28	1	312	3	Y	7	3	1			14
							8	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					14
06	450	N	202	-0-	-248	-0-	14	1	182	3	Y	5	4	1			8
							6	9									
07	524	N	524	-0-	-0-	-0-	45	1	468	3	Y	10	6	1			12
							11	9									
08	516	N	516	-0-	-0-	-0-	37	1	467	3	Y	11	7	1			16
							12	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					16

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	28	1	383	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	401	-0-	-19	-0-	30	1	371	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	29	1	383	3	N	-0-					-0-
08	434	N	407	-0-	-27	-0-	27	1	380	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	22	1	220	3	N	2	2	1			3
							2	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	270	N	269	-0-	-1	-0-	39	1	230	3	N	-0-					3
07	249	N	249	-0-	-0-	-0-	34	1	215	3	N	-0-	1	1			2
08	254	N	254	-0-	-0-	-0-	28	1	226	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	417	-0-	-3	-0-	42	1	375	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	395	-0-	-25	-0-	28	1	367	3	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
08	403	N	384	-0-	-19	-0-	32	1	352	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	444	-0-	-6	-0-	35	1	409	3	Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	447	N	447	-0-	-0-	-0-	36	1	411	3	Y	-0-					1
07	430	N	430	-0-	-0-	-0-	31	1	399	3	Y	-0-					1
08	458	N	458	-0-	-0-	-0-	37	1	421	3	Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1061	-0-	-19	-0-	73	1	988	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1086	N	1086	-0-	-0-	-0-	81	1	1005	3	N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	79	1	1029	3	N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	72	1	1010	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	50	1	398	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	51	1	396	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
08	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	120	N	50	-0-	-70	-0-	4	1	46	3	Y	-0-					1
07	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					1
08	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	8	1	79	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	446	-0-	-34	-0-	39	1	406	3	Y	1	5	1			2
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	480	N	438	-0-	-42	-0-	38	1	400	3	Y	-0-					1
07	349	N	349	-0-	-0-	-0-	40	1	308	3	Y	1					2
							1	9									
08	496	N	464	-0-	-32	-0-	52	1	412	3	Y	-0-					2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	260	-0-	-70	-0-	188	1	72	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	460	N	460	-0-	-0-	-0-	201	1	259	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	206	1	288	3	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	203	1	248	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	416	-0-	-34	-0-	29	1	387	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	480	N	383	-0-	-97	-0-	28	1	355	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	37	1	437	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	35	1	442	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	72	-0-	-138	-0-	6	1	66	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	206	-0-	-34	-0-	17	1	189	3	Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	28	1	294	3	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	42	1	254	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	32	1	317	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	360	N	307	-0-	-53	-0-	45	1	262	3	N	-0-					1
07	331	N	331	-0-	-0-	-0-	45	1	286	3	N	-0-					1
08	372	N	326	-0-	-46	-0-	36	1	290	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	110	1	395	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	466	-0-	-44	-0-	87	1	379	3	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	113	1	384	3	Y	-0-					-0-
08	496	N	490	-0-	-6	-0-	101	1	389	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	822	-0-	-48	-0-	29	1	793	3	N	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	824	N	824	-0-	-0-	-0-	31	1	793	3	N	-0-					1
07	854	N	854	-0-	-0-	-0-	31	1	823	3	N	-0-					1
08	875	N	875	-0-	-0-	-0-	79	1	796	3	N	-0-					1
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	66	1	542	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	900	N	672	-0-	-228	-0-	76	1	596	2	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	76	1	527	2	N	-0-					-0-
08	620	N	605	-0-	-15	-0-	81	1	524	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	51	1	509	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	541	N	541	-0-	-0-	-0-	79	1	462	3	N	-0-					1
07	551	N	551	-0-	-0-	-0-	75	1	476	3	N	-0-					1
08	556	N	556	-0-	-0-	-0-	61	1	495	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	10	1	76	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	14	1	94	3	N	2					2
							2	9									
08	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2353	N	2353	-0-	-0-	-0-	194	1	1	2	N	13	12	1			11
							2144	3	14	9							
05	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					11
06	2304	N	2304	-0-	-0-	-0-	218	1	2077	3	N	8	9	1			9
							9	9									
07	2459	N	2459	-0-	-0-	-0-	166	1	2	2	N	9	10	1			8
							2281	3	10	9							
08	2339	N	2339	-0-	-0-	-0-	166	1	1	2	N	8	7	1			9
							2163	3	9	9							
09	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	58	1	474	2	Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	540	N	479	-0-	-61	-0-	54	1	425	2	Y	-0-			-0-
07	331	N	331	-0-	-0-	-0-	42	1	289	2	Y	-0-			-0-
08	558	N	356	-0-	-202	-0-	48	1	308	2	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-
06	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
08	14	N	7	-0-	-7	-0-	1	1	6	3	Y	-0-			-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT			-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	821	N	821	-0-	-0-	-0-	57	1	764	3	Y	-0-			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	813	N	813	-0-	-0-	-0-	61	1	752	3	Y	-0-			-0-
07	828	N	828	-0-	-0-	-0-	59	1	769	3	Y	-0-			-0-
08	837	N	817	-0-	-20	-0-	55	1	762	3	Y	-0-			-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	537	-0-	-3	-0-	37	1	500	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	540	N	519	-0-	-21	-0-	39	1	480	3	Y	-0-			-0-
07	519	N	519	-0-	-0-	-0-	37	1	482	3	Y	-0-			-0-
08	558	N	520	-0-	-38	-0-	35	1	485	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1015	N	1015	-0-	-0-	-0-	77 1	1 9	937	3	Y	1			1
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			1
06	1050	N	1030	-0-	-20	-0-	83	1	947	3	Y	-0-			1
07	1100	N	1100	-0-	-0-	-0-	80	1	1020	3	Y	-0-			1
08	1055	N	1055	-0-	-0-	-0-	79	1	976	3	Y	-0-			1
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	42	1	509	3	Y	-0-			5
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			5
06	600	N	467	-0-	-133	-0-	38	1	429	3	Y	-0-			5
07	510	N	510	-0-	-0-	-0-	37	1	473	3	Y	-0-			5
08	527	N	436	-0-	-91	-0-	33	1	403	3	Y	-0-			5
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			5

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	405	-0-	-105	-0-	31	1	374	3	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-			-0-
07	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-			-0-
08	524	N	524	-0-	-0-	-0-	39	1	485	3	Y	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	28	1	425	2	N	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	570	N	335	-0-	-235	-0-	22	1	313	2	N	-0-			-0-
07	412	N	412	-0-	-0-	-0-	28	1	384	2	N	-0-			-0-
08	527	N	396	-0-	-131	-0-	57	1	339	2	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	26	1	392	2	N	-0-			1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			1
06	390	N	326	-0-	-64	-0-	21	1	305	2	N	-0-			1
07	396	N	396	-0-	-0-	-0-	27	1	369	2	N	-0-			1
08	525	N	525	-0-	-0-	-0-	76	1	449	2	N	-0-			1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	44	1	527	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	626	N	626	-0-	-0-	-0-	143	1	483	3	Y	-0-			-0-
07	612	N	612	-0-	-0-	-0-	146	1	466	3	Y	-0-			-0-
08	651	N	505	-0-	-146	-0-	158	1	347	3	Y	-0-			-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-			-0-
07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

04	480	N	340	-0-	-140	-0-	26	1	314	3	Y	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	480	N	279	-0-	-201	-0-	23	1	256	3	Y	-0-					1
07	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					1
08	478	N	478	-0-	-0-	-0-	39	1	439	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

04	1237	N	1237	-0-	-0-	-0-	212	1	1025	3	N	-0-					2
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2
06	1191	N	1191	-0-	-0-	-0-	210	1	981	3	N	-0-					2
07	1213	N	1213	-0-	-0-	-0-	264	1	949	3	N	-0-					2
08	1158	N	1158	-0-	-0-	-0-	261	1	897	3	N	-0-	1	1			1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

04	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	304	N	304	-0-	-0-	-0-	29	1	274	3	N	1					1
							1	9									
07	267	N	267	-0-	-0-	-0-	18	1	248	3	N	1	1	1			1
							1	9									
08	341	N	268	-0-	-73	-0-	19	1	248	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

04	277	N	277	-0-	-0-	-0-	20	1	257	3	N	-0-	1	1			2
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	300	N	255	-0-	-45	-0-	19	1	236	3	N	-0-					2
07	253	N	253	-0-	-0-	-0-	20	1	232	3	N	1	1	1			2
							1	9									
08	279	N	215	-0-	-64	-0-	16	1	199	3	N	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

04	360	N	351	-0-	-9	-0-	115	1	236	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	352	N	352	-0-	-0-	-0-	115	1	237	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	131	1	234	3	N	-0-					-0-
08	372	N	371	-0-	-1	-0-	132	1	239	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	199	-0-	-71	-0-	12	1	187	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

04	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

04	631	N	631	-0-	-0-	-0-	49	1	582	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	443	N	443	-0-	-0-	-0-	106	1	337	3	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	107	1	310	3	Y	-0-					-0-
08	558	N	406	-0-	-152	-0-	123	1	283	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	19	1	193	3	Y	3	5	1			4
							3	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4
06	210	N	120	-0-	-90	-0-	10	1	110	3	Y	-0-					1
07	175	N	175	-0-	-0-	-0-	20	1	155	3	Y	-0-					1
08	242	N	242	-0-	-0-	-0-	27	1	214	3	Y	1					2
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	98	1	9	3	Y	203	331	1			121
							223	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					121
06	310	N	310	-0-	-0-	-0-	98	1	5	3	Y	188	159	1			194
							207	9									
07	319	N	319	-0-	-0-	-0-	101	1	6	3	Y	193	161	1			226
							212	9									
08	314	N	314	-0-	-0-	-0-	101	1	6	3	Y	188	161	1			253
							207	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					253

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	6	-0-	-54	-0-	3	3	3	9	Y	3	4	1			1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	86	N	86	-0-	-0-	-0-	75	1	1	3	Y	9					9
							10	9									
07	T. A.		88	-0-	88	88	78	1	2	3	Y	7	12	1			4
							8	9									
08	T. A.		84	-0-	84	172	77	1	7	9	Y	6					10
09	T. A.		NO RPT	-0-	-0-	172					Y	NO RPT					10

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	39	1	353	3	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	361	-0-	-29	-0-	35	1	326	3	Y	-0-					1
07	368	N	368	-0-	-0-	-0-	38	1	330	3	Y	-0-	1	1			-0-
08	403	N	369	-0-	-34	-0-	27	1	342	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	53	1	414	3	N	1	1	1			1
							1	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	489	N	489	-0-	-0-	-0-	56	1	433	3	N	-0-					1
07	507	N	507	-0-	-0-	-0-	46	1	460	3	N	1					2
							1	9									
08	507	N	507	-0-	-0-	-0-	47	1	460	3	N	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

04	1140	N	553	-0-	-587	-0-	49	1	504	3	N	-0-					4
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4
06	570	N	524	-0-	-46	-0-	39	1	485	3	N	-0-					4
07	556	N	556	-0-	-0-	-0-	48	1	508	3	N	-0-					4
08	537	N	537	-0-	-0-	-0-	53	1	484	3	N	-0-					4
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

04	120	N	82	-0-	-38	-0-	26	1	56	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	106	N	106	-0-	-0-	-0-	49	1	57	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	46	1	59	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	78	1	53	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1709	-0-	-31	-0-	141	1	1	2	N	4	4	1			3
							1563	3	4	9							
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					3
06	1770	N	1723	-0-	-47	-0-	164	1	1556	3	N	3	3	1			3
							3	9									
07	1751	N	1751	-0-	-0-	-0-	119	1	1	2	N	2	3	1			2
							1629	3	2	9							
08	1798	N	1714	-0-	-84	-0-	122	1	1	2	N	3	2	1			3
							1588	3	3	9							
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					3

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	2	N	-0-	-0-	-2	-0-					Y	-0-					1
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	376	-0-	-44	-0-	56	1	320	3	Y	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	200	-0-	-340	-0-	32	1	168	3	Y	-0-					1
07	489	N	489	-0-	-0-	-0-	81	1	408	3	Y	-0-					1
08	551	N	551	-0-	-0-	-0-	95	1	456	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	19	-0-	19	19	19	3			N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	19					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
07	14B2	EXT	19	-0-	19	38	19	3			N	-0-					-0-
08	14B2	EXT	8	-0-	8	46	8	3			N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	46					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	16	1	243	2	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	244	-0-	-26	-0-	16	1	228	2	N	-0-					1
07	288	N	288	-0-	-0-	-0-	20	1	268	2	N	-0-					1
08	268	N	268	-0-	-0-	-0-	39	1	229	2	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	679	-0-	-71	-0-	60 1	1 9	618	3	Y	1	2	1			1
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	660	N	446	-0-	-214	-0-	39	1	407	3	Y	-0-					-0-
07	718	N	718	-0-	-0-	-0-	82	1	636	3	Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	76	1	609	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	270	N	264	-0-	-6	-0-	32	1	232	3	Y	-0-			-0-
07	276	N	276	-0-	-0-	-0-	51	1	225	3	Y	-0-			-0-
08	423	N	423	-0-	-0-	-0-	44	1	379	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

04	75	N	75	-0-	-0-	-0-	75	1			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	75	N	75	-0-	-0-	-0-	75	1			N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	77	1			N	-0-			-0-
08	77	N	77	-0-	-0-	-0-	77	1			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

04	90	N	82	-0-	-8	-0-	25	1	57	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	103	N	103	-0-	-0-	-0-	46	1	57	3	Y	-0-			-0-
07	96	N	96	-0-	-0-	-0-	43	1	53	3	Y	-0-			-0-
08	129	N	129	-0-	-0-	-0-	74	1	55	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			1
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			1
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			1
08	62	N	45	-0-	-17	-0-	45	3			Y	-0-			1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

04	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-			1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			1
06	300	N	296	-0-	-4	-0-	43	1	253	3	N	-0-			1
07	322	N	322	-0-	-0-	-0-	44	1	278	3	N	-0-			1
08	323	N	323	-0-	-0-	-0-	36	1	287	3	N	-0-			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

04	450	N	408	-0-	-42	-0-	408	3			Y	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-
06	420	N	398	-0-	-22	-0-	398	3			Y	-0-			-0-
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-			-0-
08	434	N	60	-0-	-374	-0-	60	3			Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	366	-0-	-84	-0-	33	1	333	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	390	N	190	-0-	-200	-0-	18	1	172	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	310	N	228	-0-	-82	-0-	19	1	209	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	11	1	132	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	142	-0-	-8	-0-	11	1	131	3	Y	-0-			-0-
07	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-			-0-
08	155	N	148	-0-	-7	-0-	11	1	137	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	18	1	244	3	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-			-0-
07	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3412	X	3412	-0-	-0-	-0-	373	1	3039	2	Y	-0-			-0-
05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT			-0-
06	3360	X	2828	-0-	-532	-0-	321	1	2507	2	Y	-0-			-0-
07	3659	X	3659	-0-	-0-	-0-	463	1	3196	2	Y	-0-			-0-
08	3565	X	3542	-0-	-23	-0-	475	1	3067	2	Y	-0-			-0-
09	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	499	-0-	-71	-0-	499	3			N	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-
06	540	N	274	-0-	-266	-0-	274	3			N	-0-			-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
08	527	N	67	-0-	-460	-0-	67	3			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	8	1	90	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	144	N	144	-0-	-0-	-0-	102	1	42	3	Y	-0-			-0-
07	149	N	149	-0-	-0-	-0-	105	1	44	3	Y	-0-			-0-
08	155	N	147	-0-	-8	-0-	108	1	39	3	Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
08	62	N	41	-0-	-21	-0-	1	2	40	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
07	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-			-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-			-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	783	-0-	-147	-0-	69	1	714	3	N	-0-					12
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					12
06	840	N	675	-0-	-165	-0-	51	1	624	3	N	-0-					12
07	649	N	649	-0-	-0-	-0-	56	1	593	3	N	-0-					12
08	713	N	628	-0-	-85	-0-	62	1	564	3	N	2					14
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					14

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	567	-0-	-3	-0-	56	1	511	3	Y	-0-	1	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	540	N	516	-0-	-24	-0-	51	1	465	3	Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	54	1	467	3	Y	-0-					-0-
08	589	N	513	-0-	-76	-0-	38	1	475	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	207	-0-	-33	-0-	114	1	93	3	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	210	N	208	-0-	-2	-0-	115	1	93	3	Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	120	1	94	3	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	120	1	88	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	110	1	1139	3	Y	23					24
							25	9									
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					24
06	1264	N	1264	-0-	-0-	-0-	110	1	1154	3	Y	-0-					6
07	1488	N	1488	-0-	-0-	-0-	170	1	1318	3	Y	-0-					6
08	1368	N	1368	-0-	-0-	-0-	152	1	1215	3	Y	1					7
							1	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					7

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1137	-0-	-33	-0-	111	1	1026	3	Y	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	1096	N	1096	-0-	-0-	-0-	98	1	998	3	Y	-0-					-0-
07	870	N	870	-0-	-0-	-0-	75	1	795	3	Y	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	108	1	1186	3	Y	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	936	-0-	-84	-0-	92	1	844	3	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	960	N	569	-0-	-391	-0-	51	1	518	3	Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	33	1	347	3	Y	-0-					-0-
08	713	N	169	-0-	-544	-0-	14	1	155	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	128	1	726	3	Y	-0-					2
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	864	N	864	-0-	-0-	-0-	137	1	727	3	Y	-0-					1
07	726	N	726	-0-	-0-	-0-	120	1	606	3	Y	-0-					1
08	755	N	755	-0-	-0-	-0-	130	1	625	3	Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	238	-0-	-32	-0-	26 2	1 9	210	3	N	2					16
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					16
06	270	N	224	-0-	-46	-0-	24	1	200	3	N	-0-					13
07	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-	6	1			7
08	279	N	173	-0-	-106	-0-	15	1	158	3	N	-0-					7
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

04	360	N	71	-0-	-289	-0-	71	3			Y	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
07	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					1
08	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

04	390	N	357	-0-	-33	-0-	32	1	325	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	339	-0-	-21	-0-	32	1	307	3	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	28	1	300	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

04	277	N	277	-0-	-0-	-0-	10	1	267	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					1
07	280	N	280	-0-	-0-	-0-	10	1	270	3	N	-0-					1
08	275	N	275	-0-	-0-	-0-	25	1	250	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

04	720	N	701	-0-	-19	-0-	54	1	646	3	N	1					10
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					10
06	690	N	550	-0-	-140	-0-	40	1	509	3	N	1					3
							1	9									
07	930	N	930	-0-	-0-	-0-	69	1	858	3	N	3					6
							3	9									
08	681	N	681	-0-	-0-	-0-	55	1	623	3	N	3					9
							3	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					9

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	764	-0-	-106	-0-	27	1	737	3	N	-0-	3	1			3
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					3
06	810	N	669	-0-	-141	-0-	25	1	644	3	N	-0-					3
07	658	N	658	-0-	-0-	-0-	24	1	634	3	N	-0-	1	1			2
08	744	N	588	-0-	-156	-0-	53	1	535	3	N	-0-					2
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
07	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	72	1	5	3	Y	-0-	15	1			1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	97	N	97	-0-	-0-	-0-	92	1	5	3	Y	-0-					1
07	102	N	102	-0-	-0-	-0-	101	1	1	3	Y	-0-	1	1			-0-
08	104	N	104	-0-	-0-	-0-	101	1	3	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	24	1	221	3	Y	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	240	N	181	-0-	-59	-0-	18	1	163	3	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	26	1	223	3	Y	-0-					-0-
08	248	N	226	-0-	-22	-0-	17	1	209	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	360	N	340	-0-	-20	-0-	25	1	315	3	Y	-0-					1
07	402	N	402	-0-	-0-	-0-	35	1	367	3	Y	-0-					1
08	372	N	330	-0-	-42	-0-	24	1	306	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

04	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					1
07	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					1
08	1395	N	1190	-0-	-205	-0-	1190	3			Y	-0-					1
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

04	660	N	616	-0-	-44	-0-	55	1	557	3	N	4	11	1			17
							4	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					17
06	660	N	611	-0-	-49	-0-	89	1	521	3	N	1					19
							1	9									
07	618	N	618	-0-	-0-	-0-	84	1	534	3	N	-0-	7	1			12
08	651	N	614	-0-	-37	-0-	68	1	546	3	N	-0-					12
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					12

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

04	930	N	924	-0-	-6	-0-	65	1	859	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	909	N	909	-0-	-0-	-0-	67	1	842	3	N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	73	1	858	3	N	-0-					-0-
08	899	N	866	-0-	-33	-0-	63	1	803	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

04	1800	N	1787	-0-	-13	-0-	148	1	1	2	N	4	4	1			3
							1634	3	4	9							
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					3
06	1783	N	1783	-0-	-0-	-0-	169	1	1611	3	N	3	3	1			3
							3	9									
07	1828	N	1828	-0-	-0-	-0-	124	1	1	2	N	2	3	1			2
							1701	3	2	9							
08	1860	N	1802	-0-	-58	-0-	128	1	1	2	N	3	2	1			3
							1670	3	3	9							
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	374	N	374	-0-	-0-	-0-	37	1	337	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	341	N	172	-0-	-169	-0-	13	1	159	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-	-0-	-0-	73	1	875	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	753	N	753	-0-	-0-	-0-	55	1	698	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	53	1	655	3	N	1					1
							1	9									
08	683	N	683	-0-	-0-	-0-	56	1	627	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	196	N	196	-0-	-0-	-0-	25	1	171	3	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	28	1	172	3	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	29	1	166	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	255	N	255	-0-	-0-	-0-	33	1	222	3	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	40	1	232	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	228	-0-	-42	-0-	22	1	206	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	109	-0-	-191	-0-	18	1	91	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	20	1	110	3	N	-0-					-0-
08	186	N	144	-0-	-42	-0-	21	1	123	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	25	1	255	3	N	1	21	1			30
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					30
06	438	N	438	-0-	-0-	-0-	64	1	374	3	N	-0-					30
07	481	N	481	-0-	-0-	-0-	65	1	416	3	N	-0-	12	1			18
08	483	N	483	-0-	-0-	-0-	53	1	430	3	N	-0-					18
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	146	N	146	-0-	-0-	-0-	15	1	129	3	N	2					3
							2	9									
07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					3
08	115	N	115	-0-	-0-	-0-	11	1	103	3	N	1					4
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	208	N	208	-0-	-0-	-0-	21	1	187	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	57	-0-	-693	-0-	1	1	56	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	840	N	240	-0-	-600	-0-	240	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	146	-0-	-34	-0-	3	1	143	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-			-0-
07	T. A.		150	-0-	150	150	150	3			Y	-0-			-0-
08	T. A.		145	-0-	145	295	145	3			Y	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	295					Y	NO RPT			-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-			1
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-			1
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	10	1	94	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-			-0-
07	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
08	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	16	1	437	3	N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	450	N	445	-0-	-5	-0-	17	1	428	3	N	-0-			-0-
07	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-			-0-
08	465	N	454	-0-	-11	-0-	41	1	413	3	N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	98	1	364	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	182	-0-	-298	-0-	30	1	152	3	Y	-0-			-0-
07	164	N	164	-0-	-0-	-0-	23	1	141	3	Y	-0-			-0-
08	341	N	158	-0-	-183	-0-	30	1	128	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1149	N	1149	-0-	-0-	-0-	105 2	1 9	1042	3	N	2			12
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			12
06	960	N	849	-0-	-111	-0-	64 1	1 9	784	3	N	1			3
07	967	N	967	-0-	-0-	-0-	100 3	1 9	864	3	N	3			6
08	1054	N	800	-0-	-254	-0-	74 2	1 9	724	3	N	2			8
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	53	1	268	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	330	N	243	-0-	-87	-0-	30	1	213	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	46	1	251	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	37	1	249	3	N	2					2
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	206	-0-	-34	-0-	14	1	192	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
08	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	394	-0-	-26	-0-	35	1	359	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	337	-0-	-83	-0-	35	1	302	3	N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	37	1	353	3	N	-0-					-0-
08	465	N	421	-0-	-44	-0-	41	1	380	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	220	-0-	-350	-0-	220	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
08	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1789	-0-	-11	-0-	141	1	4	2	N	27	19	1			32
							1614	3	30	9							
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					32
06	1770	N	1694	-0-	-76	-0-	149	1	1527	3	N	16	19	1			26
							18	9									
07	1719	N	1719	-0-	-0-	-0-	101	1	6	2	N	14	19	1			21
							1597	3	15	9							
08	1832	N	1832	-0-	-0-	-0-	114	1	5	2	N	18	10	1			29
							1693	3	20	9							
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	310	-0-	-470	-0-	28 1	1 9	281	3	N	1	1	1			2
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2
06	780	N	515	-0-	-265	-0-	75	1	440	3	N	-0-					2
07	318	N	318	-0-	-0-	-0-	43	1	275	3	N	-0-	1	1			1
08	496	N	362	-0-	-134	-0-	40	1	322	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	193	-0-	-17	-0-	22	1	171	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	189	N	189	-0-	-0-	-0-	22	1	167	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	17	1	168	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19	-0-	7	1	94	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	76	-0-	-44	-0-	5	1	71	3	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	5 11	1 9	69	3	Y	10	14	1			10
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					10
06	84	N	84	-0-	-0-	-0-	5 9	1 9	70	3	Y	8	15	1			11
07	79	N	79	-0-	-0-	-0-	5 6	1 9	68	3	Y	5					16
08	93	N	82	-0-	-11	-0-	5 6	1 9	71	3	Y	5	15	1			6
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	241	-0-	-29	-0-	19	1	222	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	244	N	244	-0-	-0-	-0-	20	1	224	3	Y	-0-					1
07	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					1
08	252	N	252	-0-	-0-	-0-	21	1	231	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	598	-0-	-2	-0-	42	1	555	3	N	1	1	1			1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	570	-0-	-30	-0-	42	1	528	3	N	-0-					1
07	594	N	594	-0-	-0-	-0-	46	1	548	3	N	-0-					1
08	589	N	552	-0-	-37	-0-	40	1	512	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	49	1	550	3	Y	-0-					2
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					2
06	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					2
07	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					2
08	248	N	123	-0-	-125	-0-	9	1	114	3	Y	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2594	-0-	-76	-0-	2594	3			N	-0-					4
05	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					4
06	2610	N	2557	-0-	-53	-0-	2557	3			N	-0-					4
07	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					4
08	2635	N	2576	-0-	-59	-0-	2576	3			N	-0-					4
09	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	885	N	885	-0-	-0-	-0-	73	1	812	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	900	N	822	-0-	-78	-0-	78	1	744	3	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	55	1	1	2	N	-0-					-0-
							760	3									
08	899	N	848	-0-	-51	-0-	61	1	787	3	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	33	1	1	2	N	7	5	1			9
							378	3	8	9							
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9
06	407	N	407	-0-	-0-	-0-	36	1	367	3	N	4	5	1			7
							4	9									
07	421	N	421	-0-	-0-	-0-	25	1	1	2	N	4	5	1			6
							391	3	4	9							
08	434	N	414	-0-	-20	-0-	26	1	1	2	N	5	3	1			8
							381	3	6	9							
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	75	1	2	2	N	22	17	1			28
							860	3	24	9							
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					28
06	960	N	915	-0-	-45	-0-	80	1	821	3	N	13	16	1			22
							14	9									
07	933	N	933	-0-	-0-	-0-	55	1	3	2	N	12	16	1			18
							862	3	13	9							
08	961	N	959	-0-	-2	-0-	60	1	2	2	N	14	8	1			24
							882	3	15	9							
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					24

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2288	-0-	-322	-0-	2288	3			N	-0-					2
05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					2
06	2310	N	2127	-0-	-183	-0-	2127	3			N	-0-					2
07	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					2
08	2263	N	2183	-0-	-80	-0-	2183	3			N	-0-					2
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	57	1	530	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	691	N	691	-0-	-0-	-0-	62	1	629	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	52	1	555	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	63	1	697	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	343	-0-	-47	-0-	12	1	331	3	N	-0-	2	1			2
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	328	-0-	-32	-0-	12	1	316	3	N	-0-					2
07	332	N	332	-0-	-0-	-0-	12	1	320	3	N	-0-	1	1			1
08	341	N	331	-0-	-10	-0-	30	1	301	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	552	-0-	-18	-0-	34	1	517	2	Y	1					2
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	570	N	417	-0-	-153	-0-	27	1	390	2	Y	-0-					2
07	631	N	631	-0-	-0-	-0-	43	1	588	2	Y	-0-					2
08	651	N	651	-0-	-0-	-0-	94	1	557	2	Y	-0-					2
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	795	-0-	-15	-0-	66	1	729	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	840	N	783	-0-	-57	-0-	75	1	708	3	N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	54	1	1	2	N	-0-					-0-
							747	3									
08	806	N	794	-0-	-12	-0-	57	1	737	3	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	163	1	925	3	N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1140	N	748	-0-	-392	-0-	119	1	629	3	N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	198	1	1003	3	N	-0-					-0-
08	1054	N	1039	-0-	-15	-0-	179	1	860	3	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	707	-0-	-133	-0-	25	1	681	3	N	1	1	1			1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	660	N	540	-0-	-120	-0-	20	1	520	3	N	-0-					1
07	548	N	548	-0-	-0-	-0-	20	1	528	3	N	-0-					1
08	793	N	793	-0-	-0-	-0-	71	1	722	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	45	1	1	2	N	7	5	1			9
							516	3	8	9							
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					9
06	570	N	567	-0-	-3	-0-	50	1	513	3	N	4	5	1			7
							4	9									
07	586	N	586	-0-	-0-	-0-	35	1	2	2	N	4	5	1			6
							545	3	4	9							
08	618	N	618	-0-	-0-	-0-	39	1	2	2	N	5	3	1			8
							571	3	6	9							
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	1	1	12	3	N	11	6	1			11
							12	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11
06	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3	5	1			6
							3	9									
07	13	N	13	-0-	-0-	-0-	1	1	9	3	N	3	4	1			5
							3	9									
08	13	N	13	-0-	-0-	-0-	1	1	10	3	N	2	2	1			5
							2	9									
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					5

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							318	3									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	361	N	361	-0-	-0-	-0-	32	1	329	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	23	1	1	2	N	-0-					-0-
							355	3									
08	372	N	372	-0-	-0-	-0-	23	1	1	2	N	-0-					-0-
							348	3									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1066	-0-	-14	-0-	84	1	2	2	N	18	13	1			22
							960	3	20	9							
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					22
06	1051	N	1051	-0-	-0-	-0-	92	1	947	3	N	11	13	1			17
							12	9									
07	1052	N	1052	-0-	-0-	-0-	62	1	4	2	N	10	13	1			14
							975	3	11	9							
08	1085	N	951	-0-	-134	-0-	59	1	2	2	N	9	6	1			17
							880	3	10	9							
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					17

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	9	3	1			6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	1			6
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	455	-0-	-25	-0-	40	1	415	3	Y	-0-	2	1			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	469	-0-	-11	-0-	40	1	426	3	Y	3					4
							3	9									
07	488	N	488	-0-	-0-	-0-	56	1	432	3	Y	-0-					4
08	496	N	464	-0-	-32	-0-	52	1	412	3	Y	-0-					4
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1145	-0-	-25	-0-	41	1	1104	3	N	-0-	1	1			1
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1
06	1140	N	1113	-0-	-27	-0-	41	1	1072	3	N	-0-					1
07	1143	N	1143	-0-	-0-	-0-	42	1	1100	3	N	1	1	1			1
							1	9									
08	1228	N	1228	-0-	-0-	-0-	110	1	1118	3	N	-0-					1
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					1

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	502	-0-	-8	-0-	39	1	1	2	N	18	14	1			23
							442	3	20	9							
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					23
06	489	N	489	-0-	-0-	-0-	42	1	436	3	N	10	13	1			18
							11	9									
07	498	N	498	-0-	-0-	-0-	29	1	2	2	N	11	14	1			15
							455	3	12	9							
08	501	N	501	-0-	-0-	-0-	31	1	1	2	N	12	7	1			20
							456	3	13	9							
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					20

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	298	-0-	-62	-0-	25	1	273	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	251	-0-	-49	-0-	24	1	227	3	N	-0-					1
07	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-					1
08	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	76	-0-	-284	-0-	5	1	56	3	N	14	43	1			39
							15	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					39
06	321	N	321	-0-	-0-	-0-	24	1	242	3	N	50	29	1			48
							55	9									
07	121	N	121	-0-	-0-	-0-	6	1	94	3	N	19	33	1			34
							21	9									
08	31	N	-0-	-0-	-31	-0-					N	13	13	1			34
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					34

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	96	1	953	3	Y	4	8	1			3
							4	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					3
06	1056	N	1056	-0-	-0-	-0-	124	1	930	3	Y	2	8	1			1
							2	9									
07	1022	N	1022	-0-	-0-	-0-	87	1	933	3	Y	2					3
							2	9									
08	1054	N	949	-0-	-105	-0-	90	1	857	3	Y	2					5
							2	9									
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	461	-0-	-79	-0-	153	1	308	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	480	N	474	-0-	-6	-0-	158	1	316	3	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	162	1	304	3	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	161	1	285	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					40
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					40
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					40
07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					40
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					40
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1210	-0-	-170	-0-	74	1	1136	2	Y	-0-					2
05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					2
06	1230	N	793	-0-	-437	-0-	51	1	742	2	Y	-0-					2
07	1110	N	1110	-0-	-0-	-0-	75	1	1035	2	Y	-0-					2
08	1085	N	1053	-0-	-32	-0-	152	1	901	2	Y	-0-					2
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					1
06	3	N	-0-	-0-	-3	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	828	-0-	-42	-0-	828	3			N	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	870	N	833	-0-	-37	-0-	833	3			N	-0-					1
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					1
08	868	N	842	-0-	-26	-0-	842	3			N	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	772	-0-	-38	-0-	51	1	721	3	N	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	796	N	796	-0-	-0-	-0-	53	1	743	3	N	-0-					1
07	797	N	797	-0-	-0-	-0-	89	1	708	3	N	-0-					1
08	791	N	791	-0-	-0-	-0-	91	1	700	3	N	-0-					1
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	96	1	141	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	157	N	157	-0-	-0-	-0-	75	1	82	3	N	-0-					1
07	146	N	146	-0-	-0-	-0-	46	1	100	3	N	-0-					1
08	113	N	113	-0-	-0-	-0-	49	1	64	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	609	-0-	-111	-0-	53 11	1 9	545	3	Y	10	1	1			11
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					11
06	630	N	568	-0-	-62	-0-	49	1	519	3	Y	-0-					4
07	583	N	583	-0-	-0-	-0-	67	1	516	3	Y	-0-					4
08	620	N	580	-0-	-40	-0-	65	1	515	3	Y	-0-					4
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	418	-0-	-2	-0-	37	1	380	3	Y	1	2	1			1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	389	-0-	-31	-0-	34	1	355	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	46	1	359	3	Y	1					1
							1	9									
08	403	N	395	-0-	-8	-0-	44	1	351	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	258	-0-	-42	-0-	23	1	235	3	Y	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	259	-0-	-11	-0-	21	1	226	3	Y	11					11
							12	9									
07	269	N	269	-0-	-0-	-0-	31	1	238	3	Y	-0-					11
08	279	N	258	-0-	-21	-0-	29	1	229	3	Y	-0-					11
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					11

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1238	-0-	-22	-0-	1238	3			N	-0-					2
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2
06	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					2
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					2
08	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					2
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	328	-0-	-62	-0-	22	1	306	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	302	-0-	-58	-0-	20	1	282	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	41	1	323	3	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	50	1	385	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

04	570	N	511	-0-	-59	-0-	34	1	476	3	N	1					3
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	540	N	499	-0-	-41	-0-	33	1	466	3	N	-0-	1	1			2
07	599	N	599	-0-	-0-	-0-	67	1	531	3	N	1					3
							1	9									
08	599	N	599	-0-	-0-	-0-	69	1	530	3	N	-0-	1	1			2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

04	1121	N	1121	-0-	-0-	-0-	92	1	1027	3	Y	2	1	1			3
							2	9									
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					3
06	1050	N	337	-0-	-713	-0-	24	1	312	3	Y	1	1	1			2
							1	9									
07	1391	N	1391	-0-	-0-	-0-	121	1	1270	3	Y	-0-	1	1			1
08	1054	N	943	-0-	-111	-0-	69	1	874	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

04	1200	N	1160	-0-	-40	-0-	77	1	1083	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1200	N	1129	-0-	-71	-0-	76	1	1053	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	138	1	1101	3	N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	141	1	1090	3	N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

04	1110	N	1102	-0-	-8	-0-	73	1	1029	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1239	N	1239	-0-	-0-	-0-	83	1	1156	3	N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	121	1	964	3	N	-0-					-0-
08	1178	N	1029	-0-	-149	-0-	118	1	911	3	N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	971	-0-	-109	-0-	64	1	907	3	N	-0-			-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-
06	990	N	947	-0-	-43	-0-	63	1	884	3	N	-0-			-0-
07	869	N	869	-0-	-0-	-0-	97	1	772	3	N	-0-			-0-
08	1085	N	923	-0-	-162	-0-	106	1	817	3	N	-0-			-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	669	-0-	-21	-0-	44	1	625	3	N	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-
06	664	N	664	-0-	-0-	-0-	44	1	620	3	N	-0-			-0-
07	715	N	715	-0-	-0-	-0-	80	1	635	3	N	-0-			-0-
08	710	N	710	-0-	-0-	-0-	81	1	629	3	N	-0-			-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	449	3			N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-			-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
08	465	N	462	-0-	-3	-0-	462	3			N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	589	-0-	-11	-0-	589	3			N	-0-			1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			1
06	600	N	577	-0-	-23	-0-	577	3			N	-0-			1
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-			1
08	620	N	550	-0-	-70	-0-	550	3			N	-0-			1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	581	N	581	-0-	-0-	-0-	39	1	542	3	N	-0-			-0-
07	554	N	554	-0-	-0-	-0-	62	1	492	3	N	-0-			-0-
08	756	N	756	-0-	-0-	-0-	87	1	669	3	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	375	-0-	-45	-0-	31	1	344	3	N	-0-	1	1	-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	390	N	356	-0-	-34	-0-	34	1	322	3	N	-0-			-0-
07	401	N	401	-0-	-0-	-0-	27	1	374	3	N	-0-			-0-
08	377	N	377	-0-	-0-	-0-	27	1	350	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	28 3	1 9	305	3	N	3	4	1			3
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	331	N	331	-0-	-0-	-0-	31 2	1 9	298	3	N	2	2	1			2
07	361	N	361	-0-	-0-	-0-	24 2	1 9	335	3	N	2	2	1			2
08	348	N	348	-0-	-0-	-0-	25 2	1 9	321	3	N	2	2	1			2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	43 10	1 9	610	3	N	9					12
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					12
06	840	N	581	-0-	-259	-0-	38 6	1 9	537	3	N	5	11	1			5
07	719	N	719	-0-	-0-	-0-	80 3	1 9	636	3	N	3					8
08	712	N	712	-0-	-0-	-0-	82	1	630	3	N	-0-					8
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					8

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	8	-0-	-5	-0-	1	1	7	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	11	N	6	-0-	-5	-0-	1	1	5	3	Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					12
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					12
07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					12
08	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					12
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	22	1	245	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	58	-0-	-32	-0-	5	1	53	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1591	-0-	-59	-0-	131	1	1	2	N	5	5	1			4
							1453	3	6	9							
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					4
06	1620	N	1565	-0-	-55	-0-	149	1	1413	3	N	3	4	1			4
							3	9									
07	1607	N	1607	-0-	-0-	-0-	109	1	1	2	N	3	4	1			3
							1494	3	3	9							
08	1643	N	1595	-0-	-48	-0-	114	1	1	2	N	4	3	1			4
							1476	3	4	9							
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2090	-0-	-220	-0-	173	1	1	2	N	5	6	1			4
							1910	3	6	9							
05	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					4
06	2130	N	2012	-0-	-118	-0-	191	1	1817	3	N	4	4	1			4
							4	9									
07	2453	N	2453	-0-	-0-	-0-	166	1	2	2	N	3	4	1			3
							2282	3	3	9							
08	2233	N	2233	-0-	-0-	-0-	159	1	1	2	N	4	3	1			4
							2069	3	4	9							
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	5	1	58	3	N	6	3	1			4
							7	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4
06	67	N	67	-0-	-0-	-0-	6	1	57	3	N	4	4	1			4
							4	9									
07	67	N	67	-0-	-0-	-0-	4	1	60	3	N	3	4	1			3
							3	9									
08	69	N	69	-0-	-0-	-0-	5	1	60	3	N	4	3	1			4
							4	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1833	-0-	-27	-0-	256	1	1577	3	N	-0-					-0-
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
06	1860	N	1800	-0-	-60	-0-	258	1	1542	3	N	-0-					-0-
07	1753	N	1753	-0-	-0-	-0-	227	1	1526	3	N	-0-					-0-
08	1829	N	1651	-0-	-178	-0-	229	1	1422	3	N	-0-					-0-
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3107	-0-	-193	-0-	274	1	2833	3	N	-0-					6
05	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					6
06	2970	X	2873	-0-	-97	-0-	216	1	2657	3	N	-0-					6
07	3069	X	2830	-0-	-239	-0-	246	1	2584	3	N	-0-					6
08	3224	X	2713	-0-	-511	-0-	270	1	2443	3	N	-0-					6
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	560	-0-	-10	-0-	46 1	1 9	513	3	N	1	1	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	544	-0-	-26	-0-	52	1	492	3	N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	38	1	518	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	39	1	509	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	108	1	343	3	N	-0-					2
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	450	N	382	-0-	-68	-0-	98	1	284	3	N	-0-					2
07	386	N	386	-0-	-0-	-0-	104	1	282	3	N	-0-					2
08	403	N	369	-0-	-34	-0-	106	1	263	3	N	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1322	N	1322	-0-	-0-	-0-	109	1	1	2	N	2	1	1			1
							1210	3	2	9							
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1140	N	879	-0-	-261	-0-	84	1	795	3	N	-0-					-0-
07	1395	N	1395	-0-	-0-	-0-	95	1	1	2	N	-0-					-0-
							1299	3									
08	1211	N	1211	-0-	-0-	-0-	86	1	1	2	N	-0-					-0-
							1124	3									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1741	-0-	-119	-0-	1741	3			N	-0-					3
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					3
06	1800	N	1703	-0-	-97	-0-	1703	3			N	-0-					3
07	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					3
08	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					3
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	954	-0-	-6	-0-	66	1	888	3	N	-0-					6
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					6
06	960	N	945	-0-	-15	-0-	71	1	874	3	N	-0-					6
07	986	N	986	-0-	-0-	-0-	70	1	916	3	N	-0-					6
08	977	N	977	-0-	-0-	-0-	65	1	912	3	N	-0-					6
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	36	1	1	2	N	-0-					-0-
							199	3									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							159	3									
08	217	N	192	-0-	-25	-0-	26	1	1	2	N	-0-					-0-
							165	3									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					1
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					1
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1060	-0-	-20	-0-	96	1	964	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	841	N	841	-0-	-0-	-0-	79	1	762	3	N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	103	1	1114	3	N	-0-					-0-
08	1178	N	1106	-0-	-72	-0-	93	1	1013	3	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					1
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					1
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	1	1			-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
08	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	37	1	405	3	N	1	5	1			2
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	450	N	434	-0-	-16	-0-	41	1	393	3	N	-0-	1	1			1
07	451	N	451	-0-	-0-	-0-	31	1	419	3	N	1	1	1			1
							1	9									
08	451	N	451	-0-	-0-	-0-	32	1	418	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	12	1	65	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	80	-0-	-10	-0-	10	1	70	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	12	1	66	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	11	1	68	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	16	1	161	3	Y	1					1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	173	-0-	-7	-0-	15	1	158	3	Y	-0-					1
07	182	N	182	-0-	-0-	-0-	21	1	160	3	Y	1					2
							1	9									
08	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	330	-0-	-0-	-0-	28	1	295	3	Y	6					6
							7	9									
07	341	N	341	-0-	-0-	-0-	39	1	302	3	Y	-0-					6
08	341	N	330	-0-	-11	-0-	37	1	293	3	Y	-0-					6
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					6

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1129	-0-	-71	-0-	94	1	1034	3	N	1	1	1			1
							1	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1
06	1170	N	974	-0-	-196	-0-	93	1	881	3	N	-0-					1
07	1262	N	1262	-0-	-0-	-0-	86	1	1	2	N	-0-					1
							1175	3									
08	1209	N	1194	-0-	-15	-0-	85	1	1	2	N	-0-					1
							1108	3									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1705	-0-	-65	-0-	92	1	1613	3	N	-0-					2
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					2
06	1740	N	1645	-0-	-95	-0-	92	1	1553	3	N	-0-					2
07	1661	N	1661	-0-	-0-	-0-	95	1	1566	3	N	-0-					2
08	1705	N	1613	-0-	-92	-0-	95	1	1518	3	N	-0-					2
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					1
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					1
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	T. A.		-0-	-0-	-1	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

04	1740	N	1570	-0-	-170	-0-	129	1	1439	3	Y	2	1	1			2
							2	9									
05	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					2
06	1770	N	1637	-0-	-133	-0-	119	1	1518	3	Y	-0-					1
07	1659	N	1659	-0-	-0-	-0-	144	1	1515	3	Y	-0-					1
08	1944	N	1944	-0-	-0-	-0-	142	1	1802	3	Y	-0-					1
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

04	1118	N	1118	-0-	-0-	-0-	191	1	927	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1140	N	1095	-0-	-45	-0-	192	1	903	3	N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	184	1	895	3	N	-0-					-0-
08	1147	N	1030	-0-	-117	-0-	180	1	850	3	N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

04	438	N	438	-0-	-0-	-0-	35	1	392	3	N	10	12	1			9
							11	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	570	N	426	-0-	-144	-0-	40	1	379	3	N	6	8	1			7
							7	9									
07	395	N	395	-0-	-0-	-0-	26	1	363	3	N	5	7	1			5
							6	9									
08	465	N	372	-0-	-93	-0-	26	1	339	3	N	6	5	1			6
							7	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10	-0-	26	1	293	3	N	1	2	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	315	-0-	-15	-0-	30	1	285	3	N	-0-					1
07	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					1
08	341	N	324	-0-	-17	-0-	23	1	301	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	654	-0-	-186	-0-	73	1	580	3	N	1					2
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2
06	840	N	568	-0-	-272	-0-	62	1	506	3	N	-0-					2
07	560	N	560	-0-	-0-	-0-	44	1	516	3	N	-0-					2
08	689	N	689	-0-	-0-	-0-	60	1	629	3	N	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	13	1	217	3	Y	18	33	1			12
							20	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					12
06	253	N	253	-0-	-0-	-0-	14	1	220	3	Y	17	41	1			6
							19	9									
07	451	N	451	-0-	-0-	-0-	21	1	401	3	Y	26					32
							29	9									
08	362	N	362	-0-	-0-	-0-	34	1	307	3	Y	19					51
							21	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					51

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	312	-0-	-78	-0-	35	1	277	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	360	N	172	-0-	-188	-0-	19	1	153	3	N	-0-					1
07	103	N	103	-0-	-0-	-0-	8	1	91	3	N	4	2	1			3
							4	9									
08	186	N	133	-0-	-53	-0-	12	1	121	3	N	-0-					3
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	877	-0-	-23	-0-	877	3			Y	-0-					8
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					8
06	900	N	417	-0-	-483	-0-	417	3			Y	-0-					8
07	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					8
08	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					8
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					8

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	215	-0-	-25	-0-	18	1	197	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	211	-0-	-29	-0-	20	1	191	3	N	-0-					1
07	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					1
08	186	N	112	-0-	-74	-0-	8	1	104	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	15 1	1 9	169	3	N	1	1	1			1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	160	-0-	-20	-0-	15	1	145	3	N	-0-					1
07	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					1
08	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	44	1	353	3	N	-0-					4
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4
06	390	N	226	-0-	-164	-0-	25	1	201	3	N	-0-					3
07	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-	1	1			2
08	341	N	162	-0-	-179	-0-	14	1	148	3	N	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	87	1	873	3	N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	930	N	894	-0-	-36	-0-	84	1	810	3	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	71	1	766	3	N	-0-					-0-
08	899	N	856	-0-	-43	-0-	72	1	784	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	53	1	532	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	570	N	462	-0-	-108	-0-	43	1	419	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					-0-
08	589	N	587	-0-	-2	-0-	49	1	538	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	63	1	653	3	Y	7	3	1			8
							8	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					8
06	720	N	702	-0-	-18	-0-	61	1	640	3	Y	1					3
							1	9									
07	739	N	739	-0-	-0-	-0-	85	1	654	3	Y	-0-					3
08	720	N	720	-0-	-0-	-0-	80	1	638	3	Y	2					5
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					5

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2213	-0-	-37	-0-	174	1	7	2	N	-0-					4
							2032	3									
05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					4
06	2250	N	2189	-0-	-61	-0-	174	1	2015	3	N	-0-					4
07	2222	N	2222	-0-	-0-	-0-	132	1	11	2	N	-0-					4
							2079	3									
08	2263	N	2191	-0-	-72	-0-	167	1	8	2	N	-0-					4
							2016	3									
09	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	48	-0-	-12	-0-	4	1	43	3	Y	1					1
							1	9									
07	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					1
08	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	1	-0-	1	2	1	3			N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	2					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2326	N	2326	-0-	-0-	-0-	183	1	7	2	N	-0-					4
							2136	3									
05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					4
06	2310	N	2268	-0-	-42	-0-	180	1	2088	3	N	-0-					4
07	2392	N	2392	-0-	-0-	-0-	142	1	12	2	N	-0-					4
							2238	3									
08	2427	N	2427	-0-	-0-	-0-	185	1	9	2	N	-0-					4
							2233	3									
09	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					4

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	620	N	196	-0-	-424	-0-	196	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	573	-0-	-237	-0-	52	1	521	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	600	N	517	-0-	-83	-0-	49	1	468	3	N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	60	1	645	3	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	53	1	573	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1986	-0-	-234	-0-	144	1	1836	2	N	5					105
							6	9									
05	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					105
06	2160	N	218	-0-	-1942	-0-	14	1	168	2	N	33					138
							36	9									
07	1333	N	1333	-0-	-0-	-0-	1320	2	13	9	N	12					150
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					150
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					150

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	404	N	404	-0-	-0-	-0-	38	1	366	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	32	1	352	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	805	-0-	-155	-0-	89	1	710	3	N	5					38
							6	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					38
06	930	N	816	-0-	-114	-0-	89	1	727	3	N	-0-					29
07	736	N	736	-0-	-0-	-0-	58	1	677	3	N	1	13	1			17
							1	9									
08	775	N	635	-0-	-140	-0-	56	1	579	3	N	-0-					17
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					17

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					1
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					1
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	48	1	433	3	Y	4	8	1			1
							4	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	480	N	431	-0-	-49	-0-	42	1	382	3	Y	6					44
							7	9									
07	420	N	420	-0-	-0-	-0-	43	1	377	3	Y	-0-	40	1			4
08	527	N	415	-0-	-112	-0-	30	1	385	3	Y	-0-					4
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	66	1	1	2	N	-0-					-0-
							366	3									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	426	N	426	-0-	-0-	-0-	53	1	373	3	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	76	1	2	2	N	-0-					-0-
							433	3									
08	472	N	472	-0-	-0-	-0-	63	1	2	2	N	-0-					-0-
							407	3									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	960	N	921	-0-	-39	-0-	921	3			N	-0-					1
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					1
08	961	N	940	-0-	-21	-0-	940	3			N	-0-					1
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	14	-0-	-286	-0-	1	1	13	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	90	N	32	-0-	-58	-0-	3	1	29	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		87	-0-	87	382	7	1	80	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	382					Y	NO RPT					-0-
06	461	X	79	-0-	-382	-0-	6	1	73	3	Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1790	-0-	-100	-0-	1790	3			N	-0-					2
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					2
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					2
07	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					2
08	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					2
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	374	-0-	-46	-0-	8	1	366	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	290	-0-	-100	-0-	5	1	285	3	Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	999	-0-	-321	-0-	82	1	917	3	Y	-0-					1
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					1
06	1431	N	1431	-0-	-0-	-0-	104	1	1327	3	Y	-0-					1
07	1496	X	1496	-0-	-0-	-0-	130	1	1366	3	Y	-0-					1
08	1457	X	1328	-0-	-129	-0-	97	1	1231	3	Y	-0-					1
09	1440	X	NO RPT	-0-	-1440	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	142	N	142	-0-	-0-	-0-	140	1	2	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-	3	1			1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	316	N	316	-0-	-0-	-0-	31	1	283	3	N	2					4
							2	9									
07	313	N	313	-0-	-0-	-0-	30	1	283	3	N	-0-	3	1			1
08	322	N	322	-0-	-0-	-0-	32	1	283	3	N	6					7
							7	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	41	1	1	2	N	3	5	1			6
							465	3	3	9							
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6
06	480	N	441	-0-	-39	-0-	39	1	400	3	N	2	3	1			4
							2	9									
07	458	N	458	-0-	-0-	-0-	27	1	2	2	N	2	3	1			3
							427	3	2	9							
08	510	N	510	-0-	-0-	-0-	32	1	1	2	N	1	1	1			3
							476	3	1	9							
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	2	1	18	3	N	5					5
							6	9									
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					5
06	44	N	44	-0-	-0-	-0-	2	1	21	3	N	19	30	1			37
							21	9									
07	20	N	20	-0-	-0-	-0-	1	1	8	3	N	10	23	1			24
							11	9									
08	19	N	19	-0-	-0-	-0-	1	1	10	3	N	7	9	1			22
							8	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					22

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	929	-0-	-811	-0-	205	1	722	3	N	2					251
							2	9									
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					251
06	1725	N	1725	-0-	-0-	-0-	267	1	1458	3	N	-0-					251
07	1959	N	1959	-0-	-0-	-0-	313	1	1629	3	N	15					266
							17	9									
08	1736	N	1736	-0-	-0-	-0-	286	1	1432	3	N	16					282
							18	9									
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					282

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	997	-0-	-683	-0-	82	1	915	3	Y	-0-					135
05	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					135
06	1620	N	1519	-0-	-101	-0-	122	1	1397	3	Y	-0-					135
07	1771	N	1771	-0-	-0-	-0-	166	1	1605	3	Y	-0-					135
08	1984	N	1683	-0-	-301	-0-	151	1	1532	3	Y	-0-					135
09	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	675	-0-	-45	-0-	341	1	334	3	Y	-0-					138
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					138
06	660	N	648	-0-	-12	-0-	338	1	310	3	Y	-0-					138
07	648	N	648	-0-	-0-	-0-	352	1	296	3	Y	-0-					138
08	641	N	641	-0-	-0-	-0-	350	1	291	3	Y	-0-					138
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					138

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	574	-0-	-86	-0-	45	1	1	2	N	7	7	1			9
							520	3	8	9							
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					9
06	660	N	620	-0-	-40	-0-	55	1	562	3	N	3	5	1			7
							3	9									
07	674	N	674	-0-	-0-	-0-	40	1	2	2	N	5	6	1			6
							626	3	6	9							
08	676	N	676	-0-	-0-	-0-	42	1	2	2	N	5	3	1			8
							626	3	6	9							
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	756	-0-	-114	-0-	62	1	694	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	898	N	898	-0-	-0-	-0-	72	1	826	3	N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	87	1	843	3	N	-0-					-0-
08	930	N	895	-0-	-35	-0-	80	1	815	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	177	-0-	-33	-0-	12	1	165	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	33	1	259	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					1
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1
06	4	N	-0-	-0-	-4	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	55	1	442	3	N	3					15
							3	9									
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					15
06	450	N	403	-0-	-47	-0-	44	1	359	3	N	-0-					12
07	512	N	512	-0-	-0-	-0-	40	1	472	3	N	-0-	5	1			7
08	496	N	479	-0-	-17	-0-	42	1	437	3	N	-0-					7
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					7

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	59	1	472	3	N	-0-					3
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3
06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					2
07	107	N	107	-0-	-0-	-0-	8	1	96	3	N	3	1	1			4
							3	9									
08	310	N	112	-0-	-198	-0-	10	1	102	3	N	-0-					4
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					4

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	13	1	75	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	85	-0-	-5	-0-	11	1	74	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1136	-0-	-304	-0-	94	1	1041	3	N	1	1	1			-0-
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	938	N	938	-0-	-0-	-0-	89	1	849	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	45	1	621	3	N	-0-					-0-
08	1116	N	1062	-0-	-54	-0-	76	1	1	2	N	-0-					-0-
							985	3									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1538	-0-	-1132	-0-	121	1	1	2	N	70	95	1			66
							1339	3	77	9							
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					66
06	2130	X	2128	-0-	-2	-0-	196	1	1868	3	N	58	51	1			53
							64	9									
07	2201	X	1489	-0-	-712	-0-	98	1	1	2	N	38	54	1			37
							1348	3	42	9							
08	2077	X	1563	-0-	-514	-0-	108	1	1	2	N	39	32	1			44
							1411	3	43	9							
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	504	-0-	-66	-0-	41	1	463	3	Y	-0-					69
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					69
06	510	N	505	-0-	-5	-0-	40	1	465	3	Y	-0-					69
07	508	N	508	-0-	-0-	-0-	48	1	460	3	Y	-0-					69
08	527	N	496	-0-	-31	-0-	44	1	452	3	Y	-0-					69
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					69

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					1
07	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	41	1	324	3	N	2					13
							2	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					13
06	345	N	345	-0-	-0-	-0-	37	1	307	3	N	1					11
							1	9									
07	359	N	359	-0-	-0-	-0-	28	1	331	3	N	-0-	5	1			6
08	372	N	313	-0-	-59	-0-	27	1	286	3	N	-0-					6
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					6

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	71	1	565	3	N	1					9
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9
06	660	N	599	-0-	-61	-0-	65	1	534	3	N	-0-					7
07	510	N	510	-0-	-0-	-0-	40	1	470	3	N	-0-	3	1			4
08	558	N	358	-0-	-200	-0-	31	1	327	3	N	-0-					4
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	272	-0-	-28	-0-	19	1	253	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	206	-0-	-94	-0-	15	1	191	3	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	982	N	982	-0-	-0-	-0-	107	1	875	3	N	-0-					1
07	767	N	767	-0-	-0-	-0-	60	1	707	3	N	-0-					1
08	738	N	738	-0-	-0-	-0-	65	1	673	3	N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	280	-0-	-80	-0-	31	1	249	3	N	-0-					12
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					12
06	567	N	567	-0-	-0-	-0-	62	1	505	3	N	-0-					8
07	542	N	542	-0-	-0-	-0-	43	1	499	3	N	-0-	3	1			5
08	524	N	524	-0-	-0-	-0-	46	1	478	3	N	-0-					5
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	24	1	270	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	288	-0-	-12	-0-	21	1	267	3	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					-0-
08	310	N	300	-0-	-10	-0-	22	1	278	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		26	-0-	26	160	3	1	23	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	160					Y	NO RPT					-0-
06	193	X	33	-0-	-160	-0-	3	1	30	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	78	1	626	3	N	2					11
							2	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11
06	810	N	617	-0-	-193	-0-	67	1	550	3	N	-0-					9
07	634	N	634	-0-	-0-	-0-	50	1	584	3	N	-0-	4	1			5
08	682	N	384	-0-	-298	-0-	34	1	350	3	N	-0-					5
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	24	1	220	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	22	1	198	3	Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	22	1	194	3	Y	-0-					-0-
08	248	N	207	-0-	-41	-0-	15	1	192	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	5196	-0-	-414	-0-	458	1	4735	3	N	3					7
							3	9									
05	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					7
06	5370	X	4942	-0-	-428	-0-	371	1	4565	3	N	5					12
							6	9									
07	5487	X	4911	-0-	-576	-0-	426	1	4485	3	N	-0-					12
08	5487	X	4881	-0-	-606	-0-	484	1	4385	3	N	11					23
							12	9									
09	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					23

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	592	-0-	-8	-0-	52	1	540	3	N	-0-					3
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	600	N	579	-0-	-21	-0-	43	1	535	3	N	1					5
							1	9									
07	589	N	589	-0-	-0-	-0-	51	1	538	3	N	-0-					5
08	589	N	580	-0-	-9	-0-	58	1	522	3	N	-0-					5
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					116
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					116
06	922	N	922	-0-	-0-	-0-	74	1	848	3	Y	-0-					116
07	822	N	822	-0-	-0-	-0-	77	1	745	3	Y	-0-					116
08	622	N	622	-0-	-0-	-0-	56	1	566	3	Y	-0-					116
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	4049	-0-	-1	-0-	318 3719	1 3	12	2	N	-0-					6
05	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					6
06	4080	X	4010	-0-	-70	-0-	319	1	3691	3	N	-0-					6
07	4216	X	4092	-0-	-124	-0-	242 3829	1 3	21	2	N	-0-					6
08	4216	X	4085	-0-	-131	-0-	311 3759	1 3	15	2	N	-0-					6
09	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12630	X	9863	-0-	-2767	-0-	774 9052	1 3	30 7	2 9	N	6					22
05	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					22
06	10530	X	6840	-0-	-3690	-0-	543	1	6297	3	N	-0-					22
07	11485	X	11485	-0-	-0-	-0-	680 10746	1 3	59	2	N	-0-					22
08	10308	X	10308	-0-	-0-	-0-	785 9485	1 3	38	2	N	-0-					22
09	9870	X	NO RPT	-0-	-9870	-0-					N	NO RPT					22

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	531	-0-	-249	-0-	17 1	1 9	513	3	N	1					27
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					27
06	607	N	607	-0-	-0-	-0-	32 1	1 9	574	3	N	1					28
07	649	N	649	-0-	-0-	-0-	39 2	1 9	608	3	N	2					30
08	806	N	639	-0-	-167	-0-	39	1	600	3	N	-0-					30
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					30

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	579	-0-	-21	-0-	66	1	513	3	N	-0-	1	1			1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	578	N	578	-0-	-0-	-0-	67	1	511	3	N	-0-					1
07	573	N	573	-0-	-0-	-0-	52	1	521	3	N	-0-					1
08	589	N	551	-0-	-38	-0-	52	1	499	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	44	1	401	3	Y	9	16	1			1
							10	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	420	N	349	-0-	-71	-0-	33	1	302	3	Y	13					18
							14	9									
07	312	N	312	-0-	-0-	-0-	32	1	280	3	Y	-0-	14	1			4
08	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-					4
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	447	3	1	9	Y	1	1	1			1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	471	N	471	-0-	-0-	-0-	61	1	410	3	Y	-0-	1	1			-0-
07	450	N	450	-0-	-0-	-0-	64	1	385	3	Y	1	1	1			-0-
							1	9									
08	496	N	434	-0-	-62	-0-	64	1	370	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					1
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					1
08	589	N	559	-0-	-30	-0-	559	3			N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	564	-0-	-6	-0-	20	1	544	3	N	-0-	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	570	N	562	-0-	-8	-0-	21	1	541	3	N	-0-					1
07	574	N	574	-0-	-0-	-0-	21	1	552	3	N	1	1	1			1
							1	9									
08	589	N	571	-0-	-18	-0-	51	1	520	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	933	-0-	-27	-0-	82	1	850	3	N	1	3	1			1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	930	N	912	-0-	-18	-0-	79	1	833	3	N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	108	1	839	3	N	1					1
							1	9									
08	961	N	928	-0-	-33	-0-	103	1	825	3	N	-0-					1
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	83	-0-	-127	-0-	2	1	81	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	90	N	70	-0-	-20	-0-	1	1	69	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	45	1	402	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	442	-0-	-8	-0-	31	1	411	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	36	1	438	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	39	1	430	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	688	-0-	-2	-0-	54	1	2	2	N	-0-					1
							632	3									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	677	N	677	-0-	-0-	-0-	54	1	623	3	N	-0-					1
07	693	N	693	-0-	-0-	-0-	41	1	4	2	N	-0-					1
							648	3									
08	713	N	647	-0-	-66	-0-	49	1	2	2	N	-0-					1
							596	3									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	410	-0-	-10	-0-	32	1	378	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	450	N	438	-0-	-12	-0-	100	1	338	3	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	129	1	345	3	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	129	1	318	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	91	-0-	-179	-0-	7	1	84	3	N	-0-			1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			1
06	1468	N	1468	-0-	-0-	-0-	117	1	1351	3	N	-0-			1
07	1435	N	1435	-0-	-0-	-0-	85	1	7	2	N	-0-			1
							1343	3							
08	1378	N	1378	-0-	-0-	-0-	105	1	5	2	N	-0-			1
							1268	3							
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			1

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	391	-0-	-29	-0-	32	1	359	3	N	-0-			90
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			90
06	390	N	363	-0-	-27	-0-	29	1	334	3	N	-0-			90
07	367	N	367	-0-	-0-	-0-	34	1	333	3	N	-0-			90
08	403	N	355	-0-	-48	-0-	32	1	323	3	N	-0-			90
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	569	-0-	-511	-0-	83	1	486	3	Y	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-
06	585	N	585	-0-	-0-	-0-	93	1	492	3	Y	-0-			-0-
07	523	N	523	-0-	-0-	-0-	86	1	437	3	Y	-0-			-0-
08	544	N	544	-0-	-0-	-0-	91	1	453	3	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT			-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	746	-0-	-94	-0-	49	1	697	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	780	N	721	-0-	-59	-0-	48	1	673	3	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	88	1	701	3	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	90	1	695	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1276	N	1276	-0-	-0-	-0-	84	1	1192	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1230	N	1156	-0-	-74	-0-	77	1	1079	3	N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	147	1	1170	3	N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	143	1	1105	3	N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	6	1	43	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	41	1	586	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	600	N	589	-0-	-11	-0-	39	1	550	3	N	-0-	1	1			-0-
07	571	N	571	-0-	-0-	-0-	64	1	507	3	N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	70	1	543	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	562	-0-	-38	-0-	65	1	497	3	Y	-0-					22
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					22
06	606	N	606	-0-	-0-	-0-	65	1	541	3	Y	-0-					22
07	620	N	620	-0-	-0-	-0-	72	1	548	3	Y	-0-					22
08	620	N	605	-0-	-15	-0-	59	1	546	3	Y	-0-					22
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					22

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	17	1	185	3	N	-0-					88
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					88
06	210	N	186	-0-	-24	-0-	15	1	171	3	N	-0-					88
07	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					88
08	186	N	180	-0-	-6	-0-	16	1	164	3	N	-0-					88
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					88

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

04	90	N	63	-0-	-27	-0-	5	1	58	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	38	-0-	-52	-0-	3	1	35	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

04	570	N	528	-0-	-42	-0-	40	1	488	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	554	-0-	-16	-0-	45	1	509	3	Y	-0-					-0-
07	587	N	587	-0-	-0-	-0-	43	1	544	3	Y	-0-					-0-
08	560	N	560	-0-	-0-	-0-	42	1	518	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

04	450	N	447	-0-	-3	-0-	36	1	1	2	N	3	3	1			5
							407	3	3	9							
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	450	N	399	-0-	-51	-0-	35	1	362	3	N	2	3	1			4
							2	9									
07	399	N	399	-0-	-0-	-0-	24	1	1	2	N	2	3	1			3
							372	3	2	9							
08	465	N	383	-0-	-82	-0-	24	1	1	2	N	2	1	1			4
							356	3	2	9							
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					4

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

04	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	20	1	214	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	28	1	220	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	27	1	216	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

04	750	N	734	-0-	-16	-0-	111	1	2	2	N	-0-					-0-
							621	3									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	704	-0-	-16	-0-	88	1	616	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	104	1	3	2	N	-0-					-0-
							595	3									
08	744	N	663	-0-	-81	-0-	89	1	2	2	N	-0-					-0-
							572	3									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	46	1	2	2	N	-0-					1
							532	3									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	574	N	574	-0-	-0-	-0-	46	1	528	3	N	-0-					1
07	584	N	584	-0-	-0-	-0-	35	1	3	2	N	-0-					1
							546	3									
08	589	N	587	-0-	-2	-0-	45	1	2	2	N	-0-					1
							540	3									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	40	1	443	3	N	-0-					170
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					170
06	480	N	474	-0-	-6	-0-	38	1	436	3	N	-0-					170
07	486	N	486	-0-	-0-	-0-	46	1	440	3	N	-0-					170
08	496	N	445	-0-	-51	-0-	40	1	405	3	N	-0-					170
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	458	-0-	-52	-0-	38	1	420	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	438	-0-	-72	-0-	35	1	403	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	32	1	311	3	N	-0-					-0-
08	465	N	340	-0-	-125	-0-	30	1	310	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10	-0-	25	1	1	2	N	4	3	1			5
							290	3	4	9							
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					5
06	303	N	303	-0-	-0-	-0-	27	1	274	3	N	2	3	1			4
							2	9									
07	306	N	306	-0-	-0-	-0-	18	1	1	2	N	2	3	1			3
							285	3	2	9							
08	310	N	306	-0-	-4	-0-	19	1	1	2	N	2	1	1			4
							284	3	2	9							
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	597	-0-	-63	-0-	19	1	578	3	N	-0-					16
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					16
06	570	N	502	-0-	-68	-0-	27	1	474	3	N	1					17
							1	9									
07	544	N	544	-0-	-0-	-0-	33	1	509	3	N	2					19
							2	9									
08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					19
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					19

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	N	901	-0-	-0-	-0-	71	1	3	2	N	-0-					1
							827	3									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	900	N	881	-0-	-19	-0-	70	1	811	3	N	-0-					1
07	867	N	867	-0-	-0-	-0-	51	1	4	2	N	-0-					1
							812	3									
08	930	N	867	-0-	-63	-0-	66	1	3	2	N	-0-					1
							798	3									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					1
07	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					1
08	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	73	1	3	2	N	-0-					1
							858	3									
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1170	N	1169	-0-	-1	-0-	93	1	1076	3	N	-0-					1
07	1164	N	1164	-0-	-0-	-0-	69	1	6	2	N	-0-					1
							1089	3									
08	1178	N	1014	-0-	-164	-0-	77	1	4	2	N	-0-					1
							933	3									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	40 465	1 3	2	2	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	495	-0-	-15	-0-	39	1	456	3	N	-0-					1
07	505	N	505	-0-	-0-	-0-	30 472	1 3	3	2	N	-0-					1
08	527	N	497	-0-	-30	-0-	38 457	1 3	2	2	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	35 410	1 3	1	2	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	450	N	400	-0-	-50	-0-	32	1	368	3	N	-0-					1
07	387	N	387	-0-	-0-	-0-	23 362	1 3	2	2	N	-0-					1
08	434	N	379	-0-	-55	-0-	29 349	1 3	1	2	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	25	1	190	3	N	-0-					7
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					7
06	210	N	198	-0-	-12	-0-	21	1	177	3	N	-0-					7
07	181	N	181	-0-	-0-	-0-	21	1	160	3	N	-0-					7
08	217	N	202	-0-	-15	-0-	20	1	182	3	N	-0-					7
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	800	-0-	-40	-0-	64 731	1 3	2 3	2 9	N	3	5	1			5
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5
06	1140	N	992	-0-	-148	-0-	88 2	1 9	902	3	N	2	3	1			4
07	974	N	974	-0-	-0-	-0-	58 910	1 3	3 3	2 9	N	3	3	1			4
08	992	N	774	-0-	-218	-0-	49 721	1 3	2 2	2 9	N	2	2	1			4
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1505	-0-	-25	-0-	118	1	3	2	N	25	20	1			32
							1356	3	28	9							
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					32
06	1444	N	1444	-0-	-0-	-0-	127	1	1300	3	N	15	18	1			25
							17	9									
07	1439	N	1439	-0-	-0-	-0-	85	1	5	2	N	15	19	1			21
							1332	3	17	9							
08	1546	N	1546	-0-	-0-	-0-	96	1	4	2	N	18	10	1			29
							1426	3	20	9							
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					29

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	33	1	370	3	Y	1	1	1			2
							1	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2
06	338	N	338	-0-	-0-	-0-	25	1	313	3	Y	-0-	1	1			1
07	391	N	391	-0-	-0-	-0-	34	1	356	3	Y	1	1	1			1
							1	9									
08	382	N	382	-0-	-0-	-0-	28	1	354	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1353	N	1353	-0-	-0-	-0-	111	1	1242	3	Y	-0-					1
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					1
06	1260	N	1225	-0-	-35	-0-	89	1	1136	3	Y	-0-					1
07	1390	N	1390	-0-	-0-	-0-	121	1	1269	3	Y	-0-					1
08	1426	N	1311	-0-	-115	-0-	96	1	1215	3	Y	-0-					1
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1241	-0-	-109	-0-	68	1	1172	3	Y	1	2	1			1
							1	9									
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					1
06	1290	N	1224	-0-	-66	-0-	72	1	1152	3	Y	-0-	2	1			-0-
07	1266	N	1266	-0-	-0-	-0-	64	1	1201	3	Y	1					1
							1	9									
08	1271	N	1219	-0-	-52	-0-	65	1	1154	3	Y	-0-					1
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					1

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	32	1	954	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	748	N	748	-0-	-0-	-0-	40	1	708	3	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	58	1	893	3	N	-0-					-0-
08	992	N	883	-0-	-109	-0-	53	1	830	3	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	69 21	1 9	764	3	N	19	9	1			13
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					13
06	840	N	837	-0-	-3	-0-	78 13	1 9	746	3	N	12	14	1			13
07	858	N	858	-0-	-0-	-0-	57 787	1 3	1 13	2 9	N	12	14	1			11
08	868	N	841	-0-	-27	-0-	59 14	1 9	768	3	N	13	10	1			14
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					14

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

04	900	N	743	-0-	-157	-0-	54 1	1 9	688	2	N	1					29
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					29
06	930	N	75	-0-	-855	-0-	5 7	1 9	63	2	N	6					35
07	590	N	590	-0-	-0-	-0-	587	2	3	9	N	3					38
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					38
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					38

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

04	3673	X	3673	-0-	-0-	-0-	238	1	3435	3	N	-0-					97
05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					97
06	3750	X	3738	-0-	-12	-0-	250	1	3488	3	N	-0-					97
07	3875	X	3685	-0-	-190	-0-	258	1	3427	3	N	-0-					97
08	3875	X	3706	-0-	-169	-0-	255	1	3451	3	N	-0-					97
09	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					1
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1
06	243	N	243	-0-	-0-	-0-	9	1	234	3	N	-0-					1
07	319	N	319	-0-	-0-	-0-	12	1	307	3	N	-0-					1
08	302	N	302	-0-	-0-	-0-	27	1	275	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2837	-0-	-73	-0-	228	1	2546	3	N	57					284
							63	9									
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					284
06	2850	X	2660	-0-	-190	-0-	209	1	2401	3	N	45					384
							50	9									
07	2945	X	2718	-0-	-227	-0-	251	1	2422	3	N	41	170	1			255
							45	9									
08	2945	X	2661	-0-	-284	-0-	234	1	2380	3	N	43					298
							47	9									
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					298

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	79	1	3	2	N	1					2
							923	3	1	9							
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2
06	999	N	999	-0-	-0-	-0-	79	1	920	3	N	-0-					2
07	1028	N	1028	-0-	-0-	-0-	61	1	5	2	N	-0-					2
							962	3									
08	1054	N	1024	-0-	-30	-0-	78	1	4	2	N	-0-					2
							942	3									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					2

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	4	1	42	3	N	3					10
							3	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					10
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					10
07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					10
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					10
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					10

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	171	-0-	-159	-0-	14	1	157	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					1
07	367	N	367	-0-	-0-	-0-	32	1	335	3	Y	-0-					1
08	372	N	355	-0-	-17	-0-	26	1	329	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	16	1	179	3	Y	1	1	1			2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	189	-0-	-21	-0-	14	1	175	3	Y	-0-					1
07	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					1
08	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	59	1	654	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	669	N	669	-0-	-0-	-0-	64	1	604	3	N	1	1	1			1
							1	9									
07	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-	1	1			-0-
08	713	N	641	-0-	-72	-0-	46	1	595	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1007	N	1007	-0-	-0-	-0-	83	1	923	3	N	1	4	1			2
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2
06	1080	N	1018	-0-	-62	-0-	97	1	920	3	N	1	1	1			1
							1	9									
07	1023	N	1023	-0-	-0-	-0-	69	1	1	2	N	-0-	1	1			-0-
							953	3									
08	1023	N	986	-0-	-37	-0-	70	1	1	2	N	1					1
							914	3	1	9							
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	596	-0-	-4	-0-	47	1	1	2	N	5	4	1			6
							542	3	6	9							
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6
06	600	N	522	-0-	-78	-0-	46	1	474	3	N	2	3	1			4
							2	9									
07	324	N	324	-0-	-0-	-0-	19	1	1	2	N	2	3	1			3
							302	3	2	9							
08	620	N	418	-0-	-202	-0-	26	1	1	2	N	2	1	1			4
							389	3	2	9							
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	44	1	488	3	N	-0-					111
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					111
06	540	N	512	-0-	-28	-0-	41	1	471	3	N	-0-					111
07	508	N	508	-0-	-0-	-0-	47	1	459	3	N	2					113
							2	9									
08	569	N	569	-0-	-0-	-0-	51	1	518	3	N	-0-					113
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					113

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	916	-0-	-14	-0-	163	1	724	3	N	26	178	1			172
							29	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					172
06	916	N	916	-0-	-0-	-0-	172	1	708	3	N	33					228
							36	9									
07	933	N	933	-0-	-0-	-0-	156	1	1	2	N	25					253
							748	3	28	9							
08	930	N	922	-0-	-8	-0-	159	1	748	3	N	14					267
							15	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					267

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

04	727	N	727	-0-	-0-	-0-	139	1	588	3	N	-0-					212
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					212
06	660	N	639	-0-	-21	-0-	43	1	596	3	N	-0-					212
07	678	N	678	-0-	-0-	-0-	76	1	602	3	N	-0-					212
08	744	N	678	-0-	-66	-0-	78	1	600	3	N	-0-					212
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					212

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	131	-0-	-319	-0-	131	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

04	420	N	-0-	-0-	-420	B	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

04	120	N	98	-0-	-22	B	-0-	7	1	91	2	Y	-0-				-0-
05	97	N	97	-0-	-0-	B	-0-	7	1	90	2	Y	-0-				-0-
06	91	N	91	-0-	-0-	B	-0-	7	1	84	2	Y	-0-				-0-
07	98	N	98	-0-	-0-	B	-0-	7	1	91	2	Y	-0-				-0-
*08	123	N	123	-0-	-0-	B	-0-	8	1	115	2	Y	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60	B	-0-					Y	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32	B	-0-	14	1	134	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	B	-0-					Y	NO RPT					-0-
06	150	N	142	-0-	-8	B	-0-	17	1	125	3	Y	-0-					-0-
07	88	N	88	-0-	-0-	B	-0-	16	1	72	3	Y	-0-					-0-
08	155	N	99	-0-	-56	B	-0-	10	1	89	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
06	344	N	344	-0-	-0-	B	-0-	34	1	310	3	N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	34	1	314	3	N	-0-					-0-
08	354	N	354	-0-	-0-	B	-0-	36	1	318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

04	1303	N	1303	-0-	-0-	B	-0-	198	1	1	2	N	-0-					248
								1104	3									
05	1297	N	NO RPT	-0-	-1297	B	-0-					N	NO RPT					248
06	1301	N	1301	-0-	-0-	B	-0-	212	1	1089	3	N	-0-					248
07	1311	N	1311	-0-	-0-	B	-0-	183	1	1	2	N	-0-					248
								1127	3									
08	1359	N	1274	-0-	-85	B	-0-	185	1	1	2	N	-0-					248
								1088	3									
09/01 BALANCING DATE STATUS -> -0-																		
09	1285	N	NO RPT	-0-	-1285	B	-0-					N	NO RPT					248

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0- B	-0-	15 1	1 9	109	3	N	1					64
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					64
06	105	N	105	-0-	-0- B	-0-	13	1	92	3	N	-0-					64
07	88	N	88	-0-	-0- B	-0-	12	1	76	3	N	-0-	25	1			39
08	125	N	125	-0-	-0- B	-0-	32 6	1 9	87	3	N	5					44
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	864	-0-	-0- B	-0-	338	1	526	3	N	-0-					10
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					10
06	848	N	848	-0-	-0- B	-0-	335	1	513	3	N	-0-					10
07	877	N	877	-0-	-0- B	-0-	353	1	524	3	N	-0-	4	1			6
08	953	N	953	-0-	-0- B	-0-	399 1	1 9	553	3	N	1					7
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	81	1	630	3	N	159	107	1			170
							175	9									
*05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					170
06	772	N	772	-0-	-0-	-0-	75	1	577	3	N	109	105	1			205
							120	9									
07	717	N	717	-0-	-0-	-0-	56	1	563	3	N	89					294
							98	9									
08	936	N	936	-0-	-0-	-0-	77	1	748	3	N	101	104	1			291
							111	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					291

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	730	-0-	-20	-0-	26	1	704	3	N	-0-					-0-
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	720	-0-	-0-	-0-	27	1	693	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	27	1	710	3	N	-0-					-0-
08	744	N	738	-0-	-6	-0-	66	1	672	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	34	1	926	3	N	-0-					1
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	1010	N	1010	-0-	-0-	-0-	38	1	972	3	N	-0-					1
07	1012	N	1012	-0-	-0-	-0-	37	1	975	3	N	-0-					1
08	1004	N	1004	-0-	-0-	-0-	90	1	914	3	N	-0-					1
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	32	1	857	3	N	37	62	1			77
							41	9									
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					77
06	884	N	884	-0-	-0-	-0-	32	1	830	3	N	20					110
							22	9									
07	857	N	857	-0-	-0-	-0-	31	1	804	3	N	20	56	1			74
							22	9									
08	846	N	846	-0-	-0-	-0-	75	1	756	3	N	14					88
							15	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					88

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1581	-0-	-39	-0-	57	1	1524	3	N	-0-					1
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					1
06	1590	N	1532	-0-	-58	-0-	57	1	1475	3	N	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	58	1	1508	3	N	-0-					-0-
08	1612	N	1551	-0-	-61	-0-	139	1	1412	3	N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	187	-0-	-23	-0-	7	1	180	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20	-0-	7	1	183	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	7	1	190	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	17	1	192	3	N	-0-	1	1			1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	209	-0-	-1	-0-	20	1	189	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	719	-0-	-31	-0-	81	1	634	3	N	4	1	1			3
							4	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3
06	750	N	729	-0-	-21	-0-	84	1	643	3	N	2	2	1			3
							2	9									
07	726	N	726	-0-	-0-	-0-	66	1	658	3	N	2					5
							2	9									
08	775	N	699	-0-	-76	-0-	65	1	632	3	N	2	2	1			5
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	65	1	506	3	N	1	1	1			1
							1	9									
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	576	N	576	-0-	-0-	-0-	66	1	510	3	N	-0-					1
07	588	N	588	-0-	-0-	-0-	53	1	535	3	N	-0-					1
08	589	N	580	-0-	-9	-0-	54	1	526	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	124	1	628	3	N	-0-					1
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	646	N	646	-0-	-0-	-0-	79	1	567	3	N	-0-					1
07	671	N	671	-0-	-0-	-0-	104	1	567	3	N	-0-					1
08	762	N	762	-0-	-0-	-0-	99	1	661	3	N	2					3
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	833	-0-	-187	-0-	75	1	758	3	N	-0-					2
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2
06	994	N	994	-0-	-0-	-0-	145	1	849	3	N	-0-					2
07	962	N	962	-0-	-0-	-0-	131	1	831	3	N	-0-					2
08	1085	N	766	-0-	-319	-0-	84	1	682	3	N	-0-					2
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	18	1	488	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	402	N	402	-0-	-0-	-0-	15	1	387	3	N	-0-					1
07	406	N	406	-0-	-0-	-0-	15	1	391	3	N	-0-					1
08	434	N	407	-0-	-27	-0-	37	1	370	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	875	-0-	-25	-0-	79	1	796	3	N	-0-					1
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	930	N	915	-0-	-15	-0-	134	1	781	3	N	-0-					1
07	922	N	922	-0-	-0-	-0-	125	1	797	3	N	-0-					1
08	961	N	825	-0-	-136	-0-	91	1	734	3	N	-0-					1
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	234	N	234	-0-	-0-	-0-	34	1	200	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	31	1	199	3	N	8	1	1			7
							9	9									
08	236	N	236	-0-	-0-	-0-	26	1	210	3	N	-0-					7
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	N	1809	-0-	-0-	-0-	149	1	1	2	N	12	13	1			10
							1646	3	13	9							
*05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					10
06	1770	N	1714	-0-	-56	-0-	162	1	1544	3	N	7	9	1			8
							8	9									
07	1848	N	1848	-0-	-0-	-0-	125	1	1	2	N	8	9	1			7
							1713	3	9	9							
08	1860	N	1835	-0-	-25	-0-	130	1	1	2	N	9	7	1			9
							1694	3	10	9							
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	2	6	1			6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			5
07	0	N	-0-	-0-	-0-	-0-					N	2					7
08	0	N	-0-	-0-	-0-	-0-					N	3	3	1			7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	8	1	224	3	N	1					1
							1	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	224	-0-	-16	-0-	8	1	216	3	N	-0-					1
07	227	N	227	-0-	-0-	-0-	8	1	219	3	N	-0-					1
08	248	N	220	-0-	-28	-0-	20	1	200	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	52					N	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	52					N	NO RPT					-0-
*06	52	X	-0-	-0-	-52	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	42	1	325	3	N	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	309	-0-	-21	-0-	36	1	273	3	N	-0-					1
07	387	N	387	-0-	-0-	-0-	35	1	352	3	N	-0-					1
08	483	N	483	-0-	-0-	-0-	45	1	438	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	29	1	227	3	N	-0-					1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	267	N	267	-0-	-0-	-0-	31	1	236	3	N	-0-					1
07	276	N	276	-0-	-0-	-0-	25	1	251	3	N	-0-					1
08	279	N	270	-0-	-9	-0-	25	1	245	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	215	N	215	-0-	-0-	-0-	31	1	181	3	N	3					6
							3	9									
07	216	N	216	-0-	-0-	-0-	29	1	187	3	N	-0-	2	1			4
08	217	N	214	-0-	-3	-0-	24	1	190	3	N	-0-					4
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	62	1	624	3	N	5	4	1			9
							6	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					9
06	692	N	692	-0-	-0-	-0-	101	1	591	3	N	-0-					9
07	720	N	720	-0-	-0-	-0-	98	1	621	3	N	1	4	1			6
							1	9									
08	725	N	725	-0-	-0-	-0-	80	1	645	3	N	-0-					6
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					6

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	34	1	338	3	N	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	393	N	393	-0-	-0-	-0-	57	1	336	3	N	-0-					1
07	310	N	310	-0-	-0-	-0-	42	1	268	3	N	-0-					1
08	372	N	343	-0-	-29	-0-	38	1	305	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	56	1	437	3	N	2	7	1			6
							2	9									
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					6
06	480	N	480	-0-	-0-	-0-	55	1	424	3	N	1	2	1			4
							1	9									
07	474	N	474	-0-	-0-	-0-	43	1	429	3	N	2					6
							2	9									
08	513	N	513	-0-	-0-	-0-	48	1	464	3	N	1	2	1			5
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	218	-0-	-22	-0-	20	1	198	3	N	-0-					1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	313	N	313	-0-	-0-	-0-	46	1	267	3	N	-0-					1
07	338	N	338	-0-	-0-	-0-	46	1	292	3	N	-0-					1
08	339	N	339	-0-	-0-	-0-	37	1	302	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	89	1	894	3	N	-0-					1
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	782	N	782	-0-	-0-	-0-	114	1	668	3	N	-0-					1
07	896	N	896	-0-	-0-	-0-	122	1	774	3	N	-0-					1
08	961	N	955	-0-	-6	-0-	105	1	850	3	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	62	1	482	3	N	3	8	1			7
							3	9									
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					7
06	546	N	546	-0-	-0-	-0-	63	1	481	3	N	2	3	1			5
							2	9									
07	562	N	562	-0-	-0-	-0-	51	1	509	3	N	2					7
							2	9									
08	558	N	554	-0-	-4	-0-	52	1	500	3	N	2	3	1			6
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	276	-0-	-24	-0-	32	1	244	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-					-0-
08	310	N	284	-0-	-26	-0-	27	1	257	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	19	1	519	3	N	-0-	5	1			7
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					7
06	544	N	544	-0-	-0-	-0-	20	1	517	3	N	6					30
							7	9									
07	499	N	499	-0-	-0-	-0-	18	1	481	3	N	-0-	14	1			16
08	527	N	474	-0-	-53	-0-	43	1	431	3	N	-0-					16
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					16

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	296	-0-	-4	-0-	26	1	270	3	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	36	1	278	3	Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	34	1	272	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	44	1	442	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	480	N	477	-0-	-3	-0-	70	1	407	3	N	-0-					1
07	425	N	425	-0-	-0-	-0-	58	1	367	3	N	-0-					1
08	465	N	427	-0-	-38	-0-	47	1	380	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	316	-0-	-14	-0-	39	1	277	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	283	-0-	-47	-0-	34	1	249	3	Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	37	1	240	3	Y	-0-					-0-
08	310	N	248	-0-	-62	-0-	46	1	202	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	-0-	39	1	1039	3	N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1080	N	1050	-0-	-30	-0-	39	1	1011	3	N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	40	1	1042	3	N	-0-					-0-
08	1085	N	1072	-0-	-13	-0-	96	1	976	3	N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	339	N	339	-0-	-0-	-0-	31	1	308	3	Y	-0-					1
07	307	N	307	-0-	-0-	-0-	44	1	263	3	Y	-0-					1
08	289	N	289	-0-	-0-	-0-	36	1	253	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	82 1	1 9	643	3	N	1	3	1			3
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3
06	750	N	728	-0-	-22	-0-	84 1	1 9	643	3	N	1	1	1			2
07	716	N	716	-0-	-0-	-0-	65 1	1 9	650	3	N	1					3
08	744	N	728	-0-	-16	-0-	68	1	660	3	N	-0-	1	1			2
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	517	-0-	-23	-0-	59	1	457	3	N	1	1	1			1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	518	-0-	-22	-0-	60	1	458	3	N	-0-					1
07	499	N	499	-0-	-0-	-0-	45	1	453	3	N	1					2
							1	9									
08	496	N	486	-0-	-10	-0-	45	1	441	3	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	709	-0-	-71	-0-	102	1	606	3	N	1	1	1			1
							1	9									
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	721	N	721	-0-	-0-	-0-	116	1	605	3	N	-0-					1
07	819	N	819	-0-	-0-	-0-	122	1	697	3	N	-0-					1
08	806	N	728	-0-	-78	-0-	152	1	576	3	N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	210	N	196	-0-	-14	-0-	17	1	179	3	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	24	1	184	3	Y	-0-					-0-
08	217	N	174	-0-	-43	-0-	19	1	155	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					1
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1
06	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					1
07	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					1
08	92	N	92	-0-	-0-	-0-	17	1	75	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	40	1	441	3	N	-0-	1	1			1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	453	N	453	-0-	-0-	-0-	43	1	410	3	N	-0-					1
07	555	N	555	-0-	-0-	-0-	38	1	517	3	N	-0-					1
08	507	N	507	-0-	-0-	-0-	36	1	471	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1430	N	1430	-0-	-0-	-0-	118	1	1	2	N	1	4	1			2
							1310	3	1	9							
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2
06	1440	N	942	-0-	-498	-0-	90	1	852	3	N	-0-	1	1			-0-
07	1787	N	1787	-0-	-0-	-0-	121	1	1	2	N	1	1	1			-0-
							1664	3	1	9							
08	1713	N	1713	-0-	-0-	-0-	122	1	1	2	N	1					1
							1589	3	1	9							
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	798	-0-	-342	-0-	66	1	732	3	N	-0-					-0-
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	1230	N	538	-0-	-692	-0-	51	1	487	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	81	1	1	2	N	-0-					-0-
							1060	3									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	9	1	282	3	Y	-0-					42
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					42
06	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-					42
07	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					42
08	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-					42
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
08	124	N	84	-0-	-40	-0-	6	1	78	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	-0-	95	1	679	3	Y	-0-					12
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					12
06	720	N	666	-0-	-54	-0-	80	1	586	3	Y	-0-					12
07	737	N	737	-0-	-0-	-0-	97	1	640	3	Y	-0-					12
08	902	N	902	-0-	-0-	-0-	166	1	736	3	Y	-0-					12
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					12

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	41	1	454	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	679	N	679	-0-	-0-	-0-	65	1	614	3	N	-0-					1
07	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					1
08	715	N	715	-0-	-0-	-0-	51	1	664	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	59	1	609	3	Y	1	5	1			1
							1	9									
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	660	N	658	-0-	-2	-0-	57	1	601	3	Y	-0-					-0-
07	695	N	695	-0-	-0-	-0-	79	1	615	3	Y	1					1
							1	9									
08	682	N	649	-0-	-33	-0-	72	1	577	3	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	445	-0-	-5	-0-	39	1	406	3	Y	-0-	1	1			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	437	-0-	-13	-0-	38	1	399	3	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	50	1	387	3	Y	2					2
							2	9									
08	475	N	475	-0-	-0-	-0-	53	1	422	3	Y	-0-					2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	733	-0-	-17	-0-	65	1	666	3	Y	2	1	1			3
							2	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3
06	690	N	626	-0-	-64	-0-	58	1	567	3	Y	1	3	1			1
							1	9									
07	617	N	617	-0-	-0-	-0-	88	1	529	3	Y	-0-					1
08	713	N	613	-0-	-100	-0-	76	1	537	3	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	872	-0-	-28	-0-	77	1	795	3	Y	-0-					2
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
06	863	N	863	-0-	-0-	-0-	80	1	782	3	Y	1	2	1			1
							1	9									
07	874	N	874	-0-	-0-	-0-	125	1	749	3	Y	-0-					1
08	899	N	870	-0-	-29	-0-	108	1	762	3	Y	-0-					1
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	434	-0-	-16	-0-	38	1	396	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	435	N	435	-0-	-0-	-0-	40	1	395	3	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	63	1	377	3	Y	-0-					-0-
08	437	N	437	-0-	-0-	-0-	54	1	383	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	114	-0-	-36	-0-	14	1	100	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	17	1	74	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	278	N	278	-0-	-0-	-0-	41	1	237	3	N	-0-					1
07	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					1
08	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	7	1	51	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	10	1	43	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	31	1	242	3	N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	271	N	271	-0-	-0-	-0-	31	1	240	3	N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	25	1	253	3	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	26	1	250	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	32	1	229	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	300	N	211	-0-	-89	-0-	25	1	186	3	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	36	1	234	3	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	48	1	214	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	19	1	145	3	N	1	1	1			1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	157	N	157	-0-	-0-	-0-	18	1	139	3	N	-0-					1
07	166	N	166	-0-	-0-	-0-	15	1	150	3	N	1					2
							1	9									
08	186	N	161	-0-	-25	-0-	15	1	146	3	N	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	22	1	223	3	Y	1					2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	252	N	252	-0-	-0-	-0-	23	1	229	3	Y	-0-	1	1			1
07	288	N	288	-0-	-0-	-0-	41	1	247	3	Y	-0-					1
08	275	N	275	-0-	-0-	-0-	34	1	241	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	35	1	272	3	N	-0-	1	1			1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	304	N	304	-0-	-0-	-0-	35	1	269	3	N	-0-					1
07	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-					1
08	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

04	637	N	637	-0-	-0-	-0-	53	1	584	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	610	N	610	-0-	-0-	-0-	53	1	557	3	Y	-0-					-0-
07	584	N	584	-0-	-0-	-0-	73	1	511	3	Y	-0-					-0-
08	651	N	413	-0-	-238	-0-	43	1	370	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

04	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					1
07	248	N	248	-0-	-0-	-0-	31	1	217	3	Y	-0-					1
08	217	N	206	-0-	-11	-0-	21	1	185	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

04	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	42	-0-	-18	-0-	5	1	37	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

04	420	N	371	-0-	-49	-0-	33	1	338	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	279	-0-	-111	-0-	24	1	255	3	Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	44	1	341	3	Y	-0-					-0-
08	388	N	388	-0-	-0-	-0-	43	1	345	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	4	1	37	3	N	2	2	1			4
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4
06	60	N	38	-0-	-22	-0-	5	1	32	3	N	1					5
							1	9									
07	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-	2	1			3
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	756	-0-	-84	-0-	26	1	696	3	N	31	34	1			45
							34	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					45
06	750	N	687	-0-	-63	-0-	25	1	652	3	N	9					67
							10	9									
07	686	N	686	-0-	-0-	-0-	25	1	650	3	N	10	34	1			43
							11	9									
08	744	N	606	-0-	-138	-0-	54	1	545	3	N	6					49
							7	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					49

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	115	-0-	-5	-0-	17	1	98	3	N	-0-					1
07	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-					1
08	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					1
07	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					1
08	137	N	137	-0-	-0-	-0-	25	1	112	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	601	-0-	-239	-0-	68	1	533	3	N	-0-	1	1			1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	698	N	698	-0-	-0-	-0-	80	1	618	3	N	-0-					1
07	704	N	704	-0-	-0-	-0-	64	1	640	3	N	-0-					1
08	682	N	658	-0-	-24	-0-	62	1	596	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	N	1121	-0-	-0-	-0-	224	1	897	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	722	N	722	-0-	-0-	-0-	174	1	548	3	Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	172	1	463	3	Y	15					15
							17	9									
08	837	N	668	-0-	-169	-0-	206	1	462	3	Y	-0-					15
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					15

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2061	-0-	-69	-0-	172	1	1889	3	Y	-0-					1
05	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					1
06	1873	N	1873	-0-	-0-	-0-	162	1	1711	3	Y	-0-					1
07	2268	N	2268	-0-	-0-	-0-	284	1	1984	3	Y	-0-					1
08	2232	N	2095	-0-	-137	-0-	218	1	1877	3	Y	-0-					1
09	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			1
06	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-			1
07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-			1
08	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	102	-0-	-18	-0-	8	1	94	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-			-0-
07	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1470	-0-	-30	-0-	123	1	1347	3	Y	-0-					1
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					1
06	1448	N	1448	-0-	-0-	-0-	125	1	1323	3	Y	-0-					1
07	1613	N	1613	-0-	-0-	-0-	201	1	1404	3	Y	7					8
							8	9									
08	1520	N	1520	-0-	-0-	-0-	158	1	1361	3	Y	1					9
							1	9									
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					9

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	521	-0-	-199	-0-	46	1	475	3	Y	-0-					10
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					10
06	630	N	589	-0-	-41	-0-	55	1	534	3	Y	-0-	8	1			2
07	560	N	560	-0-	-0-	-0-	80	1	480	3	Y	-0-					2
08	620	N	600	-0-	-20	-0-	74	1	526	3	Y	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	18	1	131	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	18	1	133	3	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	19	1	128	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	26	1	117	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0-	-0-	-0-	127	1	907	3	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	612	-0-	-198	-0-	74	1	538	3	Y	-0-					-0-
07	427	N	427	-0-	-0-	-0-	56	1	371	3	Y	-0-					-0-
08	992	N	18	-0-	-974	-0-	3	1	15	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	507	-0-	-33	-0-	18	1	489	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	501	-0-	-39	-0-	19	1	482	3	N	-0-					1
07	512	N	512	-0-	-0-	-0-	19	1	493	3	N	-0-					1
08	507	N	507	-0-	-0-	-0-	46	1	461	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	416	-0-	-4	-0-	15	1	401	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	16	1	414	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	35	1	354	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	3	1	87	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	527	N	367	-0-	-160	-0-	367	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	23	1	609	3	N	-0-					1
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	635	N	635	-0-	-0-	-0-	24	1	611	3	N	-0-					1
07	625	N	625	-0-	-0-	-0-	60	1	565	3	N	-0-					1
08	651	N	618	-0-	-33	-0-	67	1	551	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	443	-0-	-7	-0-	16	1	427	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	447	-0-	-3	-0-	17	1	430	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	55	1	560	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	595	-0-	-65	-0-	36	1	559	2	Y	-0-					1
*05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	630	N	478	-0-	-152	-0-	31	1	447	2	Y	-0-					2
07	467	N	467	-0-	-0-	-0-	32	1	435	2	Y	-0-					2
08	682	N	279	-0-	-403	-0-	40	1	239	2	Y	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	6	1	99	2	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	108	-0-	-42	-0-	7	1	101	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	23	1	134	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	587	-0-	-13	-0-	36	1	551	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	600	N	432	-0-	-168	-0-	28	1	404	2	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	47	1	613	2	Y	-0-					-0-
08	589	N	577	-0-	-12	-0-	83	1	494	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	139	-0-	-41	-0-	9	1	130	2	Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	15	1	200	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	25	1	149	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	142	-0-	-68	-0-	9	1	133	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
08	186	N	165	-0-	-21	-0-	24	1	141	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	626	-0-	-64	-0-	38	1	588	2	Y	-0-					1
*05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	660	N	461	-0-	-199	-0-	30	1	431	2	Y	-0-					1
07	701	N	701	-0-	-0-	-0-	48	1	653	2	Y	-0-					1
08	713	N	678	-0-	-35	-0-	98	1	580	2	Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-	-0-	-0-	58	1	896	2	Y	-0-					1
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1
06	990	N	594	-0-	-396	-0-	38	1	556	2	Y	-0-					1
07	461	N	461	-0-	-0-	-0-	31	1	430	2	Y	-0-					1
08	930	N	541	-0-	-389	-0-	78	1	463	2	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4	-0-	22	1	334	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	234	-0-	-126	-0-	15	1	219	2	Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	31	1	402	2	Y	-0-					-0-
08	372	N	348	-0-	-24	-0-	50	1	298	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	914	-0-	-136	-0-	76 3	1 9	835	3	Y	3	4	1			7
*05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7
06	852	N	852	-0-	-0-	-0-	74	1	778	3	Y	-0-	2	1			5
07	860	N	860	-0-	-0-	-0-	165	1	695	3	Y	-0-					5
08	930	N	845	-0-	-85	-0-	163	1	682	3	Y	-0-					5
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					5

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-			-0-
07	377	N	377	-0-	-0-	-0-	43	1	334	3	Y	-0-			-0-
08	372	N	362	-0-	-10	-0-	40	1	322	3	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O															
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O															
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O															
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O															
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O															
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O															
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	845	-0-	-55	-0-	52	1	793	2	Y	-0-					1
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
06	870	N	640	-0-	-230	-0-	41	1	599	2	Y	-0-					1
07	1020	N	1020	-0-	-0-	-0-	69	1	951	2	Y	-0-					1
08	966	N	966	-0-	-0-	-0-	140	1	826	2	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	963	-0-	-117	-0-	59	1	904	2	Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
06	1020	N	668	-0-	-352	-0-	43	1	625	2	Y	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	75	1	984	2	Y	-0-					-0-
08	992	N	751	-0-	-241	-0-	109	1	642	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	225	-0-	-135	-0-	8	1	217	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	270	N	231	-0-	-39	-0-	9	1	222	3	N	-0-					1
07	358	N	358	-0-	-0-	-0-	34	1	324	3	N	-0-					1
08	360	N	360	-0-	-0-	-0-	39	1	321	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

04	780	N	724	-0-	-56	-0-	44	1	680	2	Y	-0-					3
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3
06	780	N	548	-0-	-232	-0-	35	1	513	2	Y	-0-					3
07	825	N	825	-0-	-0-	-0-	56	1	769	2	Y	-0-					3
08	808	N	808	-0-	-0-	-0-	117	1	691	2	Y	-0-					3
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	24	-0-	-306	-0-	1 13	1 9	10	3	Y	12					14
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					14
06	240	N	-0-	-0-	-240	-0-					Y	1	13	1			2
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
08	2	N	-0-	-0-	-2	-0-					Y	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	364	-0-	-56	-0-	28	1	336	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					1
07	342	N	342	-0-	-0-	-0-	25	1	317	3	Y	-0-					1
08	372	N	321	-0-	-51	-0-	24	1	297	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	224	-0-	-46	-0-	14	1	210	2	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	29	1	385	2	Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	52	1	305	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19	-0-	34	1	517	2	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	397	-0-	-173	-0-	26	1	371	2	Y	-0-					1
07	484	N	484	-0-	-0-	-0-	33	1	451	2	Y	-0-					1
08	558	N	514	-0-	-44	-0-	74	1	440	2	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	35	1	362	3	Y	-0-	1	1			2
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	394	N	394	-0-	-0-	-0-	37	1	357	3	Y	-0-	1	1			1
07	398	N	398	-0-	-0-	-0-	57	1	341	3	Y	-0-					1
08	403	N	392	-0-	-11	-0-	49	1	343	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

04	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	862	-0-	-8	-0-	53	1	808	2	Y	1					3
							1	9									
*05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					3
06	840	N	618	-0-	-222	-0-	40	1	578	2	Y	-0-					3
07	897	N	897	-0-	-0-	-0-	61	1	836	2	Y	-0-					3
08	873	N	873	-0-	-0-	-0-	126	1	747	2	Y	-0-					3
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	47	1	485	3	Y	3	2	1			6
							3	9									
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					6
06	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-	6	1			1
07	612	N	612	-0-	-0-	-0-	87	1	525	3	Y	-0-					1
08	688	N	688	-0-	-0-	-0-	85	1	602	3	Y	1					2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	55	1	662	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	699	N	699	-0-	-0-	-0-	56	1	643	3	Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	58	1	742	3	Y	-0-					-0-
08	796	N	796	-0-	-0-	-0-	59	1	737	3	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1727	N	1727	-0-	-0-	-0-	113 9	1 9	1605	3	N	8					10
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					10
06	1721	N	1721	-0-	-0-	-0-	115 7	1 9	1599	3	N	6	7	1			7
07	1822	N	1822	-0-	-0-	-0-	203 6	1 9	1613	3	N	5					12
08	1766	N	1766	-0-	-0-	-0-	202 1	1 9	1563	3	N	1	3	1			10
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					10

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

04	519	N	519	-0-	-0-	-0-	36	1	483	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	520	N	520	-0-	-0-	-0-	39	1	481	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	38	1	497	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

04	210	N	180	-0-	-30	-0-	16	1	164	3	Y	-0-					5
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5
06	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-	4	1			1
07	203	N	203	-0-	-0-	-0-	29	1	174	3	Y	-0-					1
08	201	N	201	-0-	-0-	-0-	25	1	176	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	67	1	477	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	528	-0-	-12	-0-	64	1	464	3	Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	89	1	585	3	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	108	1	481	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	281	-0-	-19	-0-	26	1	255	3	Y	-0-	1	1			-0-
07	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					-0-
08	310	N	296	-0-	-14	-0-	37	1	259	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1194	N	1194	-0-	-0-	-0-	105	1	1089	3	Y	-0-					3
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					3
06	1110	N	779	-0-	-331	-0-	72	1	706	3	Y	1	3	1			1
							1	9									
07	929	N	929	-0-	-0-	-0-	133	1	796	3	Y	-0-					1
08	992	N	654	-0-	-338	-0-	79	1	560	3	Y	14					15
							15	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					15

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
*05	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
06	2100	N	1861	-0-	-239	-0-	1861	3			N	-0-					-0-
07	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
08	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	908	N	908	-0-	-0-	-0-	76	1	832	3	Y	-0-					1
*05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1
06	908	N	908	-0-	-0-	-0-	79	1	829	3	Y	-0-					1
07	911	N	911	-0-	-0-	-0-	146	1	765	3	Y	-0-					1
08	877	N	877	-0-	-0-	-0-	134	1	743	3	Y	-0-					1
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	1012	-0-	-8	-0-	70	1	942	3	N	-0-			-0-
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-
06	1052	N	1052	-0-	-0-	-0-	79	1	973	3	N	-0-			-0-
07	1309	N	1309	-0-	-0-	-0-	93	1	1216	3	N	-0-			-0-
08	1672	N	1672	-0-	-0-	-0-	112	1	1560	3	N	-0-			-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT			-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702 N	702	-0-	-0-	-0-	80	1	622	3	N	-0-	1	1			1
*05	713 N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	704 N	704	-0-	-0-	-0-	81	1	623	3	N	-0-					1
07	730 N	730	-0-	-0-	-0-	66	1	664	3	N	-0-					1
08	731 N	731	-0-	-0-	-0-	68	1	663	3	N	-0-					1
09	690 N	NO RPT	-0-	-690	-0-					N	NO RPT					1

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	180	N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	8	1	126	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	121	-0-	-29	-0-	8	1	113	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	10	1	130	2	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	19	1	110	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-	1	1			-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	549	N	549	-0-	-0-	-0-	54	1	495	3	N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	54	1	502	3	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	58	1	511	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1279	-0-	-11	-0-	112	1	1156	3	Y	10	1	1			11
							11	9									
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					11
06	1235	N	1235	-0-	-0-	-0-	107	1	1128	3	Y	-0-					3
07	1292	N	1292	-0-	-0-	-0-	148	1	1144	3	Y	-0-					3
08	1302	N	1246	-0-	-56	-0-	139	1	1107	3	Y	-0-					3
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	13	1	135	3	Y	-0-	1	1			-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	17	1	139	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-
06	1710	N	1653	-0-	-57	-0-	1653	3			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
08	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					5
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					5
06	746	N	746	-0-	-0-	-0-	56	1	690	3	N	-0-					5
07	771	N	771	-0-	-0-	-0-	55	1	716	3	N	-0-					5
08	761	N	761	-0-	-0-	-0-	51	1	710	3	N	-0-					5
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					5

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	300	-0-	-30	-0-	34	1	265	3	N	1	1	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	305	-0-	-25	-0-	35	1	270	3	N	-0-					1
07	311	N	311	-0-	-0-	-0-	28	1	282	3	N	1					2
							1	9									
08	357	N	357	-0-	-0-	-0-	33	1	324	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	21	1	210	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	218	-0-	-22	-0-	32	1	186	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	30	1	191	3	N	1					1
							1	9									
08	230	N	230	-0-	-0-	-0-	25	1	205	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042 N	1042	-0-	-0-	-0-	69	1	972	3	N	1					1
						1	9									
05	930 N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	1178 N	1178	-0-	-0-	-0-	79	1	1099	3	N	-0-					1
07	1121 N	1121	-0-	-0-	-0-	125	1	996	3	N	-0-					1
08	930 N	874	-0-	-56	-0-	100	1	774	3	N	-0-					1
09	900 N	NO RPT	-0-	-900	-0-					N	NO RPT					1

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-	3	1			1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	586	N	586	-0-	-0-	-0-	57	1	528	3	N	1					3
							1	9									
07	635	N	635	-0-	-0-	-0-	62	1	573	3	N	-0-	3	1			-0-
08	649	N	649	-0-	-0-	-0-	65	1	578	3	N	5					5
							6	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1264	N	1264	-0-	-0-	-0-	96	1	1168	3	Y	-0-			-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT			-0-
06	1260	N	1210	-0-	-50	-0-	97	1	1113	3	Y	-0-			-0-
07	1331	N	1331	-0-	-0-	-0-	97	1	1234	3	Y	-0-			-0-
08	1271	N	805	-0-	-466	-0-	60	1	745	3	Y	-0-			-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	165	N	165	-0-	-0-	-0-	24	1	141	3	N	-0-			1
07	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-			1
08	155	N	100	-0-	-55	-0-	11	1	89	3	N	-0-			1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	472	-0-	-8	-0-	43	1	429	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	425	-0-	-55	-0-	62	1	363	3	N	-0-					1
07	486	N	486	-0-	-0-	-0-	66	1	420	3	N	-0-					1
08	524	N	524	-0-	-0-	-0-	58	1	466	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	272	-0-	-58	-0-	17	1	255	2	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	180	-0-	-150	-0-	12	1	168	2	Y	-0-					1
07	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					1
08	326	N	326	-0-	-0-	-0-	47	1	279	2	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	44 1	1 9	670	2	Y	1					2
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	690	N	501	-0-	-189	-0-	32	1	469	2	Y	-0-					2
07	707	N	707	-0-	-0-	-0-	48	1	659	2	Y	-0-					2
08	682	N	647	-0-	-35	-0-	94	1	553	2	Y	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600 N	595	-0-	-5	-0-	41	1	554	3	Y	-0-					-0-
05	589 N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	619 N	619	-0-	-0-	-0-	46	1	573	3	Y	-0-					-0-
07	651 N	651	-0-	-0-	-0-	46	1	605	3	Y	-0-					-0-
08	680 N	680	-0-	-0-	-0-	45	1	635	3	Y	-0-					-0-
09	630 N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1621	-0-	-59	-0-	1621	3			N	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
06	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
08	1736	N	1686	-0-	-50	-0-	1686	3			N	-0-					-0-
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1414	N	1414	-0-	-0-	-0-	93	1	1321	3	N	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
06	1410	N	1329	-0-	-81	-0-	89	1	1240	3	N	-0-					-0-
07	1519	N	1519	-0-	-0-	-0-	170	1	1349	3	N	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	173	1	1340	3	N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	66	1	732	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	778	N	778	-0-	-0-	-0-	74	1	704	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	55	1	1	2	N	-0-					-0-
							757	3									
08	806	N	799	-0-	-7	-0-	57	1	742	3	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1038	-0-	-42	-0-	82	1	2	2	N	18	17	1			25
							934	3	20	9							
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					25
06	1177	N	1177	-0-	-0-	-0-	103	1	1059	3	N	14	17	1			23
							15	9									
07	1180	N	1180	-0-	-0-	-0-	69	1	4	2	N	13	17	1			19
							1093	3	14	9							
08	1271	N	1194	-0-	-77	-0-	74	1	3	2	N	15	9	1			25
							1100	3	17	9							
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					25

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	59	-0-	-781	-0-	4	1	55	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	780	N	41	-0-	-739	-0-	3	1	38	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	800	-0-	-190	-0-	52 3	1 9	745	3	Y	3	4	1			3
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3
06	960	N	926	-0-	-34	-0-	62 2	1 9	862	3	Y	2	4	1			3
07	858	N	858	-0-	-0-	-0-	60 2	1 9	796	3	Y	2					5
08	899	N	889	-0-	-10	-0-	61 1	1 9	827	3	Y	1	5	1			1
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

04	450	N	417	-0-	-33	-0-	38 1	1 9	378	3	N	1	1	1			1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	371	-0-	-49	-0-	54	1	317	3	N	-0-					1
07	222	N	222	-0-	-0-	-0-	30 1	1 9	191	3	N	1	1	1			1
08	403	N	90	-0-	-313	-0-	10	1	80	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

04	1380	N	1279	-0-	-101	-0-	88	1	1191	3	N	-0-					16
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					16
06	1338	N	1338	-0-	-0-	-0-	100	1	1238	3	N	-0-					16
07	1296	N	1296	-0-	-0-	-0-	92	1	1204	3	N	-0-					16
08	1333	N	1234	-0-	-99	-0-	82	1	1152	3	N	-0-					16
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					16

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

04	360	N	261	-0-	-99	-0-	21 12	1 9	228	3	Y	11	13	1			27
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					27
06	330	N	232	-0-	-98	-0-	20	1	212	3	Y	-0-	8	1			19
07	237	N	237	-0-	-0-	-0-	30	1	207	3	Y	-0-					19
08	279	N	187	-0-	-92	-0-	19	1	168	3	Y	-0-					19
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					19

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	584	-0-	-16	-0-	49 2	1 9	533	3	Y	2	6	1			12
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					12
06	564	N	564	-0-	-0-	-0-	49	1	515	3	Y	-0-	2	1			10
07	504	N	504	-0-	-0-	-0-	63 1	1 9	440	3	Y	1					11
08	589	N	508	-0-	-81	-0-	53	1	455	3	Y	-0-					11
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					11

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1685	-0-	-85	-0-	1685	3			N	-0-					-0-
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
06	1740	N	1645	-0-	-95	-0-	1645	3			N	-0-					-0-
07	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
08	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1183	-0-	-17	-0-	90	1	1093	3	Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1230	N	1198	-0-	-32	-0-	96	1	1102	3	Y	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	93	1	1186	3	Y	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	94	1	1163	3	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	34	1	356	3	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	390	N	385	-0-	-5	-0-	33	1	352	3	Y	-0-			-0-
07	409	N	409	-0-	-0-	-0-	47	1	362	3	Y	-0-			-0-
08	403	N	399	-0-	-4	-0-	44	1	355	3	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	24	1	249	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	265	N	265	-0-	-0-	-0-	23	1	242	3	Y	-0-			-0-
07	264	N	264	-0-	-0-	-0-	30	1	234	3	Y	-0-			-0-
08	279	N	272	-0-	-7	-0-	30	1	242	3	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	593	-0-	-127	-0-	21	1	571	3	N	1	1	1			1
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	628	N	628	-0-	-0-	-0-	23	1	605	3	N	-0-					1
07	642	N	642	-0-	-0-	-0-	24	1	618	3	N	-0-					1
08	744	N	460	-0-	-284	-0-	41	1	419	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

04	720 N	670	-0-	-50	-0-	41	1	629	2	Y	-0-					1
05	744 N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	660 N	470	-0-	-190	-0-	30	1	440	2	Y	-0-					1
07	792 N	792	-0-	-0-	-0-	54	1	738	2	Y	-0-					1
08	682 N	649	-0-	-33	-0-	94	1	555	2	Y	-0-					1
09	480 N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	10	21	1			12
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	9	25	1			13
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	15					28
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	5	25	1			8
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

04	619 N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-	1	1			1
05	682 N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	660 N	660	-0-	-0-	-0-	44	1	616	3	Y	-0-					1
07	748 N	748	-0-	-0-	-0-	52	1	696	3	Y	-0-					1
08	683 N	683	-0-	-0-	-0-	47	1	636	3	Y	-0-					1
09	660 N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720 N	438	-0-	-282	-0-	31	1	407	3	N	-0-					-0-
05	744 N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	630 N	366	-0-	-264	-0-	27	1	339	3	N	-0-					-0-
07	405 N	405	-0-	-0-	-0-	32	1	373	3	N	-0-					-0-
08	725 N	725	-0-	-0-	-0-	53	1	672	3	N	-0-					-0-
09	360 N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2659	-0-	-131	-0-	210	1	6	2	N	34	27	1			44
							2406	3	37	9							
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					44
06	2730	X	2647	-0-	-83	-0-	233	1	2391	3	N	21	25	1			35
							23	9									
07	2821	X	2726	-0-	-95	-0-	161	1	10	2	N	20	26	1			29
							2533	3	22	9							
08	2790	X	2598	-0-	-192	-0-	163	1	7	2	N	20	13	1			36
							2406	3	22	9							
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					36

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

04	441	N	441	-0-	-0-	-0-	16	1	425	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	418	N	418	-0-	-0-	-0-	16	1	402	3	N	-0-					1
07	386	N	386	-0-	-0-	-0-	37	1	349	3	N	-0-					1
08	434	N	387	-0-	-47	-0-	42	1	345	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

04	650	N	650	-0-	-0-	-0-	74	1	576	3	N	-0-	1	1			1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	690	N	665	-0-	-25	-0-	77	1	588	3	N	-0-					1
07	695	N	695	-0-	-0-	-0-	63	1	632	3	N	-0-					1
08	697	N	697	-0-	-0-	-0-	65	1	632	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

04	150	N	68	-0-	-82	-0-	68	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

04	252 N	252	-0-	-0-	-0-	8	1	240	3	Y	4					20
						4	9									
05	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
06	196 N	196	-0-	-0-	-0-	10	1	185	3	Y	1					22
						1	9									
07	212 N	212	-0-	-0-	-0-	13	1	196	3	Y	3					25
						3	9									
08	248 N	206	-0-	-42	-0-	12	1	194	3	Y	-0-					25
09	210 N	NO RPT	-0-	-210	-0-					Y	NO RPT					25

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	28	1	429	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	328	-0-	-122	-0-	21	1	307	2	Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-					-0-
08	465	N	451	-0-	-14	-0-	65	1	386	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	9 1	1 9	276	3	Y	1					16
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					16
06	570	N	119	-0-	-451	-0-	6	1	113	3	Y	-0-					17
07	54	N	54	-0-	-0-	-0-	3 2	1 9	49	3	Y	2					19
08	155	N	3	-0-	-152	-0-	3	3			Y	-0-					19
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					19

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1860	-0-	-30	-0-	123	1	1737	3	N	-0-					-0-
05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-
06	1800	N	1675	-0-	-125	-0-	112	1	1563	3	N	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	169	1	1343	3	N	-0-					-0-
08	1922	N	1849	-0-	-73	-0-	212	1	1637	3	N	-0-					-0-
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	326	-0-	-154	-0-	26 296	1 3	1 3	2 9	N	3	3	1			4
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	480	N	274	-0-	-206	-0-	24 2	1 9	248	3	N	2	2	1			2
07	150	N	150	-0-	-0-	-0-	9 140	1 3	1	2	N	-0-	1	1			1
08	93	N	-0-	-0-	-93	-0-					N	2	1	1			2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1301	N	1301	-0-	-0-	-0-	101	1	3	2	N	32	21	1			37
							1162	3	35	9							
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					37
06	1260	N	1254	-0-	-6	-0-	110	1	1125	3	N	17	20	1			28
							19	9									
07	1315	N	1315	-0-	-0-	-0-	77	1	5	2	N	16	21	1			23
							1215	3	18	9							
08	1333	N	1130	-0-	-203	-0-	70	1	3	2	N	17	11	1			29
							1038	3	19	9							
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					29

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	32	1	1	2	N	-0-					-0-
							181	3									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	103	-0-	-107	-0-	13	1	90	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	33	1	1	2	N	-0-					-0-
							190	3									
08	218	N	218	-0-	-0-	-0-	29	1	1	2	N	-0-					-0-
							188	3									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	9	1	98	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					1
07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					1
08	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	10	1	107	3	Y	2	1	1			4
							2	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
06	123	N	123	-0-	-0-	-0-	9	1	112	3	Y	2	2	1			3
							2	9									
07	140	N	140	-0-	-0-	-0-	12	1	125	3	Y	3	2	1			4
							3	9									
08	154	N	154	-0-	-0-	-0-	11	1	141	3	Y	2	2	1			4
							2	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2125	-0-	-5	-0-	171	1	1907	3	Y	43	15	1			75
							47	9									
05	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					75
06	2160	N	2051	-0-	-109	-0-	147	1	1869	3	Y	32	34	1			53
							35	9									
07	2143	N	2143	-0-	-0-	-0-	183	1	1924	3	Y	33	30	1			56
							36	9									
08	2170	N	2013	-0-	-157	-0-	144	1	1834	3	Y	32	30	1			58
							35	9									
09	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					58

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWS S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	79	1	615	3	N	1	3	1			3
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3
06	690	N	657	-0-	-33	-0-	76	1	580	3	N	1	1	1			2
							1	9									
07	670	N	670	-0-	-0-	-0-	61	1	608	3	N	1					3
							1	9									
08	682	N	666	-0-	-16	-0-	62	1	604	3	N	-0-	1	1			2
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	20	1	1	2	N	6	5	1			8
							228	3	7	9							
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					8
06	270	N	216	-0-	-54	-0-	19	1	193	3	N	4	5	1			6
							4	9									
07	168	N	168	-0-	-0-	-0-	10	1	1	2	N	2	4	1			4
							155	3	2	9							
08	248	N	144	-0-	-104	-0-	9	1	132	3	N	3	2	1			5
							3	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	14	1	158	3	N	3	2	1			4
							3	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4
06	180	N	171	-0-	-9	-0-	15	1	154	3	N	2	2	1			3
							2	9									
07	176	N	176	-0-	-0-	-0-	10	1	1	2	N	1	2	1			2
							164	3	1	9							
08	186	N	176	-0-	-10	-0-	11	1	163	3	N	2	1	1			3
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	899	N	899	-0-	-0-	-0-	74	1	825	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	900	N	876	-0-	-24	-0-	64	1	812	3	Y	-0-					-0-
07	798	N	798	-0-	-0-	-0-	69	1	729	3	Y	-0-					-0-
08	930	N	614	-0-	-316	-0-	45	1	569	3	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	1238	-0-	-0-	-0-	109	1	1129	3	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1260	N	1220	-0-	-40	-0-	106	1	1114	3	Y	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	130	1	1007	3	Y	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	142	1	1132	3	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	28	1	1	2	N	5	3	1			6
							317	3	6	9							
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					6
06	352	N	352	-0-	-0-	-0-	31	1	318	3	N	3	3	1			5
							3	9									
07	360	N	360	-0-	-0-	-0-	21	1	1	2	N	2	3	1			4
							336	3	2	9							
08	372	N	361	-0-	-11	-0-	23	1	1	2	N	3	2	1			5
							334	3	3	9							
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	19	-0-	-761	-0-	2	1	17	3	Y	-0-	1	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	7	N	-0-	-0-	-7	-0-					Y	1					1
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
08	943	N	943	-0-	-0-	-0-	105	1	838	3	Y	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	69	-0-	-81	-0-	6	1	63	3	Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	240	N	43	-0-	-197	-0-	3	1	36	3	Y	4					4
							4	9									
07	409	N	409	-0-	-0-	-0-	47	1	362	3	Y	-0-					4
08	217	N	7	-0-	-210	-0-	1	1	5	3	Y	1					5
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3656	-0-	-34	-0-	293	1	3277	3	Y	78	27	1			132
							86	9									
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					132
06	3690	X	3428	-0-	-262	-0-	245	1	3120	3	Y	57	60	1			93
							63	9									
07	3558	X	3558	-0-	-0-	-0-	304	1	3190	3	Y	58	53	1			98
							64	9									
08	3782	X	3580	-0-	-202	-0-	256	1	3257	3	Y	61	52	1			107
							67	9									
09	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					107

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	32	1	379	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	411	-0-	-9	-0-	30	1	381	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	31	1	384	3	N	1					1
							1	9									
08	403	N	397	-0-	-6	-0-	32	1	365	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	81	1	2	2	N	16	12	1			19
							930	3	18	9							
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					19
06	1031	N	1031	-0-	-0-	-0-	91	1	930	3	N	9	11	1			15
							10	9									
07	982	N	982	-0-	-0-	-0-	58	1	3	2	N	8	11	1			12
							912	3	9	9							
08	1054	N	1040	-0-	-14	-0-	65	1	3	2	N	10	6	1			16
							961	3	11	9							
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					16

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	13	1	131	3	Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					1
07	149	N	149	-0-	-0-	-0-	17	1	132	3	Y	-0-					1
08	144	N	144	-0-	-0-	-0-	16	1	128	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2142	-0-	-108	-0-	169 1940	1 3	4 29	2 9	N	26	21	1			33
05	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					33
06	2190	N	2085	-0-	-105	-0-	183 18	1 9	1884	3	N	16	19	1			26
07	2153	N	2153	-0-	-0-	-0-	127 2003	1 3	8 15	2 9	N	14	19	1			21
08	2206	N	2206	-0-	-0-	-0-	138 2043	1 3	6 19	2 9	N	17	10	1			28
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					28

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1193	-0-	-7	-0-	105	1	1088	3	Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1200	N	1183	-0-	-17	-0-	103	1	1080	3	Y	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	144	1	1113	3	Y	-0-					-0-
08	1240	N	1223	-0-	-17	-0-	136	1	1087	3	Y	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		103	-0-	103	499	8	1	95	3	Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	499					Y	NO RPT					-0-
06	640	N	141	-0-	-499	-0-	11	1	130	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	11	1	136	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	123	-0-	-117	-0-	8	1	115	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	96	-0-	-54	-0-	6	1	90	3	N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	20	1	151	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	885	-0-	-45	-0-	78	1	807	3	Y	-0-	1	1			1
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1
06	930	N	876	-0-	-54	-0-	76	1	800	3	Y	-0-					1
07	824	N	824	-0-	-0-	-0-	94	1	730	3	Y	-0-					1
08	1002	N	1002	-0-	-0-	-0-	112	1	890	3	Y	-0-					1
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	59 2	1 9	615	3	Y	2					2
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	661	N	661	-0-	-0-	-0-	57	1	604	3	Y	-0-					1
07	702	N	702	-0-	-0-	-0-	80	1	622	3	Y	-0-					1
08	687	N	687	-0-	-0-	-0-	76 1	1 9	610	3	Y	1					2
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	38 1	1 9	300	3	N	1	1	1			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	333	N	333	-0-	-0-	-0-	38	1	295	3	N	-0-					1
07	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-					1
08	341	N	339	-0-	-2	-0-	32	1	307	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1597	N	1597	-0-	-0-	-0-	122	1	1475	3	Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	1227	N	1227	-0-	-0-	-0-	99	1	1128	3	Y	-0-					-0-
07	1213	X	1213	-0-	-0-	-0-	88	1	1125	3	Y	-0-					-0-
08	1643	X	1115	-0-	-528	-0-	83	1	1032	3	Y	-0-					-0-
09	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

04	1470 N	1449	-0-	-21	-0-	52	1	1397	3	N	-0-					-0-
05	1519 N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
06	1525 N	1525	-0-	-0-	-0-	57	1	1468	3	N	-0-					-0-
07	1521 N	1521	-0-	-0-	-0-	56	1	1465	3	N	-0-					-0-
08	1525 N	1525	-0-	-0-	-0-	137	1	1388	3	N	-0-					-0-
09	1530 N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

04	990 N	967	-0-	-23	-0-	110	1	857	3	N	-0-					3
05	992 N	NO RPT	-0-	-992	-0-					N	NO RPT					3
06	931 N	931	-0-	-0-	-0-	171	1	760	3	N	-0-					3
07	959 N	959	-0-	-0-	-0-	99	1	858	3	N	2					5
						2	9									
08	1116 N	1116	-0-	-0-	-0-	104	1	1012	3	N	-0-					5
09	930 N	NO RPT	-0-	-930	-0-					N	NO RPT					5

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1073	-0-	-7	-0-	122	1	951	3	N	-0-	2	1			2
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					2
06	1080	N	995	-0-	-85	-0-	115	1	880	3	N	-0-	1	1			1
07	1008	N	1008	-0-	-0-	-0-	91	1	916	3	N	1					2
							1	9									
08	1085	N	985	-0-	-100	-0-	92	1	892	3	N	1	1	1			2
							1	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					2

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	946	-0-	-44	-0-	946	3			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
08	1054	N	884	-0-	-170	-0-	884	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	10	1	275	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	300	N	277	-0-	-23	-0-	10	1	267	3	N	-0-					1
07	266	N	266	-0-	-0-	-0-	10	1	256	3	N	-0-					1
08	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	255	-0-	-45	-0-	20	1	1	2	N	3	3	1			4
							231	3	3	9							
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4
06	249	N	249	-0-	-0-	-0-	22	1	226	3	N	1	2	1			3
							1	9									
07	251	N	251	-0-	-0-	-0-	15	1	1	2	N	2	2	1			3
							233	3	2	9							
08	255	N	255	-0-	-0-	-0-	16	1	1	2	N	2	1	1			4
							236	3	2	9							
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

04	841 N	841	-0-	-0-	-0-	69 1	772 3	Y	-0-			-0-
05	868 N	NO RPT	-0-	-868	-0-			Y	NO RPT			-0-
06	840 N	831	-0-	-9	-0-	60 1	771 3	Y	-0-			-0-
07	852 N	852	-0-	-0-	-0-	74 1	778 3	Y	-0-			-0-
08	837 N	824	-0-	-13	-0-	60 1	764 3	Y	-0-			-0-
09	840 N	NO RPT	-0-	-840	-0-			Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	754	-0-	-176	-0-	50	1	703	3	N	1					1
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	750	N	682	-0-	-68	-0-	46	1	636	3	N	-0-	1	1			-0-
07	726	N	726	-0-	-0-	-0-	81	1	645	3	N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	84	1	650	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	299	-0-	-61	-0-	20	1	279	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	33	1	262	3	N	-0-					-0-
08	310	N	242	-0-	-68	-0-	28	1	214	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1776	N	1776	-0-	-0-	-0-	142	1	4	2	N	7	8	1			11
							1622	3	8	9							
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					11
06	1610	N	1610	-0-	-0-	-0-	142	1	1462	3	N	5	6	1			9
							6	9									
07	1666	N	1666	-0-	-0-	-0-	99	1	6	2	N	4	6	1			7
							1557	3	4	9							
08	1705	N	1683	-0-	-22	-0-	106	1	4	2	N	5	3	1			9
							1567	3	6	9							
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					9

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					1
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1745	-0-	-25	-0-	138	1	4	2	N	19	15	1			24
							1582	3	21	9							
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					24
06	1709	N	1709	-0-	-0-	-0-	151	1	1547	3	N	10	13	1			18
							11	9									
07	1770	N	1770	-0-	-0-	-0-	105	1	6	2	N	10	13	1			15
							1648	3	11	9							
08	1767	N	1741	-0-	-26	-0-	109	1	4	2	N	11	7	1			19
							1616	3	12	9							
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					19

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	50675				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5655	-0-	-45	-0-	444	1	17	2	N	3					11
							5191	3	3	9							
05	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					11
06	5700	X	5510	-0-	-190	-0-	438	1	5072	3	N	-0-					11
07	5828	X	5647	-0-	-181	-0-	334	1	29	2	N	-0-					11
							5284	3									
08	5859	X	5609	-0-	-250	-0-	427	1	21	2	N	-0-					11
							5161	3									
09	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					11

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1121	-0-	-19	-0-	92	1	1029	3	Y	-0-	3	1			7
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					7
06	1248	N	1248	-0-	-0-	-0-	91	1	1157	3	Y	-0-	1	1			2
07	1359	N	1359	-0-	-0-	-0-	118	1	1241	3	Y	-0-	1	1			1
08	1253	N	1253	-0-	-0-	-0-	91	1	1162	3	Y	-0-					1
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
09	210	N	59	-0-	-151	-0-	59	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	24	1	224	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	235	-0-	-35	-0-	39	1	196	3	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	36	1	199	3	Y	-0-					-0-
08	248	N	231	-0-	-17	-0-	33	1	198	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	282	N	282	-0-	-0-	-0-	29	1	253	3	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	29	1	244	3	Y	-0-					-0-
08	279	N	146	-0-	-133	-0-	16	1	128	3	Y	2					2
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	51	1	609	3	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	656	N	656	-0-	-0-	-0-	56	1	600	3	Y	-0-			-0-
07	659	N	659	-0-	-0-	-0-	59	1	600	3	Y	-0-			-0-
08	713	N	673	-0-	-40	-0-	62	1	611	3	Y	-0-			-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

04	270	N	264	-0-	-6	-0-	264	3			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-			-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
08	279	N	250	-0-	-29	-0-	250	3			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

04	19	N	19	-0-	-0-	-0-	4	1	15	2	N	-0-			-0-
05	104	N	104	-0-	-0-	-0-	29	1	75	2	N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	5	1	10	2	N	-0-			-0-
07	31	N	11	-0-	-20	-0-	3	1	8	2	N	-0-			-0-
08	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	814	6			N	-0-					-0-
05	868	N	665	-0-	-203	-0-	665	6			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	6			N	-0-					-0-
07	837	N	715	-0-	-122	-0-	715	6			N	-0-					-0-
08	651	N	10	-0-	-641	-0-	10	6			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	1031	6			N	-0-					-0-
05	899	N	820	-0-	-79	-0-	820	6			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	6			N	-0-					-0-
07	1054	N	858	-0-	-196	-0-	858	6			N	-0-					-0-
08	806	N	12	-0-	-794	-0-	12	6			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	868	N	868	-0-	-0-	-0-	868	6			N	-0-					-0-
05	868	N	731	-0-	-137	-0-	731	6			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	6			N	-0-					-0-
07	868	N	810	-0-	-58	-0-	810	6			N	-0-					-0-
08	744	N	11	-0-	-733	-0-	11	6			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					9
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					9
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					9
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					9
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					9
09	60	N	16	-0-	-44	-0-	16	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2019 - PLUGGED 06/26/19

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	423	R	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					323
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	879	-0-	-21	-0-	1	1	878	2	N	-0-					55
05	930	N	906	-0-	-24	-0-	1	1	905	2	N	-0-					55
06	780	N	229	-0-	-551	-0-	1	1	228	2	N	-0-					55
07	899	N	117	-0-	-782	-0-	1	1	116	2	N	-0-					55
08	899	N	1	-0-	-898	-0-	1	1			N	-0-					55
09	240	N	1	-0-	-239	-0-	1	1			N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SPECIAL ENERGY CORPORATION 808775
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-	108	1			33
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					33
06	30	N	-0-	-0-	-30	-0-					N	-0-					33
07	31	N	-0-	-0-	-31	-0-					N	-0-					33
08	31	N	-0-	-0-	-31	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
05	3061	N	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
06	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
07	2139	N	31	-0-	-2108	-0-	31	2			N	-0-					-0-
08	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
09	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	12					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	240	N	-0-	-0-	-240	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					38
05	155	N	16	-0-	-139	-0-	16	2			N	-0-					38
06	150	N	6	-0-	-144	-0-	6	2			N	-0-					38
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					38
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					204
05	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					204
06	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					204
07	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					204
08	2294	N	1815	-0-	-479	-0-	1815	2			N	-0-					204
*09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3169	X	3169	-0-	-0-	-0-	3160	2	9	9	N	8					1353
05	3163	X	3163	-0-	-0-	-0-	3160	2	3	9	N	3	173	1			1183
06	3159	X	3159	-0-	-0-	-0-	3129	2	30	9	N	27					1210
07	2853	X	2853	-0-	-0-	-0-	2823	2	30	9	N	27					1237
08	2838	X	2838	-0-	-0-	-0-	2823	2	15	9	N	14					1251
*09	3306	X	3306	-0-	-0-	-0-	3291	2	15	9	N	14					1265

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3243	-0-	243	270	3115	2	128	9	N	116	171	1			1327
05	2808	N	2538	-0-	-270	-0-	2438	2	100	9	N	91	166	1			1252
06	2547	X	2547	-0-	-0-	-0-	2438	2	109	9	N	99					1351
07	2095	X	2095	-0-	-0-	-0-	1986	2	109	9	N	99	185	1			1265
08	1984	X	1982	-0-	-2	-0-	1815	2	167	9	N	152	178	1			1411
*09	1964	X	1964	-0-	-0-	-0-	1797	2	167	9	N	152	187	1			1376

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					122
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					122
06	1530	N	1398	-0-	-132	-0-	1398	2			N	-0-					122
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					122
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					122
09	1410	N	1225	-0-	-185	-0-	1225	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

04	2130	X	2043	-0-	-87	-0-	2040	2	3	9	N	3					375
05	2201	X	1819	-0-	-382	-0-	1789	2	30	9	N	27	178	1			224
06	2130	X	1797	-0-	-333	-0-	1788	2	9	9	N	8					232
07	2201	X	1786	-0-	-415	-0-	1777	2	9	9	N	8					240
08	1829	N	1591	-0-	-238	-0-	1583	2	8	9	N	7					247
09	1800	N	1334	-0-	-466	-0-	1326	2	8	9	N	7					254

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

04	828	N	828	-0-	-0-	-0-	828	2			N	-0-					152
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					152
06	1200	N	725	-0-	-475	-0-	725	2			N	-0-					152
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					152
08	775	N	644	-0-	-131	-0-	644	2			N	-0-					152
*09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

04	3834	X	3834	-0-	-0-	-0-	3832	2	2	9	Y	2					241
05	3782	X	747	-0-	-3035	-0-	738	2	9	9	Y	8	99	1			150
06	3660	X	12	-0-	-3648	-0-	12	2			Y	-0-	87	1			63
07	3937	X	3739	-0-	-198	-0-	3739	2			Y	-0-					63
08	5262	X	5262	-0-	-0-	-0-	5240	2	22	9	Y	20					170
09	3810	X	1823	-0-	-1987	-0-	1801	2	22	9	Y	20					190

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

04	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2					506
05	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	N	3					509
06	1318	N	1318	-0-	-0-	-0-	1307	2	11	9	N	10					519
07	1365	N	1365	-0-	-0-	-0-	1354	2	11	9	N	10					529
08	1302	N	1142	-0-	-160	-0-	1134	2	8	9	N	7					536
09	1290	N	1004	-0-	-286	-0-	996	2	8	9	N	7					543

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

04	982	N	982	-0-	-0-	-0-	974	2	8	9	N	7					140
05	1201	N	1201	-0-	-0-	-0-	1190	2	11	9	N	10					150
06	1411	N	1411	-0-	-0-	-0-	1402	2	9	9	N	8					158
07	1248	N	1248	-0-	-0-	-0-	1239	2	9	9	N	8					166
08	1209	N	1209	-0-	-0-	-0-	1176	2	33	9	N	30					196
09	1410	N	1197	-0-	-213	-0-	1164	2	33	9	N	30					226

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3915	X	3915	-0-	-0-	-0-	3906	2	9	9	N	8					470
05	4004	X	4004	-0-	-0-	-0-	3941	2	63	9	N	57	197	1			330
06	3584	X	3584	-0-	-0-	-0-	3553	2	31	9	N	28					358
07	3508	X	3508	-0-	-0-	-0-	3477	2	31	9	N	28					386
08	3162	X	3162	-0-	-0-	-0-	3158	2	4	9	N	4					390
*09	3131	X	3131	-0-	-0-	-0-	3127	2	4	9	N	4					394

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	1092	2	3	9	N	3					104
05	1248	N	1248	-0-	-0-	-0-	1241	2	7	9	N	6					110
06	1050	N	1047	-0-	-3	-0-	1040	2	7	9	N	6					116
07	1147	N	866	-0-	-281	-0-	859	2	7	9	N	6					122
08	1341	N	1341	-0-	-0-	-0-	1334	2	7	9	N	6					128
*09	1405	N	1405	-0-	-0-	-0-	1398	2	7	9	N	6					134

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					99
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					99
06	210	N	103	-0-	-107	-0-	103	2			N	-0-					99
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					99
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					99
*09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					143
05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					143
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					143
07	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					143
08	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					143
*09	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					143

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					96
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					96
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					96
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					96
08	527	N	443	-0-	-84	-0-	443	2			N	-0-					96
09	510	N	359	-0-	-151	-0-	359	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	653	2	7	9	Y	6					363
05	662	N	662	-0-	-0-	-0-	653	2	9	9	Y	8					371
06	630	N	571	-0-	-59	-0-	556	2	15	9	Y	14					385
07	599	N	599	-0-	-0-	-0-	584	2	15	9	Y	14					399
08	591	N	591	-0-	-0-	-0-	584	2	7	9	Y	6					405
*09	492	N	492	-0-	-0-	-0-	485	2	7	9	Y	6					411

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1656	N	1656	-0-	-0-	-0-	1637	2	19	9	N	17					358
05	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					358
06	1590	N	46	-0-	-1544	-0-	46	2			N	-0-					358
07	1705	N	2	-0-	-1703	-0-	2	2			N	-0-					358
08	1643	N	32	-0-	-1611	-0-	32	2			N	-0-					358
*09	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-	188	1			170

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					53
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					53
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					53
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					53
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					53
09	300	N	224	-0-	-76	-0-	224	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					85
05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					85
06	1470	N	1457	-0-	-13	-0-	1456	2	1	9	N	1					86
07	1550	N	1457	-0-	-93	-0-	1456	2	1	9	N	1					87
08	1519	N	1256	-0-	-263	-0-	1256	2			N	-0-					87
09	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					87

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3114	-0-	114	114	3075	2	39	9	N	35					154
05	3100	N	3075	-0-	-25	89	3075	2			N	-0-					154
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					154
07	2077	X	3	-0-	-2074	-0-	3	2			N	-0-					154
08	2077	X	3	-0-	-2074	-0-	3	2			N	-0-					154
09	2010	X	-0-	-0-	-2010	-0-					N	-0-	134	1			20

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					158
05	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					158
06	1290	N	1287	-0-	-3	-0-	1287	2			N	-0-					158
07	1333	N	1287	-0-	-46	-0-	1287	2			N	-0-					158
08	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					158
*09	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	10	N	-0-	-0-	-10	-0-					N	-0-					60
08	10	N	-0-	-0-	-10	-0-					N	-0-					60
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2997	N	2997	-0-	-0-	-0-	2995	2	2	9	N	2					219
05	3065	N	3065	-0-	-0-	-0-	3062	2	3	9	N	3					222
06	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					222
07	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					222
08	2674	N	2674	-0-	-0-	-0-	2670	2	4	9	N	4					226
*09	2291	N	2291	-0-	-0-	-0-	2287	2	4	9	N	4					230

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					210
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					210
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					210
07	248	N	-0-	-0-	-248	-0-					N	-0-					210
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-	138	1			72
09	60	N	-0-	-0-	-60	-0-					N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

04	1506	N	1506	-0-	-0-	-0-	1491	2	15	9	N	14					160
05	1459	N	1459	-0-	-0-	-0-	1452	2	7	9	N	6					166
06	1350	N	1268	-0-	-82	-0-	1244	2	24	9	N	22					188
07	1395	N	1280	-0-	-115	-0-	1256	2	24	9	N	22					210
08	1395	N	1278	-0-	-117	-0-	1271	2	7	9	N	6					216
09	1260	N	1197	-0-	-63	-0-	1190	2	7	9	N	6					222

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					61
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					61
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					61
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					61
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					19
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					19
06	270	N	245	-0-	-25	-0-	245	2			N	-0-					19
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					19
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					19
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					76
05	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					76
06	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					76
07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					76
08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					76
*09	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					76

VANCO OIL & GAS CORP. 881484
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3339		-0-	-0-	-3339	-0-					Y	-0-					77
05	11501		-0-	-0-	-11501	-0-					Y	-0-					77
06	11130		-0-	-0-	-11130	-0-					Y	-0-					77
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					77
*08	0	#	-0-	-0-	-0-	-0-					Y	-0-	58	1			19
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					19

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3339		-0-	-0-	-3339	-0-					Y	-0-					55
05	11501		66	-0-	-11435	-0-	66	2			Y	-0-					55
06	11130		-0-	-0-	-11130	-0-					Y	-0-					55
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					55
*08	0	#	-0-	-0-	-0-	-0-					Y	-0-	42	1			13
09	60	#	-0-	-0-	-60	-0-					Y	-0-					13

SIXTY-SEVEN (CANYON) //CONT.// 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3339		633	-0-	-2706	-0-	633	2			Y	-0-					25
05	11501		817	-0-	-10684	-0-	817	2			Y	-0-					25
06	11130		353	-0-	-10777	-0-	353	2			Y	-0-					25
07	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					25
*08	184	R	184	-0-	-0-	-0-	184	2			Y	-0-	19	1			6
09	780	#	134	-0-	-646	-0-	134	2			Y	-0-					6

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					91
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					91
06	360	N	155	-0-	-205	-0-	155	2			N	-0-					91
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					91
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					91
*09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					91

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

04	810	N	92	-0-	-718	-0-	92	2			N	-0-					-0-
05	837	N	55	-0-	-782	-0-	55	2			N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					76
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
*06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					74
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					74
*06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	5	1	14	2	N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	131	1	116	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	375	-0-	-75	-0-	91	1	284	2	Y	-0-					-0-
05	527	N	352	-0-	-175	-0-	93	1	259	2	Y	-0-					-0-
06	420	N	323	-0-	-97	-0-	86	1	237	2	Y	-0-					-0-
07	403	N	262	-0-	-141	-0-	81	1	181	2	Y	-0-					-0-
08	341	N	206	-0-	-135	-0-	62	1	144	2	Y	-0-					-0-
09	330	N	222	-0-	-108	-0-	67	1	155	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-		-1	-0-	14	1	45	2	Y	-0-					10
05	69	N	69	-0-		-0-	-0-	18	1	51	2	Y	-0-					10
06	60	N	57	-0-		-3	-0-	15	1	42	2	Y	-0-					10
07	62	N	61	-0-		-1	-0-	19	1	42	2	Y	-0-					10
08	62	N	58	-0-		-4	-0-	18	1	40	2	Y	-0-					10
09	60	N	52	-0-		-8	-0-	15	1	37	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	157	-0-		-83	-0-	38	1	119	2	Y	-0-					-0-
05	217	N	122	-0-		-95	-0-	32	1	90	2	Y	-0-					-0-
06	180	N	89	-0-		-91	-0-	24	1	65	2	Y	-0-					-0-
07	155	N	66	-0-		-89	-0-	21	1	45	2	Y	-0-					-0-
08	124	N	67	-0-		-57	-0-	20	1	47	2	Y	-0-					-0-
*09	102	N	102	-0-		-0-	-0-	29	1	73	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		1	-0-		1	1	1	2			Y	-0-					-0-
09	14B2 EXT		3	-0-		3	4	1	1	2	2	Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	54	-0-		-66	-0-	54	2			N	-0-					-0-
05	279	N	220	-0-		-59	-0-	220	2			N	-0-					-0-
06	201	N	201	-0-		-0-	-0-	201	2			N	-0-					-0-
07	211	N	211	-0-		-0-	-0-	211	2			N	-0-					-0-
*08	225	N	225	-0-		-0-	-0-	225	2			N	-0-					-0-
09	210	N	144	-0-		-66	-0-	144	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	16	-0-		-74	-0-	16	2			N	-0-					-0-
05	93	N	92	-0-		-1	-0-	92	2			N	-0-					-0-
06	70	N	70	-0-		-0-	-0-	70	2			N	-0-					-0-
07	31	N	26	-0-		-5	-0-	26	2			N	-0-					-0-
08	93	N	7	-0-		-86	-0-	7	2			N	-0-					-0-
09	60	N	39	-0-		-21	-0-	39	2			N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	104	-0-		-46	-0-	25	1	79	2	Y	-0-					-0-
05	128	N	128	-0-		-0-	-0-	34	1	94	2	Y	-0-					-0-
06	127	N	127	-0-		-0-	-0-	34	1	93	2	Y	-0-					-0-
07	121	N	121	-0-		-0-	-0-	38	1	83	2	Y	-0-					-0-
08	124	N	90	-0-		-34	-0-	27	1	63	2	Y	-0-					-0-
09	120	N	78	-0-		-42	-0-	23	1	55	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	3	1	8	2	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-					-0-
07	11	N	10	-0-	-1	-0-	3	1	7	2	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	4	1	8	2	Y	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	19	1	62	2	Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	9	1	26	2	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	11	1	30	2	Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	7	1	17	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	115	-0-	-155	-0-	115	2			Y	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
08	496	N	385	-0-	-111	-0-	385	2			Y	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	38	-0-		-172	-0-	38	2			Y	-0-					-0-
05	248	N	167	-0-		-81	-0-	167	2			Y	-0-					-0-
06	154	N	154	-0-		-0-	-0-	3	1	151	2	Y	-0-					-0-
07	129	N	129	-0-		-0-	-0-	129	2			Y	-0-					-0-
08	155	N	106	-0-		-49	-0-	106	2			Y	-0-					-0-
*09	281	N	281	-0-		-0-	-0-	281	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-		-12	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	10	N	10	-0-		-0-	-0-	10	2			Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-		-10	-0-					Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	59	-0-		-391	-0-	59	2			Y	-0-					-0-
05	620	N	285	-0-		-335	-0-	285	2			Y	-0-					-0-
06	300	N	185	-0-		-115	-0-	3	1	182	2	Y	-0-					-0-
07	250	N	250	-0-		-0-	-0-	250	2			Y	-0-					-0-
08	279	N	139	-0-		-140	-0-	139	2			Y	-0-					-0-
09	180	N	143	-0-		-37	-0-	143	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	123	-0-		-357	-0-	123	2			Y	-0-					-0-
05	713	N	524	-0-		-189	-0-	524	2			Y	-0-					-0-
06	510	N	433	-0-		-77	-0-	433	2			Y	-0-					-0-
07	504	N	504	-0-		-0-	-0-	504	2			Y	-0-					-0-
08	527	N	525	-0-		-2	-0-	525	2			Y	-0-					-0-
*09	961	N	961	-0-		-0-	-0-	961	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	80	-0-		-130	-0-	80	2			Y	-0-					-0-
05	403	N	357	-0-		-46	-0-	357	2			Y	-0-					-0-
06	339	N	339	-0-		-0-	-0-	339	2			Y	-0-					-0-
07	362	N	362	-0-		-0-	-0-	362	2			Y	-0-					-0-
08	341	N	332	-0-		-9	-0-	332	2			Y	-0-					-0-
*09	432	N	432	-0-		-0-	-0-	432	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	63	-0-		-357	-0-	63	2			Y	-0-					-0-
05	558	N	353	-0-		-205	-0-	353	2			Y	-0-					-0-
06	270	N	251	-0-		-19	-0-	251	2			Y	-0-					-0-
07	301	N	301	-0-		-0-	-0-	301	2			Y	-0-					-0-
08	341	N	303	-0-		-38	-0-	303	2			Y	-0-					-0-
*09	605	N	605	-0-		-0-	-0-	605	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-		-22	-0-	8	2			Y	-0-					-0-
05	44	N	44	-0-		-0-	-0-	44	2			Y	-0-					-0-
06	44	N	44	-0-		-0-	-0-	1	1	43	2	Y	-0-					-0-
07	27	N	27	-0-		-0-	-0-	27	2			Y	-0-					-0-
08	31	N	13	-0-		-18	-0-	13	2			Y	-0-					-0-
09	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	232	-0-	-128	-0-	57	1	175	2	Y	-0-					10
05	310	N	239	-0-	-71	-0-	63	1	176	2	Y	-0-					10
06	270	N	200	-0-	-70	-0-	54	1	146	2	Y	-0-					10
07	248	N	186	-0-	-62	-0-	58	1	128	2	Y	-0-					10
08	248	N	203	-0-	-45	-0-	61	1	142	2	Y	-0-					10
09	210	N	193	-0-	-17	-0-	57	1	136	2	Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

04	210	N	150	-0-	-60	-0-	36	1	114	2	Y	-0-					10
05	155	N	155	-0-	-0-	-0-	41	1	114	2	Y	-0-					10
06	150	N	134	-0-	-16	-0-	36	1	98	2	Y	-0-					10
07	155	N	145	-0-	-10	-0-	45	1	100	2	Y	-0-					10
08	155	N	142	-0-	-13	-0-	43	1	99	2	Y	-0-					10
09	120	N	96	-0-	-24	-0-	28	1	68	2	Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

04	270	N	188	-0-	-82	-0-	45	1	143	2	Y	-0-					-0-
05	310	N	224	-0-	-86	-0-	59	1	165	2	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	80	1	219	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	77	1	175	2	Y	-0-					-0-
08	217	N	176	-0-	-41	-0-	53	1	123	2	Y	-0-					-0-
09	300	N	181	-0-	-119	-0-	54	1	127	2	Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

04	152	N	152	-0-	-0-	-0-	36	1	116	2	Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	39	1	110	2	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	32	1	88	2	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	56	1	125	2	Y	-0-					-0-
08	155	N	100	-0-	-55	-0-	30	1	70	2	Y	-0-					-0-
09	120	N	81	-0-	-39	-0-	24	1	57	2	Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

04	690	N	507	-0-	-183	-0-	122	1	385	2	Y	-0-					-0-
05	682	N	419	-0-	-263	-0-	111	1	308	2	Y	-0-					-0-
06	570	N	383	-0-	-187	-0-	103	1	280	2	Y	-0-					-0-
07	527	N	428	-0-	-99	-0-	134	1	294	2	Y	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	132	1	307	2	Y	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	158	1	402	2	Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

04	270	N	211	-0-	-59	-0-	49	1	162	2	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	90	1	252	2	Y	-0-					-0-
06	390	N	312	-0-	-78	-0-	83	1	229	2	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	79	1	170	2	Y	-0-					-0-
08	341	N	248	-0-	-93	-0-	75	1	173	2	Y	-0-					-0-
09	300	N	164	-0-	-136	-0-	50	1	114	2	Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

04	90	N	60	-0-	-30	-0-	14	1	46	2	Y	-0-					-0-
05	124	N	53	-0-	-71	-0-	14	1	39	2	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	13	1	35	2	Y	-0-					-0-
07	62	N	23	-0-	-39	-0-	7	1	16	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	14	1	32	2	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	16	1	39	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	7	1	20	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	4	1	9	2	Y	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	53	1	120	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	17	1	56	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	19	1	52	2	Y	-0-					-0-
06	90	N	49	-0-	-41	-0-	13	1	36	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	5	-0-	-57	-0-	1	1	4	2	Y	-0-					-0-
09	60	N	10	-0-	-50	-0-	2	1	8	2	Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	27	1	74	2	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	34	1	74	2	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	21	1	48	2	Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	16	1	39	2	Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	142	1	443	2	Y	15					70
							17	9									
05	775	N	519	-0-	-256	-0-	133	1	372	2	Y	13					83
							14	9									
06	720	N	400	-0-	-320	-0-	107	1	291	2	Y	2					85
							2	9									
07	620	N	380	-0-	-240	-0-	117	1	259	2	Y	4					89
							4	9									
08	527	N	382	-0-	-145	-0-	114	1	262	2	Y	5					94
							6	9									
09	390	N	350	-0-	-40	-0-	98	1	252	2	Y	-0-					94

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	52	1	151	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	82	1	227	2	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	59	1	161	2	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	76	1	168	2	Y	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	70	1	161	2	Y	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	37	1	91	2	Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	235	-0-	-65	-0-	57	1	178	2	Y	-0-					-0-
05	372	N	215	-0-	-157	-0-	57	1	158	2	Y	-0-					-0-
06	240	N	183	-0-	-57	-0-	49	1	134	2	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	77	1	170	2	Y	-0-					-0-
08	217	N	215	-0-	-2	-0-	65	1	150	2	Y	-0-					-0-
09	180	N	119	-0-	-61	-0-	32	1	87	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	402	-0-		-168	-0-	98	1	304	2	Y	-0-					-0-
05	589	N	305	-0-		-284	-0-	79	1	226	2	Y	-0-					-0-
06	360	N	193	-0-		-167	-0-	52	1	141	2	Y	-0-					-0-
07	403	N	177	-0-		-226	-0-	55	1	122	2	Y	-0-					-0-
08	310	N	307	-0-		-3	-0-	93	1	214	2	Y	-0-					-0-
09	180	N	171	-0-		-9	-0-	51	1	120	2	Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-		-0-	-0-	5	1	16	2	Y	-0-					-0-
05	62	N	19	-0-		-43	-0-	5	1	14	2	Y	-0-					-0-
06	30	N	12	-0-		-18	-0-	3	1	9	2	Y	-0-					-0-
07	31	N	10	-0-		-21	-0-	3	1	7	2	Y	-0-					-0-
08	31	N	14	-0-		-17	-0-	4	1	10	2	Y	-0-					-0-
09	12	N	-0-	-0-		-12	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-		-30	-0-					Y	-0-					4
05	4	N	-0-	-0-		-4	-0-					Y	-0-					4
06	17	N	17	-0-		-0-	-0-	5	1	12	2	Y	-0-					4
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
09	30	N	-0-	-0-		-30	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-		-0-	-0-	17	1	56	2	Y	-0-					-0-
05	124	N	90	-0-		-34	-0-	24	1	66	2	Y	-0-					-0-
06	120	N	95	-0-		-25	-0-	25	1	70	2	Y	-0-					-0-
07	94	N	94	-0-		-0-	-0-	29	1	65	2	Y	-0-					-0-
*08	104	N	104	-0-		-0-	-0-	31	1	73	2	Y	-0-					-0-
*09	122	N	122	-0-		-0-	-0-	36	1	86	2	Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-		-0-	-0-	24	1	74	2	Y	-0-					-0-
05	193	N	193	-0-		-0-	-0-	51	1	142	2	Y	-0-					-0-
06	196	N	196	-0-		-0-	-0-	52	1	144	2	Y	-0-					-0-
07	119	N	119	-0-		-0-	-0-	37	1	82	2	Y	-0-					-0-
08	124	N	67	-0-		-57	-0-	20	1	47	2	Y	-0-					-0-
09	120	N	102	-0-		-18	-0-	29	1	73	2	Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	88	-0-		-32	-0-	22	1	66	2	Y	-0-					-0-
05	62	N	47	-0-		-15	-0-	12	1	35	2	Y	-0-					-0-
06	120	N	14	-0-		-106	-0-	4	1	10	2	Y	-0-					-0-
07	163	N	163	-0-		-0-	-0-	51	1	112	2	Y	-0-					-0-
*08	185	N	185	-0-		-0-	-0-	55	1	130	2	Y	-0-					-0-
*09	149	N	149	-0-		-0-	-0-	44	1	105	2	Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-		-17	-0-	10	1	33	2	Y	-0-					-0-
05	62	N	38	-0-		-24	-0-	10	1	28	2	Y	-0-					-0-
06	60	N	29	-0-		-31	-0-	8	1	21	2	Y	-0-					-0-
07	32	N	32	-0-		-0-	-0-	10	1	22	2	Y	-0-					-0-
08	31	N	29	-0-		-2	-0-	9	1	20	2	Y	-0-					-0-
*09	45	N	45	-0-		-0-	-0-	13	1	32	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-		-1	-0-	14	1	45	2	Y	-0-					1
05	93	N	48	-0-		-45	-0-	13	1	35	2	Y	-0-					1
06	60	N	38	-0-		-22	-0-	10	1	28	2	Y	-0-					1
07	62	N	46	-0-		-16	-0-	15	1	31	2	Y	-0-					1
08	62	N	40	-0-		-22	-0-	12	1	28	2	Y	-0-					1
*09	38	N	38	-0-		-0-	-0-	11	1	27	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	230	-0-		-40	-0-	56	1	174	2	Y	-0-					20
05	310	N	236	-0-		-74	-0-	62	1	174	2	Y	-0-					20
06	240	N	202	-0-		-38	-0-	54	1	148	2	Y	-0-					20
07	248	N	212	-0-		-36	-0-	66	1	146	2	Y	-0-					20
08	248	N	175	-0-		-73	-0-	53	1	122	2	Y	-0-					20
09	210	N	175	-0-		-35	-0-	49	1	126	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	471	-0-		-219	-0-	114	1	357	2	Y	-0-					-0-
05	589	N	381	-0-		-208	-0-	100	1	281	2	Y	-0-					-0-
06	570	N	503	-0-		-67	-0-	135	1	368	2	Y	-0-					-0-
07	496	N	310	-0-		-186	-0-	96	1	214	2	Y	-0-					-0-
08	372	N	270	-0-		-102	-0-	82	1	188	2	Y	-0-					-0-
09	510	N	179	-0-		-331	-0-	55	1	124	2	Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-		-75	-0-	15	2			N	-0-					-0-
05	124	N	71	-0-		-53	-0-	71	2			N	-0-					-0-
06	90	N	68	-0-		-22	-0-	1	1	67	2	N	-0-					-0-
07	64	N	64	-0-		-0-	-0-	64	2			N	-0-					-0-
*08	69	N	69	-0-		-0-	-0-	69	2			N	-0-					-0-
*09	287	N	287	-0-		-0-	-0-	287	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	16	-0-		-74	-0-	16	2			N	-0-					-0-
05	124	N	14	-0-		-110	-0-	14	2			N	-0-					-0-
06	90	N	38	-0-		-52	-0-	38	2			N	-0-					-0-
07	44	N	44	-0-		-0-	-0-	44	2			N	-0-					-0-
*08	21	N	21	-0-		-0-	-0-	21	2			N	-0-					-0-
*09	59	N	59	-0-		-0-	-0-	59	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-		-12	-0-	18	2			N	-0-					-0-
05	93	N	18	-0-		-75	-0-	18	2			N	-0-					-0-
06	56	N	56	-0-		-0-	-0-	56	2			N	-0-					-0-
07	181	N	181	-0-		-0-	-0-	181	2			N	-0-					-0-
*08	119	N	119	-0-		-0-	-0-	119	2			N	-0-					-0-
*09	383	N	383	-0-		-0-	-0-	383	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	161	-0-	-259	-0-	161	2			N	-0-					-0-
05	620	N	533	-0-	-87	-0-	533	2			N	-0-					-0-
06	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	527	N	373	-0-	-154	-0-	373	2			N	-0-					-0-
*09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	12	1	428	2	N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	65	-0-	-325	-0-	65	2			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	372	N	177	-0-	-195	-0-	177	2			N	-0-					-0-
09	300	N	59	-0-	-241	-0-	59	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	12	1	32	2	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	9	1	19	2	N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	12	1	29	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					121
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					121
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					121
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					121
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					121
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
*09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	292	-0-	-308	-0-	292	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
08	217	N	59	-0-	-158	-0-	59	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-			-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
08	93	N	62	-0-	-31	-0-	62	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	178	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-			-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	10	1	112	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	150	N	120	-0-	-30	-0-	10	1	110	3	N	-0-			-0-
07	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-			-0-
08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			24
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			24
06	60	N	29	-0-	-31	-0-	29	3			Y	-0-			24
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			24
08	62	N	5	-0-	-57	-0-	5	3			Y	-0-			24
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			24

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	52	1	41	3	N	-0-			33
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			33
06	90	N	83	-0-	-7	-0-	52	1	31	3	N	-0-			33
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-			33
08	93	N	54	-0-	-39	-0-	54	1			N	-0-			33
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-			-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	322	-0-	-8	-0-	322	3			N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	289	-0-	-41	-0-	289	3			Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	300	N	286	-0-	-14	-0-	286	3			Y	-0-			-0-
07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-			-0-
08	310	N	277	-0-	-33	-0-	277	3			Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	61	-0-	-59	-0-	61	3			N	-0-			-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	51	-0-	-129	-0-	4	1	47	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					7
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7
06	270	N	204	-0-	-66	-0-	204	3			Y	-0-					7
07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					7
08	310	N	87	-0-	-223	-0-	87	3			Y	-0-					7
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	520	-0-	-80	-0-	520	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	75	1	806	3	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	924	N	924	-0-	-0-	-0-	78	1	846	3	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	76	1	841	3	N	-0-					-0-
08	961	N	951	-0-	-10	-0-	79	1	872	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	334	-0-	-26	-0-	334	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					13
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					13
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					13
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					13
08	93	N	55	-0-	-38	-0-	55	3			Y	-0-					13
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	142	-0-	-98	-0-	142	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	860	-0-	-10	-0-	860	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	870	N	831	-0-	-39	-0-	831	3			N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
08	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	230	-0-	-280	-0-	230	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	134	-0-	-226	-0-	134	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	45	-0-	-75	-0-	45	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	320	-0-	-130	-0-	320	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
08	186	N	75	-0-	-111	-0-	75	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	486	-0-	-174	-0-	486	3			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	164	2	89	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	88	-0-	-152	-0-	6	2	82	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	16	2	82	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	263	-0-	-127	-0-	263	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	536	-0-	-4	-0-	536	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	527	-0-	-13	-0-	527	3			Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
08	558	N	518	-0-	-40	-0-	518	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	378	-0-	-12	-0-	378	3			Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	244	-0-	-446	-0-	244	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
08	248	N	116	-0-	-132	-0-	116	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	310	N	196	-0-	-114	-0-	196	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

04	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

04	630	N	551	-0-	-79	-0-	551	3			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	570	N	550	-0-	-20	-0-	550	3			Y	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
08	589	N	403	-0-	-186	-0-	403	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					13
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					13
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					13
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					13
08	31	N	8	-0-	-23	-0-	8	3			Y	-0-					13
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	481	-0-	-59	-0-	481	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	476	-0-	-34	-0-	476	3			Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
08	527	N	460	-0-	-67	-0-	460	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	445	-0-	-5	-0-	445	3			Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
08	434	N	128	-0-	-306	-0-	128	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	334	-0-	-26	-0-	334	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	585	-0-	-45	-0-	585	3			Y	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	3			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
08	248	N	116	-0-	-132	-0-	116	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					28
*05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					28
06	750	N	549	-0-	-201	-0-	549	3			Y	-0-					28
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					28
08	837	N	310	-0-	-527	-0-	310	3			Y	-0-					28
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	308	-0-	-82	-0-	308	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	316	-0-	-14	-0-	316	3			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
08	558	N	462	-0-	-96	-0-	462	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	161	-0-	-79	-0-	161	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
08	310	N	139	-0-	-171	-0-	139	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	120	N	86	-0-	-34	-0-	86	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	52	1	5	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	52	1	7	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	54	1	4	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	54	1	4	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	429	-0-	-21	-0-	429	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	422	-0-	-28	-0-	422	3			Y	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
08	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	279	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	136	-0-	-44	-0-	136	3			Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
08	620	N	498	-0-	-122	-0-	498	3			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	302	-0-	-28	-0-	302	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	279	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	45	-0-	-75	-0-	45	3			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		146	-0-	146	569	146	3			Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	569					Y	NO RPT					-0-
*06	714	N	145	-0-	-569	-0-	145	3			Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

04	990	N	972	-0-	-18	-0-	972	3			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
08	1023	N	1000	-0-	-23	-0-	1000	3			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	3100	N	3129	-0-	29	29	3129	3			N	-0-					-0-
08	251	N	222	-0-	-29	-0-	222	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	190	-0-	-140	-0-	190	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1272	-0-	-108	-0-	1272	3			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1380	N	1110	-0-	-270	-0-	1110	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	1240	N	1045	-0-	-195	-0-	1045	3			N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	420	N	173	-0-	-247	-0-	173	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
08	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	131	-0-	-109	-0-	131	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	53	-0-	-187	-0-	53	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	944	-0-	-16	-0-	944	3			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	960	N	939	-0-	-21	-0-	939	3			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	167	-0-	-143	-0-	167	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	118	1	304	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	458	N	458	-0-	-0-	-0-	248	1	210	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	182	1	229	3	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	192	1	259	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					30
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					30
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					30
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					30
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-			-0-
07	303	N	303	-0-	-0-	-0-	25	1	278	3	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

04	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

04	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

04	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-			-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

04	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-			-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

04	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					28
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					28
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					28
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					28
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					28
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	110	-0-	-160	-0-	9	1	101	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	81	-0-	-39	-0-	7	1	74	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	20	1	52	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	164	N	164	-0-	-0-	-0-	89	1	75	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	81	1	101	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	74	1	100	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	545	-0-	-115	-0-	46	1	499	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	690	N	505	-0-	-185	-0-	43	1	462	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-					-0-
08	651	N	384	-0-	-267	-0-	32	1	352	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

04	90	N	64	-0-	-26	-0-	5	1	59	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	33	1	366	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	582	-0-	-78	-0-	21	2	561	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	412	-0-	-218	-0-	7	2	405	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	7	2	593	3	N	-0-					-0-
08	558	N	530	-0-	-28	-0-	6	2	524	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	55	-0-	-5	-0-	52	1	3	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	54	1	8	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	52	1	64	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	127	N	127	-0-	-0-	-0-	52	1	75	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	54	1	89	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	54	1	98	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1068	-0-	-72	-0-	90	1	978	3	N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	1110	N	1094	-0-	-16	-0-	92	1	1002	3	N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	98	1	1085	3	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	98	1	1080	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	92	1	608	3	N	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	709	N	709	-0-	-0-	-0-	92	1	617	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	95	1	642	3	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	95	1	632	3	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	92	1	205	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	291	-0-	-9	-0-	92	1	199	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	95	1	194	3	N	-0-					-0-
08	310	N	287	-0-	-23	-0-	95	1	192	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	52	1	465	3	N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	456	N	456	-0-	-0-	-0-	52	1	404	3	N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	54	1	469	3	N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	54	1	433	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	966	N	966	-0-	-0-	-0-	92	1	874	3	N	-0-					-0-
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	1050	N	963	-0-	-87	-0-	92	1	871	3	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	95	1	898	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	95	1	885	3	N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	52	1	147	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	200	-0-	-10	-0-	52	1	148	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	54	1	152	3	N	-0-					-0-
08	217	N	204	-0-	-13	-0-	54	1	150	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
08	1364	N	1007	-0-	-357	-0-	1007	3			N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	173	1	193	3	N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	388	N	388	-0-	-0-	-0-	255	1	133	3	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	235	1	167	3	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	221	1	160	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	809	-0-	-91	-0-	809	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	361	-0-	-119	-0-	361	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	67	1	128	3	N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	192	N	192	-0-	-0-	-0-	67	1	125	3	N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	70	1	123	3	N	-0-			-0-
08	186	N	181	-0-	-5	-0-	70	1	111	3	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

04	210	N	4	-0-	-206	-0-	4	3			N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

04	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

04	180	N	147	-0-	-33	-0-	147	3			N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

04	300	N	247	-0-	-53	-0-	247	3			N	-0-			-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-			-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
08	310	N	305	-0-	-5	-0-	305	3			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

04	210	N	196	-0-	-14	-0-	196	3			N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

04	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

04	540	N	535	-0-	-5	-0-	67	1	468	3	N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	548	N	548	-0-	-0-	-0-	67	1	481	3	N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	70	1	481	3	N	-0-					-0-
08	558	N	543	-0-	-15	-0-	70	1	473	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	390	N	14	-0-	-376	-0-	14	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	455	-0-	-85	-0-	455	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	248	N	72	-0-	-176	-0-	72	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	386	-0-	-94	-0-	386	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0-	-0-	140	1	330	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	510	N	320	-0-	-190	-0-	140	1	180	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	145	1	134	3	N	-0-					-0-
08	372	N	186	-0-	-186	-0-	145	1	41	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	284	-0-	-76	-0-	284	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	323	-0-	-67	-0-	323	3			Y	-0-					1
07	T. A.		190	-0-	190	190	190	3			Y	-0-					1
08	T. A.		192	-0-	192	382	192	3			Y	-0-					1
09	T. A.		NO RPT	-0-	-0-	382					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	508	-0-	-2	-0-	508	3			Y	-0-					25
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					25
06	510	N	386	-0-	-124	-0-	386	3			Y	-0-					25
07	T. A.		252	-0-	252	252	252	3			Y	-0-					25
08	T. A.		234	-0-	234	486	234	3			Y	-0-					25
09	T. A.		NO RPT	-0-	-0-	486					Y	NO RPT					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		45	-0-	45	90	45	3			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	90					N	NO RPT					-0-
06	14B2 EXT		45	-0-	45	135	45	3			N	-0-					-0-
07	183	X	48	-0-	-135	-0-	48	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	29	-0-	-61	-0-	29	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1125	-0-	-465	-0-	1125	3			N	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	360	N	271	-0-	-89	-0-	271	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
06	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
07	153	N	153	-0-	-0-	-0-	153	3		N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	112	3		N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-
06	120	N	106	-0-	-14	-0-	106	3		N	-0-			-0-
07	107	N	107	-0-	-0-	-0-	107	3		N	-0-			-0-
08	124	N	105	-0-	-19	-0-	105	3		N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-				N	NO RPT			-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	188	-0-	-22	-0-	188	3		N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-
06	240	N	194	-0-	-46	-0-	194	3		N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	192	3		N	-0-			-0-
08	248	N	234	-0-	-14	-0-	234	3		N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
06	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
08	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
06	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
08	31	N	30	-0-	-1	-0-	30	3		N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
06	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
08	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-				N	NO RPT			-0-
06	11	N	9	-0-	-2	-0-	9	3		N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
08	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
09	9	N	NO RPT	-0-	-9	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	T. A.		2	-0-	2	2	2	3			Y	-0-					50
07	T. A.		1	-0-	1	3	1	3			Y	-0-					50
08	T. A.		1	-0-	1	4	1	3			Y	-0-					50
09	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					50

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					2
07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					2
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
08	899	N	729	-0-	-170	-0-	729	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	214	-0-	-26	-0-	214	3			Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	167	-0-	-73	-0-	167	3			Y	-0-			-0-
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-			-0-
08	217	N	155	-0-	-62	-0-	155	3			Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-			-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	316	-0-	-14	-0-	316	3			N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	360	N	286	-0-	-74	-0-	286	3			N	-0-			-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-			-0-
08	310	N	273	-0-	-37	-0-	273	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	596	-0-	-214	-0-	92	1	504	3	N	-0-			-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-
06	720	N	707	-0-	-13	-0-	92	1	615	3	N	-0-			-0-
07	718	N	718	-0-	-0-	-0-	95	1	623	3	N	-0-			-0-
08	744	N	678	-0-	-66	-0-	95	1	583	3	N	-0-			-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	897	-0-	-123	-0-	897	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	716	-0-	-94	-0-	716	3			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	197	-0-	-223	-0-	197	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	97	-0-	-143	-0-	97	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	67	1	65	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	67	1	64	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	70	1	63	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	70	1	70	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	300	N	1	-0-	-299	-0-	1	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	238	-0-	-662	-0-	238	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					2
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					2
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
07	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	778	-0-	-62	-0-	70	1	708	3	N	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	810	N	793	-0-	-17	-0-	116	1	677	3	N	-0-					1
07	829	N	829	-0-	-0-	-0-	113	1	716	3	N	-0-					1
08	855	N	855	-0-	-0-	-0-	94	1	761	3	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	98	1	112	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	217	N	217	-0-	-0-	-0-	98	1	119	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	102	1	117	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	102	1	117	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1
06	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					4
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					4
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	4	N	-0-	-0-	-4	-0-					Y	-0-					4
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					4

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	7	N	-0-	-0-	-7	-0-					Y	-0-					1
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	89	3			Y	-0-					7
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					7
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					8
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					8
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					8
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					8

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	75	1	269	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	346	N	346	-0-	-0-	-0-	75	1	271	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	77	1	279	3	N	-0-					-0-
08	372	N	354	-0-	-18	-0-	77	1	277	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	601	-0-	-29	-0-	98	1	503	3	N	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	1243	N	1243	-0-	-0-	-0-	98	1	1145	3	N	-0-			-0-
07	1279	N	1279	-0-	-0-	-0-	102	1	1177	3	N	-0-			-0-
08	1240	N	1237	-0-	-3	-0-	102	1	1135	3	N	-0-			-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT			-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-			-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-			-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	3			N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
08	124	N	89	-0-	-35	-0-	89	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	245	-0-	-25	-0-	245	3			N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-			-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	30	1	154	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	23	1	165	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	24	1	162	3	N	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	111	-0-	-69	-0-	111	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	39	-0-	-178	-0-	39	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	8	-0-	-2	-0-	8	3			Y	-0-					1
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					1
06	11	N	6	-0-	-5	-0-	6	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	7	N	-0-	-0-	-7	-0-					Y	-0-					1
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	756	-0-	-84	-0-	756	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	650	-0-	-70	-0-	650	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	667	-0-	-23	-0-	667	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	52	-0-	-278	-0-	52	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	645	-0-	-75	-0-	645	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	715	-0-	-35	-0-	715	3			Y	-0-					2
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
06	750	N	653	-0-	-97	-0-	653	3			Y	-0-					3
07	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					3
08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					3
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

04	3041 X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
05	3224 X	3129	-0-	-95	-0-	3129	3			N	-0-					-0-
06	3180 X	2971	-0-	-209	-0-	2971	3			N	-0-					-0-
07	3286 X	2945	-0-	-341	-0-	2945	3			N	-0-					-0-
08	3286 X	3095	-0-	-191	-0-	3095	3			N	-0-					-0-
09	3030 X	2943	-0-	-87	-0-	2943	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

04	3240 X	3104	-0-	-136	-0-	3104	3			N	-0-					-0-
05	3348 X	3153	-0-	-195	-0-	3153	3			N	-0-					-0-
06	3090 X	2998	-0-	-92	-0-	2998	3			N	-0-					-0-
07	3193 X	3118	-0-	-75	-0-	3118	3			N	-0-					-0-
*08	3242 X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-
09	3090 X	3068	-0-	-22	-0-	3068	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

04	990 N	965	-0-	-25	-0-	965	3			N	-0-					-0-
05	1004 N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	960 N	943	-0-	-17	-0-	943	3			N	-0-					-0-
07	1002 N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*08	984 N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*09	961 N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

04	1440 N	1330	-0-	-110	-0-	1330	3			N	-0-					-0-
05	1488 N	1336	-0-	-152	-0-	1336	3			N	-0-					-0-
06	1443 N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1385 N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
*08	1477 N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
09	1440 N	1383	-0-	-57	-0-	1383	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

04	2700 X	2492	-0-	-208	-0-	2492	3			N	-0-					-0-
05	2790 X	2243	-0-	-547	-0-	2243	3			N	-0-					-0-
06	2700 X	2511	-0-	-189	-0-	2511	3			N	-0-					-0-
07	2790 X	2426	-0-	-364	-0-	2426	3			N	-0-					-0-
08	2790 X	2400	-0-	-390	-0-	2400	3			N	-0-					-0-
09	2520 X	2135	-0-	-385	-0-	2135	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

04	2437	N	2437	-0-	-0-	-0-	2396	2	41	9	N	37	31	1			234
05	1950	N	1950	-0-	-0-	-0-	1906	2	44	9	N	40	20	1			254
06	2632	N	2632	-0-	-0-	-0-	2603	2	29	9	N	26	35	1			245
07	2625	N	2625	-0-	-0-	-0-	2593	2	32	9	N	29	28	1			246
08	2320	N	2320	-0-	-0-	-0-	2301	2	19	9	N	17	10	1			253
*09	2145	N	2145	-0-	-0-	-0-	2109	2	36	9	N	33	221	1			65

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

04	3000	N	2088	-0-	-912	3832	2051	2	37	9	Y	34	45	1			209
05	3100	N	2028	-0-	-1072	2760	1954	2	74	9	Y	67	30	1			246
06	3000	N	2484	-0-	-516	2244	2441	2	43	9	Y	39	51	1			234
07	3100	N	2762	-0-	-338	1906	2699	2	63	9	Y	57	40	1			251
08	3100	N	2254	-0-	-846	1060	2217	2	37	9	Y	34	15	1			270
*09	3000	N	2305	-0-	-695	365	2248	2	57	9	Y	52	243	1			79

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

04	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					19
05	2048	N	2048	-0-	-0-	-0-	2045	2	3	9	N	3					22
06	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					22
07	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					22
08	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					22
*09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

04	2670	X	819	-0-	-1851	-0-	819	2			N	-0-					178
05	2759	X	440	-0-	-2319	-0-	434	2	6	9	N	5					183
06	2670	X	303	-0-	-2367	-0-	291	2	12	9	N	11					194
07	2759	X	310	-0-	-2449	-0-	310	2			N	-0-					194
08	2759	X	294	-0-	-2465	-0-	294	2			N	-0-					194
09	810	X	276	-0-	-534	-0-	276	2			N	-0-					194

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
09	900	N	834	-0-	-66	-0-	834	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	310	N	61	-0-	-249	-0-	61	2			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					147
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					147
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					147
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					147
08	186	N	126	-0-	-60	-0-	126	2			N	-0-					147
*09	153	N	153	-0-	-0-	-0-	113	2	40	9	N	36					183

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1420	-0-	-1220	-0-	1408	2	12	9	N	11	11	1			104
05	2728	X	686	-0-	-2042	-0-	674	2	12	9	N	11	7	1			108
06	1350	X	-0-	-0-	-1350	-0-					N	9	13	1			104
07	1457	X	-0-	-0-	-1457	-0-					N	10	10	1			104
08	1457	X	-0-	-0-	-1457	-0-					N	8	4	1			108
09	1410	X	-0-	-0-	-1410	-0-					N	61	13	1			156

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	2903	-0-	-1087	-0-	2895	2	8	9	N	7	10	1			56
05	4123	X	3347	-0-	-776	-0-	3335	2	12	9	N	11	7	1			60
06	3983	X	3983	-0-	-0-	-0-	3973	2	10	9	N	9	12	1			57
07	4448	X	4448	-0-	-0-	-0-	4433	2	15	9	N	14	9	1			62
08	3370	X	3370	-0-	-0-	-0-	3363	2	7	9	N	6	3	1			65
09	3990	X	2998	-0-	-992	-0-	2979	2	19	9	N	17	12	1			70

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6166	X	6166	-0-	-0-	-0-	6157	2	9	9	N	8					322
05	11029	X	11029	-0-	-0-	-0-	11029	2			N	-0-					322
06	7404	X	7404	-0-	-0-	-0-	7404	2			N	-0-					322
07	7889	X	7889	-0-	-0-	-0-	7889	2			N	-0-					322
08	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					322
*09	7022	X	7022	-0-	-0-	-0-	7022	2			N	-0-					322

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					81
05	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					81
06	960	N	143	-0-	-817	-0-	143	2			N	-0-					81
07	992	N	130	-0-	-862	-0-	130	2			N	-0-					81
08	992	N	392	-0-	-600	-0-	392	2			N	-0-					81
*09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					81

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3667	X	3667	-0-	-0-	-0-	3667	2			N	-0-					178
05	6571	X	6571	-0-	-0-	-0-	6568	2	3	9	N	3					181
06	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					181
07	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					181
08	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					181
*09	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

04	240	#	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	221	R	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	442	-0-	-8	-0-	442	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2019 - P/A 05/20/19

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	R	96	-0-	-0-	-0-	59	2	37	9	N	34	16	1			35
05	90	R	90	-0-	-0-	-0-	56	2	34	9	N	31	53	1			13
06	82	R	82	-0-	-0-	-0-	54	2	2	4	N	24	17	1			20
							26	9									
07	75	R	75	-0-	-0-	-0-	38	2	18	4	N	17	24	1			13
							19	9									
08	62	#	40	-0-	-22	-0-	14	2	11	4	N	14	19	1			8
							15	9									
09	60	#	-0-	-0-	-60	-0-					N	-0-	8	1			-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	#	-0-	-0-	-72	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 04/13/2019 - P/A 04/13/19																

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

04	876	R	876	-0-	-0-	-0-	852	3	24	9	Y	22	50	1			79
05	999	R	999	-0-	-0-	-0-	976	3	23	9	Y	21					100
06	954	R	954	-0-	-0-	-0-	933	3	21	9	Y	19					119
07	959	R	959	-0-	-0-	-0-	939	3	20	9	Y	18					137
08	961	#	844	-0-	-117	-0-	823	3	21	9	Y	19					156
09	930	#	636	-0-	-294	-0-	625	3	11	9	Y	10	94	1			72

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

04	366	R	366	-0-	-0-	-0-	334	3	32	9	N	29					88
05	647	R	647	-0-	-0-	-0-	537	3	110	9	N	100					188
06	582	R	582	-0-	-0-	-0-	509	3	73	9	N	66	177	1			77
07	569	R	569	-0-	-0-	-0-	523	3	46	9	N	42					119
08	539	R	539	-0-	-0-	-0-	492	3	47	9	N	43					162
*09	541	R	541	-0-	-0-	-0-	496	3	45	9	N	41					203

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

04	788	R	788	-0-	-0-	-0-	685	3	42	4	Y	55	156	1			84
							61	9									
05	902	R	902	-0-	-0-	-0-	870	3	32	9	Y	29					113
06	690	#	579	-0-	-111	-0-	540	3	39	9	Y	35					148
07	713	#	604	-0-	-109	-0-	431	3	109	4	Y	58	142	1	3	8	61
							64	9									
08	868	#	627	-0-	-241	-0-	554	3	73	9	Y	66					127
*09	1302	R	1302	-0-	-0-	-0-	1037	3	265	9	Y	241	148	1			220

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

04	0	#	-0-	-0-	-0-	-0-					N	-0-					1
05	0	#	-0-	-0-	-0-	-0-					N	-0-					1
06	0	#	-0-	-0-	-0-	-0-					N	-0-					1
07	0	#	-0-	-0-	-0-	-0-					N	-0-					1
08	0	#	-0-	-0-	-0-	-0-					N	-0-					1
09	0	#	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	R	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
05	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	170	R	170	-0-	-0-	-0-	144	3	26	9	Y	24					24
07	156	R	156	-0-	-0-	-0-	156	3			Y	-0-					24
08	DLQ G-10		155	-0-	155	155	154	3	1	9	Y	1	24	1	1	8	-0-
09	DLQ G-10		148	-0-	148	303	148	3			Y	-0-					-0-

HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	R	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	272	R	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	R	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	294	R	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1390	R	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
05	1386	R	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
06	1243	R	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
07	1225	R	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
08	1178	R	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
09	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

04	1527	R	1527	-0-	-0-	-0-	1515	3	12	9	N	11					187
05	1395	#	1378	-0-	-17	-0-	1371	3	7	9	N	6					193
06	1620	#	1334	-0-	-286	-0-	1320	3	14	9	N	13	4	8			202
07	1581	#	1464	-0-	-117	-0-	1443	3	21	9	N	19					221
08	1663	R	1663	-0-	-0-	-0-	1657	3	6	9	N	5	1	8			225
*09	1665	R	1665	-0-	-0-	-0-	1655	3	10	9	N	9					234

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

04	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

03	14B	DENY	-0-	-0-	-0-	-0-					N	6					147
04	14B	DENY	-0-	-0-	-0-	-0-					N	6					153
05	14B	DENY	-0-	-0-	-0-	-0-					N	1					154
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					154
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					154
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					154
09	14B	DENY	78	-0-	78	78	78	3			N	-0-					154

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

04	600	N	535	-0-	-65	B	-0-	535	3		Y	-0-					24
*05	496	N	NO RPT	-0-	-496	B	-0-				Y	NO RPT					24
06	630	N	286	-0-	-344	B	-0-	286	3		Y	-0-					24
07	185	N	185	-0-	-0-	B	-0-	185	3		Y	-0-					24
08	496	N	195	-0-	-301	B	-0-	195	3		Y	-0-					24
09	300	N	NO RPT	-0-	-300	B	-0-				Y	NO RPT					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

04	240	N	234	-0-	-6	B	-0-	234	3		Y	-0-					6
*05	248	N	NO RPT	-0-	-248	B	-0-				Y	NO RPT					6
06	240	N	210	-0-	-30	B	-0-	210	3		Y	-0-					6
07	T. A.		196	-0-	196	B	196	196	3		Y	-0-					6
08	T. A.		218	-0-	218	B	414	218	3		Y	-0-					6
09	T. A.		NO RPT	-0-	-0-	B	414				Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

04	1204	N	1204	-0-	-0-	-0-	36	1	1168	2	N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	34	1	1130	2	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	34	1	946	2	N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	38	1	1137	2	N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	38	1	1239	2	N	-0-					-0-
*09	1179	N	1179	-0-	-0-	-0-	37	1	1142	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	575	-0-	-25	-0-	571	2	4	9	Y	4					167
05	625	N	625	-0-	-0-	-0-	624	2	1	9	Y	1					168
06	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					168
07	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4					172
08	629	N	629	-0-	-0-	-0-	622	2	7	9	Y	6					178
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					178

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	335	-0-	-55	-0-	334	2	1	9	Y	1					17
05	372	N	319	-0-	-53	-0-	318	2	1	9	Y	1					18
06	360	N	308	-0-	-52	-0-	308	2			Y	-0-					18
07	328	N	328	-0-	-0-	-0-	327	2	1	9	Y	1					19
08	310	N	307	-0-	-3	-0-	306	2	1	9	Y	1					20
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					20

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	250	-0-	-80	-0-	247	2	3	9	Y	3	3	1			3
05	279	N	274	-0-	-5	-0-	271	2	3	9	Y	3					6
06	300	N	245	-0-	-55	-0-	243	2	2	9	Y	2					8
07	248	N	199	-0-	-49	-0-	196	2	3	9	Y	3	9	1			2
08	279	N	180	-0-	-99	-0-	178	2	2	9	Y	2					4
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	564	-0-	-96	-0-	561	2	3	9	N	3					192
05	682	N	654	-0-	-28	-0-	652	2	2	9	N	2					194
06	630	N	607	-0-	-23	-0-	606	2	1	9	N	1					195
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					195
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					195
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					195

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	271	2	12	9	Y	11	17	1			2
05	313	N	313	-0-	-0-	-0-	310	2	3	9	Y	3					5
06	281	N	281	-0-	-0-	-0-	279	2	2	9	Y	2					7
07	279	N	231	-0-	-48	-0-	224	2	7	9	Y	6	11	1			2
08	310	N	263	-0-	-47	-0-	260	2	3	9	Y	3					5
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	472	-0-	-98	-0-	470	2	2	9	Y	2					25
05	589	N	461	-0-	-128	-0-	459	2	2	9	Y	2					27
06	570	N	471	-0-	-99	-0-	470	2	1	9	Y	1					28
07	490	N	490	-0-	-0-	-0-	488	2	2	9	Y	2					30
08	498	N	498	-0-	-0-	-0-	496	2	2	9	Y	2					32
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					32

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	103	2	2	9	Y	2					13
05	108	N	108	-0-	-0-	-0-	106	2	2	9	Y	2					15
06	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					18
07	124	N	49	-0-	-75	-0-	49	2			Y	-0-					18
08	93	N	47	-0-	-46	-0-	47	2			Y	-0-					18
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					18

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	488	-0-	-202	-0-	470	2	18	9	Y	16					36
05	713	N	492	-0-	-221	-0-	474	2	18	9	Y	16	27	1			25
06	600	N	475	-0-	-125	-0-	454	2	21	9	Y	19	28	1			16
07	496	N	453	-0-	-43	-0-	436	2	17	9	Y	15					31
08	496	N	438	-0-	-58	-0-	424	2	14	9	Y	13	27	1			17
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					17

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					1
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
08	4	N	-0-	-0-	-4	-0-					Y	-0-					1
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	120	2	3	9	Y	3	3	1			3
05	125	N	125	-0-	-0-	-0-	122	2	3	9	Y	3	4	1			2
06	120	N	118	-0-	-2	-0-	114	2	4	9	Y	4	4	1			2
07	124	N	118	-0-	-6	-0-	115	2	3	9	Y	3					5
08	124	N	116	-0-	-8	-0-	113	2	3	9	Y	3	4	1			4
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			3
05	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3	4	1			2
06	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	4	1			2
07	186	N	159	-0-	-27	-0-	156	2	3	9	Y	3					5
08	186	N	165	-0-	-21	-0-	162	2	3	9	Y	3	4	1			4
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	440	-0-	-10	-0-	434	2	6	9	Y	5	1	8			30
05	465	N	449	-0-	-16	-0-	443	2	6	9	Y	5	22	1			13
06	450	N	436	-0-	-14	-0-	433	2	3	9	Y	3					16
07	465	N	445	-0-	-20	-0-	441	2	4	9	Y	4					20
08	450	N	450	-0-	-0-	-0-	446	2	4	9	Y	4					24
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					24

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	151	2	7	9	Y	6					37
05	163	N	163	-0-	-0-	-0-	155	2	8	9	Y	7					44
06	160	N	160	-0-	-0-	-0-	152	2	8	9	Y	7					51
07	197	N	197	-0-	-0-	-0-	190	2	7	9	Y	6					57
08	202	N	202	-0-	-0-	-0-	196	2	6	9	Y	5					62
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					62

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	482	-0-	-88	-0-	473	2	9	9	Y	8					32
05	558	N	491	-0-	-67	-0-	485	2	6	9	Y	5					37
06	540	N	502	-0-	-38	-0-	496	2	6	9	Y	5	30	1			12
07	549	N	549	-0-	-0-	-0-	543	2	6	9	Y	5					17
08	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					22
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					22

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	127	-0-	-23	-0-	125	2	2	9	Y	2					6
05	155	N	139	-0-	-16	-0-	136	2	3	9	Y	3	5	1			4
06	150	N	138	-0-	-12	-0-	135	2	3	9	Y	3	5	1			2
07	125	N	125	-0-	-0-	-0-	111	2	14	9	Y	13					15
08	124	N	110	-0-	-14	-0-	97	2	13	9	Y	12	18	1			9
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					9

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	517	-0-	-53	-0-	509	2	8	9	Y	7					36
05	589	N	580	-0-	-9	-0-	572	2	8	9	Y	7					43
06	616	N	616	-0-	-0-	-0-	608	2	8	9	Y	7	36	1			14
07	601	N	601	-0-	-0-	-0-	589	2	12	9	Y	11					25
08	590	N	590	-0-	-0-	-0-	577	2	13	9	Y	12					37
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					37

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	475	-0-	-5	-0-	443	2	32	9	Y	29					68
05	527	N	436	-0-	-91	-0-	405	2	31	9	Y	28					96
06	510	N	385	-0-	-125	-0-	355	2	30	9	Y	27	69	1			54
07	519	N	519	-0-	-0-	-0-	487	2	32	9	Y	29					83
08	626	N	626	-0-	-0-	-0-	597	2	29	9	Y	26	69	1			40
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					40

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	286	-0-	-44	-0-	275	2	11	9	Y	10					25
05	310	N	246	-0-	-64	-0-	235	2	11	9	Y	10					35
06	300	N	223	-0-	-77	-0-	213	2	10	9	Y	9	25	1			19
07	328	N	328	-0-	-0-	-0-	316	2	12	9	Y	11					30
08	248	N	218	-0-	-30	-0-	208	2	10	9	Y	9	25	1			14
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	136	2	2	9	Y	2					6
05	155	N	128	-0-	-27	-0-	125	2	3	9	Y	3					9
06	150	N	111	-0-	-39	-0-	109	2	2	9	Y	2	6	1			5
07	133	N	133	-0-	-0-	-0-	131	2	2	9	Y	2					7
08	124	N	92	-0-	-32	-0-	92	2			Y	-0-	5	1			2
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	N	824	-0-	-0-	-0-	793	2	31	9	Y	28					62
05	899	N	899	-0-	-0-	-0-	862	2	37	9	Y	34	53	1			43
06	891	N	891	-0-	-0-	-0-	856	2	35	9	Y	32	55	1			20
07	837	N	830	-0-	-7	-0-	799	2	31	9	Y	28					48
08	952	N	952	-0-	-0-	-0-	916	2	36	9	Y	33	53	1			28
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					28

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	509	2			Y	-0-					9
05	557	N	557	-0-	-0-	-0-	555	2	2	9	Y	2					11
06	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1					12
07	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					12
08	558	N	557	-0-	-1	-0-	556	2	1	9	Y	1					13
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					13

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	660	-0-	-120	-0-	654	2	6	9	Y	5					22
05	775	N	720	-0-	-55	-0-	716	2	4	9	Y	4					26
06	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5	22	1			9
07	806	N	806	-0-	-0-	-0-	800	2	6	9	Y	5					14
08	889	N	889	-0-	-0-	-0-	883	2	6	9	Y	5					19
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					19

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	629	-0-	-1	-0-	627	2	2	9	Y	2					45
05	691	N	691	-0-	-0-	-0-	683	2	8	9	Y	7					52
06	648	N	648	-0-	-0-	-0-	641	2	7	9	Y	6					58
07	686	N	686	-0-	-0-	-0-	684	2	2	9	Y	2					60
08	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					61
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					61

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
08	T. A.		19	-0-	19	19	19	2			Y	-0-	9	1			4
09	T. A.		NO RPT	-0-	-0-	19					Y	NO RPT					4

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					19
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					19
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					19
08	248	N	115	-0-	-133	-0-	115	2			N	-0-					19
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					19

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

04	450	N	374	-0-	-76	-0-	371	2	3	9	Y	3					13
05	399	N	399	-0-	-0-	-0-	395	2	4	9	Y	4	11	1			6
06	390	N	361	-0-	-29	-0-	359	2	2	9	Y	2					8
07	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4					12
08	403	N	349	-0-	-54	-0-	347	2	2	9	Y	2	11	1			3
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	444	-0-	-66	-0-	443	2	1	9	Y	1					15
05	496	N	396	-0-	-100	-0-	395	2	1	9	Y	1					16
06	480	N	409	-0-	-71	-0-	409	2			Y	-0-					16
07	465	N	393	-0-	-72	-0-	392	2	1	9	Y	1					17
08	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					18
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					18

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	219	-0-	-21	-0-	217	2	2	9	Y	2	5	1			3
05	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3					6
06	240	N	224	-0-	-16	-0-	222	2	2	9	Y	2					8
07	217	N	182	-0-	-35	-0-	179	2	3	9	Y	3	9	1			2
08	248	N	172	-0-	-76	-0-	170	2	2	9	Y	2					4
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	706	2	10	9	Y	9					18
05	713	N	713	-0-	-0-	-0-	703	2	10	9	Y	9	20	1			7
06	705	N	705	-0-	-0-	-0-	695	2	10	9	Y	9					16
07	753	N	753	-0-	-0-	-0-	745	2	8	9	Y	7					23
08	721	N	721	-0-	-0-	-0-	712	2	9	9	Y	8	20	1			11
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					11

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1662	-0-	-1008	-0-	1641	2	21	9	Y	19	47	1			15
05	2449	N	1577	-0-	-872	-0-	1554	2	23	9	Y	21	17	1			19
06	2250	N	1587	-0-	-663	-0-	1568	2	19	9	Y	17	17	1			19
07	1761	N	1761	-0-	-0-	-0-	1732	2	29	9	Y	26	32	1			13
08	1953	N	1953	-0-	-0-	-0-	1928	2	25	9	Y	23	18	1			18
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					18

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2452	-0-	-128	-0-	2445	2	7	9	Y	6					28
05	2666	N	2626	-0-	-40	-0-	2618	2	8	9	Y	7					35
06	2607	N	2607	-0-	-0-	-0-	2601	2	6	9	Y	5					40
07	2542	N	2314	-0-	-228	-0-	2307	2	7	9	Y	6					46
08	2635	N	2062	-0-	-573	-0-	2056	2	6	9	Y	5					51
09	2610	N	NO RPT	-0-	-2610	-0-					Y	NO RPT					51

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2225	N	2225	-0-	-0-	-0-	2218	2	7	9	Y	6	19	1			5
05	2356	N	2200	-0-	-156	-0-	2200	2			Y	-0-	3	1			2
06	2220	N	2219	-0-	-1	-0-	2219	2			Y	-0-	1	1			1
07	2362	N	2362	-0-	-0-	-0-	2359	2	3	9	Y	3	2	1			2
08	2201	N	2144	-0-	-57	-0-	2141	2	3	9	Y	3	3	1			2
09	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					2

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

04	1081	N	1081	-0-	-0-	-0-	1074	2	7	9	Y	6					23
05	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	Y	7					30
06	1157	N	1157	-0-	-0-	-0-	1150	2	7	9	Y	6					36
07	1184	N	1184	-0-	-0-	-0-	1176	2	8	9	Y	7					43
08	1178	N	1178	-0-	-0-	-0-	1171	2	7	9	Y	6					49
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					49

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					7
05	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1					8
06	42	N	42	-0-	-0-	-0-	42	2			Y	-0-	3	1			5
07	DLQ G-10		52	-0-	52	52	51	2	1	9	Y	1					6
08	DLQ G-10		52	-0-	52	104	51	2	1	9	Y	1					7
09	DLQ G-10		48	-0-	48	152	47	2	1	9	Y	1					8

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

04	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2					14
05	97	N	97	-0-	-0-	-0-	95	2	2	9	Y	2					16
06	83	N	83	-0-	-0-	-0-	80	2	3	9	Y	3					19
07	DLQ G-10		80	-0-	80	80	77	2	3	9	Y	3					22
08	DLQ G-10		74	-0-	74	154	74	2			Y	-0-	14	1			8
09	DLQ G-10		73	-0-	73	227	72	2	1	9	Y	1					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2					41
05	129	N	129	-0-	-0-	-0-	126	2	3	9	Y	3					44
06	113	N	113	-0-	-0-	-0-	106	2	7	9	Y	6					50
07	DLQ	G-10	100	-0-	100	100	97	2	3	9	Y	3					53
08	DLQ	G-10	96	-0-	96	196	96	2			Y	-0-	21	1			32
09	DLQ	G-10	78	-0-	78	274	78	2			Y	-0-					32

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		3	-0-	3	3	3	2			Y	-0-					10
05		3	-0-	-0-	-3	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
07	DLQ	G-10	44	-0-	44	44	44	2			Y	-0-					-0-
08	DLQ	G-10	40	-0-	40	84	40	2			Y	-0-					-0-
09	DLQ	G-10	40	-0-	40	124	40	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	71	2	7	9	Y	6					49
05	78	N	78	-0-	-0-	-0-	71	2	7	9	Y	6					55
06	70	N	70	-0-	-0-	-0-	64	2	6	9	Y	5	27	1			33
07	DLQ	G-10	67	-0-	67	67	65	2	2	9	Y	2					35
08	DLQ	G-10	68	-0-	68	135	66	2	2	9	Y	2					37
09	DLQ	G-10	69	-0-	69	204	66	2	3	9	Y	3					40

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	38	2	2	9	Y	2	4	1			-0-
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
07	DLQ	G-10	43	-0-	43	43	43	2			Y	-0-					-0-
08	DLQ	G-10	42	-0-	42	85	42	2			Y	-0-					-0-
09	DLQ	G-10	43	-0-	43	128	43	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	106	2	3	9	Y	3	12	1			-0-
05	144	N	144	-0-	-0-	-0-	141	2	3	9	Y	3					3
06	132	N	132	-0-	-0-	-0-	129	2	3	9	Y	3					6
07	DLQ	G-10	129	-0-	129	129	127	2	2	9	Y	2	7	1			1
08	DLQ	G-10	93	-0-	93	222	91	2	2	9	Y	2					3
09	DLQ	G-10	99	-0-	99	321	97	2	2	9	Y	2					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	60	2	6	9	Y	5	13	1			11
05	62	N	43	-0-	-19	-0-	37	2	6	9	Y	5					16
06	40	N	40	-0-	-0-	-0-	36	2	4	9	Y	4					20
07	DLQ G-10		39	-0-	39	39	36	2	3	9	Y	3	13	1			10
08	DLQ G-10		31	-0-	31	70	29	2	2	9	Y	2					12
09	DLQ G-10		34	-0-	34	104	31	2	3	9	Y	3					15

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	81	-0-	-39	-0-	72	2	9	9	Y	8	9	1			-0-
05	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					-0-
08	DLQ G-10		71	-0-	71	159	71	2			Y	-0-					-0-
09	DLQ G-10		63	-0-	63	222	63	2			Y	-0-					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	72	-0-	-18	-0-	69	2	3	9	Y	3	9	1			-0-
05	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
07	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					-0-
08	DLQ G-10		77	-0-	77	169	77	2			Y	-0-					-0-
09	DLQ G-10		81	-0-	81	250	81	2			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	9	9	1			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-	9	1			-0-
05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
07	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					-0-
08	DLQ G-10		68	-0-	68	149	68	2			Y	-0-					-0-
09	DLQ G-10		71	-0-	71	220	71	2			Y	-0-					-0-

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7		-0-	-0-	-7	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	102	2	3	9	Y	3					26
05	105	N	105	-0-	-0-	-0-	102	2	3	9	Y	3					29
06	92	N	92	-0-	-0-	-0-	90	2	2	9	Y	2	15	1			16
07	DLQ G-10		94	-0-	94	94	93	2	1	9	Y	1					17
08	DLQ G-10		105	-0-	105	199	104	2	1	9	Y	1					18
09	DLQ G-10		116	-0-	116	315	114	2	2	9	Y	2					20

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					26
05	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					29
06	88	N	88	-0-	-0-	-0-	86	2	2	9	Y	2	15	1			16
07	DLQ G-10		89	-0-	89	89	88	2	1	9	Y	1					17
08	DLQ G-10		93	-0-	93	182	92	2	1	9	Y	1					18
09	DLQ G-10		95	-0-	95	277	93	2	2	9	Y	2					20

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	291	2	3	9	Y	3					26
05	310	N	265	-0-	-45	-0-	262	2	3	9	Y	3					29
06	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2	15	1			16
07	DLQ G-10		246	-0-	246	246	245	2	1	9	Y	1					17
08	DLQ G-10		265	-0-	265	511	264	2	1	9	Y	1					18
09	DLQ G-10		268	-0-	268	779	266	2	2	9	Y	2					20

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	82	2	3	9	Y	3					22
05	93	N	84	-0-	-9	-0-	81	2	3	9	Y	3					25
06	73	N	73	-0-	-0-	-0-	71	2	2	9	Y	2	14	1			13
07	DLQ G-10		76	-0-	76	76	75	2	1	9	Y	1					14
08	DLQ G-10		80	-0-	80	156	79	2	1	9	Y	1					15
09	DLQ G-10		82	-0-	82	238	80	2	2	9	Y	2					17

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	90	-0-	-60	-0-	90	2			Y	-0-					14
05	155	N	114	-0-	-41	-0-	114	2			Y	-0-					14
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					14
07	DLQ G-10		103	-0-	103	103	103	2			Y	-0-					14
08	DLQ G-10		115	-0-	115	218	115	2			Y	-0-	3	1			11
09	DLQ G-10		113	-0-	113	331	113	2			Y	-0-					11

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	64	2	3	9	Y	3					25
05	66	N	66	-0-	-0-	-0-	63	2	3	9	Y	3					28
06	59	N	59	-0-	-0-	-0-	57	2	2	9	Y	2	15	1			15
07	DLQ G-10		56	-0-	56	56	55	2	1	9	Y	1					16
08	DLQ G-10		54	-0-	54	110	53	2	1	9	Y	1					17
09	DLQ G-10		55	-0-	55	165	53	2	2	9	Y	2					19

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
07	14B2 EXT		13	-0-	13	15	13	2			Y	-0-					-0-
08	14B2 EXT		142	-0-	142	157	142	2			Y	-0-					-0-
09	14B2 EXT		124	-0-	124	281	124	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	42	2			Y	-0-	3	1			15
05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					15
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					15
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					15
08	DLQ G-10		62	-0-	62	130	62	2			Y	-0-					15
09	DLQ G-10		64	-0-	64	194	64	2			Y	-0-					15

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	82	2	12	9	Y	11	11	1			-0-
05	78	N	78	-0-	-0-	-0-	75	2	3	9	Y	3	3	1			-0-
06	81	N	81	-0-	-0-	-0-	79	2	2	9	Y	2	2	1			-0-
07	DLQ G-10		88	-0-	88	88	85	2	3	9	Y	3	3	1			-0-
08	DLQ G-10		122	-0-	122	210	120	2	2	9	Y	2					2
09	DLQ G-10		112	-0-	112	322	110	2	2	9	Y	2	3	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	135	2	3	9	Y	3					23
05	155	N	96	-0-	-59	-0-	93	2	3	9	Y	3					26
06	86	N	86	-0-	-0-	-0-	84	2	2	9	Y	2	15	1			13
07	DLQ G-10		91	-0-	91	91	90	2	1	9	Y	1					14
08	DLQ G-10		106	-0-	106	197	105	2	1	9	Y	1					15
09	DLQ G-10		108	-0-	108	305	106	2	2	9	Y	2					17

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	847	2	7	9	Y	6	12	1			1
05	1576	N	1576	-0-	-0-	-0-	1570	2	6	9	Y	5					6
06	682	N	682	-0-	-0-	-0-	679	2	3	9	Y	3					9
07	DLQ G-10		812	-0-	812	812	806	2	6	9	Y	5	14	1			-0-
08	DLQ G-10		846	-0-	846	1658	845	2	1	9	Y	1					1
09	DLQ G-10		946	-0-	946	2604	943	2	3	9	Y	3					4

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					4
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					4
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					4
07	DLQ G-10		162	-0-	162	162	162	2			Y	-0-					4
08	DLQ G-10		141	-0-	141	303	141	2			Y	-0-					4
09	DLQ G-10		172	-0-	172	475	172	2			Y	-0-					4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	4	1			1
05	133	N	133	-0-	-0-	-0-	130	2	3	9	Y	3					4
06	149	N	149	-0-	-0-	-0-	146	2	3	9	Y	3					7
07	DLQ G-10		180	-0-	180	180	174	2	6	9	Y	5	7	1			5
08	DLQ G-10		150	-0-	150	330	149	2	1	9	Y	1					6
09	DLQ G-10		136	-0-	136	466	133	2	3	9	Y	3					9

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	112	2	2	9	Y	2	4	1			1
05	124	N	94	-0-	-30	-0-	91	2	3	9	Y	3					4
06	121	N	121	-0-	-0-	-0-	118	2	3	9	Y	3					7
07	DLQ G-10		161	-0-	161	161	155	2	6	9	Y	5	7	1			5
08	DLQ G-10		144	-0-	144	305	143	2	1	9	Y	1					6
09	DLQ G-10		149	-0-	149	454	146	2	3	9	Y	3					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2	4	1			1
05	94	N	94	-0-	-0-	-0-	91	2	3	9	Y	3					4
06	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3					7
07	DLQ G-10		110	-0-	110	110	104	2	6	9	Y	5	7	1			5
08	DLQ G-10		109	-0-	109	219	108	2	1	9	Y	1					6
09	DLQ G-10		100	-0-	100	319	97	2	3	9	Y	3					9

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2	2	1			1
05	142	N	142	-0-	-0-	-0-	140	2	2	9	Y	2	2	1			1
06	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2	2	1			1
07	DLQ G-10		183	-0-	183	183	179	2	4	9	Y	4	3	1			2
08	DLQ G-10		191	-0-	191	374	187	2	4	9	Y	4	4	1			2
09	DLQ G-10		203	-0-	203	577	199	2	4	9	Y	4	4	1			2

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	41	2			Y	-0-					-0-
08	DLQ G-10		40	-0-	40	81	40	2			Y	-0-					-0-
09	DLQ G-10		41	-0-	41	122	41	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	618	2	4	9	Y	4	8	1			1
05	651	N	519	-0-	-132	-0-	513	2	6	9	Y	5					6
06	585	N	585	-0-	-0-	-0-	582	2	3	9	Y	3					9
07	DLQ G-10		515	-0-	515	515	509	2	6	9	Y	5	12	1			2
08	DLQ G-10		545	-0-	545	1060	544	2	1	9	Y	1					3
09	DLQ G-10		650	-0-	650	1710	647	2	3	9	Y	3					6

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-	4	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	82	2	2	9	Y	2					2
08	DLQ G-10		76	-0-	76	160	74	2	2	9	Y	2					4
09	DLQ G-10		77	-0-	77	237	76	2	1	9	Y	1					5

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	594	2	50	9	Y	45	75	1			-0-
05	659	N	659	-0-	-0-	-0-	649	2	10	9	Y	9					9
06	524	N	524	-0-	-0-	-0-	516	2	8	9	Y	7					16
07	DLQ G-10		477	-0-	477	477	470	2	7	9	Y	6					22
08	DLQ G-10		402	-0-	402	879	396	2	6	9	Y	5					27
09	DLQ G-10		440	-0-	440	1319	430	2	10	9	Y	9					36

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	741	2	7	9	Y	6					36
05	715	N	715	-0-	-0-	-0-	708	2	7	9	Y	6					42
06	661	N	661	-0-	-0-	-0-	655	2	6	9	Y	5	27	1			20
07	DLQ G-10		699	-0-	699	699	697	2	2	9	Y	2					22
08	DLQ G-10		766	-0-	766	1465	764	2	2	9	Y	2					24
09	DLQ G-10		789	-0-	789	2254	786	2	3	9	Y	3					27

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	10	10	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1421	N	1421	-0-	-0-	-0-	1409	2	12	9	N	11					23
05	1365	N	1365	-0-	-0-	-0-	1361	2	4	9	N	4					27
06	1397	N	1397	-0-	-0-	-0-	1388	2	9	9	N	8	24	1			11
07	1220	N	1220	-0-	-0-	-0-	1214	2	6	9	N	5					16
08	1262	N	1262	-0-	-0-	-0-	1260	2	2	9	N	2					18
*09	1177	N	1177	-0-	-0-	-0-	1174	2	3	9	N	3					21

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	N	867	-0-	-0-	-0-	857	2	10	9	Y	9					39
05	947	N	947	-0-	-0-	-0-	937	2	10	9	Y	9					48
06	893	N	893	-0-	-0-	-0-	874	2	19	9	Y	17					65
07	DLQ G-10		949	-0-	949	949	934	2	15	9	Y	14					79
08	DLQ G-10		904	-0-	904	1853	903	2	1	9	Y	1	65	1			15
09	DLQ G-10		862	-0-	862	2715	860	2	2	9	Y	2					17

OXY USA INC. 630591

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

04	1800 #	-0-	-0-	-1800	-0-					Y	-0-			-0-
05	1612 #	-0-	-0-	-1612	-0-					Y	-0-			-0-
06	990 #	131	-0-	-859	-0-	15	1	116	2	Y	-0-			-0-
*07	323 R	323	-0-	-0-	-0-	38	1	285	2	Y	-0-			-0-
08	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

04	3357 R	3357	-0-	-0-	-0-	428	1	2910	2	Y	17			170
						19	9							
05	3291 R	3291	-0-	-0-	-0-	424	1	2849	2	Y	16			186
						18	9							
06	2970 #	2882	-0-	-88	-0-	330	1	2543	2	Y	8			194
						9	9							
07	3100 #	2855	-0-	-245	-0-	337	1	2518	2	Y	-0-			194
08	3007 #	NO RPT	-0-	-3007	-0-					Y	NO RPT			194
09	3060 #	NO RPT	-0-	-3060	-0-					Y	NO RPT			194

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	R	365	-0-	-0-	-0-	47	1	318	2	Y	-0-					-0-
05	380	R	380	-0-	-0-	-0-	49	1	331	2	Y	-0-					-0-
06	336	R	336	-0-	-0-	-0-	39	1	297	2	Y	-0-					-0-
*07	344	R	344	-0-	-0-	-0-	41	1	303	2	Y	-0-					-0-
08	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
09	360	#	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	418	-0-	-32	-0-	54	1	364	2	Y	-0-					-0-
05	465	#	410	-0-	-55	-0-	53	1	357	2	Y	-0-					-0-
06	420	#	346	-0-	-74	-0-	40	1	306	2	Y	-0-					-0-
07	372	R	372	-0-	-0-	-0-	44	1	328	2	Y	-0-					-0-
08	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
09	420	#	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	#	860	-0-	-10	-0-	8	1	852	2	N	-0-					127
05	961	#	779	-0-	-182	-0-	7	1	772	2	N	-0-					127
06	930	#	858	-0-	-72	-0-	8	1	847	2	N	3					130
							3	9									
07	961	#	843	-0-	-118	-0-	7	1	830	2	N	5					135
							6	9									
08	899	#	828	-0-	-71	-0-	7	1	814	2	N	6					141
							7	9									
09	870	#	785	-0-	-85	-0-	7	1	778	2	N	-0-					141

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	820	-0-	-80	-0-	7	1	813	2	N	-0-					81
05	930	#	769	-0-	-161	-0-	7	1	762	2	N	-0-					81
06	840	#	822	-0-	-18	-0-	7	1	815	2	N	-0-					81
07	838	R	838	-0-	-0-	-0-	7	1	831	2	N	-0-					81
08	837	#	823	-0-	-14	-0-	7	1	816	2	N	-0-					81
09	810	#	742	-0-	-68	-0-	7	1	735	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	R	157	-0-	-0-	-0-	1	1	156	2	N	-0-					10
05	186	#	158	-0-	-28	-0-	1	1	157	2	N	-0-					10
06	180	#	157	-0-	-23	-0-	1	1	156	2	N	-0-					10
07	186	#	159	-0-	-27	-0-	1	1	158	2	N	-0-					10
08	157	R	157	-0-	-0-	-0-	1	1	156	2	N	-0-					10
09	150	#	149	-0-	-1	-0-	1	1	148	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	R	351	-0-	-0-	-0-	350	4	1	9	N	1					45
05	0	#	-0-	-0-	-0-	-0-					N	-0-					45
06	101	R	101	-0-	-0-	-0-	100	4	1	9	N	1					46
07	211	R	211	-0-	-0-	-0-	100	4	111	9	N	101					147
*08	100	R	100	-0-	-0-	-0-	100	4			N	-0-					147
09	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					147

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

04	720	#	709	-0-	-11	-0-	706	2	3	9	Y	3					8
05	744	#	542	-0-	-202	-0-	539	2	3	9	Y	3					11
06	720	#	676	-0-	-44	-0-	666	2	10	9	Y	9	11	1			9
07	744	#	682	-0-	-62	-0-	672	2	10	9	Y	9	11	1			7
08	744	#	731	-0-	-13	-0-	723	2	8	9	Y	7	10	1			4
09	720	#	655	-0-	-65	-0-	651	2	4	9	Y	4					8

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

04	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	-0-	-0-	-0-	198					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

04	548 R	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	558 #	325	-0-	-233	-0-	325	3			N	-0-					-0-
06	583 R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	558 #	542	-0-	-16	-0-	542	3			N	-0-					-0-
08	558 #	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540 #	242	-0-	-298	-0-	242	3			N	-0-					-0-

FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

04	60 #	-0-	-0-	-60	-0-					Y	-0-					139
05	67 R	67	-0-	-0-	-0-	67	3			Y	-0-					139
06	190 R	190	-0-	-0-	-0-	190	3			Y	-0-					139
07	170 R	170	-0-	-0-	-0-	170	3			Y	-0-	74	7			65
*08	159 R	159	-0-	-0-	-0-	147	3	12	9	Y	11					76
09	30 #	NO RPT	-0-	-30	-0-					Y	NO RPT					76

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	217	-0-	-83	-0-	140	3	77	9	Y	70	67	1			66
05	310	N	274	-0-	-36	-0-	174	3	100	9	Y	91	75	1			82
06	308	N	308	-0-	-0-	-0-	211	3	97	9	Y	88	76	1			94
07	341	N	341	-0-	-0-	-0-	245	3	96	9	Y	87	151	1			30
08	299	N	299	-0-	-0-	-0-	202	3	97	9	Y	88	75	1			43
*09	324	N	324	-0-	-0-	-0-	234	3	90	9	Y	82	74	1			51

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
06	300	N	85	-0-	-215	-0-	85	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	#	753	-0-	-387	-0-	684	3	69	9	N	63					165
05	1023	#	897	-0-	-126	-0-	820	3	77	9	N	70					235
06	870	R	870	-0-	-0-	-0-	806	3	64	9	N	58	178	1			115
07	872	R	872	-0-	-0-	-0-	806	3	66	9	N	60					175
08	899	#	810	-0-	-89	-0-	744	3	66	9	N	60					235
09	870	#	796	-0-	-74	-0-	726	3	70	9	N	64	180	1			119

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	185	-0-	-55	-0-	150	3	35	9	Y	32	38	1			28
05	225	R	225	-0-	-0-	-0-	205	3	20	9	Y	18	36	1			10
06	226	R	226	-0-	-0-	-0-	201	3	25	9	Y	23	24	1			9
07	186	#	184	-0-	-2	-0-	151	3	33	9	Y	30					39
08	217	#	178	-0-	-39	-0-	139	3	39	9	Y	35	59	1			15
09	240	#	204	-0-	-36	-0-	181	3	23	9	Y	21					36

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

04	720	N	38	-0-	-682	-0-	38	2			N	-0-					157
05	775	N	-0-	-0-	-775	-0-					N	-0-					157
06	690	N	-0-	-0-	-690	-0-					N	6	6	8			157
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					157
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					157
09	90	N	50	-0-	-40	-0-	50	2			N	-0-					157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

04	3	N	-0-	-0-	-3	-0-					N	-0-					177
05	2	N	-0-	-0-	-2	-0-					N	-0-	147	1			30
06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					32
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					32

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

04	900	N	685	-0-	-215	B	-0-	685	2		N	-0-					66
05	961	N	385	-0-	-576	B	-0-	385	2		N	-0-					66
06	600	N	-0-	-0-	-600	B	-0-				N	-0-					66
07	713	N	-0-	-0-	-713	B	-0-				N	-0-					66
08	372	N	-0-	-0-	-372	B	-0-				N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

04	600	N	457	-0-	-143	B	-0-	457	2		N	-0-					-0-
05	651	N	257	-0-	-394	B	-0-	257	2		N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-				N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-				N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
08	651	N	647	-0-	-4	-0-	647	3			Y	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2220	-0-	-30	-0-	2220	3			N	-0-					-0-
05	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
06	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
07	2294	N	2278	-0-	-16	-0-	2278	3			N	-0-					-0-
08	2263	N	2145	-0-	-118	-0-	2145	3			N	-0-					-0-
09	2220	N	2185	-0-	-35	-0-	2185	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	5	-0-	-1945	-0-	5	3			N	-0-					-0-
05	2263	N	9	-0-	-2254	-0-	9	3			N	-0-					-0-
06	1080	N	125	-0-	-955	-0-	125	3			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*09	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					154
05	813	N	813	-0-	-0-	-0-	812	2	1	9	N	1					155
06	859	N	859	-0-	-0-	-0-	857	2	2	9	N	2					157
07	744	N	658	-0-	-86	-0-	657	2	1	9	N	1					158
08	1523	N	1523	-0-	-0-	-0-	1522	2	1	9	N	1					159
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					159

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	24	2	1	9	N	1	1	8			-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF. 10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18356	X	18356	-0-	-0-	-0-	18356	3			N	-0-					-0-
03	19716	X	19712	-0-	-4	-0-	19712	3			N	-0-					-0-
04	18660	X	18482	-0-	-178	-0-	18482	3			N	-0-					-0-
05	20336	X	18581	-0-	-1755	-0-	18552	3	29	9	N	26	16	1	5	8	5
06	19680	X	17665	-0-	-2015	-0-	17578	3	87	9	N	79	40	1	4	8	40
07	20336	X	17876	-0-	-2460	-0-	17837	3	39	9	N	35	52	1	5	8	18
*08	19716	X	9690	-0-	-10026	-0-	9656	3	34	9	Y	31					49
09	18480	X	12107	-0-	-6373	-0-	12107	3			Y	-0-					49

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	616	2	18	9	Y	16					189
05	640	N	640	-0-	-0-	-0-	615	2	25	9	Y	23					212
06	646	N	646	-0-	-0-	-0-	618	2	28	9	Y	25	138	1			99
07	T. A.		659	-0-	659	659	653	2	6	9	Y	5					104
08	T. A.		664	-0-	664	1323	642	2	22	9	Y	20					124
09	0	X	NO RPT	-0-	-0-	1323					Y	NO RPT					124

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	992	#	803	-0-	-189	-0-	705	3	98	9	Y	89	140	1			-0-
*02	868	#	589	-0-	-279	-0-	589	3			Y	-0-					-0-
*03	961	#	491	-0-	-470	-0-	491	3			Y	-0-					-0-
*04	870	#	433	-0-	-437	-0-	433	3			Y	-0-					-0-
*05	DLQ G-10		504	-0-	504	504	504	3			Y	-0-					-0-
06	DLQ G-10		536	-0-	536	1040	536	3			Y	-0-					-0-
07	DLQ G-10		80	-0-	80	1120	80	3			Y	-0-					-0-
*08	1525	R	405	-0-	-1120	-0-	405	3			Y	-0-					-0-
*09	837	R	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

SWARTZ OIL COMPANY 833090
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

04	600	#	599	-0-	-1	-0-	599	2			N	-0-					-0-
05	620	#	603	-0-	-17	-0-	603	2			N	-0-					-0-
06	600	#	536	-0-	-64	-0-	536	2			N	-0-					-0-
07	620	#	195	-0-	-425	-0-	195	2			N	-0-					-0-
08	620	#	258	-0-	-362	-0-	258	2			N	-0-					-0-
09	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2019 - PLUGGED 05/17/19

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350		179	-0-	-1171 B	-8396	179	2			N	-0-					-0-
05	1147	#	257	-0-	-890 B	-9286	257	2			N	-0-					-0-
06	1110	#	293	-0-	-817 B	-10103	293	2			N	-0-					-0-
07	930	#	54	-0-	-876 B	-10979	54	2			N	-0-					-0-
08	248	N	94	-0-	-154 B	-10979	94	2			N	-0-					-0-
09	300	N	148	-0-	-152 B	-10979	148	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

04	120	N	21	-0-	-99 B	-2749	21	2			N	-0-					-0-
05	248	N	74	-0-	-174 B	-2749	74	2			N	-0-					-0-
06	120	N	10	-0-	-110 B	-2749	10	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-2749	2	2			N	-0-					-0-
08	62	N	19	-0-	-43 B	-2749	19	2			N	-0-					-0-
09	10	N	30	-0-	20 B	-2729	30	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

04	600	N	335	-0-	-265	-0-	335	3			Y	-0-					-0-
05	744	N	207	-0-	-537	-0-	207	3			Y	-0-					-0-
06	720	N	10	-0-	-710	-0-	10	3			Y	-0-					-0-
07	341	N	31	-0-	-310	-0-	31	3			Y	-0-					-0-
08	217	N	89	-0-	-128	-0-	88	3	1	9	Y	1					1
*09	282	N	282	-0-	-0-	-0-	280	3	2	9	Y	2					3

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
05	248	N	68	-0-	-180	-0-	68	3			Y	-0-					-0-
06	240	N	101	-0-	-139	-0-	101	3			Y	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0- B	-0-	173	3			Y	-0-					22
05	224	N	224	-0-	-0- B	-0-	224	3			Y	-0-					22
06	108	N	108	-0-	-0- B	-0-	108	3			Y	-0-					22
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					22
08	217	N	NO RPT	-0-	-217 B	-0-					Y	NO RPT					22
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					22

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0- B	-0-	48	3			Y	-0-					21
05	62	N	62	-0-	-0- B	-0-	62	3			Y	-0-					21
06	30	N	30	-0-	-0- B	-0-	30	3			Y	-0-					21
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					21
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					21
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					21

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	140	-0-	-190	-0-	140	3			Y	-0-					-0-
05	341	N	158	-0-	-183	-0-	158	3			Y	-0-					-0-
06	300	N	50	-0-	-250	-0-	50	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
06	120	N	16	-0-	-104	-0-	16	3			Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	433	-0-	-677	-0-	433	3			Y	-0-					-0-
05	1147	N	591	-0-	-556	-0-	591	3			Y	-0-					-0-
06	1050	N	164	-0-	-886	-0-	164	3			Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
*09	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	390	N	233	-0-	-157	-0-	233	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	403	N	214	-0-	-189	-0-	214	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
05	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	310	N	88	-0-	-222	-0-	88	3			N	-0-					-0-
06	270	N	13	-0-	-257	-0-	13	3			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	2	3	2	9	N	2	4	1			-0-
05	31	N	19	-0-	-12	-0-	17	3	2	9	N	2	1	1			1
06	30	N	11	-0-	-19	-0-	10	3	1	9	N	1					2
07	51	N	51	-0-	-0-	-0-	50	3	1	9	N	1					3
08	49	N	49	-0-	-0-	-0-	47	3	2	9	N	2	4	1			1
*09	18	N	18	-0-	-0-	-0-	15	3	3	9	N	3	1	1			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-
06	180	N	16	-0-	-164	-0-	16	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	257	-0-	-403	-0-	257	3			Y	-0-					-0-
05	651	N	40	-0-	-611	-0-	40	3			Y	-0-					-0-
06	630	N	45	-0-	-585	-0-	45	3			Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	89	3			Y	-0-					-0-
08	450	N	361	-0-	-89	-0-	361	3			Y	-0-					-0-
*09	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	251	-0-	-319	-0-	251	3			N	-0-					-0-
05	589	N	71	-0-	-518	-0-	71	3			N	-0-					-0-
06	510	N	47	-0-	-463	-0-	47	3			N	-0-					-0-
07	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

04	2040	N	1699	-0-	-341	-0-	1699	2			N	-0-					12
05	2232	N	1173	-0-	-1059	-0-	1173	2			N	-0-					12
06	1950	N	1760	-0-	-190	-0-	1760	2			N	-0-					12
07	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					12
08	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					12
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					10
05	527	N	306	-0-	-221	-0-	306	2			N	-0-					10
06	420	N	345	-0-	-75	-0-	345	2			N	-0-					10
07	1054	N	773	-0-	-281	-0-	773	2			N	-0-					10
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					10
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					21
05	403	N	196	-0-	-207	-0-	196	2			N	-0-					21
06	480	N	327	-0-	-153	-0-	327	2			N	-0-					21
07	496	N	362	-0-	-134	-0-	362	2			N	-0-					21
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					21
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

04	1950	N	522	-0-	-1428	-0-	522	2			N	-0-					2
05	1674	N	413	-0-	-1261	-0-	413	2			N	-0-					2
06	1440	N	764	-0-	-676	-0-	764	2			N	-0-					2
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					2
08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					2
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	67	-0-	-1523	-0-	67	3			N	-0-					-0-
05	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
09	1590	N	1264	-0-	-326	-0-	1264	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

04	1560	N	718	-0-	-842	-0-	718	3			N	-0-					-0-
05	1147	N	543	-0-	-604	-0-	543	3			N	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
07	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
*08	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*09	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

04	3510	X	778	-0-	-2732	-0-	30	1	748	2	N	-0-					1
05	3627	X	953	-0-	-2674	-0-	31	1	922	2	N	-0-					1
06	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
07	3255	X	1180	-0-	-2075	-0-	31	1	1149	2	N	-0-					1
08	3162	X	398	-0-	-2764	-0-	31	1	367	2	N	-0-					1
*09	4766	X	4766	-0-	-0-	-0-	30	1	4736	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
06	1200	N	942	-0-	-258	-0-	942	3			N	-0-					-0-
07	1240	N	1024	-0-	-216	-0-	1024	3			N	-0-					-0-
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

04	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

04	1708	N	932	-0-	-776	-0-	931	3	1	9	Y	1					41
05	1674	N	1489	-0-	-185	-0-	1488	3	1	9	Y	1					42
06	1530	N	851	-0-	-679	-0-	851	3			Y	-0-					42
07	961	N	807	-0-	-154	-0-	807	3			Y	-0-					42
08	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					42
*09	2021	N	2021	-0-	-0-	-0-	2021	3			Y	-0-					42

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

04	120	N	43	-0-	-77	-0-	43	3			Y	-0-					2
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-					2
06	90	N	32	-0-	-58	-0-	32	3			Y	-0-					2
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					2
08	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					2
*09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

04	450	N	236	-0-	-214	-0-	236	3			Y	-0-				-0-
05	527	N	229	-0-	-298	-0-	229	3			Y	-0-				-0-
06	540	N	124	-0-	-416	-0-	124	3			Y	-0-				-0-
07	248	N	203	-0-	-45	-0-	203	3			Y	-0-				-0-
08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-				-0-
*09	419	N	419	-0-	-0-	-0-	419	3			Y	-0-				-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

04	660	N	235	-0-	-425	-0-	235	3			Y	-0-				-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-				-0-
06	540	N	203	-0-	-337	-0-	203	3			Y	-0-				-0-
07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-				-0-
08	958	N	958	-0-	-0-	-0-	958	3			Y	-0-				-0-
*09	778	N	778	-0-	-0-	-0-	778	3			Y	-0-				-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-				52
05	1689	N	1689	-0-	-0-	-0-	1687	3	2	9	N	2				54
06	1625	N	1625	-0-	-0-	-0-	1619	3	6	9	N	5				59
07	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-				59
08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-				59
*09	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-				59

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	518	-0-	-802	-0-	518	3			Y	-0-					-0-
05	1333	N	784	-0-	-549	-0-	784	3			Y	-0-					-0-
06	1290	N	414	-0-	-876	-0-	414	3			Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	507	3	1	9	Y	1					1
*08	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					1
*09	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	269	-0-	-391	-0-	269	3			Y	-0-					-0-
05	837	N	493	-0-	-344	-0-	493	3			Y	-0-					-0-
06	810	N	26	-0-	-784	-0-	26	3			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	293	-0-	-547	-0-	293	3			Y	-0-					-0-
05	868	N	425	-0-	-443	-0-	425	3			Y	-0-					-0-
06	900	N	3	-0-	-897	-0-	3	3			Y	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
*09	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	221	-0-	-109	-0-	221	3			Y	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
06	300	N	50	-0-	-250	-0-	50	3			Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	99	-0-	-81	-0-	99	3			Y	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
06	240	N	32	-0-	-208	-0-	32	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	220	-0-	-170	-0-	220	3			Y	-0-					-0-
05	465	N	318	-0-	-147	-0-	318	3			Y	-0-					-0-
06	420	N	98	-0-	-322	-0-	98	3			Y	-0-					-0-
07	217	N	115	-0-	-102	-0-	114	3	1	9	Y	1					1
*08	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1	2	1			-0-
*09	461	N	461	-0-	-0-	-0-	459	3	2	9	Y	2	1	1			1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	158	-0-	-172	-0-	158	3			Y	-0-					-0-
05	403	N	242	-0-	-161	-0-	242	3			Y	-0-					-0-
06	390	N	19	-0-	-371	-0-	19	3			Y	-0-					-0-
07	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	74	-0-	-136	-0-	74	3			Y	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	3			Y	-0-					-0-
06	210	N	100	-0-	-110	-0-	100	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
07	DLQ G-10		395	-0-	395	395	395	3			Y	-0-					-0-
08	1106	N	711	-0-	-395	-0-	711	3			Y	-0-					-0-
*09	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	178	-0-	-152	-0-	178	3			Y	-0-					-0-
05	279	N	187	-0-	-92	-0-	187	3			Y	-0-					-0-
06	510	N	22	-0-	-488	-0-	22	3			Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1072	-0-	-1028	-0-	1072	3			Y	-0-					-0-
05	2015	N	858	-0-	-1157	-0-	858	3			Y	-0-					-0-
06	2220	N	124	-0-	-2096	-0-	124	3			Y	-0-					-0-
07	2294	X	110	-0-	-2184	-0-	110	3			Y	-0-					-0-
08	2294	X	423	-0-	-1871	-0-	423	3			Y	-0-					-0-
*09	1939	X	1939	-0-	-0-	-0-	1939	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	229	-0-	-221	-0-	229	3			Y	-0-					-0-
05	496	N	259	-0-	-237	-0-	259	3			Y	-0-					-0-
06	480	N	101	-0-	-379	-0-	101	3			Y	-0-					-0-
07	248	N	163	-0-	-85	-0-	162	3	1	9	Y	1					1
08	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2	2	1			1
*09	415	N	415	-0-	-0-	-0-	412	3	3	9	Y	3	1	1			3

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	656	-0-	-844	-0-	656	3			Y	-0-					-0-
05	1488	N	844	-0-	-644	-0-	844	3			Y	-0-					-0-
06	1170	N	200	-0-	-970	-0-	200	3			Y	-0-					-0-
07	682	N	341	-0-	-341	-0-	341	3			Y	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
*09	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	405	-0-	-315	-0-	405	3			Y	-0-					-0-
05	713	N	443	-0-	-270	-0-	443	3			Y	-0-					-0-
06	1020	N	239	-0-	-781	-0-	239	3			Y	-0-					-0-
07	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	611	-0-	-1309	-0-	611	3			Y	-0-					-0-
05	2015	N	1503	-0-	-512	-0-	1503	3			Y	-0-					-0-
06	1830	N	573	-0-	-1257	-0-	573	3			Y	-0-					-0-
07	825	N	825	-0-	-0-	-0-	823	3	2	9	Y	2					2
*08	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					2
*09	1833	X	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	374	-0-	-616	-0-	374	3			Y	-0-					-0-
05	992	N	574	-0-	-418	-0-	574	3			Y	-0-					-0-
06	930	N	248	-0-	-682	-0-	248	3			Y	-0-					-0-
07	372	N	98	-0-	-274	-0-	98	3			Y	-0-					-0-
08	589	N	161	-0-	-428	-0-	161	3			Y	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	458	-0-	-592	-0-	458	3			Y	-0-					-0-
05	1333	N	494	-0-	-839	-0-	494	3			Y	-0-					-0-
06	1050	N	89	-0-	-961	-0-	89	3			Y	-0-					-0-
07	465	N	89	-0-	-376	-0-	89	3			Y	-0-					-0-
08	496	N	137	-0-	-359	-0-	137	3			Y	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	369	-0-	-261	-0-	367	3	2	9	Y	2	3	1			-0-
05	713	N	83	-0-	-630	-0-	82	3	1	9	Y	1	1	1			-0-
06	750	N	101	-0-	-649	-0-	101	3			Y	-0-					-0-
07	372	N	234	-0-	-138	-0-	233	3	1	9	Y	1					1
*08	2319	N	2319	-0-	-0-	-0-	2319	3			Y	-0-	1	1			-0-
*09	924	N	924	-0-	-0-	-0-	922	3	2	9	Y	2	1	1			1

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	92	-0-	-88	-0-	92	3			Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
06	180	N	21	-0-	-159	-0-	21	3			Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	182	-0-	-298	-0-	182	3			Y	-0-					-0-
05	496	N	212	-0-	-284	-0-	212	3			Y	-0-					-0-
06	390	N	79	-0-	-311	-0-	79	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	319	-0-	-431	-0-	318	3	1	9	Y	1	1	1			2
05	806	N	329	-0-	-477	-0-	328	3	1	9	Y	1					3
06	810	N	41	-0-	-769	-0-	41	3			Y	-0-					3
07	341	N	235	-0-	-106	-0-	234	3	1	9	Y	1					4
08	409	N	409	-0-	-0-	-0-	407	3	2	9	Y	2	2	1			4
*09	658	N	658	-0-	-0-	-0-	656	3	2	9	Y	2	1	1			5

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	350	-0-	-310	-0-	350	3			Y	-0-					-0-
05	1023	N	662	-0-	-361	-0-	662	3			Y	-0-					-0-
06	1020	N	297	-0-	-723	-0-	297	3			Y	-0-					-0-
07	372	N	217	-0-	-155	-0-	217	3			Y	-0-					-0-
08	651	N	601	-0-	-50	-0-	601	3			Y	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
05	279	N	203	-0-	-76	-0-	203	3			Y	-0-					-0-
06	270	N	52	-0-	-218	-0-	52	3			Y	-0-					-0-
07	279	N	4	-0-	-275	-0-	4	3			Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	469	-0-	-671	-0-	469	3			Y	-0-					-0-
05	1364	N	666	-0-	-698	-0-	666	3			Y	-0-					-0-
06	1290	N	495	-0-	-795	-0-	495	3			Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
*09	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	189	-0-	-291	-0-	189	3			Y	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					-0-
06	480	N	213	-0-	-267	-0-	213	3			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	70	-0-	-80	-0-	70	3			Y	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*09	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
05	155	N	39	-0-	-116	-0-	39	3			Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	741	-0-	-729	-0-	741	3			Y	-0-					-0-
05	1519	N	960	-0-	-559	-0-	960	3			Y	-0-					-0-
06	1320	N	347	-0-	-973	-0-	347	3			Y	-0-					-0-
07	775	N	402	-0-	-373	-0-	402	3			Y	-0-					-0-
08	961	N	843	-0-	-118	-0-	843	3			Y	-0-					-0-
*09	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	231	-0-	-309	-0-	231	3			Y	-0-					-0-
05	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
06	570	N	119	-0-	-451	-0-	119	3			Y	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	201	-0-	-189	-0-	201	3			Y	-0-					-0-
05	372	N	262	-0-	-110	-0-	262	3			Y	-0-					-0-
06	390	N	36	-0-	-354	-0-	36	3			Y	-0-					-0-
07	217	N	115	-0-	-102	-0-	115	3			Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	163	-0-	-257	-0-	163	3			Y	-0-					-0-
05	434	N	239	-0-	-195	-0-	239	3			Y	-0-					-0-
06	390	N	87	-0-	-303	-0-	87	3			Y	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	3			Y	-0-					-0-
06	180	N	10	-0-	-170	-0-	10	3			Y	-0-					-0-
07	124	N	16	-0-	-108	-0-	16	3			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	381	-0-	-339	-0-	381	3			Y	-0-					-0-
05	744	N	552	-0-	-192	-0-	552	3			Y	-0-					-0-
06	720	N	201	-0-	-519	-0-	201	3			Y	-0-					-0-
07	403	N	293	-0-	-110	-0-	292	3	1	9	Y	1					1
08	885	N	885	-0-	-0-	-0-	883	3	2	9	Y	2	2	1			1
*09	704	N	704	-0-	-0-	-0-	701	3	3	9	Y	3	1	1			3

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	188	-0-	-322	-0-	188	3			Y	-0-					-0-
05	434	N	316	-0-	-118	-0-	316	3			Y	-0-					-0-
06	420	N	145	-0-	-275	-0-	145	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	319	-0-	-911	-0-	319	3			Y	-0-					-0-
05	1023	N	591	-0-	-432	-0-	591	3			Y	-0-					-0-
06	990	N	80	-0-	-910	-0-	80	3			Y	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
*09	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	433	-0-	-317	-0-	433	3			Y	-0-					-0-
05	992	N	467	-0-	-525	-0-	467	3			Y	-0-					-0-
06	990	N	160	-0-	-830	-0-	160	3			Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	335	-0-	-1345	-0-	335	3			Y	-0-					-0-
05	1333	N	421	-0-	-912	-0-	421	3			Y	-0-					-0-
06	1050	N	108	-0-	-942	-0-	108	3			Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
*09	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	219	-0-	-111	-0-	219	3			Y	-0-					-0-
05	341	N	49	-0-	-292	-0-	49	3			Y	-0-					-0-
06	330	N	16	-0-	-314	-0-	16	3			Y	-0-					-0-
07	217	N	39	-0-	-178	-0-	39	3			Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	287	-0-	-493	-0-	287	3			Y	-0-					-0-
05	744	N	258	-0-	-486	-0-	258	3			Y	-0-					-0-
06	750	N	244	-0-	-506	-0-	244	3			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
*09	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	364	-0-	-836	-0-	364	3			Y	-0-					-0-
05	1023	N	497	-0-	-526	-0-	497	3			Y	-0-					-0-
06	1170	N	97	-0-	-1073	-0-	97	3			Y	-0-					-0-
07	372	N	36	-0-	-336	-0-	36	3			Y	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-
*09	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	283	-0-	-317	-0-	283	3			Y	-0-					-0-
05	682	N	250	-0-	-432	-0-	250	3			Y	-0-					-0-
06	540	N	63	-0-	-477	-0-	63	3			Y	-0-					-0-
07	279	N	68	-0-	-211	-0-	68	3			Y	-0-					-0-
08	248	N	154	-0-	-94	-0-	154	3			Y	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	559	-0-	-701	-0-	559	3			Y	-0-					-0-
05	1302	N	1049	-0-	-253	-0-	1049	3			Y	-0-					-0-
06	1260	N	90	-0-	-1170	-0-	90	3			Y	-0-					-0-
07	589	N	489	-0-	-100	-0-	489	3			Y	-0-					-0-
08	1054	N	686	-0-	-368	-0-	686	3			Y	-0-					-0-
*09	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	266	-0-	-424	-0-	266	3			Y	-0-					-0-
05	620	N	283	-0-	-337	-0-	283	3			Y	-0-					-0-
06	660	N	84	-0-	-576	-0-	84	3			Y	-0-					-0-
07	279	N	68	-0-	-211	-0-	68	3			Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*09	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	243	-0-	-207	-0-	243	3			Y	-0-					-0-
05	620	N	279	-0-	-341	-0-	279	3			Y	-0-					-0-
06	570	N	224	-0-	-346	-0-	224	3			Y	-0-					-0-
07	248	N	81	-0-	-167	-0-	81	3			Y	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	143	-0-	-97	-0-	143	3			Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	248	N	212	-0-	-36	-0-	211	3	1	9	Y	1	1	1			-0-
*09	538	N	538	-0-	-0-	-0-	536	3	2	9	Y	2	1	1			1

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	499	-0-	-431	-0-	499	3			Y	-0-					-0-
05	930	N	699	-0-	-231	-0-	699	3			Y	-0-					-0-
06	870	N	130	-0-	-740	-0-	130	3			Y	-0-					-0-
07	527	N	482	-0-	-45	-0-	482	3			Y	-0-					-0-
08	713	N	419	-0-	-294	-0-	419	3			Y	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	564	-0-	-906	-0-	562	3	2	9	Y	2	3	1			3
05	1209	N	1022	-0-	-187	-0-	1020	3	2	9	Y	2	1	1			4
06	1230	N	328	-0-	-902	-0-	328	3			Y	-0-					4
07	589	N	332	-0-	-257	-0-	331	3	1	9	Y	1					5
08	1023	N	994	-0-	-29	-0-	991	3	3	9	Y	3	5	1			3
*09	1070	N	1070	-0-	-0-	-0-	1066	3	4	9	Y	4	2	1			5

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	181	-0-	-419	-0-	181	3			N	-0-					-0-
05	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-
06	600	N	156	-0-	-444	-0-	156	3			N	-0-					-0-
07	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	982	-0-	-938	-0-	982	3			Y	-0-					-0-
05	2325	N	1730	-0-	-595	-0-	1730	3			Y	-0-					-0-
06	1950	N	1256	-0-	-694	-0-	1256	3			Y	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
08	2163	N	2163	-0-	-0-	-0-	2163	3			Y	-0-					-0-
*09	2905	N	2905	-0-	-0-	-0-	2905	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	673	-0-	-617	-0-	673	3			N	-0-					-0-
05	1581	N	676	-0-	-905	-0-	676	3			N	-0-					-0-
06	1500	N	150	-0-	-1350	-0-	150	3			N	-0-					-0-
07	682	N	411	-0-	-271	-0-	411	3			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*09	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	77	-0-	-343	-0-	77	3		N	-0-			-0-
05	310	N	223	-0-	-87	-0-	223	3		N	-0-			-0-
06	390	N	95	-0-	-295	-0-	95	3		N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
08	217	N	187	-0-	-30	-0-	187	3		N	-0-			-0-
*09	638	N	638	-0-	-0-	-0-	638	3		N	-0-			-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

04	1500	X	624	-0-	-876	-0-	624	3		Y	-0-			-0-
05	1550	X	730	-0-	-820	-0-	730	3		Y	-0-			-0-
06	1500	X	453	-0-	-1047	-0-	453	3		Y	-0-			-0-
07	1302	X	453	-0-	-849	-0-	453	3		Y	-0-			-0-
08	1302	X	837	-0-	-465	-0-	837	3		Y	-0-			-0-
*09	1341	X	1341	-0-	-0-	-0-	1341	3		Y	-0-			-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

04	1470	N	656	-0-	-814	-0-	656	3		Y	-0-			-0-
05	1519	N	908	-0-	-611	-0-	908	3		Y	-0-			-0-
06	1470	N	386	-0-	-1084	-0-	386	3		Y	-0-			-0-
07	682	N	371	-0-	-311	-0-	371	3		Y	-0-			-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3		Y	-0-			-0-
*09	1332	N	1332	-0-	-0-	-0-	1332	3		Y	-0-			-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

04	30	N	12	-0-	-18	-0-	12	3		Y	-0-			-0-
05	62	N	26	-0-	-36	-0-	26	3		Y	-0-			-0-
06	30	N	8	-0-	-22	-0-	8	3		Y	-0-			-0-
07	102	N	102	-0-	-0-	-0-	102	3		Y	-0-			-0-
08	31	N	9	-0-	-22	-0-	9	3		Y	-0-			-0-
*09	36	N	36	-0-	-0-	-0-	36	3		Y	-0-			-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

04	1140	N	656	-0-	-484	-0-	656	3		Y	-0-			-0-
05	1643	N	624	-0-	-1019	-0-	624	3		Y	-0-			-0-
06	1560	N	163	-0-	-1397	-0-	163	3		Y	-0-			-0-
07	682	N	300	-0-	-382	-0-	300	3		Y	-0-			-0-
08	1075	N	1075	-0-	-0-	-0-	1075	3		Y	-0-			-0-
*09	2487	N	2487	-0-	-0-	-0-	2487	3		Y	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	199	-0-	-281	-0-	199	3			Y	-0-					-0-
05	713	N	320	-0-	-393	-0-	320	3			Y	-0-					-0-
06	420	N	73	-0-	-347	-0-	73	3			Y	-0-					-0-
07	217	N	68	-0-	-149	-0-	68	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
*09	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	721	-0-	-779	-0-	721	3			Y	-0-					-0-
05	1550	N	1082	-0-	-468	-0-	1082	3			Y	-0-					-0-
06	1500	N	485	-0-	-1015	-0-	485	3			Y	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	3			Y	-0-					-0-
08	2767	N	2767	-0-	-0-	-0-	2767	3			Y	-0-					-0-
*09	2158	N	2158	-0-	-0-	-0-	2158	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	240	N	19	-0-	-221	-0-	19	3			N	-0-					-0-
07	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*09	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	23	-0-	-97	-0-	23	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	793	-0-	-1037	-0-	793	3			Y	-0-					-0-
05	1798	N	1132	-0-	-666	-0-	1132	3			Y	-0-					-0-
06	1920	N	619	-0-	-1301	-0-	619	3			Y	-0-					-0-
07	806	N	223	-0-	-583	-0-	223	3			Y	-0-					-0-
08	1733	N	1733	-0-	-0-	-0-	1733	3			Y	-0-					-0-
*09	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	232	3	1	9	Y	1	2	1			1
05	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1	1	1			1
06	240	N	72	-0-	-168	-0-	72	3			Y	-0-					1
07	248	N	34	-0-	-214	-0-	33	3	1	9	Y	1					2
08	279	N	205	-0-	-74	-0-	203	3	2	9	Y	2	3	1			1
*09	468	N	468	-0-	-0-	-0-	465	3	3	9	Y	3	1	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	190	-0-	-260	-0-	190	3			Y	-0-					-0-
05	465	N	295	-0-	-170	-0-	295	3			Y	-0-					-0-
06	450	N	157	-0-	-293	-0-	157	3			Y	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	437	-0-	-1513	-0-	437	3			Y	-0-					-0-
05	1643	N	1454	-0-	-189	-0-	1454	3			Y	-0-					-0-
06	1560	N	269	-0-	-1291	-0-	269	3			Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
08	1457	N	1390	-0-	-67	-0-	1390	3			Y	-0-					-0-
*09	2680	N	2680	-0-	-0-	-0-	2680	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	345	-0-	-135	-0-	345	3			N	-0-					-0-
05	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
06	540	N	50	-0-	-490	-0-	50	3			N	-0-					-0-
07	372	N	87	-0-	-285	-0-	87	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*09	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	240	N	153	-0-	-87	-0-	153	3			Y	-0-					-0-
07	279	N	110	-0-	-169	-0-	110	3			Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	156	-0-	-174	-0-	156	3			Y	-0-					-0-
05	372	N	212	-0-	-160	-0-	212	3			Y	-0-					-0-
06	390	N	73	-0-	-317	-0-	73	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	273	-0-	-237	-0-	273	3			Y	-0-					-0-
05	527	N	322	-0-	-205	-0-	322	3			Y	-0-					-0-
06	510	N	38	-0-	-472	-0-	38	3			Y	-0-					-0-
07	279	N	17	-0-	-262	-0-	17	3			Y	-0-					-0-
08	310	N	112	-0-	-198	-0-	112	3			Y	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	128	-0-	-142	-0-	128	3			Y	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			Y	-0-					-0-
06	210	N	52	-0-	-158	-0-	52	3			Y	-0-					-0-
07	124	N	22	-0-	-102	-0-	22	3			Y	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	534	-0-	-396	-0-	534	3			N	-0-					-0-
05	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
06	930	N	315	-0-	-615	-0-	315	3			N	-0-					-0-
07	558	N	61	-0-	-497	-0-	61	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*09	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	480	-0-	-540	-0-	480	3			Y	-0-					-0-
05	1085	N	661	-0-	-424	-0-	661	3			Y	-0-					-0-
06	870	N	166	-0-	-704	-0-	166	3			Y	-0-					-0-
07	496	N	269	-0-	-227	-0-	269	3			Y	-0-					-0-
08	651	N	602	-0-	-49	-0-	602	3			Y	-0-					-0-
*09	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	297	-0-	-363	-0-	297	3			N	-0-					-0-
05	682	N	263	-0-	-419	-0-	263	3			N	-0-					-0-
06	630	N	51	-0-	-579	-0-	51	3			N	-0-					-0-
07	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	180	-0-	-210	-0-	180	3			N	-0-					-0-
05	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
06	390	N	90	-0-	-300	-0-	90	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	310	-0-	-440	-0-	308	3	2	9	N	2	4	1			3
05	744	N	536	-0-	-208	-0-	534	3	2	9	N	2	1	1			4
06	840	N	220	-0-	-620	-0-	220	3			N	-0-					4
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					4
08	527	N	451	-0-	-76	-0-	450	3	1	9	N	1	3	1			2
*09	1371	N	1371	-0-	-0-	-0-	1369	3	2	9	N	2	1	1			3

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	163	-0-	-227	-0-	163	3			Y	-0-					-0-
05	248	N	145	-0-	-103	-0-	145	3			Y	-0-					-0-
06	360	N	74	-0-	-286	-0-	74	3			Y	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	155	-0-	-235	-0-	155	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	330	N	148	-0-	-182	-0-	148	3			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	340	-0-	-320	-0-	340	3			N	-0-					-0-
05	775	N	544	-0-	-231	-0-	544	3			N	-0-					-0-
06	750	N	131	-0-	-619	-0-	131	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	127	-0-	-173	-0-	127	3			N	-0-					-0-
05	310	N	160	-0-	-150	-0-	160	3			N	-0-					-0-
06	330	N	92	-0-	-238	-0-	92	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	208	-0-	-242	-0-	208	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	160	-0-	-290	-0-	160	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	283	-0-	-197	-0-	283	3			N	-0-					-0-
05	496	N	275	-0-	-221	-0-	275	3			N	-0-					-0-
06	480	N	18	-0-	-462	-0-	18	3			N	-0-					-0-
07	279	N	37	-0-	-242	-0-	37	3			N	-0-					-0-
08	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	630	N	127	-0-	-503	-0-	127	3			N	-0-					-0-
07	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*09	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	108	-0-	-132	-0-	108	3			N	-0-					-0-
05	248	N	97	-0-	-151	-0-	97	3			N	-0-					-0-
06	270	N	69	-0-	-201	-0-	69	3			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	130	-0-	-170	-0-	130	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	194	-0-	-286	-0-	194	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	510	N	120	-0-	-390	-0-	120	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	214	-0-	-326	-0-	214	3			N	-0-					-0-
05	558	N	326	-0-	-232	-0-	326	3			N	-0-					-0-
06	540	N	96	-0-	-444	-0-	96	3			N	-0-					-0-
07	217	N	98	-0-	-119	-0-	98	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	356	-0-	-604	-0-	356	3			Y	-0-					-0-
05	992	N	732	-0-	-260	-0-	732	3			Y	-0-					-0-
06	930	N	291	-0-	-639	-0-	291	3			Y	-0-					-0-
07	372	N	175	-0-	-197	-0-	175	3			Y	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
*09	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	304	-0-	-326	-0-	304	3			N	-0-					-0-
05	713	N	273	-0-	-440	-0-	273	3			N	-0-					-0-
06	750	N	180	-0-	-570	-0-	180	3			N	-0-					-0-
07	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	446	-0-	-874	-0-	446	3			N	-0-					-0-
05	1209	N	722	-0-	-487	-0-	722	3			N	-0-					-0-
06	1140	N	213	-0-	-927	-0-	213	3			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	182	-0-	-208	-0-	182	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	420	N	88	-0-	-332	-0-	88	3			N	-0-					-0-
07	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	950	-0-	-700	-0-	948	3	2	9	Y	2	3	1			2
05	1519	N	667	-0-	-852	-0-	665	3	2	9	Y	2	1	1			3
06	1740	N	512	-0-	-1228	-0-	511	3	1	9	Y	1					4
07	992	N	414	-0-	-578	-0-	413	3	1	9	Y	1					5
08	1633	N	1633	-0-	-0-	-0-	1630	3	3	9	Y	3	5	1			3
*09	1976	N	1976	-0-	-0-	-0-	1970	3	6	9	Y	5	2	1			6

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	366	-0-	-624	-0-	366	3			N	-0-					-0-
05	930	N	691	-0-	-239	-0-	691	3			N	-0-					-0-
06	900	N	371	-0-	-529	-0-	371	3			N	-0-					-0-
07	372	N	277	-0-	-95	-0-	277	3			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*09	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	495	-0-	-525	-0-	495	3			Y	-0-					-0-
05	868	N	733	-0-	-135	-0-	733	3			Y	-0-					-0-
06	810	N	318	-0-	-492	-0-	318	3			Y	-0-					-0-
07	527	N	328	-0-	-199	-0-	328	3			Y	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
*09	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	188	-0-	-202	-0-	188	3			Y	-0-					-0-
05	527	N	239	-0-	-288	-0-	239	3			Y	-0-					-0-
06	390	N	82	-0-	-308	-0-	82	3			Y	-0-					-0-
07	186	N	57	-0-	-129	-0-	57	3			Y	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

04	2520	N	1007	-0-	-1513	-0-	1007	3			Y	-0-					-0-
05	2604	N	1860	-0-	-744	-0-	1860	3			Y	-0-					-0-
06	2490	N	372	-0-	-2118	-0-	372	3			Y	-0-					-0-
07	1054	N	1025	-0-	-29	-0-	1025	3			Y	-0-					-0-
08	3100	N	3445	-0-	345	345	3445	3			Y	-0-					-0-
*09	2806	N	2461	-0-	-345	-0-	2461	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

04	1170	N	449	-0-	-721	-0-	449	3			Y	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
06	1140	N	331	-0-	-809	-0-	331	3			Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
08	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
*09	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

04	930	N	479	-0-	-451	-0-	479	3			Y	-0-					-0-
05	961	N	936	-0-	-25	-0-	936	3			Y	-0-					-0-
06	930	N	471	-0-	-459	-0-	471	3			Y	-0-					-0-
07	496	N	355	-0-	-141	-0-	355	3			Y	-0-					-0-
08	930	N	766	-0-	-164	-0-	766	3			Y	-0-					-0-
*09	1739	N	1739	-0-	-0-	-0-	1739	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

04	420	N	117	-0-	-303	-0-	117	3			Y	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	3			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

04	990	N	412	-0-	-578	-0-	412	3			N	-0-					-0-
05	992	N	696	-0-	-296	-0-	696	3			N	-0-					-0-
06	990	N	39	-0-	-951	-0-	39	3			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

04	2490	N	1147	-0-	-1343	-0-	1147	3			N	-0-					-0-
05	2542	N	1630	-0-	-912	-0-	1630	3			N	-0-					-0-
06	2430	N	939	-0-	-1491	-0-	939	3			N	-0-					-0-
07	1178	N	695	-0-	-483	-0-	695	3			N	-0-					-0-
08	3100	N	3876	-0-	776	776	3876	3			N	-0-					-0-
*09	3000	N	3229	-0-	229	1005	3229	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	465	-0-	-555	-0-	465	3			Y	-0-					-0-
05	1116	N	776	-0-	-340	-0-	776	3			Y	-0-					-0-
06	1050	N	882	-0-	-168	-0-	882	3			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
*09	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	888	-0-	-1302	-0-	888	3			N	-0-					-0-
05	2263	N	1472	-0-	-791	-0-	1472	3			N	-0-					-0-
06	2160	N	385	-0-	-1775	-0-	385	3			N	-0-					-0-
07	930	N	353	-0-	-577	-0-	353	3			N	-0-					-0-
08	1457	N	1400	-0-	-57	-0-	1400	3			N	-0-					-0-
*09	2491	N	2491	-0-	-0-	-0-	2491	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	543	-0-	-777	-0-	543	3			Y	-0-					-0-
05	1302	N	744	-0-	-558	-0-	744	3			Y	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
*09	1373	N	1373	-0-	-0-	-0-	1373	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	453	-0-	-657	-0-	453	3			N	-0-					-0-
05	1147	N	877	-0-	-270	-0-	877	3			N	-0-					-0-
06	1080	N	303	-0-	-777	-0-	303	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*09	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	173	-0-	-277	-0-	173	3			N	-0-					-0-
05	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
06	450	N	193	-0-	-257	-0-	193	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	601	-0-	-929	-0-	601	3			Y	-0-					-0-
05	1581	N	936	-0-	-645	-0-	936	3			Y	-0-					-0-
06	1530	N	497	-0-	-1033	-0-	497	3			Y	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-
*09	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	101	-0-	-169	-0-	101	3			N	-0-					-0-
05	248	N	80	-0-	-168	-0-	80	3			N	-0-					-0-
06	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	538	-0-	-692	-0-	538	3			Y	-0-					-0-
05	1271	N	883	-0-	-388	-0-	883	3			Y	-0-					-0-
06	1230	N	450	-0-	-780	-0-	450	3			Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
08	1673	N	1673	-0-	-0-	-0-	1673	3			Y	-0-					-0-
*09	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
06	240	N	61	-0-	-179	-0-	61	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	387	-0-	-663	-0-	387	3			Y	-0-					-0-
05	1054	N	779	-0-	-275	-0-	779	3			Y	-0-					-0-
06	930	N	276	-0-	-654	-0-	276	3			Y	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
08	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
*09	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	412	-0-	-818	-0-	412	3	N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	1080	3	N	-0-					-0-
06	1230	N	680	-0-	-550	-0-	680	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3	N	-0-					-0-
08	1606	N	1606	-0-	-0-	-0-	1606	3	N	-0-					-0-
*09	1169	N	1169	-0-	-0-	-0-	1169	3	N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	856	-0-	-464	-0-	856	3	N	-0-					-0-
05	1705	N	1705	-0-	-0-	-0-	1705	3	N	-0-					-0-
06	1320	N	448	-0-	-872	-0-	448	3	N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3	N	-0-					-0-
08	2972	N	2972	-0-	-0-	-0-	2972	3	N	-0-					-0-
*09	2411	N	2411	-0-	-0-	-0-	2411	3	N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1081	-0-	-1469	-0-	1068	3	13	9	N	12	24	1			11
05	2666	X	1586	-0-	-1080	-0-	1571	3	15	9	N	14	8	1			17
06	2640	N	951	-0-	-1689	-0-	947	3	4	9	N	4					21
07	1116	N	772	-0-	-344	-0-	769	3	3	9	N	3					24
*08	2632	N	2632	-0-	-0-	-0-	2621	3	11	9	N	10	25	1			9
*09	3000	N	4168	-0-	1168	1168	4150	3	18	9	N	16	9	1			16

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	3	N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3	N	-0-					-0-
06	240	N	59	-0-	-181	-0-	59	3	N	-0-					-0-
07	217	N	90	-0-	-127	-0-	90	3	N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3	N	-0-					-0-
*09	1763	N	1763	-0-	-0-	-0-	1763	3	N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
05	14B2 EXT		1002	-0-	1002	1002	1002	2			N	-0-					-0-
06	14B2 EXT		318	-0-	318	1320	318	2			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		232	-0-	232	232	232	2			N	-0-					-0-
09	14B2 EXT		222	-0-	222	454	222	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

04	300	N	262	-0-	-38	-0-	262	2			Y	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	266	2			Y	-0-					-0-
08	DLQ G-10		260	-0-	260	526	260	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	526					Y	NO RPT					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					9
05	434	N	433	-0-	-1	-0-	433	2			N	-0-					9
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					9
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					9
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					9
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					9

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					193
05	279	N	273	-0-	-6	-0-	273	2			N	-0-					193
06	270	N	265	-0-	-5	-0-	265	2			N	-0-					193
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					193
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					193
*09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					193

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	938	-0-	-22	-0-	15	1	923	3	N	-0-					20
05	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					20
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					20
07	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					20
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					20
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					20

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	740	-0-	-100	-0-	15	1	721	3	N	4					19
							4	9									
05	837	N	766	-0-	-71	-0-	764	3	2	9	N	2					21
06	750	N	725	-0-	-25	-0-	719	3	6	9	N	5					26
07	775	N	736	-0-	-39	-0-	735	3	1	9	N	1					27
08	775	N	735	-0-	-40	-0-	734	3	1	9	N	1					28
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					28

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	493	-0-	-17	-0-	15	1	474	3	N	4					72
							4	9									
05	496	N	495	-0-	-1	-0-	494	3	1	9	N	1					73
06	510	N	481	-0-	-29	-0-	480	3	1	9	N	1					74
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					74
08	496	N	488	-0-	-8	-0-	487	3	1	9	N	1					75
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					75

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	15	1	560	3	N	-0-					143
05	589	N	528	-0-	-61	-0-	525	3	3	9	N	3					146
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					146
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					146
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					146
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					146

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

04	468	N	468	-0-	-0-	-0-	15	1	452	3	N	1					21
							1	9									
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					21
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					21
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					21
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					21
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					21

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					8
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					8
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					8
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					8
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					8
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

04	2400	X	439	-0-	-1961	-0-	439	2			N	-0-					221
05	2480	X	717	-0-	-1763	-0-	717	2			N	-0-					221
06	2277	X	2277	-0-	-0-	-0-	2274	2	3	9	N	3	3	8			221
07	1736	X	627	-0-	-1109	-0-	627	2			N	-0-	170	7			51
08	1674	X	843	-0-	-831	-0-	843	2			N	-0-					51
09	2280	N	1403	-0-	-877	-0-	1403	2			N	-0-					51

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

04	480	N	362	-0-	-118	-0-	362	2			N	-0-					147
05	527	N	383	-0-	-144	-0-	383	2			N	-0-					147
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					147
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					147
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					147
09	870	N	706	-0-	-164	-0-	706	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. //CONT.// 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	85	-0-	-65	-0-	85	2			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*09	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	75	-0-	-525	-0-	75	2			Y	-0-					5
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					5
06	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					5
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					5
*09	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	25	-0-	-275	-0-	25	2			Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	7	-0-	-53	-0-	7	2			Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	19	-0-	-131	-0-	19	2			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	186	N	84	-0-	-102	-0-	84	2			Y	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	19	-0-	-131	-0-	19	2			N	-0-					-0-
05	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	18	-0-	-102	-0-	18	3			N	-0-					98
05	217	N	18	-0-	-199	-0-	18	3			N	-0-					98
06	240	N	-0-	-0-	-240	-0-					N	-0-					98
07	31	N	-0-	-0-	-31	-0-					N	-0-					98
08	31	N	-0-	-0-	-31	-0-					N	-0-					98
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		1	-0-	1	1	1	4			Y	-0-					-0-
06	DLQ G-10		40	-0-	40	41	40	4			Y	-0-					-0-
07	DLQ G-10		89	-0-	89	130	89	4			Y	-0-					-0-
08	606	R	476	-0-	-130	-0-	476	4			Y	-0-					-0-
*09	55	R	55	-0-	-0-	-0-	55	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1003	-0-	-1097	-0-	996	3	7	9	N	6					85
05	2263	N	2081	-0-	-182	-0-	2067	3	14	9	N	13					98
06	2160	N	1865	-0-	-295	-0-	1852	3	13	9	N	12					110
07	1754	N	1754	-0-	-0-	-0-	1740	3	14	9	N	13					123
08	2077	N	1353	-0-	-724	-0-	1320	3	33	9	N	30					153
09	1860	N	1592	-0-	-268	-0-	1592	3			N	-0-					153

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0-	-0-	970	2	2	9	N	2					123
05	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1					124
06	900	N	767	-0-	-133	-0-	765	2	2	9	N	2					126
07	1042	N	1042	-0-	-0-	-0-	1036	2	6	9	N	5					131
08	930	N	921	-0-	-9	-0-	914	2	7	9	N	6					137
*09	901	N	901	-0-	-0-	-0-	898	2	3	9	N	3					140

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					173
05	620	N	564	-0-	-56	-0-	564	2			N	-0-					173
06	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8					181
07	847	N	847	-0-	-0-	-0-	840	2	7	9	N	6					187
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-	149	1			38
*09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					38

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

04	840	N	663	-0-	-177	-0-	646	2	17	9	N	15					32
05	1074	N	1074	-0-	-0-	-0-	1062	2	12	9	N	11					43
06	856	N	856	-0-	-0-	-0-	848	2	8	9	N	7					50
07	1257	N	1257	-0-	-0-	-0-	1247	2	10	9	N	9					59
08	1273	N	1273	-0-	-0-	-0-	1264	2	9	9	N	8					67
*09	1288	N	1288	-0-	-0-	-0-	1275	2	13	9	N	12					79

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

04	30	N	22	-0-	-8	-0-	22	2			N	-0-					12
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					12
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					12
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					12
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					12
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

04	0 N	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

04	2402 N	2402	-0-	-0-	-0-	36 2	1 9	2364	3	N	2					117
05	2728 N	2465	-0-	-263	-0-	36 1	1 9	2428	3	N	1					118
06	2520 N	2302	-0-	-218	-0-	36 4	1 9	2262	3	N	4					122
07	2545 N	2545	-0-	-0-	-0-	36 14	1 9	2495	3	N	13					135
08	2522 N	2522	-0-	-0-	-0-	36 4	1 9	2482	3	N	4					139
09	2310 N	NO RPT	-0-	-2310	-0-					N	NO RPT					139

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	138	-0-	-42	-0-	15	1	123	3	N	-0-					41
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					41
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					41
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					41
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					41
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1137	N	1137	-0-	-0-	-0-	15	1	1122	3	N	-0-					-0-
05	1271	N	1077	-0-	-194	-0-	1077	3			N	-0-					-0-
06	1170	N	770	-0-	-400	-0-	770	3			N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
08	1085	N	952	-0-	-133	-0-	952	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	15	1	911	3	N	-0-					43
05	989	N	989	-0-	-0-	-0-	927	3	62	9	N	56					99
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					99
07	806	N	789	-0-	-17	-0-	789	3			N	-0-					99
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					99
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					99

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	309	2	36	9	N	33					130
05	372	N	311	-0-	-61	-0-	296	2	15	9	N	14					144
06	330	N	326	-0-	-4	-0-	286	2	40	9	N	36	13	8			167
07	372	N	353	-0-	-19	-0-	318	2	35	9	N	32	2	8			197
08	377	N	377	-0-	-0-	-0-	320	2	57	9	N	52	171	1	25	8	53
09	330	N	310	-0-	-20	-0-	289	2	21	9	N	19	2	8			70

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	400	2	31	9	Y	28	76	1			50
05	465	N	432	-0-	-33	-0-	409	2	23	9	Y	21					71
06	425	N	425	-0-	-0-	-0-	397	2	28	9	Y	25					96
07	434	N	370	-0-	-64	-0-	345	2	25	9	Y	23	77	1	1	8	41
08	434	N	424	-0-	-10	-0-	398	2	26	9	Y	24					65
*09	421	N	421	-0-	-0-	-0-	391	2	30	9	Y	27	1	8			91

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	944	N	944	-0-	-0-	-0-	1	1	943	3	Y	-0-					-0-
05	841	N	841	-0-	-0-	-0-	1	1	840	3	Y	-0-					-0-
06	846	N	846	-0-	-0-	-0-	1	1	845	3	Y	-0-					-0-
07	937	N	937	-0-	-0-	-0-	1	1	936	3	Y	-0-					-0-
08	837	N	766	-0-	-71	-0-	1	1	765	3	Y	-0-					-0-
09	840	N	647	-0-	-193	-0-	1	1	646	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	870	3	3	9	N	3					202
05	899	N	895	-0-	-4	-0-	877	3	18	9	N	16					218
06	870	N	785	-0-	-85	-0-	776	3	9	9	N	8	171	1			55
07	899	N	798	-0-	-101	-0-	788	3	10	9	N	9					64
08	899	N	877	-0-	-22	-0-	856	3	21	9	N	19					83
*09	856	N	856	-0-	-0-	-0-	841	3	15	9	N	14					97

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	669	-0-	-51	-0-	15	1	644	3	N	9					62
							10	9									
05	744	N	688	-0-	-56	-0-	666	3	22	9	N	20					82
06	690	N	296	-0-	-394	-0-	294	3	2	9	N	2					84
07	682	N	7	-0-	-675	-0-	7	3			N	-0-					84
08	682	N	14	-0-	-668	-0-	14	3			N	-0-					84
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	1	1	413	3	N	-0-					92
05	429	N	429	-0-	-0-	-0-	1	1	428	3	N	-0-					92
06	418	N	418	-0-	-0-	-0-	1	1	417	3	N	-0-					92
07	403	N	8	-0-	-395	-0-	1	1	7	3	N	-0-					92
08	403	N	1	-0-	-402	-0-	1	1			N	-0-					92
09	390	N	1	-0-	-389	-0-	1	1			N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2789	N	2789	-0-	-0-	-0-	2752	3	37	9	Y	34	87	1			66
05	2087	X	2087	-0-	-0-	-0-	2067	3	20	9	Y	18					84
06	2381	X	2381	-0-	-0-	-0-	2329	3	52	9	Y	47	118	1			13
07	2140	X	2140	-0-	-0-	-0-	2097	3	43	9	Y	39					52
08	2325	X	2178	-0-	-147	-0-	2133	3	45	9	Y	41					93
09	2250	X	1962	-0-	-288	-0-	1940	3	22	9	Y	20	82	1			31

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	496	N	496	-0-	-0-	-0-	477	3	19	9	N	17					120
05	532	N	532	-0-	-0-	-0-	513	3	19	9	N	17					137
06	450	N	269	-0-	-181	-0-	260	3	9	9	N	8					145
07	527	N	466	-0-	-61	-0-	446	3	20	9	N	18					163
08	569	N	569	-0-	-0-	-0-	521	3	48	9	N	44	165	1			42
*09	379	N	379	-0-	-0-	-0-	366	3	13	9	N	12					54

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	179	3	14	9	N	13	33	1			35
05	193	N	193	-0-	-0-	-0-	185	3	8	9	N	7					42
06	190	N	190	-0-	-0-	-0-	179	3	11	9	N	10	24	1			28
07	194	N	194	-0-	-0-	-0-	185	3	9	9	N	8					36
08	197	N	197	-0-	-0-	-0-	188	3	9	9	N	8					44
*09	175	N	175	-0-	-0-	-0-	171	3	4	9	N	4	35	1			13

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	565	-0-	-65	-0-	15	1	536	3	Y	13					90
							14	9									
05	651	N	175	-0-	-476	-0-	172	3	3	9	Y	3					93
06	704	N	704	-0-	-0-	-0-	676	3	28	9	Y	25					118
07	643	N	643	-0-	-0-	-0-	623	3	20	9	Y	18					136
08	DLQ G-10		603	-0-	603	603	589	3	14	9	Y	13					149
09	DLQ G-10	NO RPT		-0-	-0-	603					Y	NO RPT					149

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	363	2	7	9	N	6					113
05	369	N	369	-0-	-0-	-0-	359	2	10	9	N	9					122
06	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					123
07	443	N	443	-0-	-0-	-0-	439	2	4	9	N	4					127
08	380	N	380	-0-	-0-	-0-	374	2	6	9	N	5					132
*09	399	N	399	-0-	-0-	-0-	393	2	6	9	N	5					137

VELREX (WOLFCAMP) //CONT.// 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	291	2	3	9	N	3					93
05	307	N	307	-0-	-0-	-0-	299	2	8	9	N	7					100
06	300	N	266	-0-	-34	-0-	264	2	2	9	N	2					102
07	315	N	315	-0-	-0-	-0-	314	2	1	9	N	1					103
08	310	N	286	-0-	-24	-0-	280	2	6	9	N	5					108
*09	288	N	288	-0-	-0-	-0-	269	2	19	9	N	17					125

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

04	510	N	236	-0-	-274	-0-	2	1	234	2	Y	-0-					106
05	496	N	336	-0-	-160	-0-	3	1	333	2	Y	-0-					106
06	300	N	294	-0-	-6	-0-	3	1	287	2	Y	4					110
							4	9									
07	288	N	288	-0-	-0-	-0-	3	1	285	2	Y	-0-					110
08	578	N	578	-0-	-0-	-0-	5	1	572	2	Y	1					111
							1	9									
*09	550	N	550	-0-	-0-	-0-	5	1	542	2	Y	3					114
							3	9									

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

04	60	N	22	-0-	-38	-0-	22	2			Y	-0-					54
05	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					54
06	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					54
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					54
08	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					54

PETRO-SMITH OPERATING LLC 660313
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

04	90	N	-0-	-0-	-90	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					79
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
05	961	N	956	-0-	-5	-0-	956	2			N	-0-					-0-
06	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
07	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-
08	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
09	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					102
05	403	N	-0-	-0-	-403	-0-					N	-0-					102
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					102
07	620	N	552	-0-	-68	-0-	552	2			N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

04	150	N	134	-0-	-16	-0-	134	3			N	-0-					20
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					20
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					20
08	217	N	84	-0-	-133	-0-	84	3			N	-0-					20
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

04	450	N	410	-0-	-40	-0-	404	3	6	9	N	5					36
05	558	N	457	-0-	-101	-0-	455	3	2	9	N	2					38
06	560	N	560	-0-	-0-	-0-	557	3	3	9	N	3					41
07	459	N	459	-0-	-0-	-0-	457	3	2	9	N	2					43
08	465	N	193	-0-	-272	-0-	190	3	3	9	N	3					46
09	570	N	523	-0-	-47	-0-	520	3	3	9	N	3					49

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

04	548	N	548	-0-	-0-	-0-	538	3	10	9	N	9					30
05	411	N	411	-0-	-0-	-0-	405	3	6	9	N	5					35
06	358	N	358	-0-	-0-	-0-	350	3	8	9	N	7					42
07	558	N	423	-0-	-135	-0-	417	3	6	9	N	5					47
08	403	N	139	-0-	-264	-0-	133	3	6	9	N	5					52
09	360	N	293	-0-	-67	-0-	289	3	4	9	N	4					56

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					79
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					79
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					79
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					79
08	341	N	271	-0-	-70	-0-	271	3			N	-0-					79
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					79

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	496	N	328	-0-	-168	-0-	328	3			N	-0-					-0-
09	660	N	340	-0-	-320	-0-	340	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

04	630	N	269	-0-	-361	-0-	269	3			N	-0-					-0-
05	713	N	538	-0-	-175	-0-	538	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-
09	630	N	322	-0-	-308	-0-	322	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

04	300	N	269	-0-	-31	-0-	269	3			N	-0-					41
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					41
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					41
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					41
08	310	N	141	-0-	-169	-0-	141	3			N	-0-					41
*09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

04	335	N	335	-0-	-0-	-0-	318	3	17	9	N	15					70
05	310	N	219	-0-	-91	-0-	198	3	21	9	N	19	56	1			33
06	300	N	238	-0-	-62	-0-	224	3	14	9	N	13					46
07	310	N	310	-0-	-0-	-0-	297	3	13	9	N	12					58
08	217	N	201	-0-	-16	-0-	188	3	13	9	N	12					70
09	240	N	227	-0-	-13	-0-	214	3	13	9	N	12					82

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					195
05	114	N	114	-0-	-0-	-0-	112	3	2	9	N	2	167	1			30
06	135	N	135	-0-	-0-	-0-	126	3	9	9	N	8					38
07	155	N	155	-0-	-0-	-0-	146	3	9	9	N	8					46
08	124	N	105	-0-	-19	-0-	95	3	10	9	N	9					55
09	120	N	113	-0-	-7	-0-	104	3	9	9	N	8					63

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					17
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					17
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					17
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					17
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					17
*09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					20
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					20
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					20
08	186	N	111	-0-	-75	-0-	111	3			N	-0-					20
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	403	3	8	9	Y	7					71
05	527	N	364	-0-	-163	-0-	360	3	4	9	Y	4					75
06	445	N	445	-0-	-0-	-0-	443	3	2	9	Y	2					77
07	434	N	392	-0-	-42	-0-	389	3	3	9	Y	3	39	1			41
08	372	N	189	-0-	-183	-0-	186	3	3	9	Y	3					44
09	450	N	432	-0-	-18	-0-	428	3	4	9	Y	4					48

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	459	3	10	9	N	9					190
05	496	N	476	-0-	-20	-0-	466	3	10	9	N	9	165	1			34
06	480	N	431	-0-	-49	-0-	422	3	9	9	N	8					42
07	496	N	390	-0-	-106	-0-	379	3	11	9	N	10					52
08	491	N	491	-0-	-0-	-0-	482	3	9	9	N	8					60
09	420	N	321	-0-	-99	-0-	314	3	7	9	N	6					66

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	161	3	11	9	Y	10					103
05	143	N	143	-0-	-0-	-0-	128	3	15	9	Y	14					117
06	161	N	161	-0-	-0-	-0-	154	3	7	9	Y	6					123
07	186	N	154	-0-	-32	-0-	143	3	11	9	Y	10	129	1			4
08	155	N	120	-0-	-35	-0-	111	3	9	9	Y	8					12
09	150	N	130	-0-	-20	-0-	116	3	14	9	Y	13					25

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	516	-0-	-144	-0-	516	2			N	-0-					-0-
05	651	N	228	-0-	-423	-0-	228	2			N	-0-					-0-
06	570	N	261	-0-	-309	-0-	261	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

04	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
06	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					4
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	27	1	341	2	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	139	-0-	-941	-0-	79	1	60	3	N	-0-					-0-
05	1178	N	101	-0-	-1077	-0-	63	1	38	3	N	-0-					-0-
06	810	N	558	-0-	-252	-0-	76	1	482	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	71	1	407	3	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	64	1	667	3	N	-0-					-0-
*09	1563	N	1563	-0-	-0-	-0-	147	1	1416	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	408	-0-	-222	-0-	408	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
09	810	N	744	-0-	-66	-0-	744	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

04	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

04	1800	N	843	-0-	-957	-0-	843	2			N	-0-					-0-
05	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	1950	N	1911	-0-	-39	-0-	1911	2			N	-0-					-0-
07	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
08	2139	N	1811	-0-	-328	-0-	1811	2			N	-0-					-0-
09	1920	N	1888	-0-	-32	-0-	1888	2			N	-0-					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

04	810	N	542	-0-	-268	-0-	41	1	501	2	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	860	N	860	-0-	-0-	-0-	74	1	786	2	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	85	1	822	2	N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	89	1	780	2	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

04	556	N	556	-0-	-0-	-0-	61	1	495	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	462	-0-	-78	-0-	52	1	410	2	Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	75	1	518	2	Y	-0-					-0-
08	589	N	582	-0-	-7	-0-	78	1	504	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

04	700	N	700	-0-	-0-	-0-	45	1	654	3	Y	1	1	1			1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	720	N	703	-0-	-17	-0-	47	1	655	3	Y	1	1	1			1
							1	9									
07	808	N	808	-0-	-0-	-0-	57	1	751	3	Y	-0-					1
08	716	N	716	-0-	-0-	-0-	49	1	667	3	Y	-0-	1	1			-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	27	1	218	2	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	270	N	237	-0-	-33	-0-	27	1	210	2	Y	-0-			-0-
07	242	N	242	-0-	-0-	-0-	31	1	211	2	Y	-0-			-0-
08	310	N	239	-0-	-71	-0-	32	1	207	2	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	X	236	-0-	-634	-0-	236	2			Y	-0-			-0-
05	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	1032	X	1032	-0-	-0-	-0-	96	1	936	2	Y	-0-			-0-
07	1222	X	1222	-0-	-0-	-0-	209	1	1013	2	Y	-0-			-0-
08	868	X	799	-0-	-69	-0-	243	1	556	2	Y	-0-			-0-
09	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT			-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	644	-0-	-736	-0-	49	1	595	2	N	-0-			-0-
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT			-0-
06	1530	N	1206	-0-	-324	-0-	104	1	1102	2	N	-0-			-0-
07	1260	N	1260	-0-	-0-	-0-	118	1	1142	2	N	-0-			-0-
08	1643	N	1227	-0-	-416	-0-	126	1	1101	2	N	-0-			-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1491	N	1491	-0-	-0-	-0-	163	1	1328	2	Y	-0-			-0-
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT			-0-
06	1470	N	738	-0-	-732	-0-	84	1	654	2	Y	-0-			-0-
07	1113	N	1113	-0-	-0-	-0-	141	1	972	2	Y	-0-			-0-
08	1596	N	1596	-0-	-0-	-0-	214	1	1382	2	Y	-0-			-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	18	-0-	-162	-0-	2	1	16	2	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	56	1	754	3	Y	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-
06	810	N	799	-0-	-11	-0-	60	1	739	3	Y	-0-			-0-
07	806	N	806	-0-	-0-	-0-	57	1	749	3	Y	-0-			-0-
08	837	N	835	-0-	-2	-0-	56	1	779	3	Y	-0-			-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	9	N	7	-0-	-2	-0-	7	3			Y	-0-			-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-
06	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
08	8	N	7	-0-	-1	-0-	7	3			Y	-0-			-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	189	-0-	-21	-0-	15	1	174	2	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	180	N	12	-0-	-168	-0-	1	1	11	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	479	-0-	-1	-0-	33	1	446	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	485	N	485	-0-	-0-	-0-	36	1	449	3	Y	-0-			-0-
07	496	N	496	-0-	-0-	-0-	35	1	461	3	Y	-0-			-0-
08	496	N	491	-0-	-5	-0-	33	1	458	3	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	38	1	309	2	Y	-0-			-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	240	N	219	-0-	-21	-0-	25	1	194	2	Y	-0-			-0-
07	253	N	253	-0-	-0-	-0-	32	1	221	2	Y	-0-			-0-
08	372	N	268	-0-	-104	-0-	36	1	232	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	100	1	812	2	Y	-0-			-0-
*05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			-0-
06	930	N	795	-0-	-135	-0-	90	1	705	2	Y	-0-			-0-
07	938	N	938	-0-	-0-	-0-	119	1	819	2	Y	-0-			-0-
08	961	N	922	-0-	-39	-0-	124	1	798	2	Y	-0-			-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	502	-0-	-638	-0-	38	1	464	2	N	-0-			-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-
06	1203	N	1203	-0-	-0-	-0-	104	1	1099	2	N	-0-			-0-
07	1266	N	1266	-0-	-0-	-0-	118	1	1148	2	N	-0-			-0-
08	1302	N	1186	-0-	-116	-0-	122	1	1064	2	N	-0-			-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	24	1	197	2	Y	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	210	N	205	-0-	-5	-0-	23	1	182	2	Y	-0-			-0-
07	230	N	230	-0-	-0-	-0-	29	1	201	2	Y	-0-			-0-
08	248	N	226	-0-	-22	-0-	30	1	196	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	50	1	408	2	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	450	N	396	-0-	-54	-0-	45	1	351	2	Y	-0-			-0-
07	468	N	468	-0-	-0-	-0-	59	1	409	2	Y	-0-			-0-
08	465	N	456	-0-	-9	-0-	61	1	395	2	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

04	90	N	78	-0-	-12	-0-	6	1	72	2	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	10	1	99	2	N	-0-					-0-
08	155	N	28	-0-	-127	-0-	3	1	25	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

04	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	235	N	235	-0-	-0-	-0-	20	1	215	2	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	39	1	381	2	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

04	750	X	65	-0-	-685	-0-	65	2			Y	-0-					-0-
05	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	X	502	-0-	-368	-0-	44	1	458	2	Y	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	164	1	927	2	Y	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	322	1	828	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

04	240	N	221	-0-	-19	-0-	24	1	197	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	90	-0-	-60	-0-	10	1	80	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	26	1	180	2	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	18	1	117	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

04	485	N	485	-0-	-0-	-0-	53	1	432	2	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	449	-0-	-31	-0-	51	1	398	2	Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	63	1	436	2	Y	-0-					-0-
08	496	N	489	-0-	-7	-0-	66	1	423	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

04	480	N	338	-0-	-142	-0-	26	1	312	2	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	446	-0-	-34	-0-	39	1	407	2	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	44	1	423	2	N	-0-					-0-
08	496	N	437	-0-	-59	-0-	45	1	392	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	40	1	323	2	Y	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	270	N	204	-0-	-66	-0-	23	1	181	2	Y	-0-			-0-
07	306	N	306	-0-	-0-	-0-	39	1	267	2	Y	-0-			-0-
08	310	N	267	-0-	-43	-0-	36	1	231	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1560	N	768	-0-	-792	-0-	58	1	710	2	N	-0-			-0-
*05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT			-0-
06	1560	N	1500	-0-	-60	-0-	130	1	1370	2	N	-0-			-0-
07	1614	N	1614	-0-	-0-	-0-	151	1	1463	2	N	-0-			-0-
08	1674	N	1547	-0-	-127	-0-	159	1	1388	2	N	-0-			-0-
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	157	-0-	-113	-0-	12	1	145	2	N	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	270	N	268	-0-	-2	-0-	23	1	245	2	N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	27	1	258	2	N	-0-			-0-
08	279	N	274	-0-	-5	-0-	28	1	246	2	N	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	329	-0-	-1	-0-	36	1	293	2	Y	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	360	N	247	-0-	-113	-0-	28	1	219	2	Y	-0-			-0-
07	370	N	370	-0-	-0-	-0-	47	1	323	2	Y	-0-			-0-
08	318	N	318	-0-	-0-	-0-	43	1	275	2	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2100	N	1033	-0-	-1067	-0-	79	1	954	2	N	-0-			-0-
*05	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT			-0-
06	2216	N	2216	-0-	-0-	-0-	192	1	2024	2	N	-0-			-0-
07	2324	N	2324	-0-	-0-	-0-	217	1	2107	2	N	-0-			-0-
08	2325	N	1863	-0-	-462	-0-	191	1	1672	2	N	-0-			-0-
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	194	-0-	-376	-0-	15	1	179	2	N	-0-			-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	575	N	575	-0-	-0-	-0-	50	1	525	2	N	-0-			-0-
07	618	N	618	-0-	-0-	-0-	58	1	560	2	N	-0-			-0-
08	651	N	599	-0-	-52	-0-	62	1	537	2	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	5	1	42	2	Y	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-			-0-
07	49	N	49	-0-	-0-	-0-	6	1	43	2	Y	-0-			-0-
08	62	N	50	-0-	-12	-0-	7	1	43	2	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2870	X	2870	-0-	-0-	-0-	314	1	2556	2	Y	-0-			-0-
*05	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT			-0-
06	2760	X	2281	-0-	-479	-0-	259	1	2022	2	Y	-0-			-0-
07	3034	N	3034	-0-	-0-	-0-	384	1	2650	2	Y	-0-			-0-
08	3007	N	2996	-0-	-11	-0-	402	1	2594	2	Y	-0-			-0-
09	2280	N	NO RPT	-0-	-2280	-0-					Y	NO RPT			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	26	1	213	2	Y	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	220	-0-	-20	-0-	25	1	195	2	Y	-0-			-0-
07	245	N	245	-0-	-0-	-0-	31	1	214	2	Y	-0-			-0-
08	248	N	244	-0-	-4	-0-	33	1	211	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	40	1	330	2	Y	-0-			-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	360	N	356	-0-	-4	-0-	40	1	316	2	Y	-0-			-0-
07	374	N	374	-0-	-0-	-0-	47	1	327	2	Y	-0-			-0-
08	372	N	367	-0-	-5	-0-	49	1	318	2	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	69	1	563	2	Y	-0-			-0-
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	600	N	536	-0-	-64	-0-	61	1	475	2	Y	-0-			-0-
07	641	N	641	-0-	-0-	-0-	81	1	560	2	Y	-0-			-0-
08	651	N	638	-0-	-13	-0-	86	1	552	2	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	19	1	153	2	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	157	-0-	-23	-0-	18	1	139	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	8	1	62	2	Y	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	69	N	69	-0-	-0-	-0-	8	1	61	2	Y	-0-			-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	2	Y	-0-			-0-
08	68	N	68	-0-	-0-	-0-	9	1	59	2	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	102	-0-	-78	-0-	11	1	91	2	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	120	N	96	-0-	-24	-0-	11	1	85	2	Y	-0-			-0-
07	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-			-0-
08	155	N	118	-0-	-37	-0-	16	1	102	2	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	52	1	420	2	Y	-0-			-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-
06	450	N	397	-0-	-53	-0-	45	1	352	2	Y	-0-			-0-
07	483	N	483	-0-	-0-	-0-	61	1	422	2	Y	-0-			-0-
08	496	N	475	-0-	-21	-0-	64	1	411	2	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	28	1	224	2	Y	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	238	-0-	-2	-0-	27	1	211	2	Y	-0-			-0-
07	257	N	257	-0-	-0-	-0-	33	1	224	2	Y	-0-			-0-
08	251	N	251	-0-	-0-	-0-	34	1	217	2	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	347	-0-	-13	-0-	38	1	309	2	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	330	N	300	-0-	-30	-0-	34	1	266	2	Y	-0-			-0-
07	345	N	345	-0-	-0-	-0-	44	1	301	2	Y	-0-			-0-
08	372	N	342	-0-	-30	-0-	46	1	296	2	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	68	1	554	2	Y	-0-			-0-
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	600	N	600	-0-	-0-	-0-	68	1	532	2	Y	-0-			-0-
07	641	N	641	-0-	-0-	-0-	81	1	560	2	Y	-0-			-0-
08	651	N	639	-0-	-12	-0-	86	1	553	2	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-			-0-
*05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT			-0-
06	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-			-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	281	-0-	-499	-0-	21	1	260	2	N	-0-			-0-
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	855	N	855	-0-	-0-	-0-	74	1	781	2	N	-0-			-0-
07	879	N	879	-0-	-0-	-0-	82	1	797	2	N	-0-			-0-
08	930	N	741	-0-	-189	-0-	76	1	665	2	N	-0-			-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	174	-0-	-66	-0-	13	1	161	2	N	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	240	N	231	-0-	-9	-0-	20	1	211	2	N	-0-			-0-
07	247	N	247	-0-	-0-	-0-	23	1	224	2	N	-0-			-0-
08	248	N	235	-0-	-13	-0-	24	1	211	2	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	147	-0-	-483	-0-	11	1	136	2	N	-0-			-0-
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-
06	660	N	637	-0-	-23	-0-	55	1	582	2	N	-0-			-0-
07	666	N	666	-0-	-0-	-0-	62	1	604	2	N	-0-			-0-
08	806	N	654	-0-	-152	-0-	67	1	587	2	N	-0-			-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	135	-0-	-135	-0-	10	1	125	2	N	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	297	N	297	-0-	-0-	-0-	26	1	271	2	N	-0-			-0-
07	263	N	263	-0-	-0-	-0-	25	1	238	2	N	-0-			-0-
08	310	N	256	-0-	-54	-0-	26	1	230	2	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1950	N	1014	-0-	-936	-0-	77	1	937	2	N	-0-			-0-
*05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT			-0-
06	2049	N	2049	-0-	-0-	-0-	177	1	1872	2	N	-0-			-0-
07	2138	N	2138	-0-	-0-	-0-	200	1	1938	2	N	-0-			-0-
08	2139	N	2042	-0-	-97	-0-	210	1	1832	2	N	-0-			-0-
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	54	1	438	2	Y	-0-			-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	442	-0-	-38	-0-	50	1	392	2	Y	-0-			-0-
07	499	N	499	-0-	-0-	-0-	63	1	436	2	Y	-0-			-0-
08	496	N	494	-0-	-2	-0-	66	1	428	2	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	403	-0-	-317	-0-	31	1	372	2	Y	-0-			-0-
*05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-
06	832	N	832	-0-	-0-	-0-	72	1	760	2	Y	-0-			-0-
07	848	N	848	-0-	-0-	-0-	79	1	769	2	Y	-0-			-0-
08	899	N	805	-0-	-94	-0-	83	1	722	2	Y	-0-			-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	772	-0-	-338	-0-	59	1	713	2	N	-0-			-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-
06	1138	N	1138	-0-	-0-	-0-	98	1	1040	2	N	-0-			-0-
07	1223	N	1223	-0-	-0-	-0-	114	1	1109	2	N	-0-			-0-
08	1240	N	1174	-0-	-66	-0-	121	1	1053	2	N	-0-			-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	N	123	-0-	-1137	-0-	13	1	110	2	Y	-0-			-0-
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT			-0-
06	1260	N	-0-	-0-	-1260	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	600	-0-	-240	-0-	46	1	554	2	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	840	N	638	-0-	-202	-0-	55	1	583	2	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	67	1	645	2	N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	73	1	635	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	161	-0-	-139	-0-	12	1	149	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	290	-0-	-10	-0-	25	1	265	2	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	38	1	367	2	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	34	1	300	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	102	-0-	-78	-0-	8	1	94	2	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	198	N	198	-0-	-0-	-0-	17	1	181	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	24	1	235	2	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	23	1	198	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	32	1	260	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	220	-0-	-80	-0-	25	1	195	2	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	38	1	264	2	Y	-0-					-0-
08	310	N	274	-0-	-36	-0-	37	1	237	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	30	1	247	2	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	267	-0-	-3	-0-	30	1	237	2	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	37	1	255	2	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	38	1	246	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	236	-0-	-184	-0-	18	1	218	2	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	442	N	442	-0-	-0-	-0-	38	1	404	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	44	1	430	2	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	46	1	406	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	647	-0-	-13	-0-	71	1	576	2	Y	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	630	N	542	-0-	-88	-0-	61	1	481	2	Y	-0-					-0-
07	638	N	638	-0-	-0-	-0-	81	1	557	2	Y	-0-					-0-
08	682	N	634	-0-	-48	-0-	85	1	549	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	126	-0-	-84	-0-	10	1	116	2	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	243	N	243	-0-	-0-	-0-	21	1	222	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	25	1	218	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	420	-0-	-90	-0-	32	1	388	2	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	668	N	668	-0-	-0-	-0-	58	1	610	2	N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	67	1	651	2	N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	70	1	614	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	79	-0-	-41	-0-	6	1	73	2	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	9	1	99	2	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	13	1	130	2	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	17	1	145	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	819	-0-	-621	-0-	62	1	757	2	N	-0-					-0-
*05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
06	1481	N	1481	-0-	-0-	-0-	128	1	1353	2	N	-0-					-0-
07	1569	N	1569	-0-	-0-	-0-	147	1	1422	2	N	-0-					-0-
08	1519	N	1493	-0-	-26	-0-	153	1	1340	2	N	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	13	1	106	2	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	143	N	143	-0-	-0-	-0-	16	1	127	2	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	18	1	128	2	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	19	1	121	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

04	241	N	241	-0-	-0-	-0-	26	1	215	2	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	468	N	468	-0-	-0-	-0-	53	1	415	2	Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
08	310	N	289	-0-	-21	-0-	39	1	250	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

04	333	N	333	-0-	-0-	-0-	36	1	297	2	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	321	-0-	-9	-0-	36	1	285	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	43	1	294	2	Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	45	1	290	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

04	1102	N	1102	-0-	-0-	-0-	120	1	982	2	Y	-0-					-0-
*05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-
06	1110	N	890	-0-	-220	-0-	101	1	789	2	Y	-0-					-0-
07	1099	N	1099	-0-	-0-	-0-	139	1	960	2	Y	-0-					-0-
08	1147	N	1086	-0-	-61	-0-	146	1	940	2	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

04	690	N	662	-0-	-28	-0-	46	1	616	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	N	655	-0-	-35	-0-	49	1	606	3	Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	49	1	643	3	Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	47	1	662	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2730	N	932	-0-	-1798	-0-	71	1	861	2	N	-0-			-0-
*05	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT			-0-
06	2921	N	2921	-0-	-0-	-0-	253	1	2668	2	N	-0-			-0-
07	2764	N	2764	-0-	-0-	-0-	258	1	2506	2	N	-0-			-0-
08	3007	N	2939	-0-	-68	-0-	302	1	2637	2	N	-0-			-0-
09	2910	N	NO RPT	-0-	-2910	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	175	-0-	-845	-0-	13	1	162	2	N	-0-			-0-
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-
06	1069	N	1069	-0-	-0-	-0-	92	1	977	2	N	-0-			-0-
07	981	N	981	-0-	-0-	-0-	92	1	889	2	N	-0-			-0-
08	1209	N	1011	-0-	-198	-0-	104	1	907	2	N	-0-			-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT			-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	496	-0-	-14	-0-	34	1	462	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-			-0-
07	498	N	498	-0-	-0-	-0-	35	1	463	3	N	-0-			-0-
08	496	N	491	-0-	-5	-0-	33	1	458	3	N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	389	-0-	-841	-0-	30	1	359	2	N	-0-			-0-
*05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			-0-
06	1345	N	1345	-0-	-0-	-0-	116	1	1229	2	N	-0-			-0-
07	1393	N	1393	-0-	-0-	-0-	130	1	1263	2	N	-0-			-0-
08	1395	N	1320	-0-	-75	-0-	136	1	1184	2	N	-0-			-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	249	-0-	-471	-0-	19	1	230	2	N	-0-			-0-
*05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-
06	870	N	870	-0-	-0-	-0-	75	1	795	2	N	-0-			-0-
07	934	N	934	-0-	-0-	-0-	87	1	847	2	N	-0-			-0-
08	930	N	898	-0-	-32	-0-	92	1	806	2	N	-0-			-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	267	-0-	-843	-0-	20	1	247	2	N	-0-			-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-
06	1176	N	1176	-0-	-0-	-0-	102	1	1074	2	N	-0-			-0-
07	1135	N	1135	-0-	-0-	-0-	106	1	1029	2	N	-0-			-0-
08	1271	N	1130	-0-	-141	-0-	116	1	1014	2	N	-0-			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	2			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	338	N	338	-0-	-0-	-0-	29	1	309	2	N	-0-			-0-
07	73	N	73	-0-	-0-	-0-	16	1	57	2	N	-0-			-0-
08	163	N	163	-0-	-0-	-0-	51	1	112	2	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	253	-0-	-227	-0-	19	1	234	2	N	-0-			-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	546	N	546	-0-	-0-	-0-	47	1	499	2	N	-0-			-0-
07	576	N	576	-0-	-0-	-0-	54	1	522	2	N	-0-			-0-
08	620	N	506	-0-	-114	-0-	52	1	454	2	N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	N	1259	-0-	-1	-0-	87	1	1172	3	N	-0-			-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			-0-
06	1260	N	1244	-0-	-16	-0-	93	1	1151	3	N	-0-			-0-
07	1299	N	1299	-0-	-0-	-0-	92	1	1207	3	N	-0-			-0-
08	1302	N	1275	-0-	-27	-0-	85	1	1190	3	N	-0-			-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	254	-0-	-196	-0-	19	1	235	2	N	-0-			-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	886	N	886	-0-	-0-	-0-	77	1	809	2	N	-0-			-0-
07	875	N	875	-0-	-0-	-0-	82	1	793	2	N	-0-			-0-
08	859	N	859	-0-	-0-	-0-	88	1	771	2	N	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	329	-0-	-811	-0-	25	1	304	2	N	-0-			-0-
*05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-
06	1110	N	1097	-0-	-13	-0-	95	1	1002	2	N	-0-			-0-
07	1163	N	1163	-0-	-0-	-0-	109	1	1054	2	N	-0-			-0-
08	1147	N	1119	-0-	-28	-0-	115	1	1004	2	N	-0-			-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	774	-0-	-66	-0-	53	1	721	3	N	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-
06	840	N	815	-0-	-25	-0-	61	1	754	3	N	-0-			-0-
07	818	N	818	-0-	-0-	-0-	58	1	760	3	N	-0-			-0-
08	814	N	814	-0-	-0-	-0-	54	1	760	3	N	-0-			-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	32	1	432	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	493	N	493	-0-	-0-	-0-	37	1	456	3	N	-0-			-0-
07	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-			-0-
08	484	N	484	-0-	-0-	-0-	32	1	452	3	N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	39	1	522	3	Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	Y	-0-			-0-
07	583	N	583	-0-	-0-	-0-	41	1	542	3	Y	-0-			-0-
08	589	N	573	-0-	-16	-0-	38	1	535	3	Y	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2580	N	2295	-0-	-285	-0-	158	1	2137	3	N	-0-			-0-
05	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT			-0-
06	2430	N	2357	-0-	-73	-0-	177	1	2180	3	N	-0-			-0-
07	2409	N	2409	-0-	-0-	-0-	171	1	2238	3	N	-0-			-0-
08	2418	N	2418	-0-	-0-	-0-	161	1	2257	3	N	-0-			-0-
09	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	-0-	71	1	959	3	N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	812	N	812	-0-	-0-	-0-	61	1	751	3	N	-0-			-0-
07	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-			-0-
08	796	N	796	-0-	-0-	-0-	53	1	743	3	N	-0-			-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	115	1	940	2	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	840	N	715	-0-	-125	-0-	81	1	634	2	Y	-0-			-0-
07	576	N	576	-0-	-0-	-0-	73	1	503	2	Y	-0-			-0-
08	961	N	478	-0-	-483	-0-	64	1	414	2	Y	-0-			-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	724	-0-	-56	-0-	58	1	666	2	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	N	45	-0-	-645	-0-	4	1	41	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1010	-0-	-10	-0-	110	1	900	2	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	990	N	867	-0-	-123	-0-	98	1	769	2	Y	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	134	1	921	2	Y	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	138	1	891	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	57	1	469	2	Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	510	N	450	-0-	-60	-0-	51	1	399	2	Y	-0-			-0-
07	523	N	523	-0-	-0-	-0-	66	1	457	2	Y	-0-			-0-
08	558	N	512	-0-	-46	-0-	69	1	443	2	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	164	-0-	-16	-0-	18	1	146	2	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	177	N	177	-0-	-0-	-0-	20	1	157	2	Y	-0-			-0-
07	191	N	191	-0-	-0-	-0-	24	1	167	2	Y	-0-			-0-
08	217	N	171	-0-	-46	-0-	23	1	148	2	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	18	1	205	2	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	180	N	13	-0-	-167	-0-	1	1	12	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	29	1	237	2	Y	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	240	N	240	-0-	-0-	-0-	27	1	213	2	Y	-0-			-0-
07	443	N	443	-0-	-0-	-0-	56	1	387	2	Y	-0-			-0-
08	322	N	322	-0-	-0-	-0-	43	1	279	2	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

MO	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	16	1	128	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	124	N	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	17	1	118	2	Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	18	1	115	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	24	-0-	-96	-0-	24	2			N	-0-					6
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					6
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					6
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					6
08	6	N	-0-	-0-	-6	-0-					N	-0-					6
*09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	26	-0-	-94	-0-	26	2			N	-0-					42
05	62	N	3	-0-	-59	-0-	3	2			N	-0-					42
06	60	N	16	-0-	-44	-0-	16	2			N	-0-					42
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					41
08	3	N	-0-	-0-	-3	-0-					N	-0-					41
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	4	-0-	-1	B	-0-	4	2			Y	-0-					195
05	4	N	4	-0-	-0-	B	-0-	4	2			Y	-0-					195
06	4	N	4	-0-	-0-	B	-0-	4	2			Y	-0-					195
07	0	W	4	-0-	4	B	4	4	2			Y	-0-					195
08	0	W	4	-0-	4	B	8	4	2			Y	-0-					195
*09	14	N	6	-0-	-8	B	-0-	4	2	2	9	Y	2	165	1			32

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

04	2863	X	2863	-0-	-0-		-0-	2772	3	91	4	Y	-0-					-0-
05	2976	X	2386	-0-	-590		-0-	2315	3	71	4	Y	-0-					-0-
06	3240	X	2473	-0-	-767		-0-	2255	3	218	4	Y	-0-					-0-
07	3348	X	2658	-0-	-690		-0-	2432	3	226	4	Y	-0-					-0-
08	3348	X	3036	-0-	-312		-0-	2771	3	265	4	Y	-0-					-0-
*09	3161	X	3161	-0-	-0-		-0-	2918	3	243	4	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

04	1770	N	1409	-0-	-361		-0-	1300	3	88	4	Y	19	19	0			2
								21	9									
05	1922	N	1479	-0-	-443		-0-	1451	3	28	9	Y	25	24	0			3
06	1710	N	1121	-0-	-589		-0-	1035	3	63	4	Y	21	21	0			3
								23	9									
07	1457	N	1289	-0-	-168		-0-	1169	3	88	4	Y	29	27	0			5
								32	9									
08	1488	N	1259	-0-	-229		-0-	1200	3	28	4	Y	28	29	0			4
								31	9									
*09	1252	N	1252	-0-	-0-		-0-	1182	3	30	4	Y	36	36	0			4
								40	9									

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

04	DLQ G-10		4131	-0-	4131		16975	3928	3	203	4	Y	-0-					-0-
05	21201	X	4226	-0-	-16975		-0-	4207	3	19	4	Y	-0-					-0-
06	4509	X	4509	-0-	-0-		-0-	4069	3	440	4	Y	-0-					-0-
07	4754	X	4754	-0-	-0-		-0-	4172	3	582	4	Y	-0-					-0-
08	4619	X	4596	-0-	-23		-0-	3612	3	984	4	Y	-0-					-0-
09	4470	X	4314	-0-	-156		-0-	3679	3	635	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

04	DLQ G-10		863	-0-	863		4433	821	3	42	4	Y	-0-					-0-
05	3000	N	-0-	-0-	-3000		1433					Y	-0-					-0-
06	1433	N	-0-	-0-	-1433		-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2661	-0-	-219	-0-	2577	3	84	4	Y	-0-					-0-
05	3007	X	2731	-0-	-276	-0-	2650	3	81	4	Y	-0-					-0-
06	3240	X	3132	-0-	-108	-0-	2856	3	276	4	Y	-0-					-0-
07	3348	X	3101	-0-	-247	-0-	2838	3	263	4	Y	-0-					-0-
08	3568	X	3568	-0-	-0-	-0-	3257	3	311	4	Y	-0-					-0-
*09	3569	X	3569	-0-	-0-	-0-	3294	3	275	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2396	-0-	-244	-0-	2320	3	76	4	Y	-0-					-0-
05	2790	N	2479	-0-	-311	-0-	2406	3	73	4	Y	-0-					-0-
06	2600	N	2600	-0-	-0-	-0-	2371	3	229	4	Y	-0-					-0-
07	2794	N	2794	-0-	-0-	-0-	2557	3	237	4	Y	-0-					-0-
08	3100	N	3136	-0-	36	36	2863	3	273	4	Y	-0-					-0-
*09	3000	N	3166	-0-	166	202	2922	3	244	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2913	-0-	2913	12669	2770	3	143	4	Y	-0-					-0-
05	15744	X	3075	-0-	-12669	-0-	3061	3	14	4	Y	-0-					-0-
06	3420	X	3130	-0-	-290	-0-	2825	3	305	4	Y	-0-					-0-
07	3453	X	3453	-0-	-0-	-0-	3030	3	423	4	Y	-0-					-0-
08	3626	X	3626	-0-	-0-	-0-	2850	3	776	4	Y	-0-					-0-
*09	3443	X	3443	-0-	-0-	-0-	2936	3	507	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2368	N	2368	-0-	-0-	-0-	2293	3	75	4	Y	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2141	3	65	4	Y	-0-					-0-
06	2460	N	2313	-0-	-147	-0-	2109	3	204	4	Y	-0-					-0-
07	2449	N	2391	-0-	-58	-0-	2188	3	203	4	Y	-0-					-0-
08	2579	N	2579	-0-	-0-	-0-	2354	3	225	4	Y	-0-					-0-
*09	2615	N	2615	-0-	-0-	-0-	2414	3	201	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		920	-0-	920	3553	875	3	45	4	Y	-0-					-0-
05	3000	N	992	-0-	-2008	1545	987	3	5	4	Y	-0-					-0-
06	2731	N	1186	-0-	-1545	-0-	1070	3	116	4	Y	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1212	3	169	4	Y	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1187	3	323	4	Y	-0-					-0-
*09	1353	N	1353	-0-	-0-	-0-	1154	3	199	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1019	-0-	-151	-0-	955	3	64	4	Y	-0-					-0-
05	961	N	836	-0-	-125	-0-	836	3			Y	-0-					-0-
06	1140	N	880	-0-	-260	-0-	829	3	51	4	Y	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	946	3	71	4	Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1000	3	23	4	Y	-0-					-0-
*09	993	N	993	-0-	-0-	-0-	969	3	24	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1296	-0-	1296	7366	1232	3	64	4	Y	-0-					-0-
05	3000	N	1433	-0-	-1567	5799	1426	3	7	4	Y	-0-					-0-
06	3000	N	1678	-0-	-1322	4477	1514	3	164	4	Y	-0-					-0-
07	3100	N	1811	-0-	-1289	3188	1589	3	222	4	Y	-0-					-0-
08	3100	N	1859	-0-	-1241	1947	1461	3	398	4	Y	-0-					-0-
*09	3000	N	1720	-0-	-1280	667	1467	3	253	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	3164	-0-	-1606	-0-	3009	3	155	4	Y	-0-					-0-
05	3844	X	3193	-0-	-651	-0-	3178	3	15	4	Y	-0-					-0-
06	3420	X	3226	-0-	-194	-0-	2911	3	315	4	Y	-0-					-0-
07	3626	X	3626	-0-	-0-	-0-	3182	3	444	4	Y	-0-					-0-
08	3655	X	3655	-0-	-0-	-0-	2873	3	782	4	Y	-0-					-0-
*09	3425	X	3425	-0-	-0-	-0-	2921	3	504	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

04	DLQ G-10		6902	-0-	6902	30583	6564	3	338	4	Y	-0-					-0-
05	36588	X	6005	-0-	-30583	-0-	5978	3	27	4	Y	-0-					-0-
06	8280	X	6458	-0-	-1822	-0-	5828	3	630	4	Y	-0-					-0-
07	7750	X	7349	-0-	-401	-0-	6449	3	900	4	Y	-0-					-0-
08	7750	X	7201	-0-	-549	-0-	5660	3	1541	4	Y	-0-					-0-
*09	7079	X	7079	-0-	-0-	-0-	6036	3	1043	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

04	3000	N	3725	-0-	725	725	3490	3	235	4	Y	-0-					-0-
05	3100	N	3896	-0-	796	1521	3896	3			Y	-0-					-0-
06	3000	N	3759	-0-	759	2280	3543	3	216	4	Y	-0-					-0-
07	6599	X	4319	-0-	-2280	-0-	4017	3	302	4	Y	-0-					-0-
08	4092	X	4092	-0-	-0-	-0-	4000	3	92	4	Y	-0-					-0-
*09	3972	X	3972	-0-	-0-	-0-	3875	3	97	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

04	DLQ G-10		1239	-0-	1239	4357	1169	3	60	4	Y	9	8	0			1
							10	9									
05	3000	N	1747	-0-	-1253	3104	1677	3	8	4	Y	56	52	0			5
							62	9									
06	3000	N	1609	-0-	-1391	1713	1412	3	153	4	Y	40	41	0			4
							44	9									
07	3100	N	1775	-0-	-1325	388	1521	3	212	4	Y	38	38	0			4
							42	9									
08	2321	N	1933	-0-	-388	-0-	1485	3	404	4	Y	40	40	0			4
							44	9									
*09	1891	N	1891	-0-	-0-	-0-	1572	3	272	4	Y	43	41	0			6
							47	9									

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

04	DLQ G-10		1684	-0-	1684	6732	1545	3	104	4	Y	32	32	0			4
							35	9									
05	3000	N	1371	-0-	-1629	5103	1345	3	26	9	Y	24	25	0			3
06	3000	N	1116	-0-	-1884	3219	1030	3	63	4	Y	21	21	0			3
							23	9									
07	3100	N	1192	-0-	-1908	1311	1079	3	81	4	Y	29	27	0			5
							32	9									
08	2373	N	1062	-0-	-1311	-0-	1008	3	23	4	Y	28	29	0			4
							31	9									
09	1110	N	1071	-0-	-39	-0-	1006	3	25	4	Y	36	36	0			4
							40	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

04	1500	N	882	-0-	-618	-0-	826	3	56	4	Y	-0-					-0-
05	1395	N	602	-0-	-793	-0-	602	3			Y	-0-					-0-
06	1170	N	451	-0-	-719	-0-	425	3	26	4	Y	-0-					-0-
07	899	N	509	-0-	-390	-0-	473	3	36	4	Y	-0-					-0-
08	589	N	512	-0-	-77	-0-	500	3	12	4	Y	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	484	3	12	4	Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

04	2100	N	1059	-0-	-1041	-0-	992	3	67	4	Y	-0-	4	0			-0-
05	1798	N	1108	-0-	-690	-0-	1108	3			Y	-0-					-0-
06	2100	N	1470	-0-	-630	-0-	1385	3	85	4	Y	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1552	3	117	4	Y	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	1508	3	35	4	Y	-0-					-0-
*09	1519	N	1519	-0-	-0-	-0-	1482	3	37	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

04	DLQ G-10		1102	-0-	1102	4478	1048	3	54	4	Y	-0-					-0-
05	3000	N	1223	-0-	-1777	2701	1217	3	6	4	Y	-0-					-0-
06	3000	N	1394	-0-	-1606	1095	1258	3	136	4	Y	-0-					-0-
07	2652	N	1557	-0-	-1095	-0-	1366	3	191	4	Y	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	1136	3	309	4	Y	-0-					-0-
*09	1356	N	1356	-0-	-0-	-0-	1156	3	200	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

04	2970	X	2439	-0-	-531	-0-	2362	3	77	4	Y	-0-					-0-
05	3202	X	3202	-0-	-0-	-0-	3107	3	95	4	Y	-0-					-0-
06	3709	X	3709	-0-	-0-	-0-	3382	3	327	4	Y	-0-					-0-
07	4909	X	4909	-0-	-0-	-0-	4492	3	417	4	Y	-0-					-0-
08	5214	X	5214	-0-	-0-	-0-	4759	3	455	4	Y	-0-					-0-
*09	5208	X	5208	-0-	-0-	-0-	4807	3	401	4	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

04	540	N	219	-0-	-321	-0-	205	3	14	4	Y	-0-					-0-
05	744	N	229	-0-	-515	-0-	229	3			Y	-0-					-0-
06	930	N	930	-0-	-0-	-0-	876	3	54	4	Y	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	1013	3	76	4	Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1000	3	23	4	Y	-0-					-0-
*09	1032	N	1032	-0-	-0-	-0-	1007	3	25	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

04	DLQ G-10		2240	-0-	2240	8750	2130	3	110	4	Y	-0-					-0-
05	3000	N	2441	-0-	-559	8191	2430	3	11	4	Y	-0-					-0-
06	3000	N	2650	-0-	-350	7841	2391	3	259	4	Y	-0-					-0-
07	3100	N	3479	-0-	379	8220	3053	3	426	4	Y	-0-					-0-
08	3100	N	3494	-0-	394	8614	2746	3	748	4	Y	-0-					-0-
*09	3000	N	3455	-0-	455	9069	2946	3	509	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		3678	-0-	3678	19194	3498	3	180	4	Y	-0-					-0-
05	21625	X	2431	-0-	-19194	-0-	2420	3	11	4	Y	-0-					-0-
06	5520	X	2709	-0-	-2811	-0-	2445	3	264	4	Y	-0-					-0-
07	4960	X	3209	-0-	-1751	-0-	2816	3	393	4	Y	-0-					-0-
08	4960	X	4722	-0-	-238	-0-	3691	3	1005	4	Y	24	21	0			3
							26	9									
*09	5569	X	5569	-0-	-0-	-0-	4710	3	813	4	Y	42	39	0			6
							46	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4553	X	4553	-0-	-0-	-0-	4409	3	144	4	Y	-0-					-0-
05	3658	X	3183	-0-	-475	-0-	3089	3	94	4	Y	-0-					-0-
06	4320	X	3323	-0-	-997	-0-	3030	3	293	4	Y	-0-					-0-
07	4464	X	3282	-0-	-1182	-0-	3003	3	279	4	Y	-0-					-0-
08	4464	X	3571	-0-	-893	-0-	3260	3	311	4	Y	-0-					-0-
09	4320	X	3800	-0-	-520	-0-	3508	3	292	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1521	-0-	-0-	-0-	1405	3	95	4	Y	19	19	0			2
							21	9									
05	2800	N	2800	-0-	-0-	-0-	2798	3	2	9	Y	2	4	0			-0-
06	3000	N	3038	-0-	38	38	2842	3	174	4	Y	20	17	0			3
							22	9									
07	3100	N	3481	-0-	381	419	3208	3	241	4	Y	29	27	0			5
							32	9									
08	3100	N	3341	-0-	241	660	3235	3	75	4	Y	28	29	0			4
							31	9									
*09	3822	X	3162	-0-	-660	-0-	3046	3	76	4	Y	36	36	0			4
							40	9									

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1163	-0-	1163	3855	1106	3	57	4	Y	-0-					-0-
05	3000	N	1295	-0-	-1705	2150	1289	3	6	4	Y	-0-					-0-
06	3000	N	1483	-0-	-1517	633	1338	3	145	4	Y	-0-					-0-
07	2324	N	1691	-0-	-633	-0-	1484	3	207	4	Y	-0-					-0-
08	1793	N	1793	-0-	-0-	-0-	1409	3	384	4	Y	-0-					-0-
*09	1820	N	1820	-0-	-0-	-0-	1552	3	268	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1163	-0-	1163	5715	1106	3	57	4	Y	-0-					-0-
05	3000	N	1286	-0-	-1714	4001	1280	3	6	4	Y	-0-					-0-
06	3000	N	1476	-0-	-1524	2477	1332	3	144	4	Y	-0-					-0-
07	3100	N	1686	-0-	-1414	1063	1480	3	206	4	Y	-0-					-0-
08	2761	N	1698	-0-	-1063	-0-	1335	3	363	4	Y	-0-					-0-
*09	1681	N	1681	-0-	-0-	-0-	1433	3	248	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		754	-0-	754	2946	717	3	37	4	Y	-0-					-0-
05	3828	X	882	-0-	-2946	-0-	878	3	4	4	Y	-0-					-0-
06	939	X	939	-0-	-0-	-0-	847	3	92	4	Y	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	1028	3	143	4	Y	-0-					-0-
08	1278	N	1278	-0-	-0-	-0-	1004	3	274	4	Y	-0-					-0-
*09	1284	N	1284	-0-	-0-	-0-	1095	3	189	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1299	-0-	-381	-0-	1197	3	81	4	Y	19	19	0			2
							21	9									
05	1364	N	1288	-0-	-76	-0-	1260	3	28	9	Y	25	24	0			3
06	1908	N	1908	-0-	-0-	-0-	1776	3	109	4	Y	21	21	0			3
							23	9									
07	2246	N	2246	-0-	-0-	-0-	2059	3	155	4	Y	29	27	0			5
							32	9									
08	2077	N	2077	-0-	-0-	-0-	2000	3	46	4	Y	28	29	0			4
							31	9									
*09	2026	N	2026	-0-	-0-	-0-	1937	3	49	4	Y	36	36	0			4
							40	9									

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1251	-0-	1251	4433	1169	3	79	4	Y	3	3	0			-0-
							3	9									
05	3000	N	1194	-0-	-1806	2627	1192	3	2	9	Y	2	2	0			-0-
06	3000	N	1303	-0-	-1697	930	1228	3	75	4	Y	-0-					-0-
07	2411	N	1481	-0-	-930	-0-	1377	3	104	4	Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	1365	3	31	4	Y	-0-					-0-
*09	1430	N	1430	-0-	-0-	-0-	1395	3	35	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0-	-0-	916	3	62	4	Y	19	19	0			2
							21	9									
05	950	N	950	-0-	-0-	-0-	948	3	2	9	Y	2	4	0			-0-
06	905	N	905	-0-	-0-	-0-	832	3	51	4	Y	20	17	0			3
							22	9									
07	1049	N	1049	-0-	-0-	-0-	946	3	71	4	Y	29	27	0			5
							32	9									
08	1054	N	1054	-0-	-0-	-0-	1000	3	23	4	Y	28	29	0			4
							31	9									
*09	1033	N	1033	-0-	-0-	-0-	969	3	24	4	Y	36	36	0			4
							40	9									

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	1225	-0-	-3215	-0-	1117	3	58	4	Y	45	44	0			5
							50	9									
05	3286	X	1112	-0-	-2174	-0-	1045	3	5	4	Y	56	56	0			5
							62	9									
06	1710	X	1241	-0-	-469	-0-	1080	3	117	4	Y	40	41	0			4
							44	9									
07	1550	X	1316	-0-	-234	-0-	1128	3	157	4	Y	28	29	0			3
							31	9									
08	1550	X	1488	-0-	-62	-0-	1152	3	314	4	Y	20	21	0			2
							22	9									
*09	1396	N	1396	-0-	-0-	-0-	1171	3	202	4	Y	21	20	0			3
							23	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1409	-0-	1409	6457	1300	3	88	4	Y	19	19	0			2
							21	9									
05	3000	N	876	-0-	-2124	4333	874	3	2	9	Y	2	4	0			-0-
06	3000	N	1153	-0-	-1847	2486	1087	3	66	4	Y	-0-					-0-
07	3100	N	1343	-0-	-1757	729	1249	3	94	4	Y	-0-					-0-
08	2000	N	1271	-0-	-729	-0-	1242	3	29	4	Y	-0-					-0-
*09	1191	N	1191	-0-	-0-	-0-	1162	3	29	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		338	-0-	338	2356	321	3	17	4	Y	-0-					-0-
05	2503	N	147	-0-	-2356	-0-	146	3	1	4	Y	-0-					-0-
06	690	N	156	-0-	-534	-0-	141	3	15	4	Y	-0-					-0-
07	341	N	170	-0-	-171	-0-	149	3	21	4	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	133	3	36	4	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	121	3	21	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1008	N	1008	-0-	-0-	-0-	944	3	64	4	Y	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
06	925	N	925	-0-	-0-	-0-	872	3	53	4	Y	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	932	3	70	4	Y	-0-					-0-
08	980	N	980	-0-	-0-	-0-	958	3	22	4	Y	-0-					-0-
*09	983	N	983	-0-	-0-	-0-	959	3	24	4	Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	264	-0-	-336	-0-	89	3	6	4	Y	154	150	0			19
							169	9									
05	620	N	367	-0-	-253	-0-	217	3	150	9	Y	136	140	0			15
06	422	N	422	-0-	-0-	-0-	384	3	23	4	Y	14	27	0			2
							15	9									
07	494	N	494	-0-	-0-	-0-	459	3	35	4	Y	-0-	2	0			-0-
08	460	N	460	-0-	-0-	-0-	450	3	10	4	Y	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	425	3	11	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		667	-0-	667	2591	614	3	41	4	Y	11	13	0			1
							12	9									
05	3000	N	499	-0-	-2501	90	475	3	24	9	Y	22	21	0			2
06	732	N	642	-0-	-90	-0-	603	3	37	4	Y	2	4	0			-0-
							2	9									
07	763	N	763	-0-	-0-	-0-	710	3	53	4	Y	-0-					-0-
08	767	N	767	-0-	-0-	-0-	750	3	17	4	Y	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	727	3	18	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		859	-0-	859	1675	805	3	54	4	Y	-0-					-0-
05	14B2 EXT		442	-0-	442	2117	442	3			Y	-0-					-0-
06	14B2 EXT		475	-0-	475	2592	448	3	27	4	Y	-0-					-0-
07	3100	N	559	-0-	-2541	51	520	3	39	4	Y	-0-					-0-
08	614	N	563	-0-	-51	-0-	550	3	13	4	Y	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	516	3	13	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1503	-0-	1503	4947	1429	3	74	4	Y	-0-					-0-
05	3000	N	1563	-0-	-1437	3510	1556	3	7	4	Y	-0-					-0-
06	3000	N	1767	-0-	-1233	2277	1595	3	172	4	Y	-0-					-0-
07	3100	N	1929	-0-	-1171	1106	1693	3	236	4	Y	-0-					-0-
08	2835	N	1729	-0-	-1106	-0-	1359	3	370	4	Y	-0-					-0-
09	1770	N	1732	-0-	-38	-0-	1477	3	255	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		218	-0-	218	218	218	3			Y	-0-					-0-
06	14B2 EXT		216	-0-	216	434	204	3	12	4	Y	-0-					-0-
07	689	N	255	-0-	-434	-0-	237	3	18	4	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	250	3	6	4	Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	235	3	6	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1231	-0-	1231	5051	1136	3	77	4	Y	16	16	0			2
							18	9									
05	3000	N	1128	-0-	-1872	3179	1128	3			Y	-0-	2	0			-0-
06	3000	N	1401	-0-	-1599	1580	1320	3	81	4	Y	-0-					-0-
07	3100	N	1600	-0-	-1500	80	1488	3	112	4	Y	-0-					-0-
08	1615	N	1535	-0-	-80	-0-	1500	3	35	4	Y	-0-					-0-
*09	1489	N	1489	-0-	-0-	-0-	1453	3	36	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1286	-0-	1286	7205	1245	3	41	4	Y	-0-					-0-
05	3000	N	1217	-0-	-1783	5422	1181	3	36	4	Y	-0-					-0-
06	3000	N	1359	-0-	-1641	3781	1239	3	120	4	Y	-0-					-0-
07	3100	N	1484	-0-	-1616	2165	1358	3	126	4	Y	-0-					-0-
08	3100	N	1396	-0-	-1704	461	1274	3	122	4	Y	-0-					-0-
*09	1882	N	1421	-0-	-461	-0-	1312	3	109	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2715	X	2715	-0-	-0-	-0-	2629	3	86	4	Y	-0-					-0-
05	2630	X	2630	-0-	-0-	-0-	2552	3	78	4	Y	-0-					-0-
06	3030	X	2741	-0-	-289	-0-	2499	3	242	4	Y	-0-					-0-
07	3131	X	2886	-0-	-245	-0-	2641	3	245	4	Y	-0-					-0-
08	3258	X	3258	-0-	-0-	-0-	2974	3	284	4	Y	-0-					-0-
*09	3085	X	3085	-0-	-0-	-0-	2848	3	237	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1205	-0-	1205	4304	1129	3	76	4	Y	-0-					-0-
05	3000	N	851	-0-	-2149	2155	851	3			Y	-0-					-0-
06	3000	N	878	-0-	-2122	33	827	3	51	4	Y	-0-					-0-
07	1050	N	1017	-0-	-33	-0-	946	3	71	4	Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1000	3	23	4	Y	-0-					-0-
*09	993	N	993	-0-	-0-	-0-	969	3	24	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		856	-0-	856	4338	802	3	54	4	Y	-0-					-0-
05	3000	N	1324	-0-	-1676	2662	1324	3			Y	-0-					-0-
06	3000	N	1329	-0-	-1671	991	1252	3	77	4	Y	-0-					-0-
07	2487	N	1496	-0-	-991	-0-	1391	3	105	4	Y	-0-					-0-
08	1448	N	1448	-0-	-0-	-0-	1415	3	33	4	Y	-0-					-0-
*09	1460	N	1460	-0-	-0-	-0-	1424	3	36	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		732	-0-	732	2307	1	1	683	3	Y	19	19	0			2
							27	4	21	9							
05	2958	N	651	-0-	-2307	-0-	1	1	622	3	Y	25	24	0			3
							28	9									
06	556	N	556	-0-	-0-	-0-	1	1	519	3	Y	7	9	0			1
							28	4	8	9							
07	648	N	648	-0-	-0-	-0-	1	1	526	3	Y	-0-	1	0			-0-
							121	4									
08	589	N	501	-0-	-88	-0-	1	1	329	3	Y	-0-					-0-
							171	4									
09	570	N	489	-0-	-81	-0-	1	1	419	3	Y	-0-					-0-
							69	4									

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		884	-0-	884	3668	840	3	43	4	Y	1	1	0			-0-
							1	9									
05	3000	N	1504	-0-	-1496	2172	1435	3	7	4	Y	56	51	0			5
							62	9									
06	3000	N	1602	-0-	-1398	774	1406	3	152	4	Y	40	41	0			4
							44	9									
07	2343	N	1569	-0-	-774	-0-	1356	3	189	4	Y	22	24	0			2
							24	9									
08	1889	N	1889	-0-	-0-	-0-	1451	3	395	4	Y	39	37	0			4
							43	9									
*09	1687	N	1687	-0-	-0-	-0-	1418	3	245	4	Y	22	23	0			3
							24	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1584	-0-	1584	6019	1506	3	78	4	Y	-0-					-0-
05	3000	N	1604	-0-	-1396	4623	1597	3	7	4	Y	-0-					-0-
06	3000	N	1623	-0-	-1377	3246	1465	3	158	4	Y	-0-					-0-
07	3100	N	2184	-0-	-916	2330	1917	3	267	4	Y	-0-					-0-
08	3100	N	1675	-0-	-1425	905	1292	3	352	4	Y	28	25	0			3
							31	9									
*09	2003	N	1098	-0-	-905	-0-	882	3	152	4	Y	58	53	0			8
							64	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		1977	-0-	1977	1977	1968	3	9	4	Y	-0-					-0-
06	DLQ G-10		1534	-0-	1534	3511	1384	3	150	4	Y	-0-					-0-
07	3100	N	1664	-0-	-1436	2075	1460	3	204	4	Y	-0-					-0-
08	3100	N	1664	-0-	-1436	639	1308	3	356	4	Y	-0-					-0-
*09	2130	N	1491	-0-	-639	-0-	1271	3	220	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

04	DLQ G-10		575	-0-	575	3591	547	3	28	4	Y	-0-					-0-
05	3000	N	707	-0-	-2293	1298	704	3	3	4	Y	-0-					-0-
06	2080	N	782	-0-	-1298	-0-	706	3	76	4	Y	-0-					-0-
07	940	N	940	-0-	-0-	-0-	825	3	115	4	Y	-0-					-0-
08	861	N	861	-0-	-0-	-0-	677	3	184	4	Y	-0-					-0-
*09	931	N	931	-0-	-0-	-0-	794	3	137	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

04	DLQ G-10		546	-0-	546	3383	519	3	27	4	Y	-0-					-0-
05	3000	N	294	-0-	-2706	677	293	3	1	4	Y	-0-					-0-
06	1100	N	423	-0-	-677	-0-	382	3	41	4	Y	-0-					-0-
07	873	N	873	-0-	-0-	-0-	766	3	107	4	Y	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	801	3	218	4	Y	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	873	3	151	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

04	DLQ G-10		971	-0-	971	4579	910	3	61	4	Y	-0-					-0-
05	3000	N	1257	-0-	-1743	2836	1257	3			Y	-0-					-0-
06	3000	N	1321	-0-	-1679	1157	1245	3	76	4	Y	-0-					-0-
07	2638	N	1481	-0-	-1157	-0-	1377	3	104	4	Y	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1358	3	31	4	Y	-0-					-0-
*09	1371	N	1371	-0-	-0-	-0-	1337	3	34	4	Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	50	2	8	9	Y	7	45	1			9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
08	DLQ G-10		5	-0-	5	5	5	2			Y	-0-	7	1			2
09	DLQ G-10		NO RPT	-0-	-0-	5					Y	NO RPT					2

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

04	150	N	-0-	-0-	-150	-0-					N	4	152	1			37
05	0	N	-0-	-0-	-0-	-0-					N	6					43
06	0	N	-0-	-0-	-0-	-0-					N	9					52
07	0	N	-0-	-0-	-0-	-0-					N	3					55
08	0	N	-0-	-0-	-0-	-0-					N	18					73
*09	0	N	-0-	-0-	-0-	-0-					N	12					85

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

04	1780	N	1780	-0-	-0-	-0-	1743	3	37	9	N	34	94	1			107
05	1643	N	1636	-0-	-7	-0-	1613	3	23	9	N	21					128
06	1621	N	1621	-0-	-0-	-0-	1608	3	13	9	N	12					140
07	1829	N	1697	-0-	-132	-0-	1684	3	13	9	N	12	93	1			59
08	1643	N	1538	-0-	-105	-0-	1524	3	14	9	N	13					72
09	1620	N	1589	-0-	-31	-0-	1576	3	13	9	N	12					84

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

04	180	N	180	-0-	-0-	-0-	169	3	11	9	N	10					134
05	93	N	64	-0-	-29	-0-	62	3	2	9	N	2					136
06	229	N	229	-0-	-0-	-0-	218	3	11	9	N	10					146
07	207	N	207	-0-	-0-	-0-	196	3	11	9	N	10					156
08	288	N	288	-0-	-0-	-0-	281	3	7	9	N	6					162
09	240	N	197	-0-	-43	-0-	191	3	6	9	N	5					167

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1065	N	1065	-0-	-0-	-0-	1064	3	1	9	Y	1					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			2
06	2382	N	2382	-0-	-0-	-0-	2382	3			Y	-0-					2
07	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-	2	1			-0-
08	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
*09	2370	N	1476	-0-	-894	-0-	1476	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1032	3	56	9	Y	51					79
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	39	1			39
06	2169	N	2169	-0-	-0-	-0-	2145	3	24	9	Y	22					61
07	1402	N	1402	-0-	-0-	-0-	1394	3	8	9	Y	7	56	1			12
08	1660	N	1660	-0-	-0-	-0-	1660	3			Y	-0-	10	1			1
*09	2160	N	1137	-0-	-1023	-0-	1137	3			Y	-0-					1

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	216	3	11	9	Y	10					94
05	0	N	-0-	-0-	-0-	-0-					Y	4	61	1			37
06	702	N	702	-0-	-0-	-0-	693	3	9	9	Y	8					45
07	506	N	506	-0-	-0-	-0-	481	3	25	9	Y	23					68
08	626	N	626	-0-	-0-	-0-	601	3	25	9	Y	23	73	1			18
*09	690	N	584	-0-	-106	-0-	577	3	7	9	Y	6					24

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	3117	-0-	-2883	-0-	3000	3	117	9	Y	106					161
05	2480	X	-0-	-0-	-2480	-0-					Y	-0-	80	1			80
06	11611	X	11611	-0-	-0-	-0-	11533	3	78	9	Y	71					151
07	8040	X	8040	-0-	-0-	-0-	7896	3	144	9	Y	131	141	1			141
08	10067	X	10067	-0-	-0-	-0-	9942	3	125	9	Y	114	124	1			131
*09	11610	X	8189	-0-	-3421	-0-	8168	3	21	9	Y	19					150

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	6	-0-	-3204	-0-	6	3			Y	-0-					8
05	1333	X	-0-	-0-	-1333	-0-					Y	-0-	4	1			4
06	3030	X	43	-0-	-2987	-0-	43	3			Y	-0-					4
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
08	3131	X	-0-	-0-	-3131	-0-					Y	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	4170	-0-	-0-	-0-	4159	3	11	9	Y	10					27
05	2728	X	-0-	-0-	-2728	-0-					Y	1	14	1			14
06	6171	X	6171	-0-	-0-	-0-	6168	3	3	9	Y	3					17
07	6675	X	6675	-0-	-0-	-0-	6675	3			Y	-0-	16	1			1
08	9645	X	9645	-0-	-0-	-0-	9645	3			Y	-0-	1	1			-0-
*09	9369	X	9369	-0-	-0-	-0-	9368	3	1	9	Y	1					1

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

04	4470	X	3323	-0-	-1147	-0-	3169	3	154	9	Y	140	137	0			15
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-	15	0			-0-
06	8048	X	8048	-0-	-0-	-0-	7426	3	258	4	Y	331	305	0			26
							364	9									
07	5517	X	5517	-0-	-0-	-0-	4486	3	939	4	Y	84	98	0			12
							92	9									
08	6820	X	5930	-0-	-890	-0-	5655	3	169	4	Y	96	97	0			11
							106	9									
09	8040	X	6991	-0-	-1049	-0-	4008	3	2903	4	Y	73	75	0			9
							80	9									

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

04	3402	X	3402	-0-	-0-	-0-	3369	3	33	9	Y	30	120	0			34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	3900	X	3900	-0-	-0-	-0-	3900	3			Y	-0-					34
07	3953	X	3953	-0-	-0-	-0-	3890	3	63	9	Y	57	2	0			89
08	5611	X	619	-0-	-4992	-0-	605	3	14	9	Y	13	66	0			36
09	3900	X	3342	-0-	-558	-0-	3298	3	44	9	Y	40	19	0			57

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

04	978	N	978	-0-	-0-	-0-	824	3	154	9	Y	140	134	0			15
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
06	2228	N	2228	-0-	-0-	-0-	1856	3	68	4	Y	276	255	0			21
							304	9									
07	1338	N	1338	-0-	-0-	-0-	1176	3	123	4	Y	35	51	0			5
							39	9									
08	1018	N	1018	-0-	-0-	-0-	952	3	20	4	Y	42	39	0	3	8	5
							46	9									
09	2190	N	1247	-0-	-943	-0-	623	3	572	4	Y	47	46	0			6
							52	9									

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

04	1541	N	1541	-0-	-0-	-0-	1464	3	77	9	Y	70	16	0			71
05	837	N	293	-0-	-544	-0-	293	3			Y	-0-					71
06	2997	N	2997	-0-	-0-	-0-	2925	3	72	9	Y	65					136
07	1165	X	1165	-0-	-0-	-0-	1100	3	65	9	Y	59	7	0			188
08	2418	X	1213	-0-	-1205	-0-	1177	3	36	9	Y	33	140	0			81
09	3000	X	1102	-0-	-1898	-0-	1087	3	15	9	Y	14	43	0			52

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		741	-0-	741	1936	702	3	39	9	Y	35	33	0			4
05	T. A.		-0-	-0-	-0-	1936					Y	-0-	4	0			-0-
06	T. A.		7204	-0-	7204	9140	7204	3			Y	-0-					-0-
07	16458	X	7318	-0-	-9140	-0-	5845	3	1473	4	Y	-0-					-0-
08	6126	X	6126	-0-	-0-	-0-	5908	3	218	4	Y	-0-					-0-
*09	6159	X	6159	-0-	-0-	-0-	3302	3	2857	4	Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1385	3	2	9	Y	2					2
07	1212	N	1212	-0-	-0-	-0-	1197	3	15	9	Y	14					16
08	2882	N	2882	-0-	-0-	-0-	2801	3	81	9	Y	74	12	0			78
*09	1853	N	1853	-0-	-0-	-0-	1825	3	28	9	Y	25	41	0			62

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1209	N	1209	-0-	-0-	-0-	1203	3	6	9	Y	5	4	0			6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	2064	N	2064	-0-	-0-	-0-	2064	3			Y	-0-					6
07	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					6
*08	678	N	678	-0-	-0-	-0-	678	3			Y	-0-	4	0			2
09	1410	N	1043	-0-	-367	-0-	1043	3			Y	-0-	1	0			1

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	1743	-0-	-1767	-0-	1739	3	4	9	Y	4	23	0			4
05	1488	X	-0-	-0-	-1488	-0-					Y	-0-					4
06	2970	X	2871	-0-	-99	-0-	2870	3	1	9	Y	1					5
07	5197	X	5197	-0-	-0-	-0-	5156	3	41	9	Y	37					42
08	5815	X	5815	-0-	-0-	-0-	5534	3	281	9	Y	255	31	0			266
*09	4728	X	4728	-0-	-0-	-0-	4631	3	97	9	Y	88	141	0			213

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2008	N	1981	-0-	-27	-0-	1802	3	179	9	Y	163	153	0			17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	17	0			-0-
06	3968	X	3968	-0-	-0-	-0-	3968	3			Y	-0-					-0-
07	3745	X	3745	-0-	-0-	-0-	2067	3	690	4	Y	898	772	0			126
							988	9									
08	3313	X	3313	-0-	-0-	-0-	1656	3	141	4	Y	1378	1343	0			161
							1516	9									
09	3960	X	3597	-0-	-363	-0-	898	3	1903	4	Y	724	794	0			91
							796	9									

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-	5	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2823	N	2823	-0-	-0-	-0-	2809	3	14	9	Y	13					13
07	1682	X	1682	-0-	-0-	-0-	1676	3	6	9	Y	5	1	0			17
08	1302	X	1174	-0-	-128	-0-	1174	3			Y	-0-	13	0			4
09	2820	X	1218	-0-	-1602	-0-	1133	3	85	9	Y	77	2	0			79

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	376	-0-	-704	-0-	1	1	337	3	Y	23	24	0			3
							13	4	25	9							
05	1116	#	361	-0-	-755	-0-	1	1	334	3	Y	24	24	0			3
							26	9									
06	1080	#	337	-0-	-743	-0-	1	1	297	3	Y	21	21	0			3
							16	4	23	9							
07	651	#	381	-0-	-270	-0-	1	1	286	3	Y	25	24	0			4
							66	4	28	9							
08	403	#	284	-0-	-119	-0-	1	1	165	3	Y	29	29	0			4
							86	4	32	9							
09	390	#	271	-0-	-119	-0-	1	1	198	3	Y	36	36	0			4
							32	4	40	9							

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

04	990	#	854	-0-	-136	-0-	800	3	54	4	Y	-0-					-0-
05	1023	#	955	-0-	-68	-0-	955	3			Y	-0-					-0-
06	1615	R	1615	-0-	-0-	-0-	1522	3	93	4	Y	-0-					-0-
07	1923	R	1923	-0-	-0-	-0-	1789	3	134	4	Y	-0-					-0-
08	1799	R	1799	-0-	-0-	-0-	1758	3	41	4	Y	-0-					-0-
*09	1778	R	1778	-0-	-0-	-0-	1734	3	44	4	Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

04	1620	#	788	-0-	-832	-0-	788	3			N	-0-					262
05	1333	#	587	-0-	-746	-0-	587	3			N	-0-					262
06	1110	#	478	-0-	-632	-0-	478	3			N	-0-					262
07	1147	#	501	-0-	-646	-0-	501	3			N	-0-					262
08	1147	#	463	-0-	-684	-0-	463	3			N	-0-					262
09	780	#	386	-0-	-394	-0-	386	3			N	-0-					262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

04	3960	#	2097	-0-	-1863	-0-	2047	3	50	9	Y	45					186
05	0	#	-0-	-0-	-0-	-0-					Y	7	121	1			72
06	4180	R	4180	-0-	-0-	-0-	4174	3	6	9	Y	5					77
07	3432	R	3432	-0-	-0-	-0-	3420	3	12	9	Y	11					88
08	4746	R	4746	-0-	-0-	-0-	4734	3	12	9	Y	11	90	1			9
*09	4170	#	3618	-0-	-552	-0-	3593	3	25	9	Y	23					32

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

04	5700	#	4228	-0-	-1472	-0-	4187	3	41	9	N	37					88
05	2542	#	-0-	-0-	-2542	-0-					N	14					102
06	9211	R	9211	-0-	-0-	-0-	9125	3	86	9	N	78					180
07	5444	R	5444	-0-	-0-	-0-	5419	3	25	9	N	23	158	1			45
08	6704	R	6704	-0-	-0-	-0-	6682	3	22	9	N	20					65
*09	6960	#	5761	-0-	-1199	-0-	5740	3	21	9	N	19					84

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

04	3810	#	2480	-0-	-1330	-0-	2480	3			N	-0-					33
05	1519	#	24	-0-	-1495	-0-	23	3	1	9	N	1	17	1			17
06	5728	R	5728	-0-	-0-	-0-	5728	3			N	-0-					17
07	3656	R	3656	-0-	-0-	-0-	3650	3	6	9	N	5	15	1			7
08	4524	R	4524	-0-	-0-	-0-	4524	3			N	-0-	6	1			1
*09	4080	#	4001	-0-	-79	-0-	4001	3			N	-0-					1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*07	DELQ PR		1374	-0-	1374	1374	1374	2			N	-0-					-0-
*08	2780	N	1406	-0-	-1374	-0-	1406	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					55
05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					55
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					55
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					55
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					55
*09	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					65
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					65
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					65
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					65
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					65
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	646	-0-	-1994	-0-	646	3			N	-0-					86
05	2573	N	2050	-0-	-523	-0-	2050	3			N	-0-					86
06	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					86
07	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					86
08	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					86
*09	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	645	-0-	-165	-0-	645	2			Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
08	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					-0-
09	1020	N	1004	-0-	-16	-0-	1004	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	293	-0-	-97	-0-	293	2			Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
09	270	N	218	-0-	-52	-0-	218	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1467	-0-	-633	-0-	1467	2			N	-0-					-0-
05	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
06	2100	X	1670	-0-	-430	-0-	1670	2			N	-0-					-0-
07	1953	X	1527	-0-	-426	-0-	1527	2			N	-0-					-0-
08	1519	X	1387	-0-	-132	-0-	1387	2			N	-0-					-0-
09	1680	X	1404	-0-	-276	-0-	1404	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	753	-0-	-57	-0-	753	3			N	-0-					27
05	899	N	837	-0-	-62	-0-	837	3			N	-0-					27
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					27
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					27
08	837	N	803	-0-	-34	-0-	803	3			N	-0-					27
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5596	X	5596	-0-	-0-	-0-	120	1	5386	3	N	82	187	1			130
							90	9									
05	5618	X	5618	-0-	-0-	-0-	124	1	5405	3	N	81					211
							89	9									
06	5384	X	5384	-0-	-0-	-0-	120	1	5181	3	N	75	181	1			105
							83	9									
07	5539	X	5539	-0-	-0-	-0-	124	1	5331	3	N	76					181
							84	9									
08	5349	X	5349	-0-	-0-	-0-	124	1	5151	3	N	67	183	1			65
							74	9									
*09	5413	X	5413	-0-	-0-	-0-	120	1	5217	3	N	69					134
							76	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					161
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					161
06	36	N	36	-0-	-0-	-0-	34	3	2	9	N	2					163
07	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1					164
08	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					164
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					164

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	R	962	-0-	-0-	-0-	943	3	19	9	N	17					181
05	990	R	990	-0-	-0-	-0-	982	3	8	9	N	7					188
06	939	R	939	-0-	-0-	-0-	933	3	6	9	N	5					193
07	978	R	978	-0-	-0-	-0-	976	3	2	9	N	2					195
08	970	R	970	-0-	-0-	-0-	968	3	2	9	N	2					197
09	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					197

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	R	201	-0-	-0-	-0-	201	3			N	-0-					89
05	159	R	159	-0-	-0-	-0-	159	3			N	-0-					89
06	157	R	157	-0-	-0-	-0-	157	3			N	-0-					89
07	341	R	341	-0-	-0-	-0-	341	3			N	-0-					89
08	340	R	340	-0-	-0-	-0-	340	3			N	-0-					89
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					89

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7497	R	7497	-0-	-0-	-0-	7469	2	28	9	N	25	37	1	1	8	6
05	7688	#	7646	-0-	-42	-0-	7621	2	25	9	N	23	13	1	1	8	15
06	7440	#	6885	-0-	-555	-0-	6870	2	15	9	N	14	12	1	2	8	15
07	7750	#	1561	-0-	-6189	-0-	1553	2	8	9	N	7	13	1	1	8	8
08	7750	#	6488	-0-	-1262	-0-	6478	2	10	9	N	9	13	1	1	8	3
09	7500	#	5473	-0-	-2027	-0-	5455	2	18	9	N	16	1	8			18